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Valid as of version 01.02.zz (Device firmware)

Operating Instructions **Proline Prowirl F 200 PROFIBUS PA**

Vortex flowmeter







- Make sure the document is stored in a safe place such that it is always available when working on or with the device.
- To avoid danger to individuals or the facility, read the "Basic safety instructions" section carefully, as well as all other safety instructions in the document that are specific to working procedures.
- The manufacturer reserves the right to modify technical data without prior notice. Your Endress+Hauser sales organization will supply you with current information and updates to this manual.

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1 About this document

1.1 Document function

These Operating Instructions contain all the information required in the various life cycle phases of the device: from product identification, incoming acceptance and storage, to installation, connection, operation and commissioning, through to troubleshooting, maintenance and disposal.

1.2 Symbols

1.2.1 Safety symbols

DANGER

This symbol alerts you to a dangerous situation. Failure to avoid this situation will result in serious or fatal injury.

WARNING

This symbol alerts you to a potentially dangerous situation. Failure to avoid this situation can result in serious or fatal injury.

A CAUTION

This symbol alerts you to a potentially dangerous situation. Failure to avoid this situation can result in minor or medium injury.

NOTICE

This symbol alerts you to a potentially harmful situation. Failure to avoid this situation can result in damage to the product or something in its vicinity.

1.2.2 Electrical symbols

Symbol	Meaning	
	Direct current	
\sim	Alternating current	
\sim	Direct current and alternating current	
<u>+</u>	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.	
	Potential equalization connection (PE: Protective earth) Ground terminals that must be connected to ground prior to establishing any other connections.	
	 The ground terminals are located on the interior and exterior of the device: Interior ground terminal: potential equalization connection is connected to the supply network. Exterior ground terminal: device is connected to the plant grounding system. 	

1.2.3 Communication-specific symbols

Symbol Meaning	
([[-	Wireless Local Area Network (WLAN) Communication via a wireless, local network.
*	Bluetooth Wireless data transmission between devices over a short distance via radio technology.

1.2.4 Tool symbols

Symbol	Meaning
	Flat-blade screwdriver
	Allen key
Ń	Open-end wrench

1.2.5 Symbols for certain types of information

Symbol	Meaning
\checkmark	Permitted Procedures, processes or actions that are permitted.
	Preferred Procedures, processes or actions that are preferred.
×	Forbidden Procedures, processes or actions that are forbidden.
i	Tip Indicates additional information.
	Reference to documentation
	Reference to page
	Reference to graphic
►	Notice or individual step to be observed
1., 2., 3	Series of steps
۲.	Result of a step
?	Help in the event of a problem
	Visual inspection

1.2.6 Symbols in graphics

Symbol	Meaning
1, 2, 3,	Item numbers
1., 2., 3.,	Series of steps
A, B, C,	Views
A-A, B-B, C-C,	Sections
EX	Hazardous area
X	Safe area (non-hazardous area)
≈⇒	Flow direction

1.3 Documentation

For an overview of the scope of the associated Technical Documentation, refer to the following:

- *Device Viewer* (www.endress.com/deviceviewer): Enter the serial number from the nameplate
- *Endress+Hauser Operations app*: Enter serial number from nameplate or scan matrix code on nameplate.

The following document types are available in the Downloads area of the Endress+Hauser website (www.endress.com/downloads), depending on the device version:

Document type	Purpose and content of the document
Technical Information (TI)	Planning aid for your device The document contains all the technical data on the device and provides an overview of the accessories and other products that can be ordered for the device.
Brief Operating Instructions (KA)	Guide that takes you quickly to the 1st measured value The Brief Operating Instructions contain all the essential information from incoming acceptance to initial commissioning.
Operating Instructions (BA)	Your reference document The Operating Instructions contain all the information that is required in various phases of the life cycle of the device: from product identification, incoming acceptance and storage, to mounting, connection, operation and commissioning through to troubleshooting, maintenance and disposal.
Description of Device Parameters (GP)	Reference for your parameters The document provides a detailed explanation of each individual parameter. The description is aimed at those who work with the device over the entire life cycle and perform specific configurations.
Safety instructions (XA)	Depending on the approval, safety instructions for electrical equipment in hazardous areas are also supplied with the device. These are an integral part of the Operating Instructions. The nameplate indicates which Safety Instructions (XA) apply to the device.
Supplementary device-dependent documentation (SD/FY)	Always comply strictly with the instructions in the relevant supplementary documentation. The supplementary documentation is a constituent part of the device documentation.

1.4 Registered trademarks

PROFIBUS®

Registered trademark of the PROFIBUS Nutzerorganisation e.V. (PROFIBUS User Organization), Karlsruhe, Germany

KALREZ[®], VITON[®]

Registered trademarks of DuPont Performance Elastomers L.L.C., Wilmington, DE USA

GYLON®

Registered trademark of Garlock Sealing Technologies, Palmyar, NY, USA

2 Safety instructions

2.1 Requirements for the personnel

The personnel for installation, commissioning, diagnostics and maintenance must fulfill the following requirements:

- Trained, qualified specialists must have a relevant qualification for this specific function and task.
- Are authorized by the plant owner/operator.
- Are familiar with federal/national regulations.
- Before starting work, read and understand the instructions in the manual and supplementary documentation as well as the certificates (depending on the application).
- Follow instructions and comply with basic conditions.

The operating personnel must fulfill the following requirements:

- Are instructed and authorized according to the requirements of the task by the facility's owner-operator.
- ► Follow the instructions in this manual.

2.2 Intended use

Application and media

The measuring instrument described in this manual is intended only for the flow measurement of liquids, gases and vapors.

Depending on the version ordered, the measuring instrument can also be used to measure potentially explosive ¹⁾, flammable, toxid and oxidizing media.

Measuring instruments for use in hazardous areas, in hygienic applications, or where there is an increased risk due to pressure, are specially labeled on the nameplate.

To ensure that the measuring instrument is in perfect condition during operation:

- Only use the measuring instrument in full compliance with the data on the nameplate and the general conditions listed in the Operating Instructions and supplementary documentation.
- Using the nameplate, check whether the ordered device is permitted for the intended use in the hazardous area (e.g. explosion protection, pressure vessel safety).
- Use the measuring instrument only for media to which the process-wetted materials are sufficiently resistant.
- Keep within the specified pressure and temperature range.
- Keep within the specified ambient temperature range.
- Protect the measuring instrument permanently against corrosion from environmental influences.

Incorrect use

Non-designated use can compromise safety. The manufacturer is not liable for damage caused by improper or non-designated use.

WARNING

Danger of breakage due to corrosive or abrasive fluids and ambient conditions!

- Verify the compatibility of the process fluid with the sensor material.
- ► Ensure the resistance of all fluid-wetted materials in the process.
- ► Keep within the specified pressure and temperature range.

¹⁾ Not applicable for IO-Link measuring instruments

NOTICE

Verification for borderline cases:

For special fluids and fluids for cleaning, Endress+Hauser is glad to provide assistance in verifying the corrosion resistance of fluid-wetted materials, but does not accept any warranty or liability as minute changes in the temperature, concentration or level of contamination in the process can alter the corrosion resistance properties.

Residual risks

ACAUTION

Risk of hot or cold burns! The use of media and electronics with high or low temperatures can produce hot or cold surfaces on the device.

• Mount suitable touch protection.

2.3 Workplace safety

When working on and with the device:

• Wear the required personal protective equipment as per national regulations.

2.4 Operational safety

Damage to the device!

- Operate the device in proper technical condition and fail-safe condition only.
- ► The operator is responsible for the interference-free operation of the device.

Modifications to the device

Unauthorized modifications to the device are not permitted and can lead to unforeseeable dangers!

▶ If modifications are nevertheless required, consult with the manufacturer.

Repair

To ensure continued operational safety and reliability:

- Carry out repairs on the device only if they are expressly permitted.
- Observe federal/national regulations pertaining to the repair of an electrical device.
- ► Use only original spare parts and accessories.

2.5 Product safety

This state-of-the-art device is designed and tested in accordance with good engineering practice to meet operational safety standards. It left the factory in a condition in which it is safe to operate.

It meets general safety standards and legal requirements. It also complies with the EU directives listed in the device-specific EU declaration of conformity. The manufacturer confirms this by affixing the CE mark.

2.6 IT security

The manufacturer warranty is valid only if the product is installed and used as described in the Operating Instructions. The product is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the product and associated data transfer, must be implemented by the operators themselves in line with their security standards.

2.7 Device-specific IT security

The device offers a range of specific functions to support protective measures on the operator's side. These functions can be configured by the user and guarantee greater inoperation safety if used correctly. The following list provides an overview of the most important functions:

2.7.1 Protecting access via hardware write protection

Write access to the parameters of the device via the local display or operating tool (e.g. FieldCare, DeviceCare) can be disabled via a write protection switch (DIP switch on the main electronics module). When hardware write protection is enabled, only read access to the parameters is possible.

2.7.2 Protecting access via a password

A password can be used to protect against write access to the device parameters.

This controls write access to the device parameters via the local display or other operating tools (e.g. FieldCare, DeviceCare) and, in terms of functionality, corresponds to hardware write protection. If the CDI service interface is used, read access is only possible by first entering the password.

User-specific access code

Write access to the device parameters via the local display or operating tool (e.g. FieldCare, DeviceCare) can be protected by the modifiable, user-specific access code ($\rightarrow \cong 121$).

When the device is delivered, the device does not have an access code and is equivalent to 0000 (open).

General notes on the use of passwords

- The access code and network key supplied with the device should be changed during commissioning for safety reasons.
- Follow the general rules for generating a secure password when defining and managing the access code and network key.
- The user is responsible for the management and careful handling of the access code and network key.
- For information on configuring the access code or on what to do if you lose the password, for example, see "Write protection via access code" →

 121.

2.7.3 Access via fieldbus

When communicating via fieldbus, access to the device parameters can be restricted to *"Read only"* access. The option can be changed in the **Fieldbus writing access** parameter.

This does not affect cyclic measured value transmission to the higher-order system, which is always guaranteed.

For

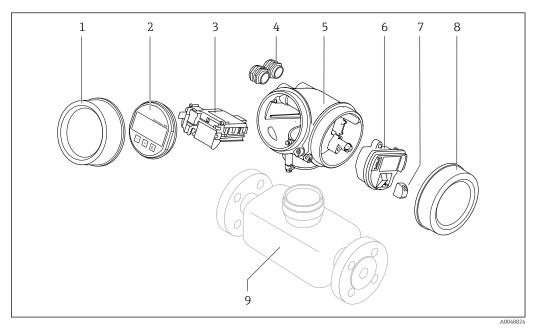
For detailed information on device parameters, see: "Description of Device Parameters" document $\rightarrow \cong 226$.

3 Product description

The device consists of a transmitter and a sensor.

- Two device versions are available:
- Compact version transmitter and sensor form a mechanical unit.
- Remote version transmitter and sensor are mounted in separate locations.

3.1 Product design



- 1 Electronics compartment cover
- 2 Display module
- 3 Main electronics module
- 4 Cable glands
- 5 Transmitter housing (incl. HistoROM)
- 6 I/O electronics module
- 7 Terminals (plug-in spring terminals)
- 8 Connection compartment cover
- 9 Sensor

4 Incoming acceptance and product identification

4.1 Incoming acceptance

On receipt of the delivery:

- 1. Check the packaging for damage.
 - └→ Report all damage immediately to the manufacturer. Do not install damaged components.
- 2. Check the scope of delivery using the delivery note.
- **3.** Compare the data on the nameplate with the order specifications on the delivery note.

4. Check the technical documentation and all other necessary documents, e.g. certificates, to ensure they are complete.

If one of the conditions is not satisfied, contact the manufacturer.

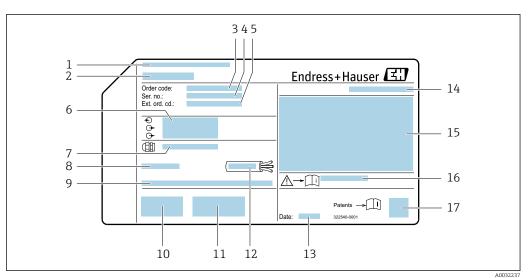
4.2 Product identification

The device can be identified in the following ways:

- Nameplate
- Order code with details of the device features on the delivery note
- Enter the serial numbers from the nameplates in the *Device Viewer* (www.endress.com/deviceviewer): all the information about the device is displayed.
- Enter the serial numbers from the nameplates into the *Endress+Hauser Operations app* or scan the DataMatrix code on the nameplate with the *Endress+Hauser Operations app*: all the information about the device is displayed.

For an overview of the scope of the associated Technical Documentation, refer to the following:

- The "Additional standard device documentation" and "Supplementary device-dependent documentation" sections
- The *Device Viewer*: Enter the serial number from the nameplate (www.endress.com/deviceviewer)
- The *Endress+Hauser Operations app*: Enter the serial number from the nameplate or scan the DataMatrix code on the nameplate.

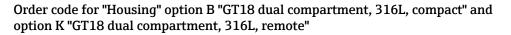


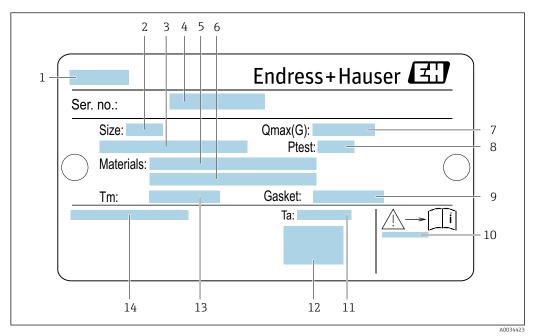
4.2.1 Transmitter nameplate

■ 1 Example of a transmitter nameplate

- 1 Manufacturer address/certificate holder
- 2 Name of the transmitter
- 3 Order code
- 4 Serial number
- 5 Extended order code
- 6 Electrical connection data, e.g. available inputs and outputs, supply voltage
- 7 Type of cable glands
- 8 Permitted ambient temperature (T_a)
- 9 Firmware version (FW) from the factory
- 10 CE mark, RCM-Tick mark
- 11 Additional information on version: certificates, approvals
- 12 Permitted temperature range for cable
- 13 Date of manufacture: year-month
- 14 Degree of protection
- 15 Approval information for explosion protection
- 16 Document number of safety-related supplementary documentation
- 17 2-D matrix code

4.2.2 Sensor nameplate

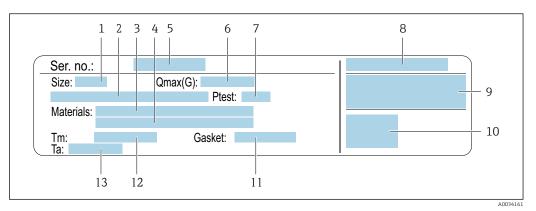




• 2 Example of a sensor nameplate

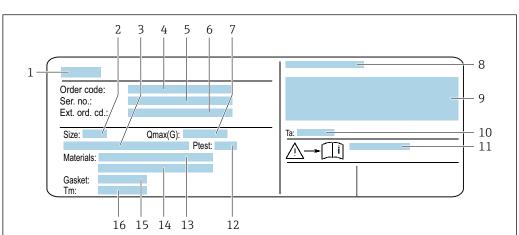
- 1 Name of sensor
- 2 Nominal diameter of sensor
- 3 Flange nominal diameter/nominal pressure
- 4 Serial number (Ser. no.)
- 5 Measuring tube material
- 6 Measuring tube material
- 7 Maximum permitted volume flow (gas/steam): $Q_{max} \rightarrow \square 197$
- 8 Test pressure of the sensor: OPL
- 9 Seal material
- 10 Document number of safety-related supplementary documentation $\rightarrow \cong 226$
- 11 Ambient temperature range
- 12 CE mark
- 13 Medium temperature range
- 14 Degree of protection

Order code for "Housing" option C "GT20 dual compartment, aluminum, coated, compact"



■ 3 Example of a sensor nameplate

- 1 Nominal diameter of sensor
- 2 Flange nominal diameter/nominal pressure
- 3 Measuring tube material
- 4 Measuring tube material
- 5 Serial number (Ser. no.)
- 6 Maximal permitted volume flow (gas/steam)
- 7 Test pressure of the sensor
- 8 Degree of protection
- 9 Approval information for explosion protection and Pressure Equipment Directive → 🗎 226
- 10 CE mark
- 11 Seal material
- 12 Medium temperature range
- 13 Ambient temperature range



Order code for "Housing" option J "GT20 dual compartment, aluminum, coated, remote"

E 4 Example of a sensor nameplate

- 1 Name of sensor
- 2 Nominal diameter of sensor
- *3 Flange nominal diameter/nominal pressure*
- 4 Order code
- 5 Serial number (Ser. no.)
- 6 Extended order code (ext. ord. cd.)
- 7 Maximal permitted volume flow (gas/steam)
- 8 Degree of protection
- 9 Approval information for explosion protection and Pressure Equipment Directive
- 10 Ambient temperature range
- 11 Document number of safety-related supplementary documentation \rightarrow \cong 226
- 12 Test pressure of the sensor
- 13 Measuring tube material
- 14 Measuring tube material
- 15 Seal material
- 16 Medium temperature range



The measuring device is reordered using the order code.

Extended order code

- The device type (product root) and basic specifications (mandatory features) are always listed.
- Of the optional specifications (optional features), only the safety and approvalrelated specifications are listed (e.g. LA). If other optional specifications are also ordered, these are indicated collectively using the # placeholder symbol (e.g. #LA#).
- If the ordered optional specifications do not include any safety and approval-related specifications, they are indicated by the + placeholder symbol (e.g. XXXXXX-ABCDE +).

4.2.3 Symbols on the device

Symbol	Meaning	
	WARNING! This symbol alerts you to a dangerous situation. Failure to avoid this situation can result in serious or fatal injury. Please consult the documentation for the measuring instrument to discover the type of potential danger and measures to avoid it.	
Ĩ	Reference to documentation Refers to the corresponding device documentation.	
	Protective ground connection A terminal that must be connected to the ground prior to establishing any other connections.	

A0034162

5 Storage and transport

5.1 Storage conditions

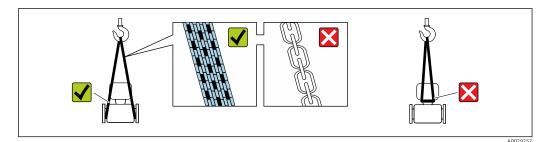
Observe the following notes for storage:

- Store in the original packaging to ensure protection from shock.
- Do not remove protective covers or protective caps installed on process connections. They prevent mechanical damage to the sealing surfaces and contamination in the measuring tube.
- ► Protect from direct sunlight. Avoid unacceptably high surface temperatures.
- Store in a dry and dust-free place.
- Do not store outdoors.

Storage temperature: -50 to +80 °C (-58 to +176 °F)

5.2 Transporting the product

Transport the measuring device to the measuring point in the original packaging.



Do not remove protective covers or caps installed on process connections. They prevent mechanical damage to the sealing surfaces and contamination in the measuring tube.

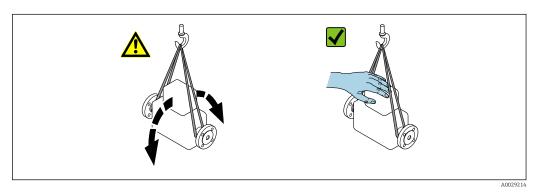
5.2.1 Measuring devices without lifting lugs

WARNING

Center of gravity of the measuring device is higher than the suspension points of the webbing slings.

Risk of injury if the measuring device slips.

- Secure the measuring device against slipping or turning.
- Observe the weight specified on the packaging (stick-on label).



5.2.2 Measuring devices with lifting lugs

ACAUTION

Special transportation instructions for devices with lifting lugs

- Only use the lifting lugs fitted on the device or flanges to transport the device.
- The device must always be secured at two lifting lugs at least.

5.2.3 Transporting with a fork lift

If transporting in wood crates, the floor structure enables the crates to be lifted lengthwise or at both sides using a forklift.

5.3 Packaging disposal

All packaging materials are environmentally friendly and 100% recyclable:

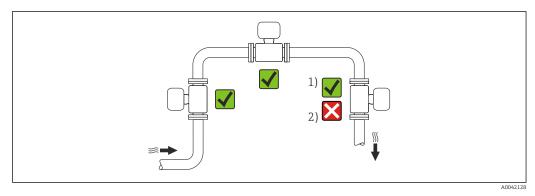
- Outer packaging of device
- Stretch wrap made of polymer in accordance with EU Directive 2002/95/EC (RoHS) Packaging
 - Wood crate treated in accordance with ISPM 15 standard, confirmed by IPPC logo
 - Cardboard box in accordance with European packaging guideline 94/62/EC, recyclability confirmed by Resy symbol
- Transport material and fastening fixtures
 - Disposable plastic pallet
 - Plastic straps
 - Plastic adhesive strips
- Filler material Paper pads

6 Installation

6.1 Installation requirements

6.1.1 Installation position

Mounting location



- 1 Installation suitable for gases and steam; the measuring device must be installed upside-down in a horizontal pipe if the order code for "Application package", option ES "Wet steam detection" or EU "Wet steam measurement" is used
- 2 Installation not suitable for liquids

Orientation

The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

Vortex meters require a fully developed flow profile as a prerequisite for correct volume flow measurement. Therefore, please note the following:

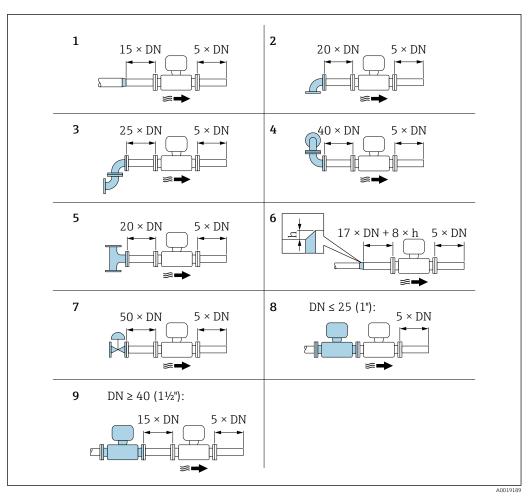
	Orientation	Recommendation		
			Compact version	Remote version
A	Vertical orientation (liquids)	A0015591	V V ¹⁾	
A	Vertical orientation (dry gases)			
В	Horizontal orientation, transmitter head up		v v ²⁾	

	Orientation	Recommendation		
			Compact version	Remote version
С	Horizontal orientation, transmitter head down	A0015590	X X ^{3) 4)}	
D	Horizontal orientation, transmitter head at side	A0015592	3)	

- In the case of liquids, there should be upward flow in vertical pipes to avoid partial pipe filling (Fig. A). 1) Disruption in flow measurement!
- In the case of hot media (e.g. steam or medium temperature (TM) ≥ 200 °C (392 °F): orientation C or D In the case of very cold media (e.g. liquid nitrogen): orientation B or D 2)
- 3)
- 4) For "Wet steam detection/measurement" option: orientation C

Inlet and outlet runs

To attain the specified level of accuracy of the measuring instrument, the inlet and outlet runs mentioned below must be maintained at the very minimum.



■ 5 Minimum inlet and outlet runs with various flow obstructions

- *h* Difference in expansion
- 1 Reduction by one nominal diameter size
- 2 Single elbow (90° elbow)
- 3 Double elbow $(2 \times 90^{\circ} \text{ elbows, opposite})$
- 4 Double elbow 3D (2 × 90° elbows, opposite, not on one plane)
- 5 T-piece
- 6 Extension
- 7 Control valve
- 8 Two measuring instruments in a row where $DN \le 25$ (1"): directly flange on flange
- 9 Two measuring instruments in a row where $DN \ge 40$ (1½"): for spacing, see graphic

• If there are several flow disturbances present, the longest specified inlet run must be maintained.

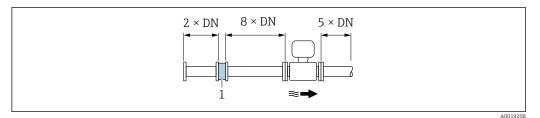
The **inlet run correction** function:

- Makes it possible to shorten the inlet run to a minimum length of 10 × DN in the event of flow obstructions 1 to 4. An additional measurement uncertainty of ±0.5% o.r. occurs here. →
 ¹ 102
- Cannot be combined with the **wet steam detection/measurement** application package. If wet steam detection/measurement is used, the corresponding inlet runs must be taken into consideration. It is not possible to use a flow conditioner for wet steam.

Flow conditioner

If the inlet runs cannot be observed, the use of a flow conditioner is recommended.

The flow conditioner is fitted between two pipe flanges and centered by the mounting bolts. Generally this reduces the inlet run needed to $10 \times DN$ with full measurement accuracy.



1 Flow conditioner

The pressure loss for flow conditioners is calculated as follows:

 $\Delta p \text{ [mbar]} = 0.0085 \cdot \rho \text{ [kg/m³]} \cdot v^2 \text{ [m/s]}$

Example for steam
p = 10 bar abs.
$t=240~^\circ C \rightarrow \rho=4.39~kg/m^3$
v = 40 m/s
$\Delta p = 0.0085 \cdot 4.39 \cdot 40^2 = 59.7 \text{ mbar}$

Example for H_2O condensate (80 °C)
$\rho = 965 \text{ kg/m}^3$
v = 2.5 m/s
$\Delta p = 0.0085 \cdot 965 \cdot 2.5^2 = 51.3 \text{ mbar}$

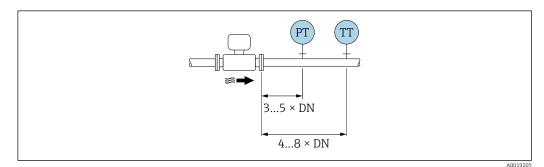
 ρ : density of the process medium v: average flow velocity abs. = absolute



For the dimensions of the flow conditioner, see the "Technical Information" document, "Mechanical construction" section

Outlet runs when installing external devices

If installing an external device, observe the specified distance.



- PT Pressure
- TT Temperature device

Installation dimensions

For the dimensions and installation lengths of the device, see the "Technical Information" document, "Mechanical construction" section

6.1.2 Environmental and process requirements

Ambient temperature range

Compact version

Measuring instrument	Non-hazardous area:	-40 to +80 °C (-40 to +176 °F)
	Ex i, Ex nA, Ex ec:	-40 to +70 °C (-40 to +158 °F)
	Ex d, XP:	-40 to +60 °C (-40 to +140 °F)
Ex d, Ex ia:		-40 to +60 °C (-40 to +140 °F)
Local display		-40 to +70 °C (-40 to +158 °F) ¹⁾

1) At temperatures below -20 °C (-4 °F), depending on the physical characteristics involved, it may no longer be possible to read the liquid crystal display.

Remote version

Transmitter	Non-hazardous area:	-40 to +80 °C (-40 to +176 °F)
	Ex i, Ex nA, Ex ec:	-40 to +80 °C (-40 to +176 °F)
	Ex d:	-40 to +60 °C (-40 to +140 °F)
	Ex d, Ex ia:	-40 to +60 °C (-40 to +140 °F)
Sensor	Non-hazardous area:	-40 to +85 °C (-40 to +185 °F)
	Ex i, Ex nA, Ex ec:	-40 to +85 °C (-40 to +185 °F)
	Ex d:	-40 to +85 °C (-40 to +185 °F)
	Ex d, Ex ia:	-40 to +85 °C (-40 to +185 °F)
Local display		-40 to +70 °C (-40 to +158 °F) ¹⁾

 At temperatures < -20 °C (-4 °F), depending on the physical characteristics involved, it may no longer be possible to read the liquid crystal display.

► If operating outdoors:

Avoid direct sunlight, particularly in warm climatic regions.

You can order a weather protection cover from Endress+Hauser. $\rightarrow \square$ 193.

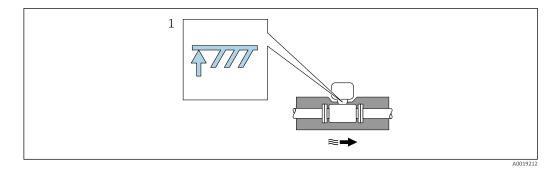
Thermal insulation

For optimum temperature measurement and mass calculation, heat transfer at the sensor must be avoided for some fluids. This can be ensured by installing thermal insulation. A wide range of materials can be used for the required insulation.

This applies for:

- Compact version
- Remote sensor version

The maximum insulation height permitted is illustrated in the diagram:



- 1 Maximum insulation height
- When insulating, ensure that a sufficiently large area of the housing support remains exposed.

The uncovered part serves as a radiator and protects the electronics from overheating and excessive cooling.

NOTICE

Electronics overheating on account of thermal insulation!

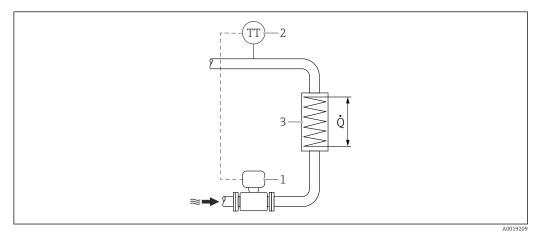
- Observe the maximum permitted insulation height of the transmitter neck so that the transmitter head and/or the connection housing of the remote version is completely free.
- Observe information on the permissible temperature ranges .
- ▶ Note that a certain orientation might be required, depending on the fluid temperature .

Installation for delta heat measurements

- Order code for "Sensor version", option CA "Mass; 316L; 316L (integrated temperature measurement), -200 to +400 °C (-328 to +750 °F)"
- Order code for "Sensor version", option CB "Mass; Alloy C22; 316L (integrated temperature measurement), -200 to +400 °C (-328 to +750 °F)"
- Order code for "Sensor version", option CC "Mass; Alloy C22; Alloy C22 (integrated temperature measurement), -40 to +260 °C (-40 to +500 °F)"

The second temperature measurement is taken using a separate temperature sensor. The measuring instrument reads in this value via a communication interface.

- In the case of saturated steam delta heat measurements, the measuring instrument must be installed on the steam side.
- In the case of water delta heat measurements, the device can be installed on the cold or warm side.



E 6 Layout for delta heat measurement of saturated steam and water

- *1 Measuring instrument*
- 2 Temperature sensor
- 3 Heat exchanger
- Q Heat flow

Installation in steam systems

The device has been tested for dynamic pressure surges of up to 300 bar (4350 psi) by condensation-induced water hammer (CIWH). Despite the robust and reinforced design, the following best practice recommendations for steam applications apply to prevent damage from condensation-induced water hammer.

- 1. Ensure sufficient and constant condensate drainage from the pipes by using correctly dimensioned and well-maintained steam traps. These are generally installed every 30 to 50 m (100 to 165 in) in horizontal pipes or at ground points.
- 2. The steam lines must have an adequate gradient of at least 1% in the direction of the steam flow to ensure that the condensate is directed to the steam traps at the drain points
- 3. If the system is shut down, they must be drained completely.
- 4. Avoid pipe configurations that cause accumulations of standing water.
- 5. Slowly increase the static pressure and steam flow rate when starting up the system.
- 6. Make sure steam does not come into contact with significantly cooler condensate.

Protective cover

A protective cover is available as an accessory for the device. It is used to protect against direct sunlight, precipitation and ice.

When installing the protective cover, a minimum upward clearance must be maintained: 222 mm (8.74 in)

The protective cover can be ordered via the product structure together with the device: Order code for "Accessories enclosed" option PB "Protective cover"



Ordered separately as an accessory $\rightarrow \square$ 193

6.2 Installing the device

6.2.1 Required tools

For transmitter

- For turning the transmitter housing: Open-ended wrench8 mm
- For opening the securing clamps: Allen key3 mm

For sensor

For flanges and other process connections: Use a suitable mounting tool.

6.2.2 Preparing the measuring device

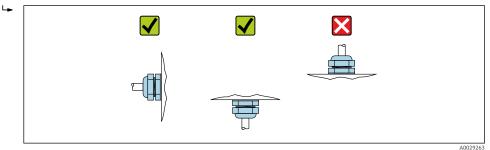
- 1. Remove all remaining transport packaging.
- 2. Remove any protective covers or protective caps present from the sensor.
- 3. Remove stick-on label on the electronics compartment cover.

6.2.3 Installing the sensor

WARNING

Danger due to improper process sealing!

- Ensure that the inside diameters of the gaskets are greater than or equal to that of the process connections and piping.
- Ensure that the seals are clean and undamaged.
- ► Secure the seals correctly.
- **1.** Ensure that the direction of the arrow on the sensor matches the flow direction of the medium.
- 2. To ensure compliance with device specifications, install the measuring instrument between the pipe flanges in a way that it is centered in the measurement section.
- 3. Install the measuring instrument or turn the transmitter housing so that the cable entries do not point upwards.



6.2.4 Installing the transmitter of the remote version

ACAUTION

Ambient temperature too high!

Danger of electronics overheating and housing deformation.

- Do not exceed the permitted maximum ambient temperature.
- If operating outdoors: Avoid direct sunlight and exposure to weathering, particularly in warm climatic regions.

ACAUTION

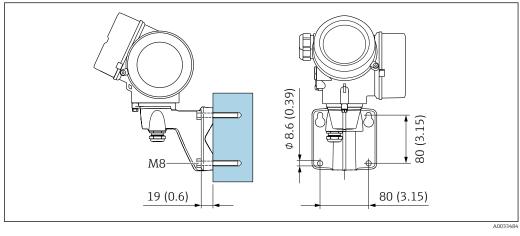
Excessive force can damage the housing!

• Avoid excessive mechanical stress.

The transmitter of the remote version can be mounted in the following ways:

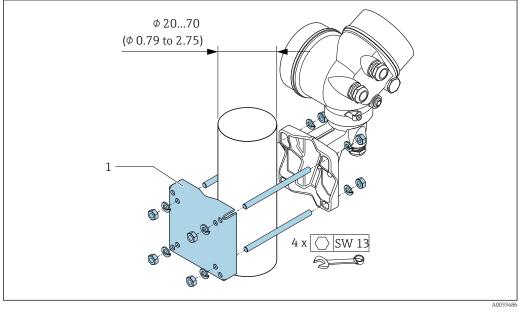
- Wall mounting
- Pipe mounting

Wall mounting





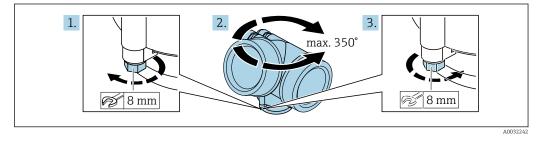
Pipe mounting



🖻 8 mm (in)

6.2.5 Turning the transmitter housing

To provide easier access to the connection compartment or display module, the transmitter housing can be turned.



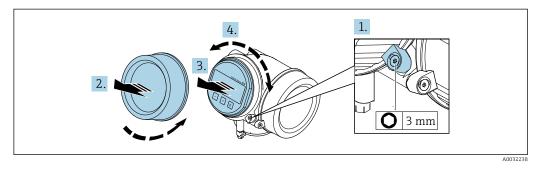
1. Loosen the securing screw.

2. Turn the housing to the desired position.

3. Firmly tighten the securing screw.

6.2.6 Turning the display module

The display module can be turned to optimize display readability and operability.



- 1. Loosen the securing clamp of the electronics compartment cover using an Allen key.
- 2. Unscrew cover of the electronics compartment from the transmitter housing.
- 3. Optional: pull out the display module with a gentle rotational movement.
- 4. Turn the display module to the desired position: Max. $8 \times 45^{\circ}$ in each direction.
- 5. Without display module pulled out:

Allow display module to engage at desired position.

- 6. With display module pulled out:Feed the cable into the gap between the housing and main electronics module and plug the display module into the electronics compartment until it engages.
- 7. Reassemble the transmitter in the reverse order.

6.3 Post-mounting check

Is the device undamaged (visual inspection)?	
Does the measuring instrument correspond to the measuring point specifications? For example: Process temperature → 🖹 213 Process pressure (refer to the section on "Pressure/temperature ratings" in the "Technical Information" document) Ambient temperature Measuring range → 🖺 197	
 Has the correct orientation been selected for the sensor → According to sensor type As per medium temperature As per medium properties (outgassing, with entrained solids) 	
Does the arrow on the sensor match the direction of flow of the medium $\rightarrow \square 20$?	
Is the tag name and labeling correct (visual inspection)?	
Is the device sufficiently protected from precipitation and direct sunlight?	
Are the securing screw and securing clamp tightened securely?	
Has the maximum permitted insulation height been observed?	

7 Electrical connection

7.1 Electrical safety

In accordance with applicable national regulations.

7.2 Connecting requirements

7.2.1 Required tools

- For cable entries: Use corresponding tools
- For securing clamp: Allen key 3 mm
- Wire stripper
- When using stranded cables: Crimper for wire end ferrule
- For removing cables from terminal: Flat blade screwdriver \leq 3 mm (0.12 in)

7.2.2 Requirements for connection cable

The connecting cables provided by the customer must fulfill the following requirements.

Permitted temperature range

- The installation guidelines that apply in the country of installation must be observed.
- The cables must be suitable for the minimum and maximum temperatures to be expected.

Signal cable

Pulse/frequency/switch output

Standard installation cable is sufficient.

PROFIBUS PA

Shielded twisted-pair cable. Cable type A is recommended.

See https://www.profibus.com "PROFIBUS Installation Guidelines".

Cable diameter

- Cable glands supplied:
 - M20 \times 1.5 with cable ϕ 6 to 12 mm (0.24 to 0.47 in)
- Plug-in spring terminals for device version without integrated overvoltage protection: wire cross-sections 0.5 to 2.5 mm² (20 to 14 AWG)

7.2.3 Connecting cable for remote version

Connecting cable (standard)

Standard cable	$2\times2\times0.5~mm^2$ (22 AWG) PVC cable with common shield (2 pairs, pair-stranded) $^{1)}$
Flame resistance	According to DIN EN 60332-1-2
Oil resistance	According to DIN EN 60811-2-1
Shielding	Galvanized copper-braid, opt. density approx. 85 %

Cable length	5 m (15 ft), 10 m (30 ft), 20 m (60 ft), 30 m (90 ft)	
Continuous operating temperature	When mounted in a fixed position: –50 to +105 $^\circ$ C (–58 to +221 $^\circ$ F); when cable can move freely: –25 to +105 $^\circ$ C (–13 to +221 $^\circ$ F)	

1) UV radiation may cause damage to the outer jacket of the cable. Protect the cable from exposure to sun as much as possible.

Connecting cable (armored)

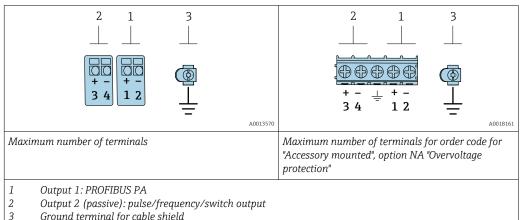
Cable, armored	$2\times2\times0.34~mm^2$ (22 AWG) PVC cable with common shield (2 pairs, pair-stranded) and additional steel-wire braided sheath $^{1)}$	
Flame resistance	According to DIN EN 60332-1-2	
Oil resistance	According to DIN EN 60811-2-1	
Shielding	Galvanized copper-braid, opt. density approx. 85%	
Strain relief and reinforcement	Steel-wire braid, galvanized	
Cable length	10 m (30 ft), 20 m (60 ft), 30 m (90 ft)	
Continuous operating temperature	When mounted in a fixed position: -50 to $+105$ °C (-58 to $+221$ °F); when cable can move freely: -25 to $+105$ °C (-13 to $+221$ °F)	

1) UV radiation may cause damage to the outer jacket of the cable. Protect the cable from exposure to sun as much as possible.

7.2.4 **Terminal assignment**

Transmitter

Connection version for PROFIBUS PA, pulse/frequency/switch output



Ground terminal for cable shield

Order code for "Output"	Terminal numbers				
	Output 1		Output 1 Output 2		out 2
	1 (+)	2 (-)	3 (+)	4 (-)	
Option G ¹⁾²⁾	PROFIBUS PA		Pulse/frequency/switch output (passive)		

1) Output 1 must always be used; output 2 is optional.

2) PROFIBUS PA with integrated reverse polarity protection.

7.2.5 Pin assignment of device plug

Pin		Assignment	Coding	Plug/socket
1	+	PROFIBUS PA +	А	Plug
2		Grounding		
3	-	PROFIBUS PA -		
4		Not used		

7.2.6 Shielding and grounding

Optimal electromagnetic compatibility (EMC) of the fieldbus system can be guaranteed only if the system components and, in particular, the lines are shielded and the shield forms as complete a cover as possible. A shield coverage of 90 % is ideal.

- 1. To ensure optimal EMC protection, connect the shield to the reference ground as often as possible.
- 2. For reasons concerning explosion protection, it is recommended that grounding be dispensed with.

To comply with both requirements, there are basically three different types of shielding in the fieldbus system:

- Shielding at both ends
- Shielding at one end on the feed side with capacitance termination at the field device
- Shielding at one end on the feed side

Experience shows that the best results with regard to EMC are achieved in most cases in installations with one-sided shielding on the feed side (without capacitance termination at the field device). Appropriate measures with regard to input wiring must be taken to allow unrestricted operation when EMC interference is present. These measures have been taken into account for this device. Operation in the event of disturbance variables as per NAMUR NE21 is thus guaranteed.

- 1. Observe national installation requirements and guidelines during installation.
- 2. Where there are large differences in potential between the individual grounding points,

connect only one point of the shielding directly to the reference ground.

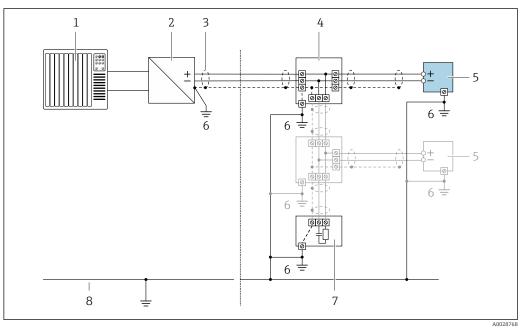
3. In systems without potential equalization, the cable shielding of fieldbus systems should be grounded on one side only, for example at the fieldbus supply unit or at safety barriers.

NOTICE

In systems without potential matching, the multiple grounding of the cable shield causes mains frequency equalizing currents!

Damage to the bus cable shield.

- Only ground the bus cable shield to either the local ground or the protective ground at one end.
- Insulate the shield that is not connected.



- Connection example for PROFIBUS PA
- 1 Automation system (e.g. PLC)
- 2 PROFIBUS PA segment coupler
- 3 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box
- 5 Measuring instrument
- 6 Local grounding
- 7 Bus terminator
- 8 Potential equalization conductor

7.2.7 Requirements for the supply unit

Supply voltage

Transmitter

An external power supply is required for each output.

The following supply voltage values apply for the outputs available:

Supply voltage for a compact version without a local display 1)

Order code for "Output; input"	Minimum terminal voltage ²⁾	Maximum Terminal voltage
Option G : PROFIBUS PA, pulse/frequency/ switch output	≥ DC 9 V	DC 32 V

1) In event of external supply voltage of the PROFIBUS DP/PA coupler

2) The minimum terminal voltage increases if local operation is used: see the following table

Increase of minimum terminal voltage with local operation

Order code for "Display; operation"	Increase in minimum Terminal voltage
Option C : Local operation SD02	+ DC 1 V
Option E : Local operation SD03 with lighting (backlighting not used)	+ DC 1 V
Option E : Local operation SD03 with lighting (backlighting used)	+ DC 3 V

7.2.8 Preparing the measuring instrument

Carry out the steps in the following order:

- 1. Mount the sensor and transmitter.
- 2. Sensor connection housing: Connect connecting cable.
- 3. Transmitter: Connect connecting cable.
- 4. Transmitter: Connect cable for supply voltage.

NOTICE

Insufficient sealing of the housing!

Operational reliability of the measuring device could be compromised.

- Use suitable cable glands corresponding to the degree of protection.
- 1. Remove dummy plug if present.
- 2. If the measuring device is supplied without cable glands: Provide suitable cable gland for corresponding connecting cable.
- **3.** If the measuring device is supplied with cable glands: Observe requirements for connecting cables $\rightarrow \cong 30$.

7.3 Connecting the device

NOTICE

An incorrect connection compromises electrical safety!

- Only properly trained specialist staff may perform electrical connection work.
- Observe applicable federal/national installation codes and regulations.
- Comply with local workplace safety regulations.
- ► Always connect the protective ground cable ⊕ before connecting additional cables.
- When using in potentially explosive atmospheres, observe the information in the device-specific Ex documentation.
- The power unit must be safety-approved (e.g. SELV/PELV protection class II limited power).

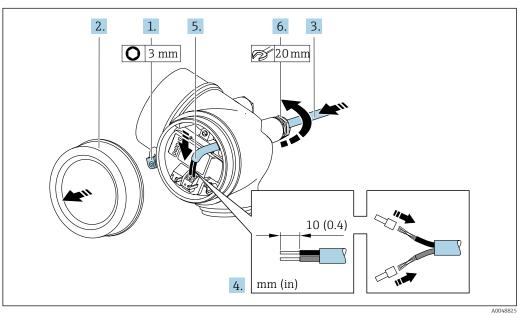
7.3.1 Connecting the compact version

Connecting the transmitter

The connection of the transmitter depends on the following order code: "Electrical connection":

- Option A, B, C, D: terminals
- Option I: device plug

Connection via terminals



- 1. Loosen the securing clamp of the connection compartment cover.
- 2. Unscrew the connection compartment cover.
- **3.** Push the cable through the cable entry . To ensure tight sealing, do not remove the sealing ring from the cable entry.
- 4. Strip the cable and cable ends. In the case of stranded cables, also fit ferrules.
- **5.** Connect cable in accordance with terminal assignment $\rightarrow \cong 32$.

6. **WARNING**

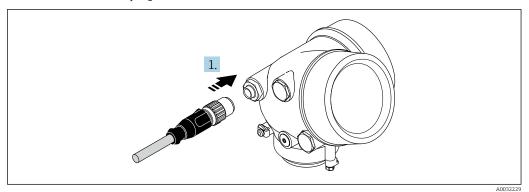
Housing degree of protection may be voided due to insufficient sealing of the housing.

 Screw in the screw without using any lubricant. The threads on the cover are coated with a dry lubricant.

Firmly tighten the cable glands.

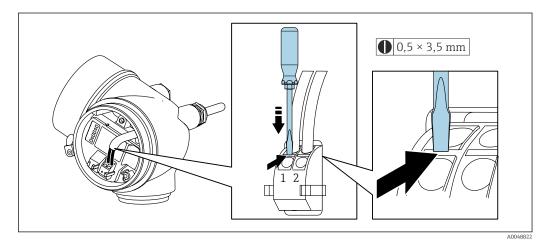
7. Reassemble the transmitter in the reverse order.

Connection via device plug



▶ Plug in the device plug and tighten firmly.

Removing a cable



 To remove a cable from the terminal, use a flat-blade screwdriver to push the slot between the two terminal holes while simultaneously pulling the cable end out of the terminal.

7.3.2 Connecting the remote version

WARNING

Risk of damaging electronic components!

- Connect the sensor and transmitter to the same potential equalization.
- Only connect the sensor to a transmitter with the same serial number.

The following sequence of steps is recommended :

- 1. Mount the sensor and transmitter.
- 2. Connect the .

3. Connect the transmitter.

How the connecting cable is connected in the transmitter housing depends on the measuring instrument approval and the version of the connecting cable used.

In the following versions, only terminals can be used for connection in the transmitter housing:

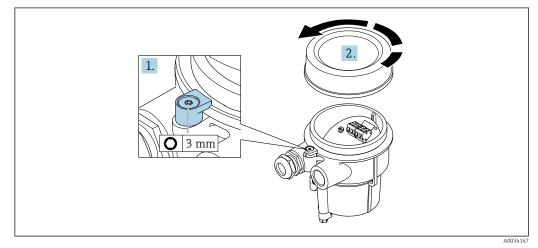
- Order code for "Electrical connection", option B, C, D, 6
- Certain approvals: Ex nA, Ex ec, Ex tb and Division 1
- Use of reinforced connecting cable

In the following versions, an M12 device connector is used for connection in the transmitter housing:

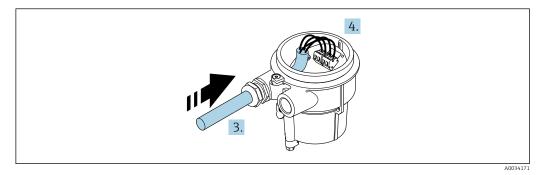
- All other approvals
- Use of connecting cable (standard)

Terminals are always used to connect the connecting cable in the sensor connection housing (tightening torques for screws for cable strain relief: 1.2 to 1.7 Nm).

Connecting the sensor connection housing



- 1. Loosen the securing clamp.
- 2. Unscrew the housing cover.



🖻 10 Sample graphic

Connecting cable (standard, reinforced)

3. Guide the connecting cable through the cable entry and into the connection housing (if using a connecting cable without an M12 device plug, use the shorter stripped end of the connecting cable).

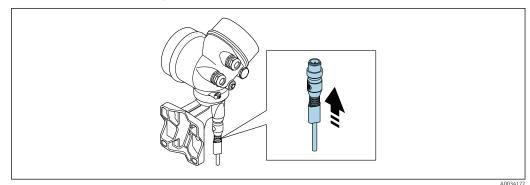
- 4. Wire the connecting cable:
 - └→ Terminal 1 = brown cable Terminal 2 = white cable Terminal 3 = yellow cable Terminal 4 = green cable
- 5. Connect the cable shield via the cable strain relief.
- 6. Tighten the screws for the cable strain relief using a torque in the range of 1.2 to 1.7 Nm.
- 7. Reverse the removal procedure to reassemble the connection housing.

Connecting cable (option "mass pressure-/temperature-compensated")

- **3.** Guide the connecting cable through the cable entry and into the connection housing (if using a connecting cable without an M12 device plug, use the shorter stripped end of the connecting cable).
- 4. Wire the connecting cable:
 - ➡ Terminal 1 = brown cable Terminal 2 = white cable Terminal 3 = green cable Terminal 4 = red cable Terminal 5 = black cable Terminal 6 = yellow cable Terminal 7 = blue cable
- 5. Connect the cable shield via the cable strain relief.
- 6. Tighten the screws for the cable strain relief using a torque in the range of 1.2 to 1.7 Nm.
- 7. Reverse the removal procedure to reassemble the connection housing.

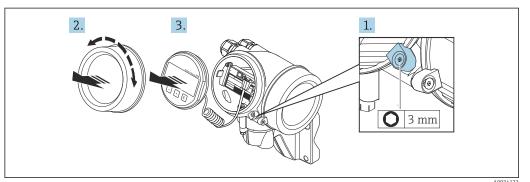
Connecting the transmitter

Connecting transmitter via plug

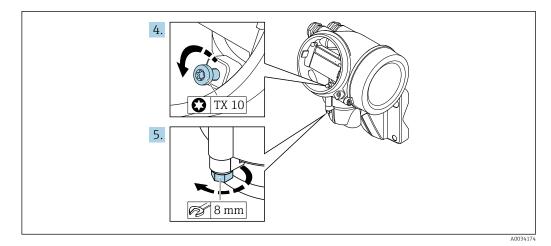


► Connect the plug.

Connecting transmitter via terminals

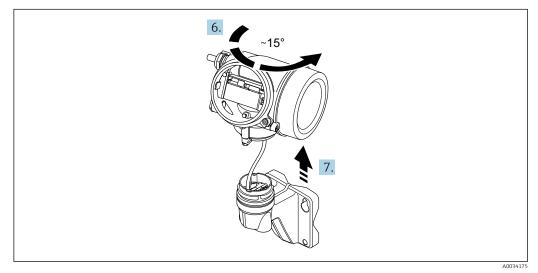


- 1. Loosen the securing clamp of the electronics compartment cover.
- 2. Unscrew the electronics compartment cover.
- **3.** Pull out the display module with a gentle rotational movement. To make it easier to access the lock switch, attach the display module to the edge of the electronics compartment.



4. Loosen the locking screw of the transmitter housing.

5. Loosen the securing clamp of the transmitter housing.



🗷 11 Sample graphic

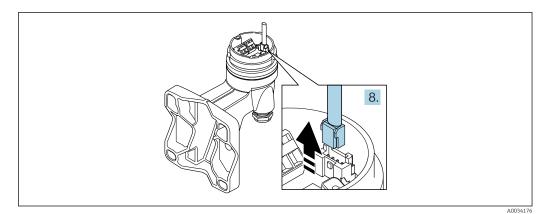
6. Turn the transmitter housing to the right until it reaches the marking.

7. NOTICE

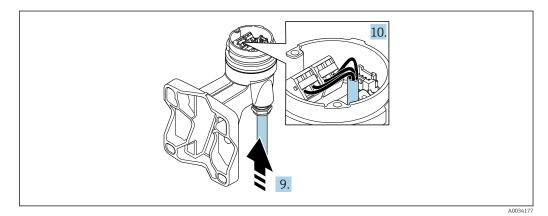
The connection board of the wall housing is connected to the electronics board of the transmitter via a signal cable!

• Pay attention to the signal cable when lifting the transmitter housing!

Lift the transmitter housing.



🖻 12 Sample graphic



🖻 13 Sample graphic

Connecting cable (standard, reinforced)

- 8. Disconnect the signal cable from the connection board of the wall housing . by pressing in the locking clip on the connector. Remove the transmitter housing.
- 9. Guide the connecting cable through the cable entry and into the connection housing (if using a connecting cable without an M12 device plug, use the shorter stripped end of the connecting cable).
- **10**. Wire the connecting cable:
- **11.** Connect the cable shield via the cable strain relief.
- 12. Tighten the screws for the cable strain relief using a torque in the range of 1.2 to 1.7 Nm.
- 13. Reverse the removal procedure to reassemble the transmitter housing.

Connecting cable (option "mass pressure-/temperature-compensated")

- 8. Disconnect both signal cables from the connection board of the wall housing. by pressing in the locking clip on the connector. Remove the transmitter housing.
- 9. Guide the connecting cable through the cable entry and into the connection housing (if using a connecting cable without an M12 device plug, use the shorter stripped end of the connecting cable).
- **10.** Wire the connecting cable:
 - ➡ Terminal 1 = brown cable Terminal 2 = white cable Terminal 3 = green cable Terminal 4 = red cable Terminal 5 = black cable Terminal 6 = yellow cable Terminal 7 = blue cable
- **11.** Connect the cable shield via the cable strain relief.
- 12. Tighten the screws for the cable strain relief using a torque in the range of 1.2 to 1.7 Nm.
- **13.** Reverse the removal procedure to reassemble the transmitter housing.

7.4 Potential equalization

7.4.1 Requirements

For potential equalization:

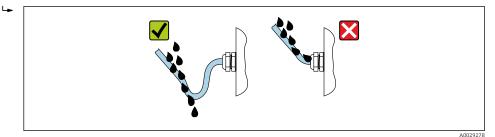
- Pay attention to in-house grounding concepts
- Take account of operating conditions, such as the pipe material and grounding
- Connect the medium, sensor and transmitter to the same electric potential
- Use a ground cable with a minimum cross-section of 6 mm² (10 AWG) and a cable lug for potential equalization connections

7.5 Ensuring the degree of protection

The measuring instrument fulfills all the requirements for the degree of protection IP66/67, Type 4X enclosure.

To guarantee the degree of protection IP66/67, Type 4X enclosure, carry out the following steps after the electrical connection:

- 1. Check that the housing seals are clean and fitted correctly.
- 2. Dry, clean or replace the seals if necessary.
- 3. Tighten all housing screws and screw covers.
- 4. Firmly tighten the cable glands.
- To ensure that moisture does not enter the cable entry: Route the cable so that it loops down before the cable entry ("water trap").



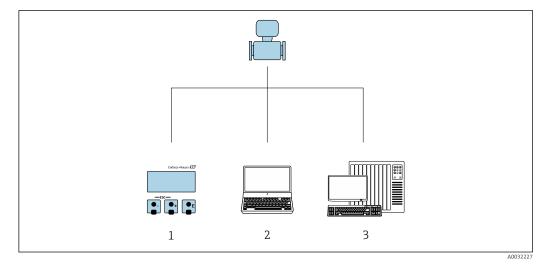
6. The cable glands supplied do not ensure housing protection when not in use. They must therefore be replaced by dummy plugs corresponding to the housing protection.

7.6 Post-connection check

Are the device and cable undamaged (visual inspection)?	
Do the cables used comply with the requirements $\rightarrow \cong 30$?	
Are the mounted cables strain relieved?	
Are all cable glands installed, securely tightened and leak-tight? Cable run with "water trap" $\rightarrow \cong 41$?	
Depending on the device version: are all the device plugs firmly tightened $\rightarrow \square$ 35?	
Only for remote version:Is the sensor connected to the right transmitter?Check the serial number on the nameplate of the sensor and transmitter.	
Does the supply voltage match the specifications on the transmitter nameplate ?	
Is the terminal assignment correct ?	
If supply voltage is present, do values appear on the display module?	
Are all housing covers installed and firmly tightened?	
Is the securing clamp securely tightened?	
Have the screws for the cable strain relief been tightened using the correct tightening torque $\rightarrow \cong 36$?	

Operation options 8

Overview of operation options 8.1



1 2

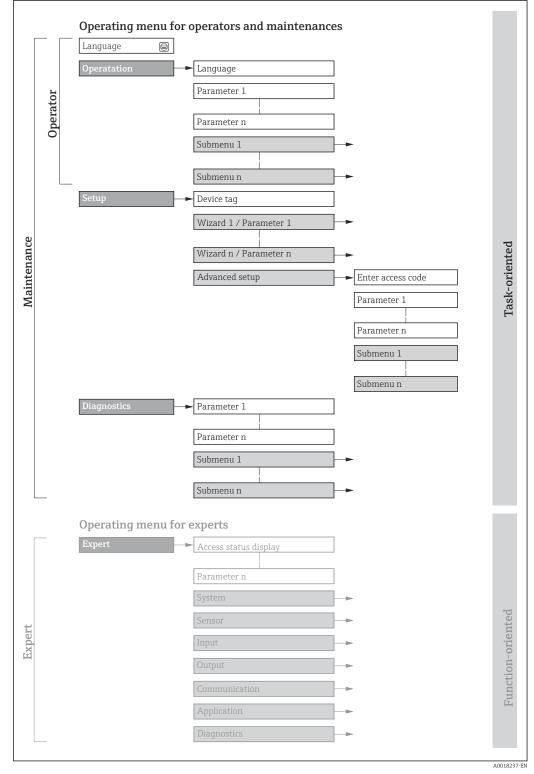
Local operation via display module Computer with operating tool (e.g. FieldCare, SIMATIC PDM)

3 Automation system (e.g. PLC)

8.2 Structure and function of the operating menu

8.2.1 Structure of the operating menu

For an overview of the operating menu for experts: see the "Description of Device Parameters" document supplied with the device



 $\blacksquare 14$ Schematic structure of the operating menu

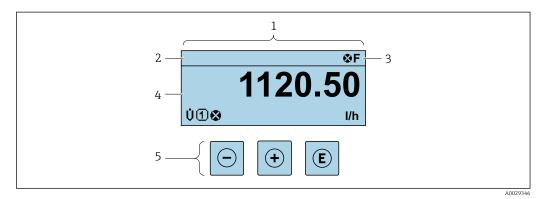
8.2.2 Operating philosophy

The individual parts of the operating menu are assigned to certain user roles (e.g. operator, maintenance etc.). Each user role contains typical tasks within the device life cycle.

Menu/pa	arameter	User role and tasks	Content/meaning
Language	Task- oriented	Role "Operator", "Maintenance" Tasks during operation:	Defining the operating languageResetting and controlling totalizers
Operation		Configuration of the operational displayReading measured values	 Configuration of the operational display (e.g. display format, display contrast) Resetting and controlling totalizers
Setup		 "Maintenance" role Commissioning: Configuration of the measurement Configuration of the inputs and outputs 	 Wizards for fast commissioning: Configuring the system units Definition of the medium Configuration of the current input Configuring the outputs Configuration of the operational display Definition of output conditioning Configuring the low flow cut off Advanced setup For more customized configuration of the measurement (adaptation to special measuring conditions) Configuration of totalizers Administration (define access code, reset measuring device)
Diagnostics		 "Maintenance" role Troubleshooting: Diagnostics and elimination of process and device errors Measured value simulation 	 Contains all parameters for error detection and analyzing process and device errors: Diagnostic list Contains up to 5 currently pending diagnostic messages. Event logbook Contains event messages that have occurred. Device information Contains information for identifying the device Measured values Contains all current measured values. Analog inputs Is used to display the analog input. Data logging submenu with the "Extended HistoROM" order option Storage and visualization of measured values Heartbeat Technology Verification of device functionality on request and documentation of verification results Simulation Used to simulate measured values or output values.
Expert	Function- oriented	 Tasks that require detailed knowledge of the function of the device: Commissioning measurements under difficult conditions Optimal adaptation of the measurement to difficult conditions Detailed configuration of the communication interface Error diagnostics in difficult cases 	 Contains all of the device parameters and allows direct access to these by means of an access code. The structure of this menu is based on the function blocks of the device: System Contains all higher-level device parameters that do not affect measurement or measured value communication Sensor Configuration of the measurement. Output Configuration of the pulse/frequency/switch output Communication Configuration of the digital communication interface Submenus for function blocks (e.g. "Analog Inputs") Configuration of the functions that go beyond the actual measurement (e.g. totalizer) Diagnostics Error detection and analysis of process and device errors and for device simulation and Heartbeat Technology.

8.3 Access to operating menu via local display

8.3.1 Operational display



- 1 Operational display
- 2 Tag name \rightarrow \square 72
- 3 Status area
- 4 Display area for measured values (up to 4 lines)
- 5 Operating elements $\rightarrow \square 51$

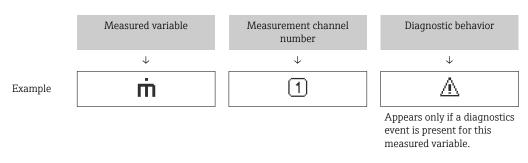
Status area

The following symbols appear in the status area of the operational display at the top right:

- Status signals → 🗎 145
 - F: Failure
 - C: Function check
 - S: Out of specification
 - M: Maintenance required
- Diagnostic behavior → 🖺 146
 - 🛚 🐼: Alarm
 - <u>M</u>: Warning
- $\widehat{\square}$: Locking (the device is locked via the hardware)
- +: Communication (communication via remote operation is active)

Display area

In the display area, each measured value is prefaced by certain symbol types for further description:



Measured variables

Symbol	Meaning
Ü	Volume flow

The number and display format of the measured variables can be configured via the Format display parameter ($\rightarrow \cong 82$).

Totalizer

Symbol	Meaning
Σ	Totalizer The measurement channel number indicates which of the three totalizers is displayed.

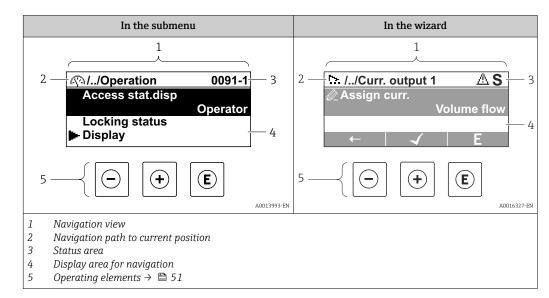
Measurement channel numbers

Symbol	Meaning
	Measurement channel 1 to 4
114	The measurement channel number is displayed only if more than one channel is present for the same measured variable type (e.g. Totalizer 1 to 3).

Diagnostic behavior

Symbol	Meaning
8	 Alarm Measurement is interrupted. Signal outputs and totalizers assume the defined alarm condition. A diagnostic message is generated. For local display with touch control: the background lighting changes to red.
Δ	Warning • Measurement is resumed. • The signal outputs and totalizers are not affected. • A diagnostic message is generated.

The diagnostic behavior pertains to a diagnostic event that is relevant to the displayed measured variable.

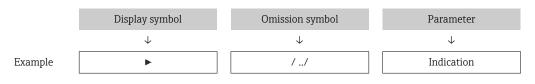


8.3.2 Navigation view

Navigation path

The navigation path to the current position is displayed at the top left in the navigation view and consists of the following elements:

- The display symbol for the menu/submenu (►) or the wizard (\.).
- An omission symbol (/ ../) for operating menu levels in between.
- Name of the current submenu, wizard or parameter



For more information about the icons in the menu, refer to the "Display area" section $\rightarrow \cong 48$

Status area

The following appears in the status area of the navigation view in the top right corner:

- In the submenu
 - The direct access code to the parameter (e.g., 0022-1)
- If a diagnostic event is present, the diagnostic behavior and status signal In the wizard
- If a diagnostic event is present, the diagnostic behavior and status signal
- For information on the diagnostic behavior and status signal \rightarrow 🗎 145
- For information on the function and entry of the direct access code $\rightarrow \cong 53$

Display area

Menus

Symbol	Meaning
Ø	 Operation Is displayed: In the menu next to the "Operation" selection At the left in the navigation path in the Operation menu

ىر	Setup Is displayed: In the menu next to the "Setup" selection At the left in the navigation path in the Setup menu
પ્	 Diagnosis Is displayed: In the menu next to the "Diagnostics" selection At the left in the navigation path in the Diagnostics menu
÷ *	Expert Is displayed: In the menu next to the "Expert" selection At the left in the navigation path in the Expert menu

Submenus, wizards, parameters

Symbol	Meaning
•	Submenu
₩.	Wizards
Ø	Parameters within a wizard Image: No display symbol exists for parameters in submenus.

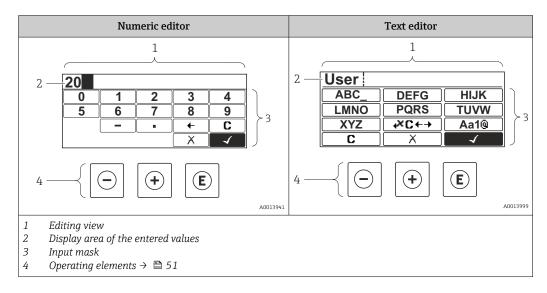
Locking procedure

Symbol	Meaning
ĉ	Parameter lockedWhen displayed in front of a parameter name, indicates that the parameter is locked.By a user-specific access codeBy the hardware write protection switch

Wizards

Symbol	Meaning
	Switches to the previous parameter.
	Confirms the parameter value and switches to the next parameter.
E	Opens the editing view of the parameter.

8.3.3 Editing view



Input screen

The following input symbols are available in the input mask of the numeric and text editor:

Numeric editor

Symbol	Meaning
0	Selection of numbers from 0 to 9
9	
· ·	Inserts a decimal separator at the cursor position.
_	Inserts a minus sign at the cursor position.
	Confirms the selection.
+	Moves the input position one position to the left.
X	Exits the input without applying the changes.
C	Clears all entered characters.

Text editor

Symbol	Meaning
Aa1@	Toggle Between upper-case and lower-case letters For entering numbers For entering special characters
ABC_ XYZ	Selection of letters from A to Z.
abc _ xyz	Selection of letters from a to z.
···· ···· ···	Selection of special characters.
\checkmark	Confirms the selection.
€ ×C←→	Switches to the selection of the correction tools.
	Exits the input without applying the changes.
С	Clears all entered characters.

Text correction under ⊮с↔

Symbol	Meaning
C	Clears all entered characters.

₽	Moves the input position one position to the right.
F	Moves the input position one position to the left.
×.	Deletes one character immediately to the left of the input position.

8.3.4 Operating elements

Operating key	Meaning
	Minus key
	<i>In menu, submenu</i> Moves the selection bar upwards in a picklist
	In wizards Goes to previous parameter
	<i>In the text and numeric editor</i> In the input screen, moves the selection bar to the left (backwards)
	Plus key
	<i>In menu, submenu</i> Moves the selection bar downwards in a picklist
	In wizards Goes to the next parameter
	<i>In the text and numeric editor</i> In the input screen, moves the selection bar to the right (forwards)
	Enter key
	<i>In the operational display</i> Pressing the key for 2 s opens the context menu.
Ē	 In menu, submenu Pressing the key briefly: Opens the selected menu, submenu or parameter. Starts the wizard. If help text is open, closes the help text of the parameter. Pressing the key for 2 s in a parameter:
	If present, opens the help text for the function of the parameter. <i>In wizards</i> Opens the editing view of the parameter and confirms the parameter value
	 In the text and numeric editor Pressing the key briefly: Opens the selected group. Carries out the selected action. Pressing the key for 2 s confirms the edited parameter value.
	Escape key combination (press keys simultaneously)
⊕+€	 In menu, submenu Pressing the key briefly: Exits the current menu level and takes you to the next higher level. If help text is open, closes the help text of the parameter. Pressing the key for 2 s returns you to the operational display ("home position").
	<i>In wizards</i> Exits the wizard and takes you to the next higher level
	<i>In the text and numeric editor</i> Closes the text or numeric editor without applying changes.
(+)+E	Plus/Enter key combination (press and hold down the keys simultaneously) Increases the contrast (darker setting).
	Minus/Plus/Enter key combination (press the keys simultaneously)
-+++E	In the operational display Enables or disables the keypad lock (only SD02 display module).

8.3.5 Opening the context menu

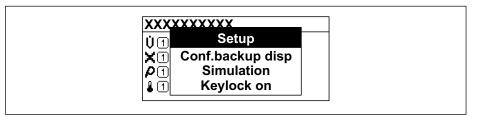
Using the context menu, the user can call up the following menus quickly and directly from the operational display:

- Setup
- Configuration backup display
- Simulation

Calling up and closing the context menu

The user is in the operational display.

- **1.** Press the \Box and \blacksquare keys for longer than 3 seconds.
 - └ The context menu opens.



2. Press \Box + \pm simultaneously.

└ The context menu is closed and the operational display appears.

Calling up the menu via the context menu

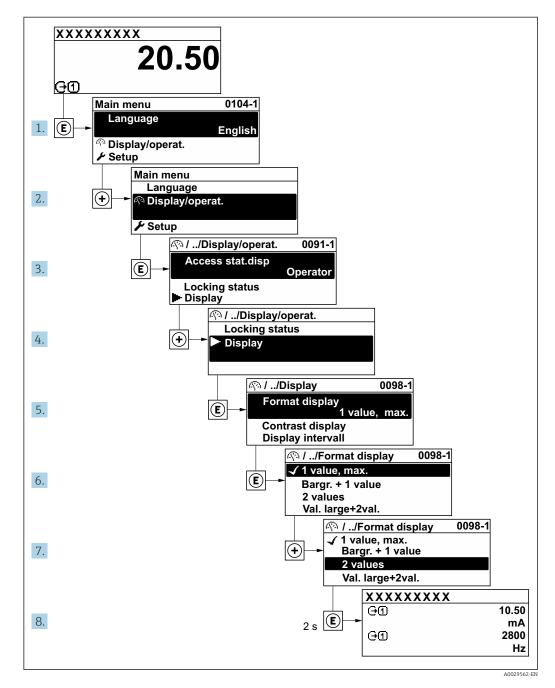
- 1. Open the context menu.
- 2. Press \pm to navigate to the desired menu.
- 3. Press 🗉 to confirm the selection.
 - └ The selected menu opens.

8.3.6 Navigating and selecting from list

Different operating elements are used to navigate through the operating menu. The navigation path is displayed on the left in the header. Icons are displayed in front of the individual menus. These icons are also shown in the header during navigation.

For an explanation of the navigation view with symbols and operating elements $\rightarrow \cong 48$

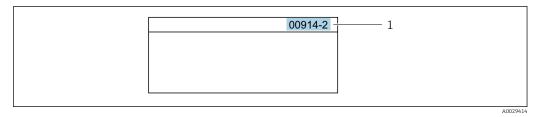
Example: Setting the number of displayed measured values to "2 values"



8.3.7 Calling the parameter directly

A parameter number is assigned to every parameter to be able to access a parameter directly via the onsite display. Entering this access code in the **Direct access** parameter calls up the desired parameter directly.

Navigation path Expert \rightarrow Direct access The direct access code consists of a 5-digit number (at maximum) and the channel number, which identifies the channel of a process variable: e.g. 00914-2. In the navigation view, this appears on the right-hand side in the header of the selected parameter.



¹ Direct access code

Note the following when entering the direct access code:

- The leading zeros in the direct access code do not have to be entered. Example: Enter "914" instead of "00914"
- If no channel number is entered, channel 1 is opened automatically.
 Example: Enter 00914 → Assign process variable parameter
- If a different channel is opened: Enter the direct access code with the corresponding channel number.

Example: Enter $00914-2 \rightarrow Assign \ process \ variable$ parameter

For the direct access codes of the individual parameters, see the "Description of Device Parameters" document for the device

8.3.8 Calling up help text

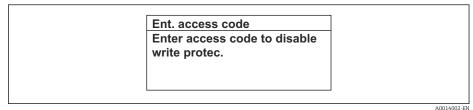
Help text is available for some parameters and can be called up from the navigation view. The help text provides a brief explanation of the parameter function and thereby supports swift and safe commissioning.

Calling up and closing the help text

The user is in the navigation view and the selection bar is on a parameter.

1. Press E for 2 s.

← The help text for the selected parameter opens.



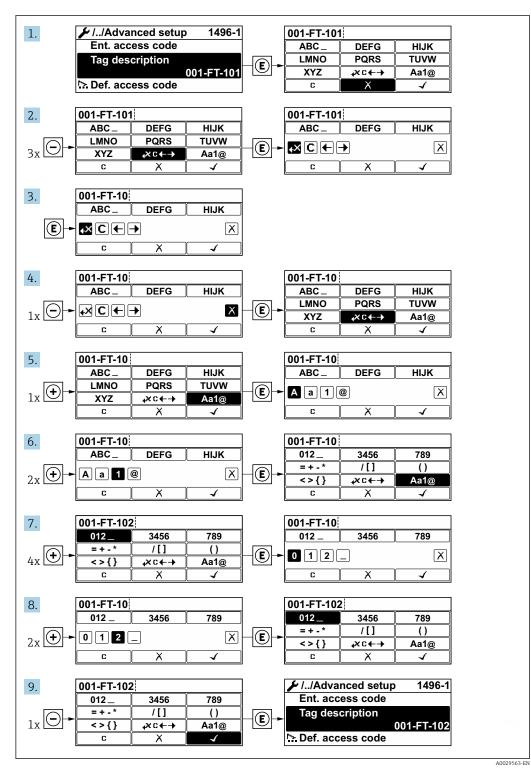
■ 15 Example: Help text for parameter "Enter access code"

- 2. Press \Box + \pm simultaneously.
 - ← The help text is closed.

8.3.9 Changing the parameters

For a description of the editing view - consisting of the text editor and numeric editor - with symbols $\rightarrow \cong 49$, for a description of the operating elements $\rightarrow \cong 51$

Example: Changing the tag name in the "Tag description" parameter from 001-FT-101 to 001-FT-102



A message is displayed if the value entered is outside the permitted value range.

Ent. access code	
Invalid or out of range inpu	ut
value	
Min:0	
Max:9999	

8.3.10 User roles and related access authorization

The two user roles "Operator" and "Maintenance" have different write access to the parameters if the customer defines a user-specific access code. This protects the device configuration via the local display from unauthorized access .

Defining access authorization for user roles

An access code is not yet defined when the device is delivered from the factory. Access authorization (read and write access) to the device is not restricted and corresponds to the "Maintenance" user role.

- Define the access code.
 - └→ The "Operator" user role is redefined in addition to the "Maintenance" user role. Access authorization differs for the two user roles.

Access authorization to parameters: "Maintenance" user role

Access code status	Read access	Write access	
An access code has not yet been defined (factory setting).	V	V	
After an access code has been defined.	V	✓ ¹⁾	

1) The user only has write access after entering the access code.

Access authorization to parameters: "Operator" user role

Access code status	Read access	Write access	
After an access code has been defined.	V	_ 1)	

1) Despite the defined access code, certain parameters can always be modified and thus are excluded from the write protection as they do not affect the measurement: write protection via access code

The user role with which the user is currently logged on is indicated by the **Access** status display parameter. Navigation path: Operation \rightarrow Access status display

8.3.11 Disabling write protection via access code

If the B-symbol appears on the local display in front of a parameter, the parameter is write-protected by a user-specific access code and its value cannot be changed at the moment using local operation \rightarrow B 121.

Parameter write protection via local operation can be disabled by entering the user-specific access code in the **Enter access code** parameter via the respective access option.

1. After you press E, the input prompt for the access code appears.

2. Enter the access code.

← The @-symbol in front of the parameters disappears; all previously writeprotected parameters are now re-enabled.

8.3.12 Enabling and disabling the keypad lock

The keypad lock makes it possible to block access to the entire operating menu via local operation. As a result, it is no longer possible to navigate through the operating menu or change the values of individual parameters. Users can only read the measured values on the operational display.

The keypad lock is switched on and off via the context menu.

Switching on the keypad lock

For the SD03 display only

The keypad lock is switched on automatically:

- If the device has not been operated via the display for > 1 minute.
- Each time the device is restarted.

To activate the keylock manually:

1. The device is in the measured value display.

Press the \Box and \blacksquare keys for 3 seconds.

- └ A context menu appears.
- 2. In the context menu select the **Keylock on** option.
 - └ The keypad lock is switched on.

If the user attempts to access the operating menu while the keypad lock is active, the **Keylock on** message appears.

Switching off the keypad lock

- ► The keypad lock is switched on. Press the □ and □ keys for 3 seconds.
 - ← The keypad lock is switched off.

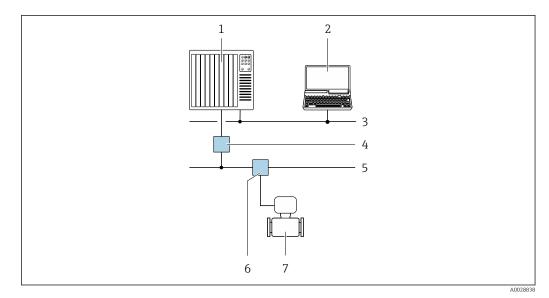
8.4 Access to the operating menu via the operating tool

The structure of the operating menu in the operating tools is the same as for operation via the local display.

8.4.1 Connecting the operating tool

Via PROFIBUS PA network

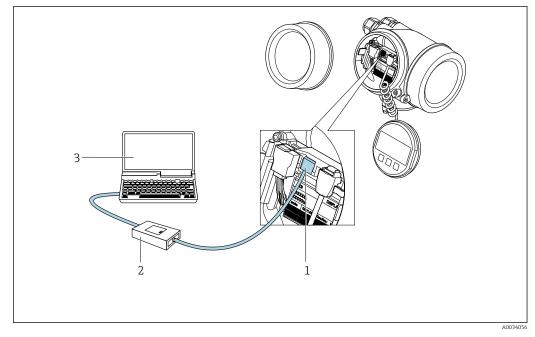
This communication interface is available in device versions with PROFIBUS PA.



🖻 16 Options for remote operation via PROFIBUS PA network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Segment coupler PROFIBUS DP/PA
- 5 PROFIBUS PA network
- 6 T-box
- 7 Measuring instrument

Via service interface (CDI)



1 Service interface (CDI = Endress+Hauser Common Data Interface) of the measuring instrument

2 Commubox FXA291

3 Computer with operating tool (e.g. FieldCare or DeviceCare) and (CDI) DeviceDTM

8.4.2 FieldCare

Function range

FDT-based (Field Device Technology) plant asset management tool from Endress+Hauser. It can configure all smart field units in a system and helps you manage them. By using the

status information, it is also a simple but effective way of checking their status and condition.

Access is via:

- PROFIBUS PA protocol $\rightarrow \triangleq 57$
- CDI service interface $\rightarrow \triangleq 58$

Typical functions:

- Transmitter parameter configuration
- Loading and saving of device data (upload/download)
- Documentation of the measuring point
- Visualization of the measured value memory (line recorder) and event logbook

Operating Instructions BA00027S

Operating Instructions BA00059S



Source for device description files $\rightarrow \oplus 62$

Establishing a connection

1. Start FieldCare and launch the project.

2. In the network: Add a device.

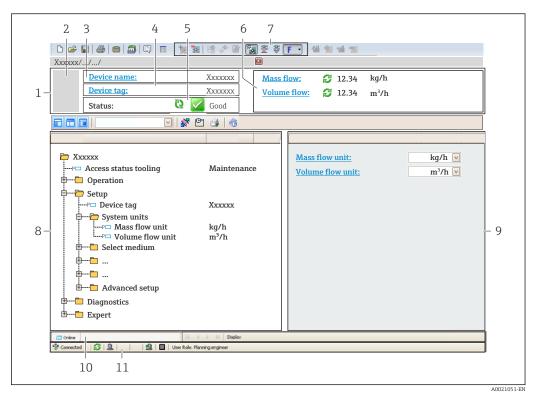
- └ The **Add device** window opens.
- 3. Select the **CDI Communication TCP/IP** option from the list and press **OK** to confirm.
- 4. Right-click **CDI Communication TCP/IP** and select the **Add device** option in the context menu that opens.

5. Select the desired device from the list and press **OK** to confirm.

→ The CDI Communication TCP/IP (Configuration) window opens.

- 6. Enter the device address in the **IP address** field: 192.168.1.212 and press **Enter** to confirm.
- 7. Establish the online connection to the device.
- Operating Instructions BA00027S
 Operating Instructions BA00059S

User interface



1 Header

- 2 Picture of device
- 3 Device name
- 4 Tag name
- 5 Status area with status signal $\rightarrow \square 148$
- 6 Display area for current measured values
- 7 Editing toolbar with additional functions such as save/load, event list and create documentation
- 8 Navigation area with operating menu structure
- 9 Work area
- 10 Action area
- 11 Status area

8.4.3 DeviceCare

Function range

Tool for connecting and configuring Endress+Hauser field devices.

The fastest way to configure Endress+Hauser field devices is with the dedicated "DeviceCare" tool. Together with the device type managers (DTMs) it presents a convenient, comprehensive solution.

Innovation brochure IN01047S

Source for device description files $\rightarrow \cong 62$

8.4.4 SIMATIC PDM

Function range

Standardized, vendor-independent program from Siemens for the operation, configuration, maintenance and diagnosis of intelligent field devices via the PROFIBUS PA protocol.

Source for device description files $\rightarrow \cong 62$

9 System integration

9.1 **Overview of device description files**

9.1.1 Current version data for the device

Firmware version	01.01.02	 On the title page of the Operating Instructions On the transmitter nameplate Firmware version parameter Diagnostics → Device information → Firmware version
Release date of firmware version	01.2018	
Manufacturer ID	0x11	Manufacturer ID parameter Diagnostics → Device information → Manufacturer ID
Device type ID	0x1564	Device type parameter Diagnostics \rightarrow Device information \rightarrow Device type
Profile version	3.02	

For an overview of the different firmware versions for the device

9.1.2 Operating tools

The suitable device description file for the individual operating tools is listed in the table below, along with information on where the file can be acquired.

Operating tool via PROFIBUS protocol	Sources for obtaining device descriptions
FieldCare	 www.endress.com → Download Area CD-ROM (contact Endress+Hauser) DVD (contact Endress+Hauser)
DeviceCare	 www.endress.com → Download Area CD-ROM (contact Endress+Hauser) DVD (contact Endress+Hauser)
SIMATIC PDM (Siemens)	www.endress.com → Download Area

9.2 Device master file (GSD)

In order to integrate field devices into a bus system, the PROFIBUS system needs a description of the device parameters, such as output data, input data, data format, data volume and supported transmission rate.

These data are available in the device master file (GSD) which is provided to the PROFIBUS Master when the communication system is commissioned. In addition device bit maps, which appear as icons in the network structure, can also be integrated.

With the Profile 3.0 device master file (GSD) it is possible to exchange field devices made by different manufacturers without having to reconfigure.

Generally speaking two different GSD versions are possible with Profile 3.0 and higher.

Before configuring, the user must decide which GSD should be used to operate the system.

• The setting can be changed via a Class 2 master.

9.2.1 Manufacturer-specific GSD

This GSD guarantees the unrestricted functionality of the measuring device. Device-specific process parameters and functions are therefore available.

Manufacturer-specific GSD	ID number	File name
PROFIBUS PA	0x1564	EH3x1564.gsd

The fact that the manufacturer-specific GSD should be used is specified in the **Ident number selector** parameter by selecting the **Manufacturer** option.

Where to acquire the manufacturer-specific GSD:

www.endress.com \rightarrow Downloads area

9.2.2 Profile GSD

Differs in terms of the number of Analog Input blocks (AI) and the measured values. If a system is configured with a Profile GSD, it is possible to exchange devices made by different manufacturers. However, it is essential to ensure that the order of the cyclic process values is correct.

ID number	Supported blocks	Supported channels
0x9740	 1 Analog Input 1 Totalizer	Channel Analog Input: volume flowChannel totalizer: volume flow
0x9741	 2 Analog Input 1 Totalizer	Channel Analog Input 1: volume flowChannel Analog Input 2: mass flowChannel totalizer: volume flow
0x9742	 3 Analog Input 1 Totalizer	 Channel Analog Input 1: volume flow Channel Analog Input 2: mass flow Channel Analog Input 3: corrected volume flow Channel totalizer: volume flow

The Profile GSD that is to be used is specified in the **Ident number selector** parameter by selecting the **Profile 0x9740** option, **Profile 0x9741** option or **Profile 0x9742** option.

9.2.3 Compatibility with other Endress+Hauser measuring devices

The Prowirl 200 PROFIBUS PA guarantees compatibility during cyclic data exchange with the automation system (Class 1 master) for the following measuring devices:

- Prowirl 72 PROFIBUS PA (Profile version 3.0, ID number 0x153B)
- Prowirl 73 PROFIBUS PA (Profile version 3.0, ID number 0x153C)

It is possible to replace these measuring devices with a Prowirl 200 PROFIBUS PA without the need to reconfigure the PROFIBUS network in the automation unit even though the names and ID numbers of the measuring devices differ. Once replaced, the device is either identified automatically (factory setting) or device identification can be set manually.

Automatic identification (factory setting)

The Prowirl 200 PROFIBUS PA automatically identifies the measuring device configured in the automation system (Prowirl 72 PROFIBUS PA or Prowirl 73 PROFIBUS PA) and makes the same input and output data and measured value status information available for cyclic data exchange.

Automatic identification is set in the **Ident number selector** parameter using the **Auto** option (factory setting).

Manual setting

The manual setting is made in the **Ident number selector** parameter via the option Prowirl 72 (0x153B) or Prowirl 73 (0x153C).

Afterwards, the Prowirl 200 PROFIBUS PA makes the same input and output data and measured status information available for cyclic data exchange.

- If the Prowirl 200 PROFIBUS PA is acyclically configured via an operating program (Class 2 master), access is directly via the block structure or the parameters of the measuring device.
 - If parameters have been changed in the device to be replaced (Prowirl 72 PROFIBUS PA or Prowirl 73 PROFIBUS PA) (parameter setting no longer corresponds to the original factory setting), these parameters must be changed accordingly in the new replacement Prowirl 200 PROFIBUS PA via an operating program (Class 2 master). *Example*

The setting for low flow cut off has been changed from mass flow (factory setting) to corrected volume flow in a Prowirl 72 PROFIBUS PA currently in operation. This device is now replaced by a Prowirl 200 PROFIBUS PA device. After replacing the device, the assignment for the low flow cut off must be changed manually in the Prowirl 200 PROFIBUS, i.e. to corrected volume flow, to ensure the measuring device behaves identically.

Replacing the measuring devices without changing the GSD file or restarting the controller

In the procedure described below, the device can be replaced without interrupting ongoing operation or restarting the controller. However with this procedure the measuring device is not fully integrated!

- 1. Replace the measuring device Prowirl 72 or 73 PROFIBUS PA by a Prowirl 200 PROFIBUS PA device.
- 2. Set the device address: The same device address that was set for the Prowirl 72, Prowirl 73 or PROFIBUS PA Profile GSD must be used.
- 3. Connect the Prowirl 200 PROFIBUS PA.

If the factory setting had been changed on the replaced device (Prowirl 72 or Prowirl 73), the following settings may need to be changed:

- **1**. Configuration of the application-specific parameters.
- 2. Choice of process variables to be transmitted via the CHANNEL parameter in the Analog Input or Totalizer function block.
- 3. Setting of the units for the process variables.

9.3 Cyclic data transmission

Cyclic data transmission when using the device master file (GSD).

9.3.1 Block model

The block model shows which input and output data the measuring device makes available for cyclic data exchange. Cyclic data exchange takes place with a PROFIBUS master (Class 1), e.g. a control system.

Measuring device					Control system
	Analog Input block 1 to 4	→ 🖺 65	Output value AI	÷	
Transducer Block			Output value TOTAL	÷	PROFIBUS PA
DIOCK	Totalizer block 1 to 3	→ 🗎 66	Controller SETTOT	÷	

			Configuration MODETOT	÷	
	Analog Output block 1	→ 🖺 68	Input values AO	÷	
	Discrete Input block 1 to 2	→ 🖺 69	Output values DI	<i>→</i>	
	Discrete Output block 1 to 3	→ 🖺 70	Input values DO	÷	

Defined order of modules

The measuring device works as a modular PROFIBUS slave. In contrast to a compact slave, a modular slave has a variable design and consists of several individual modules. The device master file (GSD) contains a description of the individual modules (input and output data) along with their individual properties.

The modules are permanently assigned to the slots, i.e. when configuring the modules, the order and the arrangement of the modules must be respected.

Slot	Module	Function block
14	AI	Analog Input block 1 to 4
5	TOTAL or SETTOT_TOTAL or SETOT_MODETOT_TOTAL	Totalizer block 1
6		Totalizer block 2
7		Totalizer block 3
8	AO	Analog Output block 1
910	DI	Discrete Input block 1 to 2
1113	DO	Discrete Output block 1 to 3

To optimize the data throughput rate of the PROFIBUS network, it is advisable to only configure modules that are processed in the PROFIBUS master system. If this results in gaps between the configured modules, these gaps must be assigned to the EMPTY_MODULE.

9.3.2 Description of the modules

The data structure is described from the perspective of the PROFIBUS master:

- Input data: Are sent from the measuring device to the PROFIBUS master.
- Output data: Are sent from the PROFIBUS master to the measuring device.

AI module (Analog Input)

Transmit an input variable from the measuring device to the PROFIBUS master (Class 1).

The selected input variable, along with the status, is cyclically transmitted to the PROFIBUS Master (Class 1) via the AI module. The input variable is depicted in the first four bytes in the form of a floating point number as per the IEEE 754 standard. The fifth byte contains standardized status information pertaining to the input variable.

Four Analog Input blocks are available (slot 1 to 4).

Selection: input variable

The input variable can be determined using the **Channel** parameter.

Channel	Input variable
7	Temperature
9	Volume flow
11	Mass flow

Channel	Input variable	
13	Corrected volume flow	
14	Density	
22	Pressure	
37	Flow velocity	
38	Energy flow	
45	Calculated saturated steam pressure	
46	Total mass flow	
48	Steam quality	
49	Heat flow difference	
50	Reynolds number	
51	Specific volume	
52	Degree of overheating	

Factory setting

Function block	Factory setting
AI 1	Volume flow
AI 2	Mass flow
AI 3	Corrected volume flow
AI 4	Density

Data structure

Input data of Analog Input

Byte 1	Byte 2	Byte 3	Byte 4	Byte 5
Measured value: floating point number (IEEE 754)			Status	

TOTAL module

Transmit a totalizer value from the measuring device to the PROFIBUS master (Class 1).

A selected totalizer value, along with the status, is cyclically transmitted to a PROFIBUS Master (Class 1) via the TOTAL module. The totalizer value is depicted in the first four bytes in the form of a floating point number as per the IEEE 754 standard. The fifth byte contains standardized status information pertaining to the totalizer value.

Three Totalizer blocks are available (slot 5 to 7).

Selection: totalizer value

The totalizer value can be specified using the CHANNEL parameter.

Channel	Input variable
9	Volume flow
11	Mass flow
13	Corrected volume flow
38	Energy flow
46	Total mass flow

Channel	Input variable
47	Condensate mass flow
49	Heat flow difference

Factory setting

Function block	Factory setting: TOTAL
Totalizer 1, 2 and 3	Volume flow

Data structure

Input data of TOTAL

Byte 1	Byte 2	Byte 3	Byte 4	Byte 5
Measured value: floating point number (IEEE 754)				Status

SETTOT_TOTAL module

The module combination consists of the SETTOT and TOTAL functions:

- SETTOT: Control the totalizers via the PROFIBUS master.
- TOTAL: Transmit totalizer value, along with the status, to the PROFIBUS master.

Three Totalizer blocks are available (slot 5 to 7).

Selection: control totalizer

Channel	Value SETTOT	Control totalizer
0	0	Totalize
1	1	Resetting
2	2	Adopt totalizer initial setting

Factory setting

Function block	Factory setting: Value SETTOT (meaning)
Totalizer 1, 2 and 3	0 (totalizing)

Data structure

Output data of SETTOT

Byte 1	
Control variable 1	

Input data of TOTAL

Byte 1	Byte 2	Byte 3	Byte 4	Byte 5
Measure	Measured value: floating point number (IEEE 754)		EEE 754)	Status

SETTOT_MODETOT_TOTAL module

The module combination consists of the SETTOT, MODETOT and TOTAL functions:

- SETTOT: Control the totalizers via the PROFIBUS master.
- MODETOT: Configure the totalizers via the PROFIBUS master.
- TOTAL: Transmit totalizer value, along with the status, to the PROFIBUS master.

Three Totalizer blocks are available (slot 5 to 7).

Selection: totalizer configuration

Channel	MODETOT value	Totalizer configuration
0	0	Balancing
1	1	Balance the positive flow
2	2	Balance the negative flow
3	3	Stop totalizing

Factory setting

Function block	Factory setting: Value MODETOT (meaning)
Totalizer 1, 2 and 3	0 (balancing)

Data structure

Output data of SETTOT and MODETOT

Byte 1	Byte 2
Control variable 1: SETTOT	Control variable 2: MODETOT

Input data of TOTAL

Byte 1	Byte 2	Byte 3	Byte 4	Byte 5
Measured value: floating point number (IEEE 754)				Status

AO module (Analog Output)

Transmit a compensation value from the PROFIBUS master (Class 1) to the measuring device.

A compensation value, along with the status, is cyclically transmitted from the PROFIBUS Master (Class 1) to the measuring device via the AO module. The compensation value is depicted in the first four bytes in the form of a floating point number as per the IEEE 754 standard. The fifth byte contains standardized status information pertaining to the compensation value.

One Analog Output block is available (slot 8).

Assigned compensation values

A compensation value is permanently assigned to the individual Analog Output blocks.

CHANNEL	Function block	Compensation value
1507	AO 1	External compensation ¹⁾

1) The compensation values must be transmitted to the device in the SI basic unit



The selection is made via: Expert \rightarrow Sensor \rightarrow External compensation

Data structure

Output data of Analog Output

Byte 1	Byte 2	Byte 3	Byte 4	Byte 5
Measured value: floating point number (IEEE 754)				Status

DI module (Discrete Input)

Transmit discrete input values from the measuring device to the PROFIBUS master (Class 1). Discrete input values are used by the measuring device to transmit the state of device functions to the PROFIBUS master (Class 1).

The DI module cyclically transmits the discrete input value, along with the status, to the PROFIBUS Master (Class 1). The discrete input value is depicted in the first byte. The second byte contains standardized status information pertaining to the input value.

Two Discrete Input blocks are available (slot 9 to 10).

Selection: device function

The device function can be specified using the CHANNEL parameter.

CHANNEL	Device function	Factory setting: Status (meaning)
893	Switch output state	
895	Low flow cut off	 0 (device function not active) 1 (device function active)
1430	Status verification ¹⁾	

1) Only available with the "Heartbeat Verification" application package

Function block	Factory setting
DI 1	Switch output state
DI 2	Low flow cut off

Data structure

Input data of Discrete Input

Byte 1	Byte 2
Discrete	Status

DO module (Discrete Output)

Transmit discrete output values from the PROFIBUS master (Class 1) to the measuring device. Discrete output values are used by the PROFIBUS master (Class 1) to enable and disable device functions.

The DO module cyclically transmits the discrete output value, along with the status, to the measuring device. The discrete output value is depicted in the first byte. The second byte contains standardized status information pertaining to the output value.

Three Discrete Output blocks are available (slot 11 to 13).

Assigned device functions

A device function is permanently assigned to the individual Discrete Output blocks.

CHANNEL	Function block	Device function	Values: control (meaning)
891	DO 1	Flow override	 0 (disable device function)
1429	DO 2	Start verification ¹⁾	 1 (enable device function)

1) Only available with the Heartbeat Verification application package

Data structure

Output data of Discrete Output

Byte 1	Byte 2
Discrete	Status

EMPTY_MODULE module

This module is used to assign empty spaces arising from modules not being used in the slots .

The measuring device works as a modular PROFIBUS slave. In contrast to a compact slave, a modular PROFIBUS slave has a variable design and consists of several individual modules. The GSD file contains a description of the individual modules along with their individual properties.

The modules are permanently assigned to the slots. When configuring the modules, it is absolutely essential to observe the sequence/arrangement of the modules. Any gaps between the configured modules must be filled with the EMPTY_MODULE.

10 Commissioning

10.1 Function check

Before commissioning the measuring device:

- Make sure that the post-installation and post-connection checks have been performed.
- "Post-installation check" checklist \rightarrow \cong 29
- "Post-connection check" checklist $\rightarrow \cong 42$

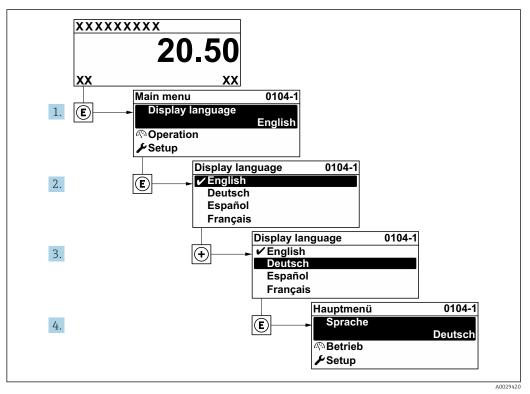
10.2 Switching on the measuring device

- ► After a successful function check, switch on the measuring device.
 - ← After a successful startup, the local display switches automatically from the startup display to the operational display.

If nothing appears on the local display or a diagnostic message is displayed, refer to the section on "Diagnostics and troubleshooting" $\rightarrow \cong 143$.

10.3 Setting the operating language

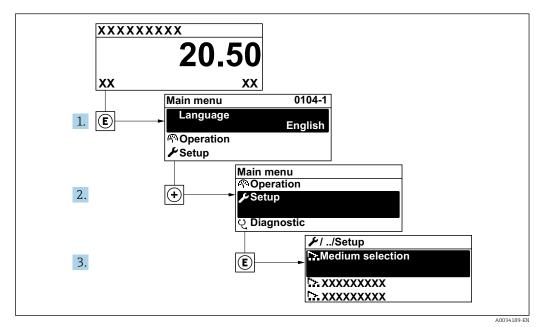
Factory setting: English or ordered local language



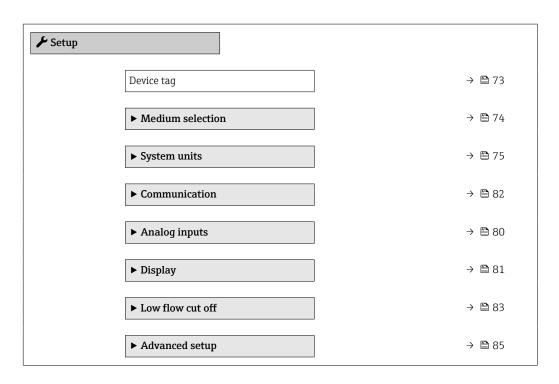
■ 17 Taking the example of the local display

10.4 Configuring the measuring device

- The **Setup** menu with its guided wizards contains all the parameters needed for standard operation.
- Navigation to the Setup menu

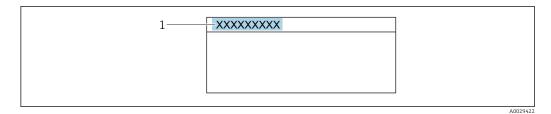


🖻 18 Taking the example of the local display



10.4.1 Defining the tag name

To enable fast identification of the measuring point within the system, you can enter a unique designation using the **Device tag** parameter and thus change the factory setting.



- I9 Header of the operational display with tag name
- 1 Tag name

Enter the tag name in the "FieldCare" operating tool $\rightarrow \triangleq 60$

Navigation

"Setup" menu \rightarrow Device tag

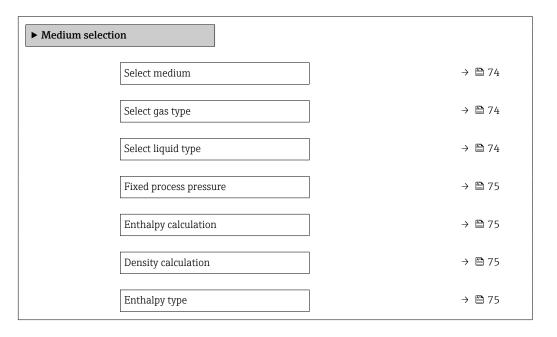
Parameter	Description	User entry	Factory setting	
Device tag	Enter the name for the measuring point.	Max. 32 characters, such as letters, numbers or special characters (e.g. @, %, /).	Prowirl 200 PA	

10.4.2 Selecting and setting the medium

The **Medium selection** wizard systematically guides the user through all the parameters that must be configured in order to select and set the medium.

Navigation

"Setup" menu \rightarrow Medium selection



Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Select medium	-	Select medium type.	GasLiquidSteam	Steam
Select gas type	lect gas type The following conditions are met: Order code for "Sensor version", Option "Mass (integrated temperature measurement)" The Gas option is selected in the Select medium parameter parameter.		 Single gas Gas mixture Air Natural gas User-specific gas 	User-specific gas
		Select measured liquid type.	 Water LPG (Liquefied Petroleum Gas) User-specific liquid 	Water

Parameter	Prerequisite	Description	Selection / User entry	Factory setting	
Fixed process pressure The following conditions are met: • Order code for "Sensor version", Option "Mass flow (integrated temperature measurement)" • In the External value parameter (→ 🗎 101) the Pressure option is not selected.		 Enter fixed value for process pressure. Dependency The unit is taken from the Pressure unit parameter. I For detailed information on the calculation of the measured variables with steam: → 🗎 128 I For detailed information on setting the parameter in steam applications, see the Special Documentation for the Wet Steam Detection and Wet Steam Measurement application package → 🗎 226 	0 to 250 bar abs.	0 bar abs.	
Enthalpy calculation	 The following conditions are met: Order code for "Sensor version", Option "Mass (integrated temperature measurement)" In the Select medium parameter, the Gas option is selected and in the Select gas type parameter, the Natural gas option is selected. 	Select the norm the enthalpy calculation is based on.	 AGA5 ISO 6976 	AGA5	
Density calculation The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected.		Select the norm the density calculation is based on.	 AGA Nx19 ISO 12213-2 ISO 12213-3 	AGA Nx19	
Enthalpy type The following conditions are		Define which kind of enthalpy is used.	HeatCalorific value	Heat	

Setting the system units 10.4.3

In the **System units** submenu the units of all the measured values can be set.



Depending on the device version, not all submenus and parameters are available in every device. The selection can vary depending on the order code.

Navigation "Setup" menu → System units

► System units	
Volume flow unit] → 🗎 77
Volume unit	→ 🗎 77
Mass flow unit) → 🗎 77
Mass unit	→ 🗎 77
Corrected volume flow unit	→ 🗎 77
Corrected volume unit	→ 🗎 77
Pressure unit	→ 🗎 77
Temperature unit	→ 🗎 77
Energy flow unit	→ 🗎 78
Energy unit	→ 🗎 78
Calorific value unit	→ 🗎 78
Calorific value unit] → 🗎 78
Velocity unit	→ 🗎 78
Density unit	→ 🗎 78
Specific volume unit	→ 🗎 78
Dynamic viscosity unit] → 🗎 79
Length unit	→ 🗎 79

Parameter	Prerequisite	Description	Selection	Factory setting
Volume flow unit	-	Select volume flow unit. Result The selected unit applies for: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • m ³ /h • ft ³ /min
Volume unit	-	Select volume unit.	Unit choose list	Country-specific: • m ³ • ft ³
Mass flow unit	_	Select mass flow unit. Result The selected unit applies for: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • kg/h • lb/min
Mass unit	-	Select mass unit.	Unit choose list	Country-specific: kg lb
Corrected volume flow unit	-	Select corrected volume flow unit. Result The selected unit applies for: Corrected volume flow parameter ($\rightarrow \cong 135$)	Unit choose list	Country-specific: • Nm ³ /h • Sft ³ /h
Corrected volume unit	-	Select corrected volume unit.	Unit choose list	Country-specific: • Nm ³ • Sft ³
Pressure unit	With order code for "Sensor version": option "Mass (integrated temperature measurement)"	Select process pressure unit. Result The unit is taken from: Calculated saturated steam pressure Atmospheric pressure Maximum value Fixed process pressure Pressure Reference pressure	Unit choose list	Country-specific: bar psi
Temperature unit	_	Select temperature unit. <i>Result</i> The selected unit applies for: • Temperature • Maximum value • Minimum value • Maximum value • Maximum value • Maximum value • Minimum value • Minimum value • Minimum value • Saturation temperature • Saturation temperature	Unit choose list	Country-specific: • °C • °F

Parameter	Prerequisite	Description	Selection	Factory setting
Energy flow unit	With order code for "Sensor version": Option "Mass (integrated temperature measurement)"	Select energy flow unit. <i>Result</i> The selected unit applies for: • Heat flow difference parameter • Energy flow parameter	Unit choose list	Country-specific: • kW • Btu/h
Energy unit	With order code for "Sensor version": Option "Mass (integrated temperature measurement)"	Select energy unit.	Unit choose list	Country-specific: • kWh • Btu
Calorific value unit The following conditions are met: • Order code for "Sensor version".		Select calorific value unit. <i>Result</i> The selected unit applies for: Reference gross calorific value	Unit choose list	Country-specific: • kJ/Nm ³ • Btu/Sft ³
Calorific value unit (Mass) The following conditions are met: Order code for "Sensor version", Option "Mass (integrated temperature measurement)" The Gross calorific value mass option or the Net calorific value mass option is selected in the Calorific value type parameter.		Select calorific value unit.	Unit choose list	Country-specific: • kJ/kg • Btu/lb
Velocity unit –		Select velocity unit. <i>Result</i> The selected unit applies for: • Flow velocity • Maximum value	Unit choose list	Country-specific: • m/s • ft/s
		Select density unit. <i>Result</i> The selected unit applies for: • Output • Simulation process variable	Unit choose list	Country-specific: • kg/m ³ • lb/ft ³
Specific volume unit	With order code for "Sensor version": Option "Mass (integrated temperature measurement)"	Select the unit for the specific volume. <i>Result</i> The selected unit applies for: Specific volume	Unit choose list	Country-specific: • m³/kg • ft³/lb

Parameter	Prerequisite	Description	Selection	Factory setting
Dynamic viscosity unit	-	Select dynamic viscosity unit. <i>Result</i> The selected unit applies for: • Dynamic viscosity parameter (gases) • Dynamic viscosity parameter (liquids)	Unit choose list	Pa s
Length unit	-	Select length unit for nominal diameter. <i>Result</i> The selected unit applies for: Inlet run Mating pipe diameter	Unit choose list	Country-specific: • mm • in

10.4.4 Configuring the analog inputs

The **Analog inputs** submenu guides the user systematically to the individual **Analog input 1 to n** submenu. From here you get to the parameters of the individual analog input.

Navigation

"Setup" menu → Analog inputs

► Analog inputs	► Analog input 1 t	o n	
		Channel	→ 🗎 80
		PV filter time	→ 🗎 80
		Fail safe type	→ 🗎 80
		Fail safe value	→ 🗎 80

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Channel	-	Select the process variable.	 Volume flow Mass flow Corrected volume flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Energy flow* Heat flow difference* Reynolds number* Density* Pressure* Specific volume* Degrees of superheat* 	Volume flow
PV filter time	_	Specify the time to suppress signal peaks. During the specified time the analog input does not respond to an erratic increase in the process variable.	Positive floating- point number	0
Fail safe type	-	Select the failure mode.	Fail safe valueFallback valueOff	Off
Fail safe value	In Fail safe type parameter, the Fail safe value option is selected.	Specify the values to be output when an error occurs.	Signed floating-point number	0

* Visibility depends on order options or device settings

10.4.5 Configuring the local display

The **Display** wizard guides you systematically through all the parameters that can configured for configuring the local display.

Navigation

"Setup" menu \rightarrow Display

► Display		
	Format display	→ 🗎 82
	Value 1 display	→ 🗎 82
	0% bargraph value 1	→ 🖺 82
	100% bargraph value 1	→ 🖹 82
	Value 2 display	→ 🖹 82
	Value 3 display	→ 🗎 82
	0% bargraph value 3	→ 🗎 82
	100% bargraph value 3	→ 🗎 82
	Value 4 display	→ 🗎 82

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Format display	A local display is provided.	Select how measured values are shown on the display.	 1 value, max. size 1 bargraph + 1 value 2 values 1 value large + 2 values 4 values 	1 value, max. size
Value 1 display	A local display is provided.	Select the measured value that is shown on the local display.	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Condensate mass flow* Energy flow* Heat flow difference* Reynolds number* Density* Pressure* Specific volume* Degrees of superheat* Totalizer 1 Totalizer 3 	Volume flow
0% bargraph value 1	A local display is provided.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 1	A local display is provided.	Enter 100% value for bar graph display.	Signed floating-point number	Depends on country and nominal diameter
Value 2 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter	None
Value 3 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter (→ 🗎 82)	None
0% bargraph value 3	A selection was made in the Value 3 display parameter.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 3	A selection was made in the Value 3 display parameter.	Enter 100% value for bar graph display.	Signed floating-point number	0
Value 4 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter ($\rightarrow \square 82$)	None

* Visibility depends on order options or device settings

10.4.6 Configuring communication interface

The **Communication** submenu guides you systematically through all the parameters that have to be configured for selecting and setting the communication interface.

Navigation

"Setup" menu \rightarrow Communication

► Communication			
	Device address]	→ 🖺 83

Parameter overview with brief description

Parameter	Description	User entry	Factory setting
Device address	Enter device address.	0 to 126	126

10.4.7 Configuring the low flow cut off

The **Low flow cut off** wizard systematically guides the user through all the parameters that must be set to configure low flow cut off.

Navigation

"Setup" menu \rightarrow Low flow cut off

► Low flow cut off	
Assign process variable] → 🗎 84
On value low flow cutoff] → 🗎 84
Off value low flow cutoff] → 🗎 84

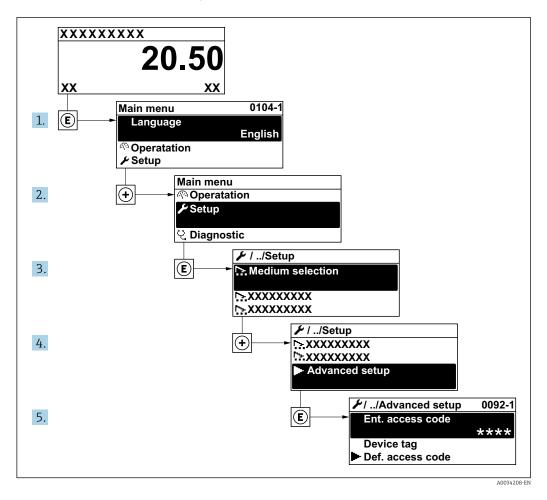
Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign process variable	-	Select process variable for low flow cut off.	 Off Volume flow Corrected volume flow Mass flow Reynolds number * 	Off
On value low flow cutoff	One of the following options is selected in the Assign process variable parameter (→ 🗎 84): • Volume flow • Corrected volume flow • Mass flow • Reynolds number *	Enter on value for low flow cut off.	Positive floating- point number	0
Off value low flow cutoff	One of the following options is selected in the Assign process variable parameter (→ 🗎 84): • Volume flow • Corrected volume flow • Mass flow • Reynolds number *	Enter off value for low flow cut off.	0 to 100.0 %	50 %

* Visibility depends on order options or device settings

Advanced settings 10.5

The Advanced setup submenu together with its submenus contains parameters for specific settings.

Navigation to the "Advanced setup" submenu

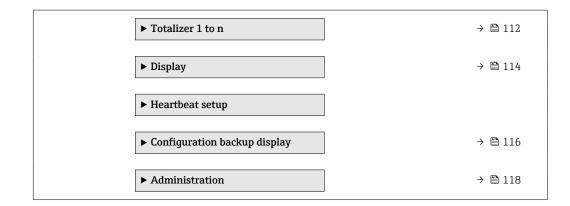


The number of submenus can vary depending on the device version. Some submenus are not dealt with in the Operating Instructions. These submenus and the parameters they contain are explained in the Special Documentation for the device.

Navigation

"Setup" menu → Advanced setup

► Advanced setup	
Enter access code	
► Medium properties	→ 🗎 86
► External compensation	→ <a>100
► Sensor adjustment	→ ⇒ 102
► Pulse/frequency/switch output	→ 🗎 105



10.5.1 Setting the medium properties

In the **Medium properties** submenu the reference values for the measuring application can be set.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Medium properties

► Medium properties	
Enthalpy type] → 🗎 87
Calorific value type] → 🖹 87
Reference combustion temperature] → 🗎 87
Reference density] → 🗎 87
Reference gross calorific value] → 🗎 87
Reference pressure] → 🗎 88
Reference temperature] → 🗎 88
Reference Z-factor] → 🗎 88
Linear expansion coefficient] → 🗎 88
Relative density] → 🗎 88
Specific heat capacity] → 🗎 88
Calorific value	→ 🗎 89
Z-factor	→ 🗎 89
Dynamic viscosity] → 🗎 89

Dynamic viscosity	→ 🗎 89
► Gas composition	→ 🗎 89

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Enthalpy type	The following conditions are met: In the Select gas type parameter, the User- specific gas option is selected. Or In the Select liquid type parameter, the User- specific liquid option is selected.	Define which kind of enthalpy is used.	HeatCalorific value	Heat
Calorific value type	The Calorific value type parameter is visible.	Select calculation based on gross calorific value or net calorific value.	 Gross calorific value volume Net calorific value volume Gross calorific value mass Net calorific value mass 	Gross calorific value mass
Reference combustion temperature	The Reference combustion temperature parameter is visible.	Enter reference combustion temperature to calculate the natural gas energy value. <i>Dependency</i> The unit is taken from the Temperature unit parameter	−200 to 450 °C	20 °C
Reference density	 The following conditions are met: In the Select gas type parameter, the User-specific gas option is selected. Or In the Select liquid type parameter, the Water option or User-specific liquid option is selected. 	Enter fixed value for reference density. <i>Dependency</i> The unit is taken from the Density unit parameter	0.01 to 15 000 kg/m ³	1000 kg/m ³
Reference gross calorific value	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-3 option is selected. 	Enter reference gross calorific value of the natural gas. <i>Dependency</i> The unit is taken from the Calorific value unit parameter	Positive floating- point number	50 000 kJ/Nm ³

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Reference pressure	The following conditions are met: Order code for "Sensor version", Option "Mass (integrated temperature measurement)" The Gas option is selected in the Select medium parameter parameter.	Enter reference pressure for the calulation of the reference density. <i>Dependency</i> The unit is taken from the Pressure unit parameter.	0 to 250 bar	1.01325 bar
Reference temperature	 The following conditions are met: The Gas option is selected in the Select medium parameter. Or The Liquid option is selected in the Select medium parameter. 	Enter reference temperature for calculating the reference density. <i>Dependency</i> The unit is taken from the Temperature unit parameter	−200 to 450 °C	20 °C
Reference Z-factor	In the Select gas type parameter, the User-specific gas option is selected.	Enter real gas constant Z for gas under reference conditions.	0.1 to 2	1
Linear expansion coefficient	 The following conditions are met: The Liquid option is selected in the Select medium parameter. The User-specific liquid option is selected in the Select liquid type parameter. 	Enter linear, medium-specific expansion coefficient for calculating the reference density.	1.0 · 10 ⁻⁶ to 2.0 · 10 ⁻³	2.06 · 10 ⁻⁴
Relative density	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-3 option is selected. 	Enter a relative density of the natural gas.	0.55 to 0.9	0.664
Specific heat capacity	 The following conditions are met: Selected medium: In the Select gas type parameter, the User-specific gas option is selected. Or In the Select liquid type parameter, the User-specific liquid option is selected. In the Select liquid option is selected. In the Enthalpy type parameter, the Heat option is selected. 	Enter the specific heat capacity of the medium. <i>Dependency</i> The unit is taken from the Specific heat capacity unit parameter	0 to 50 kJ/(kgK)	4.187 kJ/(kgK)

Commissioning

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Calorific value	 The following conditions are met: Selected medium: In the Select gas type parameter, the Userspecific gas option is selected. Or In the Select liquid type parameter, the Userspecific liquid option is selected. In the Enthalpy type parameter, the Calorific value option is selected. In the Calorific value type parameter, the Gross calorific value volume option or Gross calorific value mass option is selected. 	Enter gross calorific value to calculate the energy flow.	Positive floating- point number	50 000 kJ/kg
Z-factor	In the Select gas type parameter, the User-specific gas option is selected.	Enter real gas constant Z for gas under operation conditions.	0.1 to 2.0	1
Dynamic viscosity (Gases)	 The following conditions are met: Order code for "Sensor version", Option "Volume" or Option "Volume high temperature" The Gas option or the Steam option is selected in the Select medium parameter. or The User-specific gas option is selected in the Select gas type parameter. 	Enter fixed value for dynamic viscosity for a gas/steam. <i>Dependency</i> The unit is taken from the Dynamic viscosity unit parameter.	Positive floating- point number	0.015 cP
Dynamic viscosity (Liquids)	 The following conditions are met: Order code for "Sensor version", Option "Volume" or Option "Volume high temperature" The Liquid option is selected in the Select medium parameter parameter. or The User-specific liquid option is selected in the Select liquid type parameter. 	Enter fixed value for dynamic viscosity for a liquid. <i>Dependency</i> The unit is taken from the Dynamic viscosity unit parameter.	Positive floating- point number	1 cP

Configuring the gas composition

In the **Gas composition** submenu the gas composition for the measuring application can be set.

Navigation "Setup" menu \rightarrow Advanced setup \rightarrow Medium properties \rightarrow Gas composition

► Gas composition			
Ga	as type	-	→ 🗎 92
Ga	as mixture	-	→ 🗎 92
M	ol% Ar	-	→ 🗎 93
M	ol% C2H3Cl	-	→ 🗎 93
M	ol% C2H4	-	→ 🗎 93
M	ol% C2H6	-	→ 🗎 93
M	ol% C3H8	-	→ 🗎 94
M	ol% CH4	-	→ 🖺 94
M	ol% Cl2	-	→ 🖺 94
M	ol% CO	-	→ 🗎 94
M	ol% CO2	-	→ 🗎 95
M	ol% H2	-	→ 🖺 95
M	ol% H2O	-	→ 🗎 95
M	ol% H2S	-	→ 🖺 95
M	ol% HCl	-	→ 🗎 96
M	ol% He	-	→ 🗎 96
M	ol% i-C4H10	-	→ 🗎 96
M	ol% i-C5H12	-	→ 🗎 96
M	ol% Kr	-	→ 🗎 96
M	ol% N2	-	→ 🗎 97
M	ol% n-C10H22	-	→ 🗎 97
M	ol% n-C4H10	-	→ 🗎 97

Mol% n-C5H12	→ 🗎 98
Mol% n-C6H14	→ 🗎 98
Mol% n-C7H16	→ 🖺 98
Mol% n-C8H18	→ 🗎 98
Mol% n-C9H20	→ 🗎 98
Mol% Ne	→ 🗎 99
Mol% NH3	→ 🗎 99
Mol% O2	→ 🗎 99
Mol% SO2	→ 🗎 99
	→ 🖹 99
Mol% Xe	
Mol% other gas	→ 🗎 100
Relative humidity	→ 🗎 100

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Gas type	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Single gas option is selected. 	Select measured gas type.	 Hydrogen H2 Helium He Neon Ne Argon Ar Krypton Kr Xenon Xe Nitrogen N2 Oxygen O2 Chlorine Cl2 Ammonia NH3 Carbon monoxide CO Carbon dioxide CO2 Sulfur dioxide SO2 Hydrogen sulfide H2S Hydrogen chloride HCI Methane CH4 Ethane C2H6 Propane C3H8 Butane C4H10 Ethylene C2H4 Vinyl Chloride C2H3Cl 	Methane CH4
Gas mixture	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. 	Select measured gas mixture.	 Hydrogen H2 Helium He Neon Ne Argon Ar Krypton Kr Xenon Xe Nitrogen N2 Oxygen O2 Chlorine Cl2 Ammonia NH3 Carbon monoxide CO Carbon dioxide CO2 Sulfur dioxide SO2 Hydrogen sulfide H2S Hydrogen chloride HCI Methane CH4 Ethane C2H6 Propane C3H8 Butane C4H10 Ethylene C2H4 Vinyl Chloride C2H3CI Others 	Methane CH4

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% Ar	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Argon Ar option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% C2H3Cl	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Vinyl Chloride C2H3Cl option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% C2H4	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Ethylene C2H4 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% C2H6	The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Ethane C2H6 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% C3H8	The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Propane C3H8 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% CH4	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Methane CH4 option is selected. Or In the Select gas type parameter, the Natural gas option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	100 %
Mo1% CI2	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Chlorine Cl2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% CO	The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Carbon monoxide CO option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% CO2	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Carbon dioxide CO2 option is selected. Or In the Select gas type parameter, the Natural gas option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% H2	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Hydrogen H2 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the AGA Nx19 option is not selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% H2O	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% H2S	The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Hydrogen sulfide H2S option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% HCl	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Hydrogen chloride HCl option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% He	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Helium He option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% i-C4H10	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% i-C5H12	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% Kr	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Krypton Kr option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% N2	The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Nitrogen N2 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the AGA Nx19 option or the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C10H22	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C4H10	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Butane C4H10 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected. Or In the Select medium parameter, the Liquid option is selected and in the Select liquid type parameter, the Liquid option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% n-C5H12	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C6H14	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C7H16	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C8H18	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C9H2O	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% Ne	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Neon Ne option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% NH3	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Ammonia NH3 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% O2	The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Oxygen O2 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% SO2	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Sulfur dioxide SO2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% Xe	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Xenon Xe option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% other gas	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Others option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Relative humidity	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Air option is selected. 	Enter humidity content of air in %.	0 to 100 %	0 %

10.5.2 Performing external compensation

The **External compensation** submenu contains parameters which can be used to enter external or fixed values. These values are used for internal calculations.

The **Fixed process pressure** parameter is set to the value **0 bar abs.** (ex works). In this case, the measuring device ignores the pressure read in via PROFIBUS PA. For the measuring device to use the external (read-in) pressure, a value > 0 bar abs. must be entered in the **Fixed process pressure** parameter.

For a detailed description of how to calculate the mass flow and energy flow:

Navigation

"Expert" menu \rightarrow Sensor \rightarrow External compensation

► External compensation	
External value	→ 🗎 101
Atmospheric pressure	→ 🗎 101
Delta heat calculation	→ 🗎 101
Fixed density	→ 🗎 101
Fixed temperature	→ 🗎 101
2nd temperature delta heat	→ 🗎 101
Fixed process pressure	→ ➡ 102
Steam quality	→ ● 102
Steam quality value	→ 🗎 102

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
External value	With order code for "Sensor version": Option "Mass (integrated temperature measurement)"	Assign variable from external device to process variable. Selection NOTE! If pressure is the selected option, the pressure is read in externally by means of a pressure transmitter. The pressure must be read in the unit Pascal so that pressure compensation can be read in correctly. ▶ Select the Pa option in the Pressure unit parameter. Image: For detailed information on the calculation of the measured variables with steam: → 128 Image: For detailed information on setting the parameter in steam applications, see the Special Documentation for the Wet Steam Detection and Wet Steam Measurement application package → 10226 Image: 226	 Off Pressure Gauge pressure Density Temperature 2nd temperature delta heat 	Off
Atmospheric pressure	In the External value parameter, the Gauge pressure option is selected.	Enter atmospheric pressure value to be used for pressure correction. Dependency The unit is taken from the Pressure unit parameter	0 to 250 bar	1.01325 bar
Delta heat calculation	The Delta heat calculation parameter is visible.	Calculates the transferred heat of a heat exchanger (= delta heat).	 Off Device on cold side Device on warm side 	Device on warm side
Fixed density	With order code for "Sensor version": • Option "Volume" or • Option "Volume high temperature"	Enter fixed value for medium density. <i>Dependency</i> The unit is taken from the Density unit parameter.	0.01 to 15 000 kg/m ³	1 000 kg/m³
Fixed temperature	-	Enter a fixed value for process temperature. Dependency The unit is taken from the Temperature unit parameter	−200 to 450 °C	20 °C
2nd temperature delta heat	The 2nd temperature delta heat parameter is visible.	Enter 2nd temperature value to calculate the delta heat. <i>Dependency</i> The unit is taken from the Temperature unit parameter	−200 to 450 °C	20 °C

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Fixed process pressure	 The following conditions are met: Order code for "Sensor version", Option "Mass flow (integrated temperature measurement)" In the External value parameter (→ 101) the Pressure option is not selected. 	 Enter fixed value for process pressure. Dependency The unit is taken from the Pressure unit parameter. For detailed information on the calculation of the measured variables with steam: → ■ 128 For detailed information on setting the parameter in steam applications, see the Special Documentation for the Wet Steam Measurement application package → ■ 226 	0 to 250 bar abs.	0 bar abs.
Steam quality	 The following conditions are met: Order code for "Application package": Option ES "Wet steam detection" Option EU "Wet steam measurement" The Steam option is selected in the Select medium parameter parameter. The software options currently enabled are displayed in the Software option overview parameter. 	 Select compensation mode for steam quality. For detailed information on setting the parameter in steam applications, see the Special Documentation for the Wet Steam Detection and Wet Steam Measurement application package → 🖹 226 	 Fixed value Calculated value 	Fixed value
Steam quality value	 The following conditions are met: The Steam option is selected in the Select medium parameter parameter. The Fixed value option is selected in the Steam quality parameter parameter. 	 Enter fixed value for steam quality. For detailed information on setting the parameter in steam applications, see the Special Documentation for the Wet Steam Detection and Wet Steam Measurement application package → 226 	0 to 100 %	100 %

10.5.3 Carrying out a sensor adjustment

The **Sensor adjustment** submenu contains parameters that pertain to the functionality of the sensor.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Sensor adjustment

► Sensor adjustment	
Inlet configuration) → 🗎 103
Inlet run] → 🗎 103
Mating pipe diameter) → 🗎 103
Installation factor) → 🗎 103

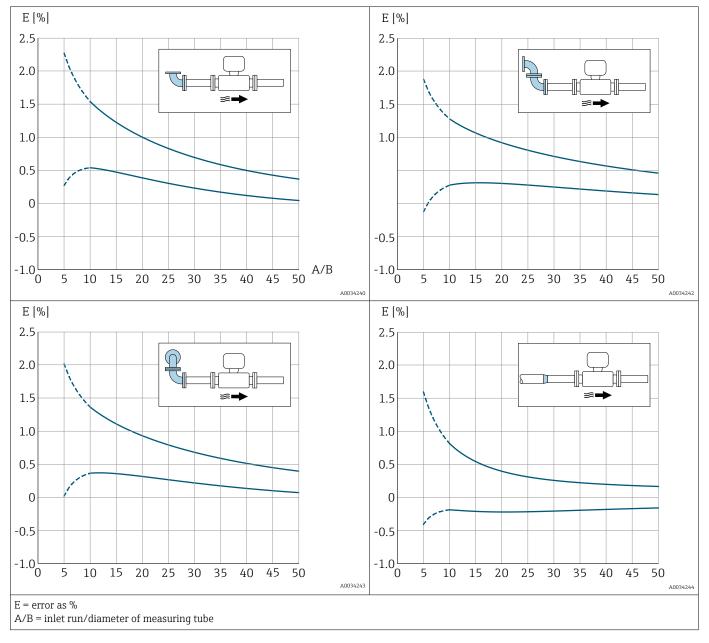
Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Inlet configuration	 The inlet run correction feature: Is a standard feature and can only be used in Prowirl F 200. Can be used for the following pressure ratings and nominal diameters: DN 15 to 150 (1 to 6") EN (DIN) ASME B16.5, Sch. 40/80 	Select inlet configuration.	 Off Single elbow Double elbow Double elbow 3D Reduction 	Off
Inlet run	 The inlet run correction feature: Is a standard feature and can only be used in Prowirl F 200. Can be used for the following pressure ratings and nominal diameters: DN 15 to 150 (1 to 6") EN (DIN) ASME B16.5, Sch. 40/80 	Define length of the straight inlet run. <i>Dependency</i> The unit is taken from the Length unit parameter	0 to 20 m	0 m
Mating pipe diameter	-	Enter diameter of mating pipe to enable diameter mismatch correction. Detailed information on diameter mismatch correction: $\rightarrow \cong 104$ <i>Dependency</i> The unit is taken from the Length unit parameter.	0 to 1 m (0 to 3 ft) Input value = 0: Diameter mismatch correction is disabled.	Country-specific: • 0 m • 0 ft
Installation factor	-	Enter factor to adjust for installation conditions.	Positive floating- point number	1.0

Inlet run correction

The **Inlet Run Correction** feature of Endress+Hauser's measuring device presents an economic method for shortening the inlet run and does not generate any additional pressure loss. The typical systematic errors caused by the pipe component in question are corrected.

Effect on accuracy of reduced, straight inlet run



Diameter mismatch correction

The measuring device is calibrated according to the ordered process connection. This calibration takes account of the edge at the transition from the mating pipe to the process connection. If the mating pipe used deviates from the ordered process connection, a diameter mismatch correction can compensate for the effects. The difference between the internal diameter of the ordered process connection and the internal diameter of the mating pipe used must be taken into consideration.

The measuring device can correct shifts in the calibration factor which are caused, for example, by a diameter mismatch between the device flange (e.g. ASME B16.5/Sch. 80, DN 50 (2")) and the mating pipe (e.g. ASME B16.5/Sch. 40, DN 50 (2")). Only apply diameter mismatch correction within the following limit values (listed below) for which test measurements have also been performed.

Flange connection:

- DN 15 (½"): ±20 % of the internal diameter
- DN 25 (1"): ±15 % of the internal diameter
- DN 40 $(1\frac{1}{2})$: ±12 % of the internal diameter
 - $DN \ge 50$ (2"): ±10 % of the internal diameter

If the standard internal diameter of the ordered process connection differs from the internal diameter of the mating pipe, an additional measuring uncertainty of approx. 2 % o.r. must be expected.

Example

Influence of the diameter mismatch without using the correction function:

- Mating pipe DN 100 (4"), Schedule 80
- Device flange DN 100 (4"), Schedule 40
- This installation position results in a diameter mismatch of 5 mm (0.2 in). If the correction function is not used, an additional measuring uncertainty of approx. 2 % o.r. must be expected.
- If the basic conditions are met and the feature is enabled, the additional measuring uncertainty is 1 % o.r.

10.5.4 Configuring the pulse/frequency/switch output

The **Pulse/frequency/switch output** wizard guides you systematically through all the parameters that can be set for configuring the selected output type.

Navigation

"Setup" menu \rightarrow Pulse/frequency/switch output



Parameter overview with brief description

Parameter	Description	Selection	Factory setting
Operating mode	Define the output as a pulse, frequency or switch output.	PulseFrequencySwitch	Pulse

Configuring the pulse output

Navigation

"Setup" menu → Pulse/frequency/switch output

Pulse/frequency/switch output				
Assign pulse output 1) → 🗎 106			
Value per pulse) → 🗎 106			
Pulse width	→ 🗎 106			

Failure mode]	→ 🗎 106
Invert output signal		→ 🖺 106

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign pulse output	The Pulse option is selected in the Operating mode parameter.	Select process variable for pulse output.	 Off Volume flow Corrected volume flow Mass flow Total mass flow * Energy flow * Heat flow difference * 	Volume flow
Value per pulse	In the Operating mode parameter, the Pulse option is selected, and one of the following options is selected in the Assign pulse output parameter ($\rightarrow \boxdot 106$): • Volume flow • Corrected volume flow • Mass flow • Total mass flow • Energy flow • Heat flow difference	Enter measured value at which a pulse is output.	Positive floating- point number	Depends on country and nominal diameter
Pulse width	In the Operating mode parameter, the Pulse option is selected, and one of the following options is selected in the Assign pulse output parameter (→ 🗎 106): • Volume flow • Corrected volume flow • Mass flow • Total mass flow • Energy flow • Heat flow difference	Define time width of the output pulse.	5 to 2 000 ms	100 ms
Failure mode	In the Operating mode parameter, the Pulse option is selected, and one of the following options is selected in the Assign pulse output parameter ($\rightarrow \bigoplus 106$): • Volume flow • Corrected volume flow • Mass flow • Total mass flow • Energy flow • Heat flow difference	Define output behavior in alarm condition.	Actual valueNo pulses	No pulses
Invert output signal	-	Invert the output signal.	NoYes	No

* Visibility depends on order options or device settings

Configuring the frequency output

Navigation

"Setup" menu \rightarrow Pulse/frequency/switch output

Pulse/frequency/switch output				
Assign frequency output] → 🗎 108			
Minimum frequency value) → 🗎 108			
Maximum frequency value) → 🗎 108			
Measuring value at minimum frequency	→ 🗎 109			
Measuring value at maximum frequency	→ 🗎 109			
Failure mode) → 🗎 109			
Failure frequency] → 🗎 110			
Invert output signal) → 🗎 110			

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign frequency output	The Frequency option is selected in the Operating mode parameter (→	Select process variable for frequency output.	 Off Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Energy flow* Heat flow difference* 	Off
Minimum frequency value	In the Operating mode parameter, the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter (> B 108): Volume flow Corrected volume flow Mass flow Flow velocity Temperature Pressure Calculated saturated steam pressure* Steam quality* Total mass flow* Energy flow* Heat flow difference*	Enter minimum frequency.	0 to 1 000 Hz	0 Hz
Maximum frequency value	In the Operating mode parameter, the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter (→	Enter maximum frequency.	0 to 1000 Hz	1000 Hz

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Measuring value at minimum frequency	In the Operating mode parameter, the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter (→ 108): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature • Pressure • Calculated saturated steam pressure * • Steam quality • Total mass flow • Energy flow * • Heat flow difference *	Enter measured value for minmum frequency.	Signed floating-point number	Depends on country and nominal diameter
Measuring value at maximum frequency	In the Operating mode parameter, the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter (→ 108): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature • Pressure • Calculated saturated steam pressure * • Steam quality * • Total mass flow • Energy flow * • Heat flow difference *	Enter measured value for maximum frequency.	Signed floating-point number	Depends on country and nominal diameter
Failure mode	In the Operating mode parameter ($\rightarrow \square$ 105), the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter ($\rightarrow \square$ 108): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature • Pressure • Calculated saturated steam pressure * • Steam quality • Total mass flow • Energy flow * • Heat flow difference *	Define output behavior in alarm condition.	 Actual value Defined value 0 Hz 	0 Hz

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Failure frequency	In the Operating mode parameter (→ □ 105), the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter (→ □ 108): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature • Pressure • Calculated saturated steam pressure* • Steam quality* • Total mass flow • Heat flow difference	Enter frequency output value in alarm condition.	0.0 to 1250.0 Hz	0.0 Hz
Invert output signal	-	Invert the output signal.	NoYes	No

* Visibility depends on order options or device settings

Configuring the switch output

Navigation

"Setup" menu \rightarrow Pulse/frequency/switch output

Pulse/frequency/switch output	
Switch output function] → 🗎 111
Assign diagnostic behavior] → 🗎 111
Assign limit] → 🗎 111
Assign flow direction check) → 🗎 111
Assign status) → 🗎 111
Switch-on value] → 🗎 111
Switch-off value) → 🗎 111
Switch-on delay] → 🗎 112
Switch-off delay) → 🗎 112
Failure mode	→ 🗎 112
Invert output signal) → 🗎 112

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Switch output function	The Switch option is selected in the Operating mode parameter.	Select function for switch output.	 Off On Diagnostic behavior Limit Status 	Off
Assign diagnostic behavior	 In the Operating mode parameter, the Switch option is selected. In the Switch output function parameter, the Diagnostic behavior option is selected. 	Select diagnostic behavior for switch output.	AlarmAlarm or warningWarning	Alarm
Assign limit	 The Switch option is selected in the Operating mode parameter parameter. The Limit option is selected in the Switch output function parameter parameter. 	Select process variable for limit function.	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Energy flow* Heat flow difference* Reynolds number* Totalizer 1 Totalizer 2 Totalizer 3 	Volume flow
Assign flow direction check	 The Switch option is selected in the Operating mode parameter. The Flow direction check option is selected in the Switch output function parameter. 	Select process variable for flow direction monitoring.	 Off Volume flow Mass flow Corrected volume flow	Volume flow
Assign status	 The Switch option is selected in the Operating mode parameter. The Status option is selected in the Switch output function parameter. 	Select device status for switch output.	Low flow cut offDigital output 2	Low flow cut off
Switch-on value	 In the Operating mode parameter, the Switch option is selected. In the Switch output function parameter, the Limit option is selected. 	Enter measured value for the switch-on point.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
Switch-off value	 In the Operating mode parameter, the Switch option is selected. In the Switch output function parameter, the Limit option is selected. 	Enter measured value for the switch-off point.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Switch-on delay	 The Switch option is selected in the Operating mode parameter. The Limit option is selected in the Switch output function parameter. 	Define delay for the switch-on of status output.	0.0 to 100.0 s	0.0 s
Switch-off delay	 The Switch option is selected in the Operating mode parameter. The Limit option is selected in the Switch output function parameter. 	Define delay for the switch-off of status output.	0.0 to 100.0 s	0.0 s
Failure mode	-	Define output behavior in alarm condition.	Actual statusOpenClosed	Open
Invert output signal	-	Invert the output signal.	NoYes	No

* Visibility depends on order options or device settings

10.5.5 Configuring the totalizer

In the **"Totalizer 1 to n" submenu** the individual totalizer can be configured.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Totalizer 1 to n

► Totalizer 1 to n	
Assign process variable) → 🗎 113
Unit totalizer	→ 🗎 113
Control Totalizer 1 to n) → 🗎 113
Totalizer operation mode) → 🗎 113
Failure mode) → 🗎 113

Parameter	Prerequisite	Description	Selection	Factory setting
Assign process variable	-	Select process variable for totalizer.	 Volume flow Mass flow Corrected volume flow Total mass flow Condensate mass flow Energy flow Heat flow difference 	 Totalizer 1: Volume flow Totalizer 2: Mass flow Totalizer 3: Corrected volume flow
Unit totalizer	One of the following options is selected in the Assign process variable parameter: • Volume flow • Mass flow • Corrected volume flow • Total mass flow [*] • Condensate mass flow [*] • Energy flow [*] • Heat flow difference [*]	Select the unit for the process variable of the totalizer.	Unit choose list	m ³
Control Totalizer 1 to n	In the Assign process variable parameter, one of the following options is selected: • Volume flow • Mass flow • Corrected volume flow • Total mass flow [*] • Condensate mass flow [*] • Energy flow [*] • Heat flow difference [*]	Control totalizer value.	 Totalize Reset + hold Preset + hold 	Totalize
Totalizer operation mode	In the Assign process variable parameter, one of the following options is selected: • Volume flow • Mass flow • Corrected volume flow • Total mass flow [*] • Condensate mass flow [*] • Energy flow [*] • Heat flow difference [*]	Select totalizer calculation mode.	 Net flow total Forward flow total Reverse flow total Last valid value 	Net flow total
Failure mode	One of the following options is selected in the Assign process variable parameter: • Volume flow • Mass flow • Corrected volume flow • Total mass flow [*] • Condensate mass flow [*] • Energy flow [*] • Heat flow difference [*]	Define the totalizer behavior in the event of a device alarm.	 Stop Actual value Last valid value 	Actual value

* Visibility depends on order options or device settings

10.5.6 Carrying out additional display configurations

In the **Display** submenu you can set all the parameters associated with the configuration of the local display.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Display

► Display			
	Format display		→ 🖺 115
	Value 1 display]	→ 🖺 115
	0% bargraph value 1]	→ 🗎 115
	100% bargraph value 1		→ 🗎 115
	Decimal places 1		→ 🗎 115
	Value 2 display		→ 🗎 115
	Decimal places 2]	→ 🗎 115
	Value 3 display]	→ 🖺 115
	0% bargraph value 3		→ 🖺 115
	100% bargraph value 3		→ 🖺 115
	Decimal places 3		→ 🖺 116
	Value 4 display		→ 🖺 116
	Decimal places 4		→ 🗎 116
	Language]	→ 🗎 116
	Display interval]	→ 🗎 116
	Display damping]	→ 🗎 116
	Header]	→ 🗎 116
	Header text		→ 🗎 116
	Separator		→ 🗎 116
	Backlight]	→ 🗎 116

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Format display	A local display is provided.	Select how measured values are shown on the display.	 1 value, max. size 1 bargraph + 1 value 2 values 1 value large + 2 values 4 values 	1 value, max. size
Value 1 display	A local display is provided.	Select the measured value that is shown on the local display.	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Condensate mass flow* Energy flow* Heat flow difference* Reynolds number* Density* Pressure* Specific volume* Degrees of superheat* Totalizer 1 Totalizer 2 Totalizer 3 	Volume flow
0% bargraph value 1	A local display is provided.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 1	A local display is provided.	Enter 100% value for bar graph display.	Signed floating-point number	Depends on country and nominal diameter
Decimal places 1	A measured value is specified in the Value 1 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	x.xx
Value 2 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter	None
Decimal places 2	A measured value is specified in the Value 2 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	x.xx
Value 3 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter ($\rightarrow \square$ 82)	None
0% bargraph value 3	A selection was made in the Value 3 display parameter.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 3	A selection was made in the Value 3 display parameter.	Enter 100% value for bar graph display.	Signed floating-point number	0

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Decimal places 3	A measured value is specified in the Value 3 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	x.xx
Value 4 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter ($\rightarrow \square 82$)	None
Decimal places 4	A measured value is specified in the Value 4 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	X.XX
Language	A local display is provided.	Set display language.	 English Deutsch Français Español Italiano Nederlands Portuguesa Polski Pycский язык (Russian) Svenska Türkçe 中文 (Chinese) 日本語 (Japanese) 한국어 (Korean) Bahasa Indonesia tiếng Việt (Vietnamese) čeština (Czech) 	English (alternatively, the ordered language is preset in the device)
Display interval	A local display is provided.	Set time measured values are shown on display if display alternates between values.	1 to 10 s	5 s
Display damping	A local display is provided.	Set display reaction time to fluctuations in the measured value.	0.0 to 999.9 s	0.0 s
Header	A local display is provided.	Select header contents on local display.	 Device tag Free text	Device tag
Header text	In the Header parameter, the Free text option is selected.	Enter display header text.	Max. 12 characters such as letters, numbers or special characters (e.g. @, %, /)	
Separator	A local display is provided.	Select decimal separator for displaying numerical values.	 . (point) , (comma) 	. (point)
Backlight	Order code for "Display; operation", option E "SD03 4- line, illum.; touch control + data backup function"	Switch the local display backlight on and off.	DisableEnable	Enable

* Visibility depends on order options or device settings

10.5.7 Configuration management

After commissioning, you can save the current device configuration, copy it to another measuring point or restore the previous device configuration.

You can do so using the **Configuration management** parameter and the related options found in the **Configuration backup display** submenu.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Configuration backup display

► Configuration backup display	
Operating time] → 🗎 117
Last backup] → 🗎 117
Configuration management] → 🗎 117
Comparison result] → 🗎 117

Parameter overview with brief description

Parameter	Prerequisite	Description	User interface / Selection	Factory setting
Operating time	-	Indicates how long the device has been in operation.	Days (d), hours (h), minutes (m) and seconds (s)	-
Last backup	A local display is provided.	Indicates when the last data backup was saved to the display module.	Days (d), hours (h), minutes (m) and seconds (s)	-
Configuration management	A local display is provided.	Select action for managing the device data in the display module.	 Cancel Execute backup Restore Duplicate Compare Clear backup data 	Cancel
Comparison result	A local display is provided.	Comparison between present device data and display backup.	 Settings identical Settings not identical No backup available Backup settings corrupt Check not done Dataset incompatible 	Check not done

Function scope of the "Configuration management" parameter

Options	Description
Cancel	No action is executed and the user exits the parameter.
Execute backup	A backup copy of the current device configuration is saved from the HistoROM backup to the display module of the device. The backup copy includes the transmitter data of the device.
Restore	The last backup copy of the device configuration is restored from the display module to the device's HistoROM backup. The backup copy includes the transmitter data of the device.
Compare	The device configuration saved in the display module is compared with the current device configuration of the HistoROM backup.

Options	Description	
Duplicate	The transmitter configuration from another device is duplicated to the device using the display module.	
Clear backup data	The backup copy of the device configuration is deleted from the display module of the device.	

🚹 HistoROM backup

A HistoROM is a "non-volatile" device memory in the form of an EEPROM.

While this action is in progress, the configuration cannot be edited via the local display and a message on the processing status appears on the display.

10.5.8 Using parameters for device administration

The **Administration** submenu systematically guides the user through all the parameters that can be used for device administration purposes.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Administration

► Administration	► Define access co	de	
		Define access code	→ 🗎 118
		Confirm access code	→ 🗎 118
	Device reset		→ ➡ 118

Parameter overview with brief description

Parameter	Description	User entry / Selection	Factory setting
Define access code	Restrict write-access to parameters to protect the configuration of the device against unintentional changes via the local display.	0 to 9 999	0
Confirm access code	Confirm the entered access code.	0 to 9 999	0
Device reset	Reset the device configuration - either entirely or in part - to a defined state.	CancelTo factory defaultsTo delivery settingsRestart device	Cancel

10.6 Simulation

The **Simulation** submenu enables you to simulate, without a real flow situation, various process variables in the process and the device alarm mode and to verify downstream signal chains (switching valves or closed-control loops).

Navigation "Diagnostics" menu → Simulation

K	
► Simulation	
Assign simulation process varia	able $\rightarrow \cong 120$
Value process variable	→ 🗎 120
Frequency simulation	→ 🗎 120
Frequency value	→ 🗎 120
Pulse simulation	→ 🗎 120
Pulse value	→ 🗎 120
Switch output simulation	→ 🗎 120
Switch status	→ 🗎 121
Simulation device alarm	→ 🗎 121
Diagnostic event category	→ 🗎 121
Simulation diagnostic event	→ 🗎 121

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign simulation process variable	-	Select a process variable for the simulation process that is activated.	 Off Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated steam pressure* Steam quality* Total mass flow* Condensate mass flow* Energy flow Heat flow difference* Reynolds number 	Off
Value process variable	One of the following options is selected in the Assign simulation process variable parameter (→ 🗎 120): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature • Pressure • Calculated saturated steam pressure • Steam quality • Total mass flow • Energy flow • Heat flow difference • Reynolds number	Enter the simulation value for the selected process variable.	Depends on the process variable selected	0
Frequency simulation	In the Operating mode parameter, the Frequency option is selected.	Switch the simulation of the frequency output on and off.	OffOn	Off
Frequency value	In the Frequency simulation parameter, the On option is selected.	Enter the frequency value for the simulation.	0.0 to 1250.0 Hz	0.0 Hz
Pulse simulation	In the Operating mode parameter, the Pulse option is selected.	Set and switch off the pulse output simulation. For Fixed value option: Pulse width parameter (→ □ 106) defines the pulse width of the pulses output.	 Off Fixed value Down-counting value 	Off
Pulse value	In the Pulse simulation parameter ($\rightarrow \square$ 120), the Down-counting value option is selected.	Enter the number of pulses for simulation.	0 to 65 535	0
Switch output simulation	In the Operating mode parameter, the Switch option is selected.	Switch the simulation of the switch output on and off.	• Off • On	Off

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Switch status	In the Switch output simulation parameter $(\rightarrow \textcircled{D} 120)$ Switch output simulation 1 to n parameter Switch output simulation 1 to n parameter, the On option is selected.	Select the status of the status output for the simulation.	OpenClosed	Open
Simulation device alarm	-	Switch the device alarm on and off.	OffOn	Off
Diagnostic event category	-	Select a diagnostic event category.	SensorElectronicsConfigurationProcess	Process
Simulation diagnostic event	-	Select a diagnostic event for the simulation process that is activated.	 Off Diagnostic event picklist (depends on the category selected) 	Off

* Visibility depends on order options or device settings

10.7 Protecting settings from unauthorized access

The following options exist for protecting the configuration of the measuring device from unintentional modification after commissioning:

- Write protection via access code
- Write protection via write protection switch
- Write protection via keypad lock

10.7.1 Write protection via access code

The effects of the user-specific access code are as follows:

- Via local operation, the parameters for the measuring device configuration are writeprotected and their values can no longer be changed.
- Device access is protected via the Web browser, as are the parameters for the measuring device configuration.

Defining the access code via local display

1. Navigate to the **Enter access code** parameter.

- 2. Define a max. 16-digit character string comprising numbers, letters and special characters as the access code.
- 3. Enter the access code again in the to confirm the code.
 - \blacktriangleright The \square -symbol appears in front of all write-protected parameters.

The device automatically locks the write-protected parameters again if a key is not pressed for 10 minutes in the navigation and editing view. The device locks the write-protected parameters automatically after 60 s if the user skips back to the operational display mode from the navigation and editing view.

• If parameter write protection is activated via an access code, it can also only be deactivated via this access code $\rightarrow \cong 56$.

The user role with which the user is currently logged on via the local display is indicated by the →
 56 Access status display parameter. Navigation path: Operation → Access status display

Parameters which can always be modified via the local display

Certain parameters that do not affect the measurement are excepted from parameter write protection via the local display. Despite the user-specific access code, they can always be modified, even if the other parameters are locked.

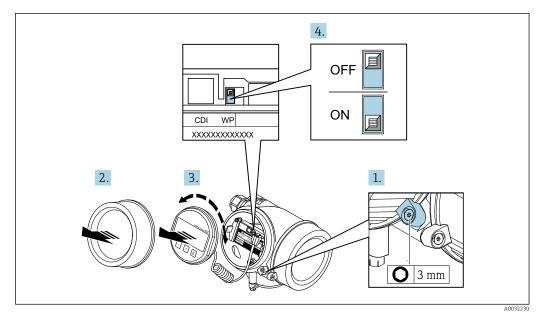
	Parameters for configuring the local display	Parameters for configuring the totalizer
	\downarrow	\downarrow
Language	Format display	Control Totalizer
	Contrast display	Preset value
	Display interval	

10.7.2 Write protection via write protection switch

Unlike parameter write protection via a user-specific access code, this allows write access to the entire operating menu - except for the **"Contrast display" parameter** - to be locked.

The parameter values are now read only and cannot be edited any more (exception **"Contrast display" parameter**):

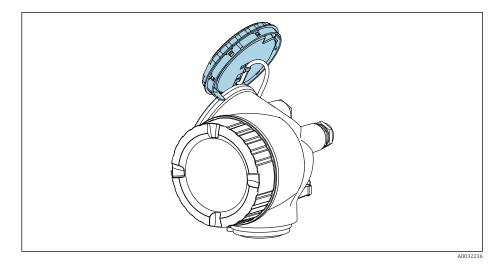
- Via local display
- Via PROFIBUS PA protocol



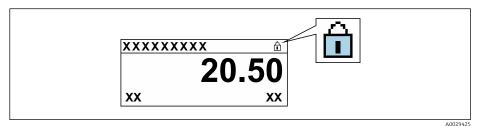
1. Loosen the securing clamp.

2. Unscrew the electronics compartment cover.

- **3.** Pull out the display module with a gentle rotational movement. To make it easier to access the write protection switch, attach the display module to the edge of the electronics compartment.
 - └ Display module is attached to the edge of the electronics compartment.



- 4. Setting the write protection switch (WP) on the main electronics module to the **ON** position enables hardware write protection. Setting the write protection switch (WP) on the main electronics module to the **OFF** position (factory setting) disables hardware write protection.



If the hardware write protection is disabled: No option is displayed in the **Locking status** parameter . On the local display, the 🖻-symbol disappears from in front of the parameters in the header of the operational display and in the navigation view.

- 5. Feed the cable into the gap between the housing and main electronics module and plug the display module into the electronics compartment in the desired direction until it engages.
- 6. Reverse the removal procedure to reassemble the transmitter.

10.8 Application-specific commissioning

10.8.1 Steam application

Select medium

Navigation:

Setup \rightarrow Medium selection

1. Call up the **Medium selection** wizard.

- 2. In the **Select medium** parameter, select the **Steam** option.
- When pressure measured value is read in ²: In the Steam calculation mode parameter, select the Automatic (p-/T-compensated) option.
- If pressure measured value is not read in: In the Steam calculation mode parameter, select the Saturated steam (T-compensated) option.
- 5. In the **Steam quality value** parameter, enter the steam quality present in the pipe.
 - Without Wet Steam Detection/Measurement application package: Measuring device uses this value to calculate the mass flow of the steam.
 With Wet Steam Detection/Measurement application package: Measuring device uses this value if the steam quality cannot be calculated (steam quality is not compliant with basic conditions).

Configuring the analog input (AI)

6. Configuring the analog input (AI).

Configuring the external compensation

7. With Wet Steam Detection/Measurement application package: In the Steam quality parameter, select the Calculated value option.

For detailed information on the basic conditions for wet steam applications, see the Special Documentation.

10.8.2 Liquid application

User-specific liquid, e.g. heat carrier oil

Select medium

Navigation:

Setup \rightarrow Medium selection

- 1. Call up the **Medium selection** wizard.
- 2. In the **Select medium** parameter, select the **Liquid** option.
- 3. In the **Select liquid type** parameter, select the **User-specific liquid** option.
- 4. In the **Enthalpy type** parameter, select the **Heat** option.
 - Heat option: Non-flammable liquid that serves as a heat carrier.
 Calorific value option: Flammable liquid whose combustion energy is calculated.

Configuring fluid properties

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 5. Call up the **Medium properties** submenu.
- 6. In the **Reference density** parameter, enter the reference density of the fluid.
- 7. In the **Reference temperature** parameter, enter the fluid temperature associated with the reference density.
- 8. In the **Linear expansion coefficient** parameter, enter the expansion coefficient of the fluid.
- 9. In the **Specific heat capacity** parameter, enter the heat capacity of the fluid.

²⁾ Sensor version option "mass (integrated pressure and temperature measurement)", Pressure read in via PA

10. In the **Dynamic viscosity** parameter, enter the viscosity of the fluid.

10.8.3 Gas applications

- For accurate mass or corrected volume measurement, it is recommended to use the pressure-/temperature-compensated sensor version. If this sensor version is not available, read in the pressure via the PA. If neither of these two options is possible, the pressure can also be entered as a fixed value in the **Fixed process pressure** parameter.
- Flow computer available only with the order code for "Sensor version", option "mass" (integrated temperature measurement)" or option "mass (integrated pressure/ temperature measurement)".

Single gas

Combustion gas, e. g. methane CH₄

Select medium

Navigation:

Setup \rightarrow Medium selection

- 1. Call up the **Medium selection** wizard.
- 2. In the **Select medium** parameter, select the **Gas** option.
- 3. In the **Select gas type** parameter, select the **Single gas** option.
- 4. In the **Gas type** parameter, select the **Methane CH4** option.

Configuring fluid properties

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 5. Call up the **Medium properties** submenu.
- 6. In the **Reference combustion temperature** parameter, enter the reference combustion temperature of the fluid.

7.

Configuring the analog input (AI)

8. Configure the Analog Input (AI) for the "energy flow" process variable.

Configuring optional fluid properties for output of corrected volume flow

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

9. Call up the **Medium properties** submenu.

10. In the **Reference pressure** parameter, enter the reference pressure of the fluid.

11. In the **Reference temperature** parameter, enter the reference temperature of the fluid.

Gas mixture

Forming gas for steel mills and rolling mills, e. g. N_2/H_2

Select medium

Navigation:

Setup \rightarrow Medium selection

1. Call up the **Medium selection** wizard.

- 2. In the **Select medium** parameter, select the **Gas** option.
- 3. In the **Select gas type** parameter, select the **Gas mixture** option.

Configuring gas composition

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties \rightarrow Gas composition

- 4. Call up the **Gas composition** submenu.
- 5. In the **Gas mixture** parameter, select the **Hydrogen H2** option and the **Nitrogen N2** option.
- 6. In the **Mol% H2** parameter, enter the quantity of hydrogen.
- 7. In the **Mol% N2** parameter, enter the quantity of nitrogen.
 - All quantities must add up to 100 %.
 The density is determined according to NEL 40.

Configuring optional fluid properties for output of corrected volume flow

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 8. Call up the **Medium properties** submenu.
- 9. In the **Reference pressure** parameter, enter the reference pressure of the fluid.
- **10.** In the **Reference temperature** parameter, enter the reference temperature of the fluid.

Air

Select medium

Navigation:

Setup \rightarrow Medium selection

- 1. Call up the **Medium selection** wizard.
- 2. In the **Select medium** parameter ($\rightarrow \square 74$), select the **Gas** option.
- 3. In the **Select gas type** parameter ($\rightarrow \square 74$), select the **Air** option.
 - ← The density is determined according to NEL 40.
- 4. Enter the value in the **Relative humidity** parameter ($\rightarrow \square 100$).
 - The relative humidity is entered as a %. The relative humidity is converted internally to absolute humidity and is then factored into the density calculation according to NEL 40.
- 5. In the **Fixed process pressure** parameter ($\rightarrow \square 75$), enter the value of the process pressure present.

Configuring fluid properties

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 6. Call up the **Medium properties** submenu.
- 7. In the **Reference pressure** parameter ($\rightarrow \square 88$) enter the reference pressure for calculating the reference density.
 - Pressure that is used as a static reference for combustion. This makes it possible to compare combustion processes at different pressures.

8. In the **Reference temperature** parameter ($\rightarrow \bowtie 88$) enter the temperate for calculating the reference density.

Endress+Hauser recommends the use of active pressure compensation. This fully rules out the risk of measured errors due to pressure variations and incorrect entries .

Natural gas

Select medium

Navigation:

Setup \rightarrow Medium selection

1. Call up the **Medium selection** wizard.

- **2.** In the **Select medium** parameter ($\rightarrow \square 74$), select the **Gas** option.
- 3. In the **Select gas type** parameter ($\rightarrow \triangleq 74$), select the **Natural gas** option.
- 4. In the **Fixed process pressure** parameter ($\rightarrow \square 75$), enter the value of the process pressure present.

5. In the **Enthalpy calculation** parameter ($\rightarrow \cong 75$), select one of the following options:

↦ AGA5

- ISO 6976 option (contains GPA 2172)
- 6. In the **Density calculation** parameter ($\rightarrow \square 75$), select one of the following options.
 - → AGA Nx19 ISO 12213- 2 option (contains AGA8-DC92)
 - ISO 12213- 3 option (contains SGERG-88, AGA8 Gross Method 1)

Configuring fluid properties

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 7. Call up the **Medium properties** submenu.
- 8. In the **Calorific value type** parameter, select one of the options.
- 9. n the **Reference gross calorific value** parameter, enter the reference gross calorific value of the natural gas.
- 10. In the **Reference pressure** parameter ($\rightarrow \square 88$) enter the reference pressure for calculating the reference density.
- 11. In the **Reference temperature** parameter ($\Rightarrow \square 88$) enter the temperate for calculating the reference density.
- 12. In the **Relative density** parameter, enter the relative density of the natural gas.

Endress+Hauser recommends the use of active pressure compensation. This fully rules out the risk of measured errors due to pressure variations and incorrect entries .

Ideal gas

The unit "corrected volume flow" is often used to measure industrial gas mixtures, in particular natural gas. To do so, the calculated mass flow is divided by a reference density. To calculate the mass flow, knowledge of the exact composition of the gas is essential. In practice, however, this information is often not available (e. g. as it varies over time). In this case, it can be useful to regard the gas as an ideal gas. This means that only the operating temperature and operating pressure variables as well as the reference temperature and reference pressure variables are needed to calculate the corrected volume

flow. The error resulting from this assumption (typically 1 to 5 %) is often considerably smaller than the error caused by inaccurate composition data. This method should not be used for condensing gases (e.g. saturated steam).

Select medium

Navigation:

Setup \rightarrow Medium selection

- 1. Call up the **Medium selection** wizard.
- 2. In the **Select medium** parameter, select the **Gas** option.
- 3. In the **Select gas type** parameter, select the **User-specific gas** option.

4. For non-flammable gas:

In the **Enthalpy type** parameter, select the **Heat** option.

Configuring fluid properties

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 5. Call up the **Medium properties** submenu.
- 6. In the **Reference density** parameter, enter the reference density of the fluid.
- 7. In the **Reference pressure** parameter, enter the reference pressure of the fluid.
- 8. In the **Reference temperature** parameter, enter the fluid temperature associated with the reference density.
- 9. In the **Reference Z-factor** parameter, enter the value **1**.
- **10.** If specific heat capacity is to be measured:

In the **Specific heat capacity** parameter, enter the heat capacity of the fluid.

- **11**. In the **Z-factor** parameter, enter the value **1**.
- **12.** In the **Dynamic viscosity** parameter, enter the viscosity of the fluid under operating conditions.

10.8.4 Calculation of the measured variables

A flow computer can be found in the electronics of the measuring device with order code for "Sensor version", option "mass (integrated temperature measurement)" and option "mass (integrated pressure/temperature measurement)". This computer can calculate the following secondary measured variables directly from the primary measured variables recorded using the pressure value (entered or external) and/or temperature value (measured or entered).

Medium	Fluid	Standards	Explanation	
Steam 1)	Water vapor	IAPWS-IF97/ ASME	 For integrated temperature measurement For fixed process pressure, pressure measured directly at the meter body or if the pressure is read in via PROFIBUS PA 	
	Single gas	NEL40	For fixed process pressure, pressure measured directly at the meter	
	Gas mixture	NEL40	body or if the pressure is read in via PROFIBUS PA	
Gas	Air	NEL40		
	Natural gas	ISO 12213-2	 Contains AGA8-DC92 For fixed process pressure, pressure measured directly at the meter body or if the pressure is read in via PROFIBUS PA 	

Mass flow and corrected volume flow

Medium	Fluid	Standards	Explanation	
		AGA NX-19	For fixed process pressure, pressure measured directly at the meter body or if the pressure is read in via PROFIBUS PA	
		ISO 12213-3	 Contains SGERG-88, AGA8 Gross Method 1 For fixed process pressure, pressure measured directly at the meter body or if the pressure is read in via PROFIBUS PA 	
	Other gases	Linear equation	 Ideal gases For fixed process pressure, pressure measured directly at the meter body or if the pressure is read in via PROFIBUS PA 	
	Water	IAPWS-IF97/ ASME	-	
Liquids	Liquefied gas	Tables	Propane and butane mixture	
	Other liquid	Linear equation	Ideal liquids	

1) The measuring device is capable of calculating the volume flow, and other measured variables derived from the volume flow, across all steam types with full compensation using the pressure and temperature. To configure device behavior $\rightarrow \cong 100$

Mass flow calculation

Volume flow × operating density

- Operating density for saturated steam, water and other liquids: depends on the temperature
- Operating density for superheated steam and all other gases: depends on the temperature and process pressure

Corrected volume flow calculation

(Volume flow × operating density)/reference density

- Operating density for water and other liquids: depends on the temperature
- Operating density for all other gases: depends on the temperature and process pressure

Energy flow

Medium	Fluid	Standards	Explanation	Heat/energy option
Steam 1)	-	IAPWS- IF97/ASME	For fixed process pressure or if the pressure is read in via PROFIBUS PA	
	Single gas	ISO 6976	 Contains GPA 2172 For fixed process pressure or if the pressure is read in via PROFIBUS PA 	
	Gas mixture	ISO 6976	 Contains GPA 2172 For fixed process pressure or if the pressure is read in via PROFIBUS PA 	Heat Gross calorific value ²⁾ in relation to mass Net calorific value ³⁾ in relation to mass Gross calorific value ²⁾ in relation to corrected volume
Gas	Air	NEL40	For fixed process pressure or if the pressure is read in via PROFIBUS PA	Net calorific value ³⁾ in relation to corrected volume
	Natural gas	ISO 6976	 Contains GPA 2172 For fixed process pressure or if the pressure is read in via PROFIBUS PA 	
		AGA 5	-	

Medium	Fluid	Standards	Explanation	Heat/energy option
	Water	IAPWS- IF97/ASME	-	
Liquids	Liquefied gas	ISO 6976	Contains GPA 2172	
	Other liquid	Linear equation	-	

- 1) The measuring device is capable of calculating the volume flow, and other measured variables derived from the volume flow, across all steam types with full compensation using the pressure and temperature. To configure device behavior $\rightarrow \cong 100$
- Gross calorific value: combustion energy + condensation energy of the flue gas (gross calorific value > net calorific value)
- 3) Net calorific value: only combustion energy

Mass flow and energy flow calculation

NOTICE

The process pressure (p) in the process pipe is required to calculate the process variables and the limit values of the measuring range.

Steam is calculated based on the following factors:

- Fully compensated calculation of density using the "pressure" and "temperature" measured variables

Optional configuration of diagnostic behavior to the **Alarm** option or **Warning** option $\rightarrow \triangleq 149$ option.

At 2 K above saturation, activation of the \triangle **S871 Near steam saturation limit** diagnostic message.

- The smaller of the following two pressure values is always used to calculate the density:
 - Pressure measured directly at meter body or pressure read in via PROFIBUS PA
 - Saturated steam pressure, which is derived from the saturated steam line (IAPWS-IF97/ASME)
- With fixed process pressure = 0 bar abs. the measuring device only calculates on the saturated steam curve using temperature compensation .

For detailed information on how to perform external compensation, see .

Calculated value

The unit calculates the mass flow, heat flow, energy flow, density and specific enthalpy from the measured volume flow and the measured temperature and/or the pressure based on international standard IAPWS-IF97/ASME.

Formulae for calculation:

- Mass flow: $\dot{m} = \dot{v} \cdot \rho$ (T, p)
- Heat flow: $\dot{q} = \dot{v} \cdot \rho (T, p) \cdot h_D (T, p)$
- \dot{m} = Mass flow
- ġ = Heat flow
- \dot{v} = Volume flow (measured)
- $h_D = Specific enthalpy$
- T = Process temperature (measured)

p = Process pressure

 $\rho = \text{Density}^{3}$

Pre-programmed gases

The following gases are pre-programmed in the flow computer:

Hydrogen ¹⁾	Helium 4	Neon	Argon
Krypton	Xenon	Nitrogen	Oxygen
Chlorine	Ammonia	Carbon monoxide ¹⁾	Carbon dioxide
Sulfur dioxide	Hydrogen sulfide ¹⁾	Hydrogen chloride	Methane ¹⁾
Ethane ¹⁾	Propane ¹⁾	Butane ¹⁾	Ethylene (ethene) ¹⁾
Vinyl chloride	Mixtures of up to 8 components of these gases ¹⁾		

1) The energy flow is calculated as per ISO 6976 (contains GPA 2172) or AGA5 - in relation to the net calorific value or gross calorific value .

Energy flow calculation

Volume flow × operating density × specific enthalpy

- Operating density for saturated steam and water: depends on the temperature
- Operating density for superheated steam, natural gas ISO 6976 (contains GPA 2172), natural gasAGA5: depends on the temperature and pressure

Heat flow difference

- Between saturated steam upstream from a heat exchanger and condensate downstream from the heat exchanger (second temperature read in via PROFIBUS PA) in accordance with IAPWS-IF97/ASME
- Between warm and cold water (second temperature read in via PROFIBUS PA) in accordance with IAPWS-IF97/ASME

Vapor pressure and steam temperature

The measuring device can perform the following in saturated steam measurements between the feed line and return line of any heating liquid (second temperature read in via PROFIBUS PA and Cp value entered:

- Calculation of saturation pressure of steam from the measured temperature and output in accordance with IAPWS-IF97/ASME
- Calculation of saturation temperature of steam from the preset pressure and output in accordance with IAPWS-IF97/ASME

Saturated steam alarm

In applications involving the measurement of superheated steam, the measuring device can trigger a saturated steam alarm when the value approaches the saturation curve.

Volume flow, mass flow and energy flow

Using the **Wet Steam Detection/Measurement** application packages, the measuring device can correct the measured variables "volume flow", "mass flow" and "energy flow" depending on the quality of the steam.

I

For detailed information on the correction of these measured variables, see Special Documentation for Wet Steam Detection application package and Wet Steam **Measurement** $\rightarrow \cong$ 226application package.

³⁾ From steam data as per IAPWS-IF97 (ASME), for the measured temperature and the specified pressure

Steam quality, total mass flow and condensate mass flow

The following additional measured variables are available with the **Wet Steam Measurement** application package:

- Steam quality is output as a direct measured value (on local display/PROFIBUS PA)
- Calculation of total mass flow using steam quality and output in terms of proportions of gas and liquid
- Calculation of condensate mass flow using steam quality and output int terms of proportion of liquid
- For detailed information on calculation dependent on steam quality and the correction of these measured variables, see Special Documentation for **Wet Steam Detection** application package and **Wet Steam Measurement** →
 226application package.

11 Operation

11.1 Reading the device locking status

Device active write protection: Locking status parameter

Operation \rightarrow Locking status

Function scope of the "Locking status" parameter

Options	Description
None	The access status displayed in the Access status display parameter applies $\rightarrow \square$ 56. Only appears on local display.
Hardware locked	The DIP switch for hardware locking is activated on the main electronics module. This locks write access to the parameters (e.g. via local display or operating tool) .
Temporarily locked	Write access to the parameters is temporarily locked on account of internal processes running in the device (e.g. data upload/download, reset etc.). Once the internal processing has been completed, the parameters can be changed once again.

11.2 Adjusting the operating language

P Detailed information:

- To configure the operating language $\rightarrow \square 71$
- For information on the operating languages supported by the measuring device $\rightarrow \ \ \cong \ 222$

11.3 Configuring the display

Detailed information:

- On the basic settings for the local display $\rightarrow \mathbb{B}$ 81
- On the advanced settings for the local display $\rightarrow \square 114$

11.4 Reading measured values

With the **Measured values** submenu, it is possible to read all the measured values.

Navigation

"Diagnostics" menu → Measured values → Process variables

► Measured values	
► Process variables	→ 🗎 133
► Totalizer 1 to n	→ 🗎 136
► Output values	→ 🗎 137

11.4.1 Process variables

The **Process variables** submenu contains all the parameters needed to display the current measured values for each process variable.

Navigation "Diagnostics" menu \rightarrow Measured values \rightarrow Process variables

► Process variables	
Volume flow] → 🗎 135
Corrected volume flow] → 🗎 135
Mass flow] → 🗎 135
Flow velocity) → 🗎 135
Temperature) → 🗎 135
Calculated saturated steam pressure) → 🗎 135
Steam quality	→ 🗎 135
Total mass flow	→ 🗎 135
Condensate mass flow) → 🗎 135
Energy flow] → 🗎 135
Heat flow difference] → 🗎 136
Reynolds number) → 🗎 136
Density) → 🗎 136
Specific volume) → 🗎 136
Pressure	→ 🗎 136
Compressibility factor) → 🗎 136
Degrees of superheat) → 🗎 136

Parameter	Prerequisite	Description	User interface
Volume flow	-	Displays the volume flow currently measured. Dependency The unit is taken from the Volume flow unit parameter ($\rightarrow \cong$ 77).	Signed floating-point number
Corrected volume flow	-	Displays the corrected volume flow currently calculated. Dependency The unit is taken from the Corrected volume flow unit parameter $(\rightarrow \square 77)$.	Signed floating-point number
Mass flow	-	Displays the mass flow currently calculated. Dependency The unit is taken from the Mass flow unit parameter ($\rightarrow \cong$ 77).	Signed floating-point number
Flow velocity	-	Displays the flow velocity currently calculated. Dependency The unit is taken from the Velocity unit parameter ($\rightarrow \cong$ 78).	Signed floating-point number
Temperature	-	Displays the temperature currently measured. Dependency The unit is taken from the Temperature unit parameter $(\rightarrow \square 77)$.	Signed floating-point number
Calculated saturated steam pressure	 The following conditions are met: Order code for "Sensor version", option "Mass (integrated temperature measurement)" The Steam option is selected in the Select medium parameter (→	Displays the saturated steam pressure currently calculated. Dependency The unit is taken from the Pressure unit parameter ($\rightarrow \square$ 77).	Signed floating-point number
Steam quality	 The following conditions are met: Order code for "Sensor version", option "Mass (integrated temperature measurement)" The Steam option is selected in the Select medium parameter. 	Displays the current steam quality. Dependency Depends on the compensation mode of the steam quality: Steam quality parameter (→ □ 102)	Signed floating-point number
Total mass flow	 The following conditions are met: Order code for "Application package", option EU "Wet steam measurement" The Steam option is selected in the Select medium parameter (→	Displays the total mass flow currently calculated (steam and condensate). Dependency The unit is taken from the Mass flow unit parameter ($\rightarrow \square$ 77).	Signed floating-point number
Condensate mass flow	 The following conditions are met: Order code for "Application package", option EU "Wet steam measurement" The Steam option is selected in the Select medium parameter (→ B 74). 	Displays the condensate mass flow currently calculated. Dependency The unit is taken from the Mass flow unit parameter ($\rightarrow \square$ 77).	Signed floating-point number
Energy flow	With order code for "Sensor version": option "Mass (integrated temperature measurement)"	Displays the energy flow currently calculated. Dependency The unit is taken from the Energy flow unit parameter ($\rightarrow \square 78$).	Signed floating-point number

Parameter	Prerequisite	Description	User interface
Heat flow difference	 The following conditions are met: Order code for "Sensor version" option "Mass (integrated temperature measurement)" One of the following options is selected in the Select gas type parameter (→	Displays the heat flow difference currently calculated. <i>Dependency</i> The unit is taken from the Energy flow unit parameter (→ 🗎 78).	Signed floating-point number
Reynolds number	With order code for "Sensor version": option "Mass (integrated temperature measurement)"	Displays the Reynolds number currently calculated.	Signed floating-point number
Density	With order code for "Sensor version": Option "Mass (integrated temperature	Displays the density currently measured.	Positive floating-point number
	measurement)"	Dependency The unit is taken from the Density unit parameter.	
Specific volume	With order code for "Sensor version": Option "Mass (integrated temperature measurement)"	Displays the current value for the specific volume. Dependency The unit is taken from the Specific volume unit parameter.	Positive floating-point number
Pressure	 One of the following conditions is met: Order code for "Sensor version", Option "Mass (integrated temperature measurement)" or The Pressure option is selected in the External value parameter parameter. 	Displays the current process pressure. <i>Dependency</i> The unit is taken from the Pressure unit parameter.	0 to 250 bar
Compressibility factor	The following conditions are met: Order code for "Sensor version" Option "Mass (integrated temperature measurement)" The Gas option or the Steam option is selected in the Select medium parameter.	Displays the compressibility factor currently calculated.	0 to 2
Degrees of superheat	In the Select medium parameter, the Steam option is selected.	Displays the degree of superheating currently calculated.	0 to 500 K

11.4.2 Totalizer

The **Totalizer** submenu contains all the parameters needed to display the current measured values for every totalizer.

Navigation

"Diagnostics" menu \rightarrow Measured values \rightarrow Totalizer 1 to n

► Totalizer 1 to n	
Assign process variable] → 🗎 137
Totalizer value 1 to n] → 🗎 137

→ 🗎 137

→ 🗎 137

Parameter overview with brief description

Totalizer status 1 to n

Totalizer status (Hex) 1 to n

Parameter	Prerequisite	Description	Selection / User entry / User interface	Factory setting
Assign process variable	-	Select process variable for totalizer.	 Volume flow Mass flow Corrected volume flow Total mass flow* Condensate mass flow* Energy flow* Heat flow difference* 	 Totalizer 1: Volume flow Totalizer 2: Mass flow Totalizer 3: Corrected volume flow
Totalizer value 1 to n	In the Assign process variable parameter one of the following options is selected: • Volume flow • Mass flow • Corrected volume flow • Total mass flow • Condensate mass flow • Energy flow • Heat flow difference	Displays the current totalizer counter value.	Signed floating-point number	0 m ³
Totalizer status 1 to n	_	Displays the current totalizer status.	GoodUncertainBad	-
Totalizer status (Hex) 1 to n	In Target mode parameter, the Auto option is selected.	Displays the current status value (hex) of the totalizer.	0 to 0xFF	-

* Visibility depends on order options or device settings

11.4.3 Output values

The **Output values** submenu contains all the parameters needed to display the current measured values for every output.

Navigation

"Diagnostics" menu \rightarrow Measured values \rightarrow Output values

► Output values	
Terminal voltage 1] → 🗎 138
Pulse output) → 🗎 138
Output frequency] → 🗎 138
Switch status) → 🗎 138

Parameter	Prerequisite	Description	User interface
Terminal voltage 1	-	Displays the current terminal voltage that is applied at the output.	0.0 to 50.0 V
Pulse output	The Pulse option is selected in the Operating mode parameter parameter.	Displays the pulse frequency currently output.	Positive floating-point number
Output frequency	In the Operating mode parameter, the Frequency option is selected.	Displays the value currently measured for the frequency output.	0 to 1250 Hz
Switch status	The Switch option is selected in the Operating mode parameter.	Displays the current switch output status.	 Open Closed

11.5 Adapting the measuring device to the process conditions

The following are available for this purpose:

- Basic settings using the **Setup** menu ($\rightarrow \boxtimes 72$)
- Advanced settings using the **Advanced setup** submenu (→ 🖺 85)

11.6 Performing a totalizer reset

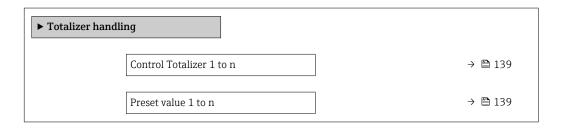
The totalizers are reset in the **Operation** submenu: Control Totalizer

Function scope of the "Control Totalizer " parameter

Options	Description
Totalize	The totalizer is started.
Reset + hold	The totaling process is stopped and the totalizer is reset to 0.
Preset + hold	The totaling process is stopped and the totalizer is set to its defined start value from the Preset value 1 to n parameter.
Stop totalizing option	Totalizing is stopped.

Navigation

"Operation" menu \rightarrow Totalizer handling



Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Control Totalizer 1 to n	In the Assign process variable parameter, one of the following options is selected: • Volume flow • Mass flow • Corrected volume flow • Total mass flow [*] • Condensate mass flow [*] • Energy flow [*] • Heat flow difference [*]	Control totalizer value.	 Totalize Reset + hold Preset + hold 	Totalize
Preset value 1 to n	In the Assign process variable parameter one of the following options is selected: • Volume flow • Mass flow • Corrected volume flow • Total mass flow • Condensate mass flow • Energy flow • Heat flow difference	Specify start value for totalizer.	Signed floating-point number	0 m ³
Reset all totalizers	-	Reset all totalizers to 0 and start.	CancelReset + totalize	Cancel

* Visibility depends on order options or device settings

11.7 Showing data logging

The **Extended HistoROM** application package must be enabled in the device (order option) for the **Data logging** submenu to appear. This contains all the parameters for the measured value history.

1 Data logging is also available via:

Function range

- A total of 1000 measured values can be stored
- 4 logging channels
- Adjustable logging interval for data logging
- Display of the measured value trend for each logging channel in the form of a chart

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- x-axis: depending on the number of channels selected displays 250 to 1000 measured values of a process variable.
- y-axis: displays the approximate measured value span and constantly adapts this to the ongoing measurement.

If the length of the logging interval or the assignment of the process variables to the channels is changed, the content of the data logging is deleted.

Navigation "Diagnostics" menu → Data logging

► Data logging			
Assign cl	nannel 1]	→ 🖺 141
Assign ch	nannel 2]	→ 🗎 141
Assign ch	annel 3]	→ 🗎 141
Assign cl	nannel 4]	→ 🗎 141
Logging	nterval]	→ 🗎 142
Clear log	ging data]	→ 🗎 142
► Displa	y channel 1]	
► Displa	y channel 2]	
► Displa	y channel 3]	
► Displa	y channel 4]	

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign channel 1	The Extended HistoROM application package is available. The software options currently enabled are displayed in the Software option overview parameter.		 Off Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Condensate mass flow* Energy flow* Heat flow difference* Reynolds number* Density* Pressure* Specific volume* Degrees of superheat* Vortex frequency Vortex kurtosis Gap capacity D Compressibility factor Electronic temperature 	Off
Assign channel 2	The Extended HistoROM application package is available. The software options currently enabled are displayed in the Software option overview parameter.	Assign process variable to logging channel.	Picklist, see Assign channel 1 parameter (→ 🗎 141)	Off
Assign channel 3	The Extended HistoROM application package is available. The software options currently enabled are displayed in the Software option overview parameter.	Assign process variable to logging channel.	Picklist, see Assign channel 1 parameter (→ 🗎 141)	Off
Assign channel 4	The Extended HistoROM application package is available. The software options currently enabled are displayed in the Software option overview parameter.	Assign process variable to logging channel.	Picklist, see Assign channel 1 parameter (→ 🗎 141)	Off

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Logging interval	The Extended HistoROM application package is available.	Define the logging interval for data logging. This value defines the time interval between the individual data points in the memory.	1.0 to 3 600.0 s	10.0 s
Clear logging data	The Extended HistoROM application package is available.	Clear the entire logging data.	CancelClear data	Cancel

* Visibility depends on order options or device settings

12 Diagnostics and troubleshooting

12.1 General troubleshooting

For local display

Error	Possible causes	Solution
Local display dark and no output signals	Supply voltage does not match the value indicated on the nameplate.	Apply the correct supply voltage $\rightarrow \textcircled{B} 35.$
Local display dark and no output signals	The polarity of the supply voltage is wrong.	Correct the polarity.
Local display dark and no output signals	No contact between connecting cables and terminals.	Check the connection of the cables and correct if necessary.
Local display dark and no output signals	Terminals are not plugged into the I/O electronics module correctly.	Check terminals.
Local display dark and no output signals	I/O electronics module is defective.	Order spare part → 🗎 190.
Local display dark and output signals in failure current	Sensor short-circuit, electronics module short-circuit	1. Contact service.
Local display is dark, but signal output is within the valid range	Display is set too bright or too dark.	 Set the display brighter by simultaneously pressing ± + E. Set the display darker by simultaneously pressing □ + E.
Local display is dark, but signal output is within the valid range	The cable of the display module is not plugged in correctly.	Insert the plug correctly into the main electronics module and display module.
Local display is dark, but signal output is within the valid range	Display module is defective.	Order spare part → 🗎 190.
Backlighting of local display is red	Diagnostic event with "Alarm" diagnostic behavior has occurred.	Take remedial measures
Text on local display appears in a foreign language and cannot be understood.	Incorrect operating language is configured.	 Press □ + ★ for 2 s ("home position"). Press E. Set the desired language in the Display language parameter (→ ■ 116).
Message on local display: "Communication Error" "Check Electronics"	Communication between the display module and the electronics is interrupted.	 Check the cable and the connector between the main electronics module and display module. Order spare part →

For output signals

Error	Possible causes	Solution
Signal output outside the valid range	Main electronics module is defective.	Order spare part → 🗎 190.
Device shows correct value on local display, but signal output is incorrect, though in the valid range.	Configuration error	Check and correct the parameter configuration.
Device measures incorrectly.	Configuration error or device is operated outside the application.	 Check and correct parameter configuration. Observe limit values specified in the "Technical Data".

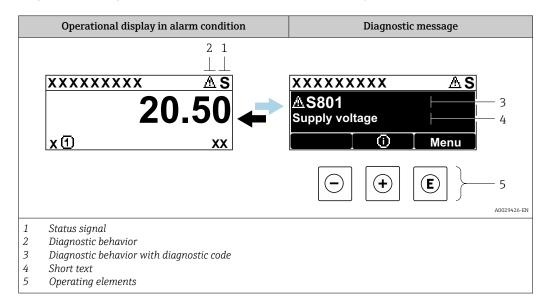
For access

Error	Possible causes	Solution	
No write access to parameters	Hardware write protection enabled	Set the write protection switch on main electronics module to the OFF position $\rightarrow \textcircled{B}$ 122.	
No write access to parameters	Current user role has limited access authorization	1. Check user role $\rightarrow \bigoplus$ 56. 2. Enter correct customer-specific access code $\rightarrow \bigoplus$ 56.	
No connection via PROFIBUS PA	PROFIBUS PA cable incorrectly terminated	Check terminating resistor .	
No connection via service interface	Incorrect configuration of USB interface on PC or driver not installed correctly.	Observe the documentation for the Commubox. FXA291: Document "Technical Information" TI00405C	

12.2 Diagnostic information on local display

12.2.1 **Diagnostic message**

Faults detected by the self-monitoring system of the measuring device are displayed as a diagnostic message in alternation with the operational display.



If two or more diagnostic events are pending simultaneously, only the message of the diagnostic event with the highest priority is shown.

Other diagnostic events that have occurred can be displayed in the **Diagnostics** menu:

- Via parameter
- Via submenus →
 ¹ 183

Status signals

The status signals provide information on the state and reliability of the device by categorizing the cause of the diagnostic information (diagnostic event).



The status signals are categorized according to VDI/VDE 2650 and NAMUR Recommendation NE 107: F = Failure, C = Function Check, S = Out of Specification, M = Maintenance Required

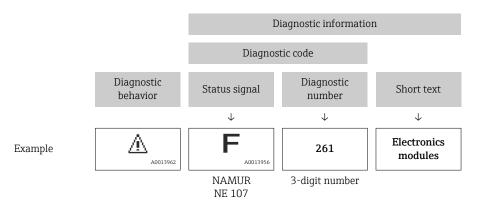
Symbol	Meaning
F	Failure A device error has occurred. The measured value is no longer valid.
С	Function check The device is in service mode (e.g. during a simulation).
S	Out of specification The device is operated: Outside its technical specification limits (e.g. outside the process temperature range)
М	Maintenance required Maintenance is required. The measured value remains valid.

Diagnostic behavior

Symbol	Meaning
8	 Alarm Measurement is interrupted. Signal outputs and totalizers assume the defined alarm condition. A diagnostic message is generated. For local display with touch control: the background lighting changes to red.
Δ	Warning Measurement is resumed. The signal outputs and totalizers are not affected. A diagnostic message is generated.

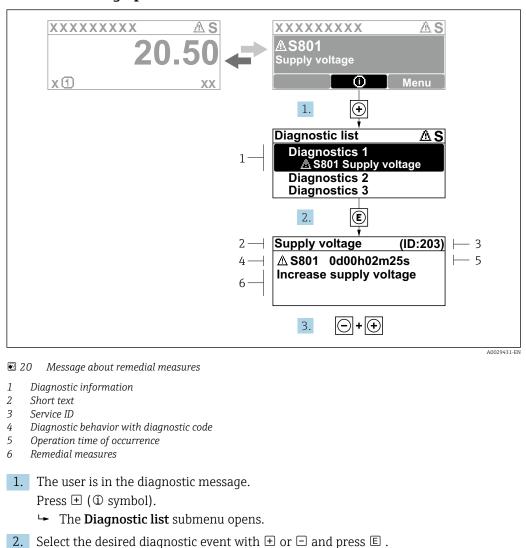
Diagnostic information

The fault can be identified using the diagnostic information. The short text helps you by providing information about the fault. In addition, the corresponding symbol for the diagnostic behavior is displayed in front of the diagnostic information on the local display.



Operating elements

Кеу	Meaning
+	Plus key <i>In a menu, submenu</i> Opens the message about remedy information.
E	Enter key <i>In a menu, submenu</i> Opens the operating menu.



12.2.2 Calling up remedial measures

- → The message about the remedial measures opens.
 3. Press □ + ± simultaneously.
 - └ The message about the remedial measures closes.

The user is in the **Diagnostics** menu at an entry for a diagnostics event, e.g. in the **Diagnostic list** submenu or **Previous diagnostics** parameter.

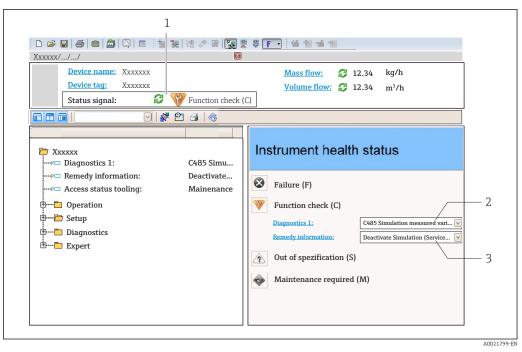
1. Press E.

- └ The message for the remedial measures for the selected diagnostic event opens.
- 2. Press + + simultaneously.
 - └ The message for the remedial measures closes.

12.3 Diagnostic information in FieldCare or DeviceCare

12.3.1 Diagnostic options

Any faults detected by the measuring device are displayed on the home page of the operating tool once the connection has been established.



- 1 Status area with status signal $\rightarrow \square 145$
- 2 Diagnostic information $\rightarrow \square 146$
- 3 Remedy information with Service ID

In addition, diagnostic events which have occurred can be shown in the **Diagnostics** menu:

- Via parameter
- Via submenu →
 [™]
 [™]
 183

Status signals

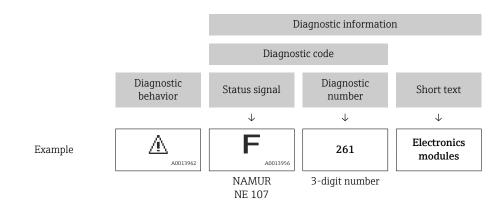
The status signals provide information on the state and reliability of the device by categorizing the cause of the diagnostic information (diagnostic event).

Symbol	Meaning
\otimes	Failure A device error has occurred. The measured value is no longer valid.
Ŵ	Function check The device is in service mode (e.g. during a simulation).
<u>^?</u>	Out of specification The device is operated: Outside its technical specification limits (e.g. outside the process temperature range)
	Maintenance required Maintenance is required. The measured value is still valid.

The status signals are categorized in accordance with VDI/VDE 2650 and NAMUR Recommendation NE 107.

Diagnostic information

The fault can be identified using the diagnostic information. The short text helps you by providing information about the fault. In addition, the corresponding symbol for the diagnostic behavior is displayed in front of the diagnostic information on the local display.



12.3.2 Calling up remedy information

Remedy information is provided for every diagnostic event to ensure that problems can be rectified quickly:

- On the home page
 Demode information is displayed in a constraint
- Remedy information is displayed in a separate field below the diagnostics information. • In the **Diagnostics** menu

Remedy information can be called up in the working area of the user interface.

The user is in the **Diagnostics** menu.

1. Call up the desired parameter.

- 2. On the right in the working area, mouse over the parameter.
 - ← A tool tip with remedy information for the diagnostic event appears.

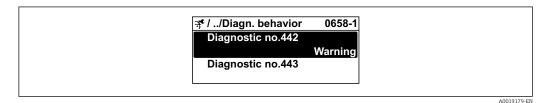
12.4 Adapting the diagnostic information

12.4.1 Adapting the diagnostic behavior

Each item of diagnostic information is assigned a specific diagnostic behavior at the factory. The user can change this assignment for specific diagnostic information in the **Diagnostic behavior** submenu.

Diagnostic behavior in accordance with Specification PROFIBUS PA Profile 3.02, Condensed Status.

 $\mathsf{Expert} \to \mathsf{System} \to \mathsf{Diagnostic} \ \mathsf{handling} \to \mathsf{Diagnostic} \ \mathsf{behavior}$



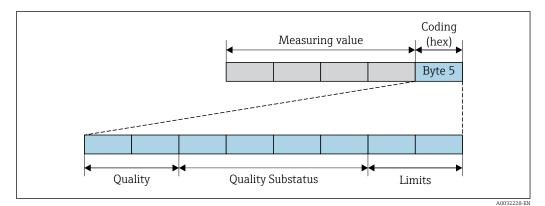
Available diagnostic behaviors

The following diagnostic behaviors can be assigned:

Diagnostic behavior	Description
Alarm	The device stops measurement. The totalizers assume the defined alarm condition. A diagnostic message is generated. For local display with touch control: the background lighting changes to red.
Warning	The device continues to measure. The measured value output via PROFIBUS and the totalizers are not affected. A diagnostic message is generated.
Logbook entry only	The device continues to measure. The diagnostic message is displayed only in the Event logbook submenu (Event list submenu) and not in alternation with the operational display.
Off	The diagnostic event is ignored, and no diagnostic message is generated or entered.

Displaying the measured value status

If the Analog Input, Digital Input and Totalizer function blocks are configured for cyclic data transmission, the device status is coded as per PROFIBUS PA Profile 3.02 Specification and transmitted along with the measured value to the PROFIBUS Master (Class 1) via the coding byte (byte 5). The coding byte is split into three segments: Quality, Quality Substatus and Limits.



☑ 21 Structure of the coding byte

The content of the coding byte depends on the configured failsafe mode in the particular function block. Depending on which failsafe mode has been configured, status information in accordance with PROFIBUS PA Profile Specification 3.02 is transmitted to the PROFIBUS Master (Class 1) via the coding byte .

Determining the measured value status and device status via the diagnostic behavior

When the diagnostic behavior is assigned, this also changes the measured value status and device status for the diagnostic information. The measured value status and device status depend on the choice of diagnostic behavior and on the group in which the diagnostic information is located.

The diagnostic information is grouped as follows:

- Diagnostic information pertaining to the sensor: diagnostic number 000 to 199 $\rightarrow \cong 151$
- Diagnostic information pertaining to the electronics: diagnostic number 200 to 399 $\rightarrow \ \textcircled{}$ 151
- Diagnostic information pertaining to the configuration: diagnostic number 400 to 599 $\rightarrow \cong 152$
- Diagnostic information pertaining to the process: diagnostic number 800 to 999 $\rightarrow \ \textcircled{B}$ 152

Depending on the group in which the diagnostic information is located, the following measured value status and device status are firmly assigned to the particular diagnostic behavior:

Diagnostic information	n pertaining to	the sensor: diagnostic number 000 to 199	
------------------------	-----------------	--	--

Diagnostic behavior	N	leasured value st	Device diagnosis		
(configurable)	Quality	Quality Substatus	Coding (hex)	Category (NE107)	(fixed assignment)
Alarm	BAD	Maintenance alarm	0x24 to 0x27	F (Failure)	Maintenance alarm
Warning	GOOD	Maintenance demanded	0xA8 to 0xAB	M (Maintenance)	Maintenance demanded
Logbook entry only Off	GOOD	ok	0x80 to 0x8E	_	-

Diagnostic information pertaining to the electronics: diagnostic number 200 to 399

Diagnostic behavior	M	leasured value sta	Device diagnosis			
(configurable)	Quality	Quality Substatus	Coding (hex)	Category (NE107)	(fixed assignment)	
Alarm	BAD	Maintenance alarm 0x24 to 0x27	$0x^{2}(+0)x^{2}7$	F (Failure)	Maintenance alarm	
Warning			0724100727			
Logbook entry only	COOD	COOD	GOOD ok Ox	OrrOO to OrrOE		
Off	GOOD	UK	0x80 to 0x8E	-	_	

Diagnostic information 302

Diagnostic behavior	N	leasured value sta	Device diagnosis		
Diagnostic behavior (configurable)	Quality	Quality Substatus	Coding (hex)	Category (NE107)	(fixed assignment)
Alarm	BAD	Function check, local override	0x24 to 0x27	С	Function check
Warning	GOOD	Function check	OxBC to OxBF	-	_

Diagnostic information 302 (device verification active) is output during internal or external Heartbeat verification.

Signal status: Function check

• Choice of diagnostic behavior: alarm or warning (factory setting)

When Heartbeat verification starts, data logging is interrupted, the last valid measured value is output and the totalizers are stopped.

Diagnostic behavior	M	Device diagnosis			
(configurable)	Quality	Quality Substatus	Coding (hex)	Category (NE107)	(fixed assignment)
Alarm	BAD	Process related	0x28 to 0x2B	F (Failure)	Invalid process condition
Warning	UNCERTA IN	Process related	0x78 to 0x7B	S (Out of specification)	Invalid process condition
Logbook entry only	GOOD	ok	0x80 to 0x8E	_	
Off	GOOD	UK	UXOU IU UXOE		_

Diagnostic information pertaining to the configuration: diagnostic number 400 to 599

Diagnostic information pertaining to the process: diagnostic number 800 to 999

Diagnostic hohovier	M	leasured value st	Dovice diagnosis			
Diagnostic behavior (configurable)	Quality	Quality Substatus	Coding (hex)	Category (NE107)	Device diagnosis (fixed assignment)	
Alarm	BAD	Process related	0x28 to 0x2B	F (Failure)	Invalid process condition	
Warning	UNCERTA IN	Process related	0x78 to 0x7B	S (Out of specification)	Invalid process condition	
Logbook entry only	GOOD		ok	0x80 to 0x8E		
Off	UOOD	UK	UXOU LU UXOE	_	_	

12.5 Overview of diagnostic information

The amount of diagnostic information and the number of measured variables affected increase if the measuring device has one or more application packages.

In the case of some items of diagnostic information, the diagnostic behavior can be changed. Change the diagnostic information $\rightarrow \square 149$

12.5.1 Diagnostic of sensor

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
004	Sensor defective		1. Check plug connections	 Calculated saturated
	Measured variable status	-	 Change pre-amplifier Change DSC sensor 	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		 Low flow cut off option Mass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured variables
No.		Short text		variables
022	Temperature sensor defectiv	e	1. Check plug connections	 Calculated saturated
-			 Change pre-amplifier Change DSC sensor 	steam pressureDensity
	Quality	Bad		Energy flowHeat flow difference
	Quality substatus	Maintenance alarm		 Mass flow
	Coding (hex)	0x24 to 0x27		Total mass flowPressure
	Status signal	F		 Reynolds number
	Diagnostic behavior	Alarm		 Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
046			1. Check plug connections	 Calculated saturated
	Mongurod wariable status		 Change pre-amplifier Change DSC sensor 	steam pressureDensity
	Quality	Good		Energy flowFlow velocityHeat flow difference
	Quality substatus	Maintenance demanded		
	Coding (hex)	0xA8 to 0xAB		Low flow cut off optionMass flow
	Status signal	S		Total mass flowSwitch output status
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
062	Sensor connection defective		1. Check plug connections	Calculated saturated
	Mongurod wariable status		 Change pre-amplifier Change DSC sensor 	steam pressure Density
	Quality	Bad	-	Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow Switch systems atoms
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
082	Data storage		1. Change main electronic module	 Calculated saturated
	Measured variable status		2. Change sensor	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
083	Memory content		1. Restart device	 Calculated saturated
	Measured variable status	-	 Restore S-Dat data Change sensor 	steam pressureDensity
	Quality Bad		Energy flowFlow velocity	
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	5. Short text			variables
114	Sensor leaky		Change DSC sensor	 Calculated saturated steam pressure
	Measured variable status			Density
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
122	122 Temperature sensor defective Measured variable status [from the factory] ¹⁾		1. Check plug connections	 Calculated saturated
		om the factory] ¹⁾	 Change pre-amplifier Change DSC sensor 	steam pressureEnergy flow
	Quality	Good		 Heat flow difference Mass flow Total mass flow Corrected volume flow Steam guality
	Quality substatus	Maintenance demanded		
	Coding (hex)	0xA8 to 0xAB		
	Status signal	М		 Temperature
	Diagnostic behavior	Warning		

12.5.2 Diagnostic of electronic

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
242	Software incompatible		1. Check software	 Calculated saturated
	Measured variable status		2. Flash or change main electronics module	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow Switch output status
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
252	Modules incompatible		1. Check electronic modules	Calculated saturated
	Measured variable status		2. Change I/O or main electronic module	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		 Low flow cut off option Mass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
261	Electronic modules		1. Restart device	Calculated saturated
	Measured variable status		 Check electronic modules Change I/O Modul or main electronics 	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	5. Short text			variables
262	Module connection		1. Check module connections	 Calculated saturated
	Measured variable status		2. Change electronic modules	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	o. Short text			variables
270	Main electronic failure		Change main electronic module	 Calculated saturated stoam pressure
	Measured variable status			steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
-	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
271	Main electronic failure		1. Restart device	 Calculated saturated
	Measured variable status		2. Change main electronic module	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
272	Main electronic failure		1. Restart device	Calculated saturated
	Measured variable status		2. Contact service	steam pressureDensity
	Quality Bad		Energy flowFlow velocity	
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	atus signal F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
273	Main electronic failure		1. Emergency operation via display	 Calculated saturated
	Measured variable status		2. Change main electronics	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		 Low flow cut off option Mass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	lo. Short text			variables
275	I/O module failure		Change I/O module	 Calculated saturated
	Measured variable status			steam pressureDensity
	Quality	Bad		 Energy flow Flow velocity Heat flow difference Low flow cut off option Mass flow
-	Quality substatus Coding (hex)	Maintenance alarm 0x24 to 0x27		
	Status signal	F		 Total mass flow Switch output status
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
276	I/O module failure		1. Restart device	Calculated saturated
	Measured variable status		2. Change I/O module	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
277			1. Change pre-amplifier	Calculated saturated
	Measured variable status		2. Change main electronic module	steam pressureDensity
	Quality	Bad		Energy flowFlow velocityHeat flow difference
	Quality substatus	Maintenance alarm		
-	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
282	Data storage		1. Restart device	 Calculated saturated
	Measured variable status		2. Contact service	steam pressureDensity
	Quality	Bad		 Energy flow Flow velocity Heat flow difference Low flow cut off option Mass flow
	Quality substatus	Maintenance alarm		
	Coding (hex)	0x24 to 0x27		
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	5. Short text			variables
283	Memory content		1. Transfer data or reset device	 Calculated saturated
	Measured variable status		2. Contact service	steam pressureDensity
	Quality	Bad		Energy flowFlow velocityHeat flow difference
	Quality substatus	Maintenance alarm		
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
302	Device verification active		Device verification active, please wait.	Calculated saturated
	Measured variable status			steam pressureDensity
	Quality	Good		Energy flowFlow velocity
	Quality substatus	Function check		 Heat flow difference
	Coding (hex)	0xBC to 0xBF		Low flow cut off optionMass flow
	Status signal	С		 Total mass flow
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
311			1. Transfer data or reset device	Calculated saturated
	Measured variable status		2. Contact service	steam pressureDensity
	Quality	Bad		Energy flowFlow velocityHeat flow difference
	Quality substatus	Maintenance alarm		
-	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow Switch systems status
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
311	Electronic failure		Maintenance required!	 Calculated saturated
	Measured variable status		 Do not perform reset Contact service 	steam pressureDensity
	Quality Bad		Energy flowFlow velocity	
	Quality substatus	Maintenance alarm		 Heat flow difference Low flow cut off option Mass flow Total mass flow
	Coding (hex)	0x24 to 0x27		
	Status signal	М		
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
350			Change pre-amplifier	 Calculated saturated steam pressure
	Measured variable status [fr	om the factory] ¹⁾		 Density
	Quality	Bad		 Energy flow Flow velocity Heat flow difference Low flow cut off option Mass flow
	Quality substatus	Maintenance alarm		
	Coding (hex)	0x24 to 0x27		
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	s	hort text		variables
351	Pre-amplifier defective 0 Measured variable status 0		Change pre-amplifier	 Calculated saturated steam pressure
				 Density
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow Switch systems status
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
370	Pre-amplifier defective		1. Check plug connections	Calculated saturated
	Measured variable status	2. Check cabel connection of remote version	steam pressureDensity	
	Quality	Bad	3. Change pre-amplifier or main electronic module	Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured
No.	S	hort text		variables
371	Temperature sensor defective		 Check plug connections Change pre-amplifier 	 Calculated saturated
	Measured variable status [fr	om the factory] ¹⁾	3. Change DSC sensor	steam pressureDensity
	Quality	Uncertain		Energy flowFlow velocity
	Quality substatus	Process related		Heat flow difference
Coding (hex) 0x78 to 0x7B	0x78 to 0x7B		 Low flow cut off option Mass flow 	
	Status signal	М		 Total mass flow
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

12.5.3 Diagnostic of configuration

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
410	410 Data transfer		1. Check connection	 Calculated saturated
	Measured variable status		2. Retry data transfer	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut off optionMass flow
	Status signal	F		 Total mass flow Switch output status
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

SI Processing Download Measured variable status Quality Quality substatus	hort text Uncertain	Download active, please wait	 variables Calculated saturated steam pressure Density
Measured variable status Quality	Uncertain	Download active, please wait	steam pressure
Quality	Uncertain		 Density
	Initial value		Energy flowFlow velocity
Coding (hex)	0x4C to 0x4F		 Heat flow difference Low flow cut off option Mass flow
Status signal Diagnostic behavior	C Warning		 Total mass flow Switch output status option Pressure
			 Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow
Di	iagnostic behavior	iagnostic behavior Warning	iagnostic behavior Warning

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
437	Configuration incompatible		1. Restart device	 Calculated saturated
	Measured variable status		2. Contact service	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus Maintenance alarm	 Heat flow difference 		
	Coding (hex)	0x24 to 0x27		 Low flow cut off option Mass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured
No.	S	hort text		variables
438	Dataset		1. Check data set file	 Calculated saturated
	Measured variable status		 Check device configuration Up- and download new configuration 	steam pressureDensity
	Quality Uncertain	Energy flowFlow velocity		
	Quality substatus	Maintenance demanded		 Heat flow difference
	Coding (hex)	0x68 to 0x6B		Low flow cut off optionMass flow
	Status signal	М		 Total mass flow Switch systems status
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
442	42 Frequency output	1. Check process	-	
	Measured variable status [fro	om the factory] ¹⁾	2. Check frequency output settings	
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	hort text		variables
442	Frequency output		1. Check process	-
	Measured variable status		2. Check frequency output settings	
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Influenced measured
No.	s	Short text		variables
443	Pulse output		1. Check process	-
	Measured variable status [from the factory] ¹⁾ 2. Check pulse output settings			
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	S		
	Diagnostic behavior	Warning		

No.	Diagnostic information No. Short text		Remedy instructions	Influenced measured variables
443			1. Check process	-
		2. Check pulse output settings		
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnos	tic information	Remedy instructions	Influenced measured
No.	o. Short text			variables
453	Flow override		Deactivate flow override	 Calculated saturated
	Measured variable status			steam pressureDensity
	Quality	Good		Energy flowFlow velocity
	Quality substatus	Function check		 Heat flow difference
	Coding (hex)	OxBC to OxBF		Low flow cut off optionMass flow
	Status signal	С		Total mass flowSwitch output status
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
482	FB not Auto/Cas		Set Block in AUTO mode	-
	Measured variable status			
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Influenced measured
No.	No. Short text			variables
484	Simulation failure mode		Deactivate simulation	 Calculated saturated
	Measured variable status			steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus Coding (hex)	Function check 0x3C to 0x3F		 Heat flow difference Low flow cut off option Mass flow
	Status signal	С		 Total mass flow Switch output status
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	No. Short text			variables
485	Simulation measured variable		Deactivate simulation	 Calculated saturated steam pressure
	Measured variable status Quality Quality substatus Coding (hex) Status signal Diagnostic behavior	Good Function check OxBC to 0xBF C Warning		 Density Energy flow Flow velocity Heat flow difference Low flow cut off option Mass flow Total mass flow Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Io. Short text			variables
492	Simulation frequency output		Deactivate simulation frequency output	 Calculated saturated
	Measured variable status			steam pressureEnergy flow
	Quality	Good		Flow velocityHeat flow differenceLow flow cut off option
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		Mass flowTotal mass flow
	Status signal	С		 Switch output status
	Diagnostic behavior	Warning		option • Corrected volume flow • Steam quality • Temperature • Volume flow

	Diagnosti	c information	Remedy instructions	Influenced measured variables
No.		Short text		, and the
493	Simulation pulse output		Deactivate simulation pulse output	 Calculated saturated
	Measured variable status			steam pressure • Energy flow
	Quality	Good		Flow velocityHeat flow difference
	Quality substatus	Ok		 Low flow cut off option
	Coding (hex)	0x80 to 0x83		Mass flowTotal mass flow
	Status signal	C		 Switch output status
	Diagnostic behavior	Warning		option • Corrected volume flow • Steam quality • Temperature • Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured
No.	S	hort text		variables
494	Switch output simulation		Deactivate simulation switch output	 Calculated saturated
	Measured variable status			steam pressure Energy flow
	Quality	Good		Flow velocityHeat flow difference
	Quality substatus	Function check		Low flow cut off option
	Coding (hex)	0xBC to 0xBF		Mass flowTotal mass flow
	Status signal	С		 Switch output status
	Diagnostic behavior	Warning		option • Corrected volume flow • Steam quality • Temperature • Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	5. Short text			variables
495	Simulation diagnostic event		Deactivate simulation	-
	Measured variable status			
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	С		
	Diagnostic behavior	Warning		

	Diagnostic	information	Remedy instructions	Influenced measured variables
No.	S	hort text		variables
497	Simulation block output		Deactivate simulation	-
	Measured variable status			
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	С		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Influenced measured
No.	No. Short text			variables
538	Flow computer configuration incorrect		Check input value (pressure, temperature)	 Calculated saturated
	Measured variable status			steam pressure Density
	Quality	Good		Energy flowHeat flow difference
	Quality substatus	Function check		 Low flow cut off option
	Coding (hex)	0xBC to 0xBF		Mass flowTotal mass flow
	Status signal	S		 Switch output status option
	Diagnostic behavior	Warning		 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
539	Flow computer configuration incorrect		1. Check input value (pressure,	 Calculated saturated
	Measured variable status		temperature) 2. Check allowed values of the medium	steam pressureDensity
	Quality	Bad	properties	Energy flowFlow velocity
	Quality substatus	Function check		 Heat flow difference
	Coding (hex)	0x3C to 0x3F		Low flow cut off optionMass flow
	Status signal	S		Total mass flowSwitch output status
	Diagnostic behavior	Alarm		 option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured
No.	s	hort text		variables
540	Flow computer configuration	incorrect	Check entered reference value using the	Calculated saturated
	Measured variable status		document Operating Instructions	steam pressureDensity
	Quality	Good		Energy flowHeat flow difference
	Quality substatus	Function check		 Low flow cut off option
	Coding (hex)	0xBC to 0xBF		Mass flowTotal mass flow
	Status signal	S		 Switch output status
	Diagnostic behavior	Warning		option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat

	Diagnostic	information	Remedy instructions	Influenced measured
No.	S	hort text		variables
570			Check configuration of mounting location	Heat flow difference
	Measured variable status		(parameter Installation direction)	
	Quality	Bad		
	Quality substatus	Function check		
	Coding (hex)	0x3C to 0x3F		
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information No. Short text		Remedy instructions	Influenced measured variables
No.				Variables
801	Supply voltage too low		Increase supply voltage	 Calculated saturated
	Measured variable status			steam pressureDensity
	Quality	Uncertain		Energy flowFlow velocity
	Quality substatus Coding (hex)	Process related 0x78 to 0x7B		 Heat flow difference Low flow cut off option Mass flow
	Status signal	S		 Total mass flow Switch output status
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

12.5.4 Diagnostic of process

	Diagnostic information		Remedy instructions	Influenced measured
No.	No. Short text			variables
828	L		Increase ambient temperature of pre- amplifier	 Calculated saturated steam pressure
	Quality Quality substatus Coding (hex)	Uncertain Process related 0x78 to 0x7B		 Density Energy flow Flow velocity Heat flow difference Low flow cut off option
	Status signal	S		 Mass flow Total mass flow Switch output status
	Diagnostic behavior	Warning		option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
829	1 5		Reduce ambient temperature of pre-	 Calculated saturated
	Measured variable status [from the factory] ¹⁾		amplifier	steam pressureDensity
	Quality	Uncertain		Energy flowFlow velocity
	Quality substatus	Process related		Heat flow difference
	Coding (hex)	0x78 to 0x7B		 Low flow cut off option Mass flow
	Status signal	S		 Total mass flow
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
832	32 Electronic temperature too high Measured variable status [from the factory] ¹)		Reduce ambient temperature	 Calculated saturated steam pressure
	Quality	Uncertain		DensityEnergy flowFlow velocity
	Quality substatus Coding (hex)	Process related 0x78 to 0x7B		 Heat flow difference Low flow cut off option Mass flow
	Status signal	S		 Mass flow Total mass flow Switch output status
	Diagnostic behavior	Warning		option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
	Electronic temperature too low Measured variable status [from the factory] ¹⁾		Increase ambient temperature	Calculated saturated steam pressureDensity
	Quality Quality substatus	Uncertain Process related	-	Energy flowFlow velocityHeat flow difference
	Coding (hex) Status signal	0x78 to 0x7B S		 Low flow cut off option Mass flow Total mass flow Switch output status
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured
No.	o. Short text			variables
834	Process temperature too high		Reduce process temperature	 Calculated saturated
	Measured variable status [fr	om the factory] ¹⁾		steam pressureDensity
	Quality	Uncertain		Energy flowFlow velocity
	Quality substatus	Process related		Heat flow difference
	Coding (hex)	0x78 to 0x7B		 Low flow cut off option Mass flow
	Status signal	S		 Total mass flow
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
835	B35 Process temperature too low Measured variable status [from the factory] ¹⁾	Increase process temperature	 Calculated saturated steam pressure 	
	Quality Quality substatus	Uncertain Process related		 Density Energy flow Flow velocity Heat flow difference
	Coding (hex) Status signal	0x78 to 0x7B S		 Low flow cut off option Mass flow Total mass flow
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow
				Steam qualityDegrees of superheatVolume flow

Diagnostic information		Remedy instructions	Influenced measured
Short text			variables
, , , , , , , , , , , , , , , , , , ,		Reduce flow velocity	 Calculated saturated steam pressure Dongity
Quality Quality substatus Coding (hex) Status signal Diagnostic behavior	Uncertain Process related Ox78 to 0x7B S Warning		 Density Energy flow Flow velocity Heat flow difference Low flow cut off option Mass flow Total mass flow Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat
	Flow velocity too high Measured variable status Quality Quality substatus Coding (hex) Status signal	Short text Flow velocity too high Measured variable status [from the factory] ¹⁾ Quality Uncertain Quality substatus Process related Coding (hex) 0x78 to 0x7B Status signal S	Short text Reduce flow velocity Flow velocity too high Reduce flow velocity Measured variable status [from the factory] ¹⁾ Quality Quality Uncertain Quality substatus Process related Coding (hex) 0x78 to 0x7B Status signal S

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
842	Process limit		Low flow cut off active! 1. Check low flow cut off configuration	 Calculated saturated steam pressure
	Measured variable status			Density
	Quality	Good		Energy flowFlow velocity
	Quality substatus	Ok		 Heat flow difference
	Coding (hex)	0x80 to 0x83		Low flow cut off optionMass flow
	Status signal	S		 Total mass flow
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
844	Sensor range exceeded Measured variable status [fr	om the factory] ¹⁾	Reduce flow velocity	 Calculated saturated steam pressure
	Quality Quality substatus Coding (hex)	Uncertain Process related 0x78 to 0x7B		 Density Energy flow Flow velocity Heat flow difference Low flow cut off option
	Status signal	S		Mass flowTotal mass flowSwitch output status
	Diagnostic behavior	Warning		option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
870	870 Measuring inaccuracy increased Measured variable status [from the factory] ¹⁾	 Check process Increase flow volume 	Calculated saturated steam pressure	
	Quality	Uncertain		DensityEnergy flowFlow velocity
	Quality substatus Coding (hex)	Process related 0x78 to 0x7B	-	 Heat flow difference Low flow cut off option Mass flow
	Status signal Diagnostic behavior	S Warning		 Total mass flow Switch output status option Pressure
				 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

Diagnostic information		Remedy instructions	Influenced measured	
No.		Short text		variables
871	Near steam saturation limit Measured variable status [from the factory] ¹⁾		Check process conditions	 Calculated saturated steam pressure Density
	Quality Quality substatus	Uncertain Process related		 Energy flow Heat flow difference Low flow cut off option Mass flow Total mass flow Switch output status
	Coding (hex) Status signal	0x78 to 0x7B S		
	Diagnostic behavior	Warning		option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat

1) Diagnostic behavior can be changed. This causes the overall status of the measured variable to change.

Diagnostic information		Remedy instructions	Influenced measured	
No.	S	hort text		variables
872	Wet steam detected			55
	Measured variable status [fro	om the factory] ¹⁾		 Heat flow difference Low flow cut off option
	Quality	Uncertain		Total mass flowSwitch output status
	Quality substatus	Process related		option
	Coding (hex)	0x78 to 0x7B		Corrected volume flowSteam quality
	Status signal	S		1 J
	Diagnostic behavior	Warning		

Diagnostic information			Remedy instructions	Influenced measured
No.		Short text		variables
873	Water detected		Check process (water in piping)	 Calculated saturated steam prossure
	Measured variable status [from the factory] 1)			steam pressureDensity
	Quality	Uncertain	 Low flow cut off of Mass flow Total mass flow Switch output state option Pressure Reynolds number Specific volume Corrected volume Steam quality 	Energy flowHeat flow difference
	Quality substatus	Process related		 Low flow cut off option
	Coding (hex)	0x78 to 0x7B		
	Status signal	S		 Switch output status
	Diagnostic behavior	Warning		 Pressure Reynolds number Specific volume Corrected volume flow

Diagnostic information			Remedy instructions	Influenced measured
No.		Short text		variables
874	X% spec invalid		 Check pressure, temperature Check flow velocity Check for flow fluctuation 	 Calculated saturated steam pressure Density
	Measured variable status			
	Quality	Uncertain	 Mass flow Total mass flow Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality 	
	Quality substatus	Process related		Low flow cut off option
	Coding (hex)	0x78 to 0x7B		
	Status signal	S		 Pressure Reynolds number Specific volume Corrected volume flow
	Diagnostic behavior	Warning		

Diagnostic information		Remedy instructions	Influenced measured	
No.	5. Short text			variables
882	Input signal		 Check input configuration Check external device or process conditions 	 Calculated saturated steam pressure Density
	Measured variable status			
	Quality Quality substatus	Bad Maintenance alarm		 Energy flow Flow velocity Heat flow difference Low flow cut off option Mass flow
	Coding (hex)	0x24 to 0x27		
	Status signal	F Alarm		Total mass flowSwitch output status
	Diagnostic behavior	Alarm		option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
945	5		Check immediately process conditions (pressure-temperature rating)	Calculated saturated steam pressureDensity
	Quality Quality substatus	Uncertain Process related		Energy flowFlow velocityHeat flow difference
	Coding (hex) Status signal	0x78 to 0x7B S		 Low flow cut off option Mass flow Total mass flow
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

Diagnostic information		Remedy instructions	Influenced measured	
No.	Short text			variables
946	Vibration detected Measured variable status		Check installation	 Calculated saturated steam pressure Density
	Quality Quality substatus Coding (hex) Status signal	Uncertain Process related 0x78 to 0x7B S	 Energy flow Flow velocity Heat flow different Low flow cut off of Mass flow 	 Energy flow Flow velocity Heat flow difference Low flow cut off option
	Diagnostic behavior	Warning		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnost	ic information	Remedy instructions	Influenced measured
No.		Short text		variables
947	Vibration exceeded		Check installation	 Calculated saturated
	Measured variable status [from the factory] 1)			steam pressureDensity
	Quality	Uncertain		Energy flowFlow velocity
	Quality substatus	Process related	-	 Heat flow difference
	Coding (hex)	0x78 to 0x7B	-	 Low flow cut off option Mass flow
	Status signal	S		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status option Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

1) Diagnostic behavior can be changed. This causes the overall status of the measured variable to change.

	Diagnostic	information	Remedy instructions	Influenced measured variables
No.	Short text			Variableb
972	Degrees of superheat limit excceeded		1. Controll process conditions	 Calculated saturated
	Measured variable status [from the factory] ¹⁾		2. Install pressure transmitter or enter correct fixed pressure value	steam pressureDensity
	Quality	Uncertain		Energy flowHeat flow difference
	Quality substatus	Process related		Low flow cut off option
	Coding (hex)	0x78 to 0x7B		Mass flowTotal mass flow
	Status signal	S		 Switch output status
	Diagnostic behavior	Warning		option • Reynolds number • Corrected volume flow • Steam quality

1) Diagnostic behavior can be changed. This causes the overall status of the measured variable to change.

12.5.5 Operating conditions for displaying the following diagnostics information

P Operating conditions for displaying the following diagnostics information:

- 871 Near steam saturation limit diagnostic message: The process temperature is less than 2K from the saturated steam line.
 - Diagnostics information 872: The measured steam quality has dropped below the configured limit value for the steam quality (limit value: Expert → System → Diagnostic handling → Diagnostic limits → Steam quality limit).
 - Diagnostics information 873: The process temperature is ≤ 0 °C.
 - Diagnostics information 874: Wet steam detection/measurement is outside the specified limits for the following process parameters: pressure, temperature, velocity.
 - Pressure: 0.5 to 100 bar
 - Temperature: +81.3 to +320 °C (+178.3 to +608 °F)
 - Velocity: Depends on the measuring tube and is configured via EhDS.
 - Diagnostics information 972: The degree of superheat has exceeded the configured limit value (limit value: Expert → System → Diagnostic handling → Diagnostic limits → Degrees of superheat limit).

12.5.6 Emergency mode in event of temperature compensation

- Change temperature measurement: PT1+PT2 to the PT1 option, PT2 option or the Off option.
 - └→ If the Off option is selected, the measuring device calculates by using the fixed process pressure.

12.6 Pending diagnostic events

The **Diagnostics** menu allows the user to view the current diagnostic event and the previous diagnostic event separately.

- To call up the measures to rectify a diagnostic event:
 - Via local display $\rightarrow \square 147$

 - Via "DeviceCare" operating tool $\rightarrow \implies 149$

Other pending diagnostic events can be displayed in the **Diagnostic list** submenu $\rightarrow \cong 183$

Navigation

"Diagnostics" menu

Ċ. Diagnostics	
Actual diagnostics] → 🗎 182
Previous diagnostics] → 🗎 182
Operating time from restart] → 🗎 182
Operating time] → 🗎 182

Parameter overview with brief description

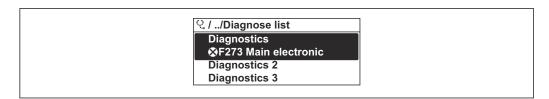
Parameter	Prerequisite	Description	User interface
Actual diagnostics	A diagnostic event has occurred.	Shows the current occured diagnostic event along with its diagnostic information.	Symbol for diagnostic behavior, diagnostic code and short message.
		If two or more messages occur simultaneously, the message with the highest priority is shown on the display.	
Previous diagnostics	Two diagnostic events have already occurred.	Shows the diagnostic event that occurred prior to the current diagnostic event along with its diagnostic information.	Symbol for diagnostic behavior, diagnostic code and short message.
Operating time from restart	-	Shows the time the device has been in operation since the last device restart.	Days (d), hours (h), minutes (m) and seconds (s)
Operating time	-	Indicates how long the device has been in operation.	Days (d), hours (h), minutes (m) and seconds (s)

12.7 Diagnostic list

Up to 5 currently pending diagnostic events can be displayed in the **Diagnostic list** submenu along with the associated diagnostic information. If more than 5 diagnostic events are pending, the events with the highest priority are shown on the display.

Navigation path

Diagnostics \rightarrow Diagnostic list



22 Taking the example of the local display

To call up the measures to rectify a diagnostic event:

- Via local display $\rightarrow \square 147$
- Via "FieldCare" operating tool $\rightarrow \implies 149$
- Via "DeviceCare" operating tool →
 [™]
 [™]
 149

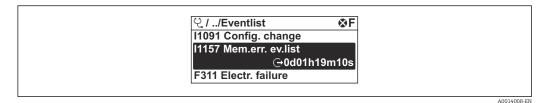
12.8 Event logbook

12.8.1 Reading out the event logbook

A chronological overview of the event messages that have occurred is provided in the **Events list** submenu.

Navigation path

Diagnostics menu \rightarrow **Event logbook** submenu \rightarrow Event list



■ 23 Taking the example of the local display

- A maximum of 20 event messages can be displayed in chronological order.
- If the **Extended HistoROM** application package (order option) is enabled in the device, the event list can contain up to 100 entries .

The event history includes entries for:

- Diagnostic events $\rightarrow \cong 152$
- Information events $\rightarrow \square 184$

In addition to the operation time of its occurrence, each event is also assigned a symbol that indicates whether the event has occurred or is ended:

- Diagnostic event
 - S: Occurrence of the event
 - \bigcirc : End of the event
- Information event

 \odot : Occurrence of the event

To call up the measures to rectify a diagnostic event:

- Via local display $\rightarrow \cong 147$
- Via "FieldCare" operating tool → 🖺 149
- Via "DeviceCare" operating tool →
 ¹ 149

For filtering the displayed event messages $\rightarrow \square 184$

12.8.2 Filtering the event logbook

Using the **Filter options** parameter you can define which category of event message is displayed in the **Events list** submenu.

Navigation path

 $\mathsf{Diagnostics} \rightarrow \mathsf{Event} \ \mathsf{logbook} \rightarrow \mathsf{Filter} \ \mathsf{options}$

Filter categories

- All
- Failure (F)
- Function check (C)
- Out of specification (S)
- Maintenance required (M)
- Information (I)

12.8.3 Overview of information events

Unlike a diagnostic event, an information event is displayed in the event logbook only and not in the diagnostic list.

Info number	Info name
I1000	(Device ok)
I1079	Sensor changed
I1089	Power on
I1090	Configuration reset
I1091	Configuration changed
I1092	Trend data deleted
I1110	Write protection switch changed
I1137	Electronic changed
I1151	History reset
I1154	Reset terminal voltage min/max
I1155	Reset electronic temperature
I1156	Memory error trend
I1157	Memory error event list
I1185	Display backup done
I1186	Restore via display done
I1187	Settings downloaded with display
I1188	Display data cleared

Info number	Info name
I1189	Backup compared
I1227	Sensor emergency mode activated
I1228	Sensor emergency mode failed
I1256	Display: access status changed
I1264	Safety sequence aborted
I1335	Firmware changed
I1397	Fieldbus: access status changed
I1398	CDI: access status changed
I1444	Device verification passed
I1445	Device verification failed
I1459	Failed: I/O module verification
I1461	Failed: Sensor verification
I1512	Download started
I1513	Download finished
I1514	Upload started
I1515	Upload finished
I1552	Failed: Main electronic verification
I1553	Failed: Pre-amplifier verification

12.9 Resetting the measuring device

Using the **Device reset** parameter ($\rightarrow \square 118$) it is possible to reset the entire device configuration or some of the configuration to a defined state.

12.9.1 Function scope of the "Device reset" parameter

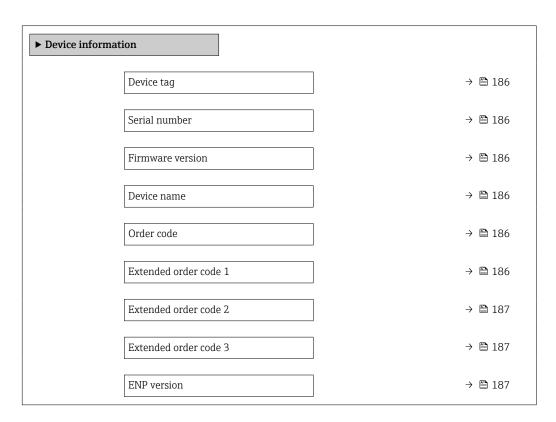
Options	Description	
Cancel	No action is executed and the user exits the parameter.	
To fieldbus defaults	Every parameter is reset to fieldbus default values.	
To factory defaults	Every parameter is reset to its factory setting.	
To delivery settings	Every parameter for which a customer-specific default setting was ordered is reset to this customer-specific value. All other parameters are reset to the factory setting.	
	This option is not visible if no customer-specific settings have been ordered.	
Restart device	The restart resets every parameter whose data are in the volatile memory (RAM) to the factory setting (e.g. measured value data). The device configuration remains unchanged.	

12.10 Device information

The **Device information** submenu contains all parameters that display different information for device identification.

Navigation

"Diagnostics" menu \rightarrow Device information



Parameter overview with brief description

Parameter	Description	User interface	Factory setting
Device tag	Shows name of measuring point.	Max. 32 characters, such as letters, numbers or special characters (e.g. @, %, /).	Prowirl 200 PA
Serial number	Shows the serial number of the measuring device.	Max. 11-digit character string comprising letters and numbers.	-
Firmware version	Shows the device firmware version installed.	Character string in the format xx.yy.zz	-
Device name	Shows the name of the transmitter. The name can be found on the nameplate of the transmitter.	Max. 32 characters such as letters or numbers.	Prowirl 200 PA
Order code	Shows the device order code. The order code can be found on the nameplate of the sensor and transmitter in the "Order code" field.	Character string composed of letters, numbers and certain punctuation marks (e.g. /).	-
Extended order code 1	Shows the 1st part of the extended order code. The extended order code can also be found on the nameplate of the sensor and transmitter in the "Ext. ord. cd." field.	Character string	-

Parameter	Description	User interface	Factory setting
Extended order code 2	Shows the 2nd part of the extended order code. The extended order code can also be found on the nameplate of the sensor and transmitter in the "Ext. ord. cd." field.	Character string	-
Extended order code 3	Shows the 3rd part of the extended order code. The extended order code can also be found on the nameplate of the sensor and transmitter in the "Ext. ord. cd." field.	Character string	-
ENP version	Shows the version of the electronic nameplate (ENP).	Character string	2.02.00
PROFIBUS ident number	Displays the PROFIBUS identification number.	0 to FFFF	0x1564
Status PROFIBUS Master Config	Displays the status of the PROFIBUS Master configuration.	ActiveNot active	Not active

Release date	Firmware version	Order code for "Firmware version"	Firmware changes	Documentation type	Documentation
01.2018	01.01.zz	Option 73	 No need to restart device after parameter download Additional process variables: Pressure Degree of overheating Specific volume Process variables interconnectable with local display and data logger (trend) Additional AI channels: Pressure Degree of overheating Specific volume Degree of overheating Specific volume Density Reynolds number Verification progress is displayed (0-100%) New Wet Steam Measurement application package Operation in steam simplified More robust signal processing in event of low flow rates in wet steam 	Operating Instructions	BA01690D/06/EN/01.18

12.11 Firmware history

It is possible to flash the firmware to the current version or the previous version using the service interface.

For the compatibility of the firmware version with the previous version, the installed device description files and operating tools, observe the information about the device in the "Manufacturer's information" document.

- The manufacturer's information is available:
 - In the Download Area of the Endress+Hauser web site: www.endress.com → Downloads
 - Specify the following details:
 - Product root: e.g. 7F2C
 The product root is the first part of the order code: see the nameplate on the device.
 - Text search: Manufacturer's information
 - Media type: Documentation Technical Documentation

13 Maintenance

13.1 Maintenance tasks

No special maintenance work is required.

13.1.1 Exterior cleaning

When cleaning the exterior of measuring devices, always use cleaning agents that do not attack the surface of the housing or the seals.

13.1.2 Interior cleaning

NOTICE

The use of unsuitable equipment or cleaning liquids can damage the transducer.

Do not use pigs to clean the pipe.

13.1.3 Replacing seals

Replacing sensor seals

NOTICE

Seals in contact with fluid must always be replaced!

• Only Endress+Hauser sensor seals may be used: replacement seals

Replacing housing seals

NOTICE

When using the device in a dusty atmosphere:

• only use the associated Endress+Hauser housing seals.

- 1. Replace defect seals only with original seals from Endress+Hauser.
- 2. The housing seals must be clean and undamaged when inserted into their grooves.
- **3.** Dry, clean or replace the seals if necessary.

13.2 Measuring and test equipment

Endress+Hauser offers a variety of measuring and testing equipment, such as Netilion or device tests.

Your Endress+Hauser Sales Center can provide detailed information on the services.

List of some of the measuring and testing equipment: $\rightarrow \square 194$

13.3 Endress+Hauser services

Endress+Hauser offers a wide variety of services for maintenance such as recalibration, maintenance service or device tests.

Your Endress+Hauser Sales Center can provide detailed information on the services.

14 Repair

14.1 General notes

14.1.1 Repair and conversion concept

The Endress+Hauser repair and conversion concept provides for the following:

- The measuring devices have a modular design.
- Spare parts are grouped into logical kits with the associated Installation Instructions.
- Repairs are carried out by Endress+Hauser Service or by appropriately trained customers.
- Certified devices can only be converted to other certified devices by Endress+Hauser Service or at the factory.

14.1.2 Notes for repair and conversion

For repair and conversion of a measuring device, observe the following notes:

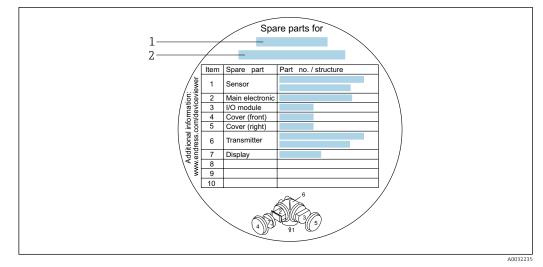
- Use only original Endress+Hauser spare parts.
- Carry out the repair according to the Installation Instructions.
- Observe the applicable standards, federal/national regulations, Ex documentation (XA) and certificates.
- Document all repairs and conversions and enter the details in Netilion Analytics.

14.2 Spare parts

Some interchangeable measuring device components are listed on an overview sign in the connection compartment cover.

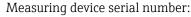
The spare part overview sign contains the following information:

- A list of the most important spare parts for the measuring device, including their ordering information.
- The URL to the *Device Viewer* (www.endress.com/deviceviewer):
- All the spare parts for the measuring device, along with the order code, are listed here and can be ordered. If available, users can also download the associated Installation Instructions.



24 Example for "Spare part overview sign" in connection compartment cover

- 1 Measuring device name
- 2 Measuring device serial number



- Is located on the device nameplate and the spare part overview sign.
- Can be read out via the Serial number parameter (→
 ^(→)
 ^(→)

14.3 Endress+Hauser services

Endress+Hauser offers a wide range of services.

Your Endress+Hauser Sales Center can provide detailed information on the services.

14.4 Return

The requirements for safe device return can vary depending on the device type and national legislation.

- 1. Refer to the web page for information: https://www.endress.com/support/return-material
 - → Select the region.
- 2. If returning the device, pack the device in such a way that it is reliably protected against impact and external influences. The original packaging offers the best protection.

14.5 Disposal

If required by the Directive 2012/19/EU on waste electrical and electronic equipment (WEEE), the product is marked with the depicted symbol in order to minimize the disposal of WEEE as unsorted municipal waste. Do not dispose of products bearing this marking as unsorted municipal waste. Instead, return them to the manufacturer for disposal under the applicable conditions.

14.5.1 Removing the measuring device

1. Switch off the device.

WARNING

Danger to persons from process conditions!

- ► Beware of hazardous process conditions such as pressure in the measuring device, high temperatures or aggressive media.
- 2. Carry out the mounting and connection steps from the "Mounting the measuring device" and "Connecting the measuring device" sections in reverse order. Observe the safety instructions.

14.5.2 Disposing of the measuring device

WARNING

Danger to personnel and environment from fluids that are hazardous to health.

 Ensure that the measuring device and all cavities are free of fluid residues that are hazardous to health or the environment, e.g. substances that have permeated into crevices or diffused through plastic.

Observe the following notes during disposal:

- Observe valid federal/national regulations.
- Ensure proper separation and reuse of the device components.

15 Accessories

Various accessories, which can be ordered with the device or subsequently from Endress +Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

15.1 Device-specific accessories

15.1.1 For the transmitter

Accessories	Description
Prowirl 200 transmitter	Transmitter for replacement or storage. Use the order code to define the following specifications: Approvals Output, input Display/operation Housing Software Installation Instructions EA01056D (Order number: 7X2CXX)
Remote display FHX50	 FHX50 housing for accommodating a display module . FHX50 housing suitable for: SD02 display module (push buttons) SD03 display module (touch control) Length of connecting cable: up to max. 60 m (196 ft) (cable lengths available for order: 5 m (16 ft), 10 m (32 ft), 20 m (65 ft), 30 m (98 ft)) The measuring instrument can be ordered with the FHX50 housing and a display module. The following options must be selected in the separate order codes: Order code for measuring instrument, feature 030: Option L or M "Prepared for FHX50 display" Order code for FHX50 housing, feature 050 (device version): Option A "Prepared for FHX50 display" Order code for FHX50 housing, depends on the desired display module in feature 020 (display, operation): Option C: for an SD02 display module (push buttons) Option E: for an SD03 display module (touch control) The FHX50 housing can also be ordered as a retrofit kit. The measuring instrument display module is used in the FHX50 housing: Feature 050 (measuring instrument version): option B "Not prepared for FHX50 display" Feature 020 (display, operation): option A "None, existing displayed used" Special Documentation SD01007F
Overvoltage protection for 2-wire devices	Ideally, the overvoltage protection module should be ordered directly with the device. See product structure, feature 610 "Accessory mounted", option NA "Overvoltage protection". Separate order necessary only if retrofitting. • OVP10: For 1-channel devices (feature 020, option A): • OVP20: For 2-channel devices (feature 020, options B, C, E or G) Image: Special Documentation SD01090F (Order number OVP10: 71128617) (Order number OVP20: 71128619)

Accessories	Description
Protective cover	The protective cover is used to protect against direct sunlight, precipitation and ice. It can be ordered together with the device via the product structure: Order code for "Accessories enclosed" option PB "Protective cover" Special Documentation SD00333F
	(Order number: 71162242)
Transmitter holder (pipe mounting)	To secure the remote version to the pipe DN 20 to 80 (3/4 to 3") Order code for "Accessory enclosed", option PM

15.1.2 For the sensor

Accessories	Description
Flow conditioner	Is used to shorten the necessary inlet run. (Order number: DK7ST) Dimensions of flow conditioner

15.2 Service-specific accessories

Accessories	Description
Applicator	 Software for selecting and sizing Endress+Hauser measuring instruments: Choice of measuring instruments for industrial requirements Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and accuracy. Graphic display of the calculation results Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project.
	Applicator is available: Via the Internet: https://portal.endress.com/webapp/applicator
Netilion	lloT ecosystem: Unlock knowledge With the Netilion IIoT ecosystem,Endress+Hauser allows you to optimize your plant performance, digitize workflows, share knowledge, and enhance collaboration. Drawing upon decades of experience in process automation, Endress+Hauser offers the process industry an IIoT ecosystem designed to effortlessly extract insights from data. These insights allow process optimization, leading to increased plant availability, efficiency, and reliability - ultimately resulting in a more profitable plant. www.netilion.endress.com
FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all intelligent field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.
DeviceCare	Tool to connect and configure Endress+Hauser field devices.

15.3 System components

Accessories	Description	
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevance measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.	
	 Technical Information TI00133R Operating Instructions BA00247R 	

16 Technical data

16.1 Application

The measuring device is intended for the flow measurement of liquids, gas and steam.

To ensure that the device remains in proper operating condition for its service life, use the measuring device only for media against which the process-wetted materials are sufficiently resistant.

16.2 Function and system design

Measuring principle	Vortex meters work on the principle of the Karman vortex street.	
Measuring system	The device consists of a transmitter and a sensor.	
	Two device versions are available: Compact version - transmitter and sensor form a mechanical unit. Remote version - transmitter and sensor are mounted in separate locations.	
	For information on the structure of the measuring instrument $ ightarrow$ 🖺 12	

16.3 Input

Measured variable

Direct measured variables

Order code for "Sensor version; DSC sensor; measuring tube"		
Option	Description	Measured variable
AA	Volume; 316L; 316L	Volume flow
AB	Volume; Alloy C22; 316L	
AC	Volume; Alloy C22; Alloy C22	
BA	Volume high-temperature; 316L; 316L	
BB	Volume high-temperature; Alloy C22; 316L	

Order co	Order code for "Sensor version; DSC sensor; measuring tube"		
Option	Description	Measured variable	
CA	Mass; 316L; 316L (integrated temperature measurement)	 Volume flow 	
СВ	Mass; Alloy C22; 316L (integrated temperature measurement)	 Temperature 	
CC	Mass; Alloy C22; Alloy C22 (integrated temperature measurement)		

Calculated measured variables

Order code for "Sensor version; DSC sensor; measuring tube"			
Option	Description	Measured variable	
AA	Volume; 316L; 316L	Under constant process conditions:	
AB	Volume; Alloy C22; 316L	 Mass flow ¹⁾ Corrected volume flow 	
AC	Volume; Alloy C22; Alloy C22	The totalized values for:	
BA	Volume high-temperature; 316L; 316L	Volume flowMass flow	
BB	Volume high-temperature; Alloy C22; 316L	 Corrected volume flow 	

1) A fixed density must be entered for calculating the mass flow (Setup menu \rightarrow Advanced setup submenu \rightarrow External compensation submenu \rightarrow Fixed density parameter).

Order code for "Sensor version; DSC sensor; measuring tube"		
Option	Description	Measured variable
CA	Mass; 316L; 316L (integrated temperature measurement)	Corrected volume flow
СВ	Mass; Alloy C22; 316L (integrated temperature measurement)	 Mass flow Calculated saturated steam pressure Energy flow
CC	Mass; Alloy C22; Alloy C22 (integrated temperature measurement)	Heat flow differenceSpecific volumeDegrees of superheat

Order code for "Sensor version", option "mass flow (integrated temperature measurement)" combined with order code for "Application package"

Option	Description	Measured variable	
EU	Wet steam measurement	Steam qualityTotal mass flowCondensate mass flow	

Measuring range

The measuring range is dependent on the nominal diameter, the fluid and environmental influences.

The following specified values are the largest possible flow measuring ranges (Q_{min} to Q_{max}) for each nominal diameter. Depending on the fluid properties and environmental influences, the measuring range may be subject to additional restrictions. Additional restrictions apply to both the lower range value and the upper range value.

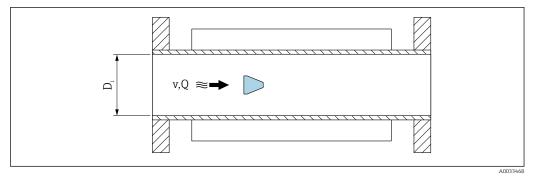
Flow measuring ranges in SI units

DN [mm]	Liquids [m ³ /h]	Gas/steam [m³/h]
15	0.076 to 4.9	0.39 to 25
25	0.23 to 15	1.2 to 130
40	0.57 to 37	2.9 to 310
50	0.96 to 62	4.9 to 820
80	2.2 to 140	11 to 1800
100	3.7 to 240	19 to 3 200
150	8.5 to 540	43 to 7300
200	15 to 950	75 to 13000
250	23 to 1500	120 to 20000
300	33 to 2 100	170 to 28000

DN	Liquids	Gas/steam
[in]	[ft³/min]	[ft³/min]
1/2	0.045 to 2.9	0.23 to 15
1	0.14 to 8.8	0.7 to 74
11/2	0.34 to 22	1.7 to 180
2	0.56 to 36	2.9 to 480
3	1.3 to 81	6.4 to 1 100
4	2.2 to 140	11 to 1900
6	5 to 320	25 to 4300
8	8.7 to 560	44 to 7 500
10	14 to 880	70 to 12 000
12	19 to 1300	99 to 17 000

Flow measuring ranges in US units

Flow velocity



D_i Measuring tube internal diameter (corresponds to dimension K)

v Velocity in measuring tube

Q Flow

The internal diameter of measuring tube $D_{\rm i}$ is denoted in the dimensions as dimension K.

For detailed information, see the Technical Information $\rightarrow \cong 226$ Calculation of flow velocity:

$$v [m/s] = \frac{4 \cdot Q [m^{3}/h]}{\pi \cdot D_{i} [m]^{2}} \cdot \frac{1}{3600 [s/h]}$$

$$v [ft/s] = \frac{4 \cdot Q [ft^{3}/min]}{\pi \cdot D_{i} [ft]^{2}} \cdot \frac{1}{60 [s/min]}$$

$$A0034301$$

Lower range value

Reynolds number

A restriction applies to the lower range value due to the turbulent flow profile, which only occurs with Reynolds numbers greater than 5000. The Reynolds number is dimensionless and indicates the ratio of the inertia force of a fluid to its viscous force when flowing and is used as a characteristic variable for pipe flows. In the case of pipe flows with Reynolds numbers less than 5000, periodic vortices are no longer generated and flow rate measurement is no longer possible.

The Reynolds number is calculated as follows:

$$Re = \frac{4 \cdot Q [m^3/s] \cdot \rho [kg/m^3]}{\pi \cdot D_i [m] \cdot \mu [Pa \cdot s]}$$
$$Re = \frac{4 \cdot Q [ft^3/s] \cdot \rho [lbm/ft^3]}{\pi \cdot D_i [ft] \cdot \mu [lbf \cdot s/ft^2]}$$

Re	Reynolds	number
110	110,100,000	

Q Flow

D_i Internal diameter of measuring tube (corresponds to dimension K)

μ Dynamic viscosity

ρ Density

The Reynolds number 5000, together with the density and viscosity of the fluid and the nominal diameter, is used to calculate the corresponding flow rate.

$$\begin{aligned} Q_{\text{Re}=5000} \left[\text{m}^{3}/\text{h} \right] &= \frac{5000 \cdot \pi \cdot \text{D}_{\text{i}} \left[\text{m} \right] \cdot \mu \left[\text{Pa} \cdot \text{s} \right]}{4 \cdot \rho \left[\text{kg/m}^{3} \right]} \cdot 3600 \left[\text{s/h} \right] \\ Q_{\text{Re}=5000} \left[\text{ft}^{3}/\text{h} \right] &= \frac{5000 \cdot \pi \cdot \text{D}_{\text{i}} \left[\text{ft} \right] \cdot \mu \left[\text{lbf} \cdot \text{s/ft}^{2} \right]}{4 \cdot \rho \left[\text{lbm/ft}^{3} \right]} \cdot 60 \left[\text{s/min} \right] \end{aligned}$$

 $Q_{Re=5000}$ Flow rate is dependent on the Reynolds number

D_i Internal diameter of measuring tube (corresponds to dimension K)

- μ Dynamic viscosity
- ρ Density

Minimum measurable flow velocity based on signal amplitude

The measuring signal must have a certain minimum signal amplitude so that the signals can be evaluated without any errors. Using the nominal diameter, the corresponding flow can also be derived from this amplitude.

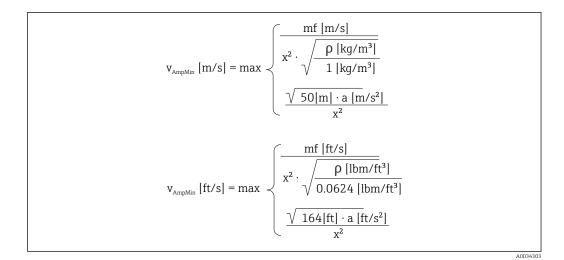
The minimum signal amplitude depends on the setting for the sensitivity of the DSC sensor, the steam quality \mathbf{x} and the force of the vibrations present \mathbf{a} .

The value **mf** corresponds to the lowest measurable flow velocity without vibration (no wet steam) for a density of 1 kg/m^3 (0.0624 lbm/ft^3).

The value **mf** can be set in the range of 20 to 6 m/s (6 to 1.8 ft/s) (factory setting 12 m/s (3.7 ft/s)) with the **Sensitivity** parameter (value range 1 to 9, factory setting 5).

The lowest flow velocity that can be measured on account of the signal amplitude v_{AmpMin} is derived from the **Sensitivity** parameter and steam quality x or from the force of vibrations present a.

A003430



 v_{AmpMin} Minimum measurable flow velocity based on signal amplitude

mf	Sensitivity
X	Steam quality

ρ Density

Minimum measurable flow rate based on signal amplitude

$$Q_{AmpMin} [m^{3}/h] = \frac{v_{AmpMin} [m/s] \cdot \pi \cdot (D_{i} [m])^{2}}{4} \cdot 3600 [s/h]$$

$$Q_{AmpMin} [ft^{3}/min] = \frac{v_{AmpMin} [ft/s] \cdot \pi \cdot (D_{i} [ft])^{2}}{4} \cdot 60 [s/min]$$
A0034304

Q_{AmpMin}	Minimum measurable flow rate based on signal amplitude
V _{AmpMin}	Minimum measurable flow velocity based on signal amplitude
D_i	Internal diameter of measuring tube (corresponds to dimension K)
ρ	Density

Effective lower range value

The effective lower range value Q_{Low} is determined using the largest of the three values $Q_{min},\,Q_{Re\,=\,5000}$ and $Q_{AmpMin}.$

$Q_{Low} [m^{3}/h] = max \begin{cases} Q_{min} [m^{3}/h] \\ Q_{Re = 5000} [m^{3}/h] \\ Q_{AmpMin} [m^{3}/h] \end{cases}$	
$Q_{Low} [ft^3/min] = max \begin{cases} Q_{min} [ft^3/min] \\ Q_{Re=5000} [ft^3/min] \\ Q_{AmpMin} [ft^3/min] \end{cases}$	
	A0034313

Q_{Low}	Effective lower range value
Q _{min}	Minimum measurable flow rate
Q _{Re = 5000}	Flow rate is dependent on the Reynolds number
<i>Q_{AmpMin}</i>	Minimum measurable flow rate based on signal amplitude

The Applicator is available for calculation purposes.

Upper range value

Maximum measurable flow rate based on signal amplitude

The measuring signal amplitude must be below a certain limit value to ensure that the signals can be evaluated without error. This results in a maximum permitted flow rate Q_{AmpMax} .

$$Q_{AmpMax} [m^{3}/h] = \frac{URV [m/s] \cdot \pi \cdot D_{i} [m]^{2}}{4 \cdot \sqrt{\frac{\rho [kg/m^{3}]}{1 [kg/m^{3}]}}} \cdot 3600 [s/h]$$

$$Q_{AmpMax} [ft^{3}/min] = \frac{URV [ft/s] \cdot \pi \cdot D_{i} [ft]^{2}}{4 \cdot \sqrt{\frac{\rho [lbm/ft^{3}]}{0.0624 [lbm/ft^{3}]}}} \cdot 60 [s/min]$$
A0040316

 Q_{AmpMax} Maximum measurable flow rate based on signal amplitude

D_i Internal diameter of measuring tube (corresponds to dimension K)

ρ Density

URV Limit value for determining the maximum flow rate:

- DN 15 to 40: URV = 350
- DN 50 to 300: URV = 600
- NPS ½ to 1½: URV = 1148
- NPS 2 to 12: URV = 1969

Restricted upper range value is dependent on Mach number

For gas applications, an additional restriction applies to the upper range value with regard to the Mach number in the measuring instrument, which must be less than 0.3. The Mach number Ma describes the ratio of the flow velocity v to the sound velocity c in the fluid.

$Ma = \frac{v [m/s]}{c [m/s]}$	
$Ma = \frac{v [ft/s]}{c [ft/s]}$	

A0034321

Ma Mach number

Flow velocity

c Speed of sound

The corresponding flow rate can be derived using the nominal diameter.

$$Q_{Ma=0.3} [m^{3}/h] = \frac{0.3 \cdot c [m/s] \cdot \pi \cdot D_{i} [m]^{2}}{4} \cdot 3600 [s/h]$$
$$Q_{Ma=0.3} [ft^{3}/min] = \frac{0.3 \cdot c [ft/s] \cdot \pi \cdot D_{i} [ft]^{2}}{4} \cdot 60 [s/min]$$

 $Q_{Ma=0.3}$ Restricted upper range value is dependent on Mach number

- c Speed of sound
- *D_i* Internal diameter of measuring tube (corresponds to dimension K)
- ρ Density

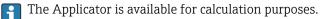
Effective upper range value

The effective upper range value Q_{High} is determined using the smallest of the three values $Q_{max},\,Q_{AmpMax}$ and $Q_{Ma=0.3}.$

$Q_{\text{High}} [\text{m}^3/\text{h}] = \min \begin{cases} Q_{\text{max}} [\text{m}^3/\text{h}] \\ Q_{\text{AmpMax}} [\text{m}^3/\text{h}] \\ Q_{\text{Ma}=0.3} [\text{m}^3/\text{h}] \end{cases}$	
$Q_{High} [ft^{3}/min] = min \begin{cases} Q_{max} [ft^{3}/min] \\ Q_{AmpMax} [ft^{3}/min] \\ Q_{Ma=0.3} [ft^{3}/min] \end{cases}$	
	A0034338

Q_{High}	Effective upper range value
Q _{max}	Maximum measurable flow rate
<i>Q_{AmpMax}</i>	Maximum measurable flow rate based on signal amplitude
Q _{Ma = 0.3}	Restricted upper range value is dependent on Mach number

For liquids, the occurrence of cavitation may also restrict the upper range value.



Operable flow range

The value, which is typically up to 49: 1, may vary depending on the operating conditions (ratio between upper range value and lower range value)

Input signal

External measured values

To increase the measurement accuracy of certain measured variables or to calculate the corrected volume flow, the automation system can continuously write different measured values to the measuring instrument:

- Operating pressure to increase measurement accuracy (Endress+Hauser recommends the use of a pressure measuring instrument for absolute pressure, e.g. Cerabar M or Cerabar S)
- Medium temperature to increase measurement accuracy (e.g. iTEMP)
- Reference density for calculating the corrected volume flow
 - Various pressure measuring devices can be ordered as accessories from Endress+Hauser.

If the device does not have temperature compensation, it is recommended that external pressure measurement values be read in so that the following measured variables can be calculated:

- Energy flow
- Mass flow
- Corrected volume flow

Digital communication

The measured values are written from the automation system to the measuring instrument via PROFIBUS PA.

16.4 Output

Pulse/frequency/switch output

Function	Can be configured as pulse, frequency or switch output
Version	Passive, open collector
Maximum input values	 DC 35 V 50 mA
Voltage drop	 For ≤ 2 mA: 2 V For 10 mA: 8 V
Residual current	≤ 0.05 mA
Pulse output	
Pulse width	Configurable: 5 to 2 000 ms
Maximum pulse rate	100 Impulse/s
Pulse value	Configurable
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Total mass flow Energy flow Heat flow difference
Frequency output	
Output frequency	Configurable: 0 to 1 000 Hz
Damping	Configurable: 0 to 999 s
Pulse/pause ratio	1:1

Output signal

Assignable measured variables	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure Steam quality Total mass flow Energy flow Heat flow difference Pressure
Switch output	
Switching behavior	Binary, conductive or non-conductive
Switching delay	Configurable: 0 to 100 s
Number of switching cycles	Unlimited
Assignable functions	 Off On Diagnostic behavior Limit value Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure Steam quality Total mass flow Energy flow Heat flow difference Pressure Reynolds number Totalizer 1-3 Status Status of low flow cut off

PROFIBUS PA

PROFIBUS PA	In accordance with EN 50170 Volume 2, IEC 61158-2 (MBP), galvanically isolated
Data transmission	31.25 kbit/s
Current consumption	16 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

Signal on alarm

Depending on the interface, failure information is displayed as follows:

Pulse/frequency/switch output

Pulse output	
Failure mode	No pulses
Frequency output	
Failure mode	Choose from: • Actual value • 0 Hz • Definable value between: 0 to 1250 Hz

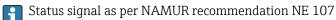
Switch output	
Failure mode	Choose from: • Current status • Open • Closed

PROFIBUS PA

Status and alarm messages	Diagnostics in accordance with PROFIBUS PA Profile 3.02
Failure current FDE (Fault Disconnection Electronic)	0 mA

Local display

Plain text display	With information on cause and remedial measures
Backlight	Additionally for device version with SD03 local display: red lighting indicates a device error.



Interface/protocol

- Via digital communication: PROFIBUS PA
- Via service interface Endress+Hauser Common Data Interface (CDI)

Plain text display	With information on cause and remedial measures
--------------------	---

Low flow cut off

The switch points for low flow cut off are preset and can be configured.

Galvanic isolation

All inputs and outputs are galvanically isolated from one another.

Protocol-specific data	Manufacturer ID	0x11
	Ident number	0x1564
	Profile version	3.02
	Device description files (GSD, DTM, DD)	Information and files at: • www.endress.com → Download Area • https://www.profibus.com
	Supported functions	 Identification & Maintenance Simple device identification via control system and nameplate PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download Condensed Status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur

Configuration of the device address	 DIP switches on the I/O electronics module Local display Via operating tools (e.g. FieldCare)
System integration	 For information on system integration, see → Cyclic data transmission Block model Description of the modules

16.5 Power supply

Terminal assignment	→ 🗎 32		
Available device plugs	→ 🗎 32		
Supply voltage	Transmitter		
	An external power supply is required	for each output.	
	The following supply voltage values a	apply for the outputs availa	ble:
	Supply voltage for a compact version	without a local display ¹⁾	
	Order code for "Output; input"	Minimum terminal voltage ²⁾	Maximum Terminal voltage
	Option G : PROFIBUS PA, pulse/frequency/ switch output	≥ DC 9 V	DC 32 V
	 In event of external supply voltage of th The minimum terminal voltage increase Increase of minimum terminal voltage Order code for "Display: operation" 	es if local operation is used: see th	ne following table Increase in minimum
	2) The minimum terminal voltage increase	es if local operation is used: see th	e following table
	 2) The minimum terminal voltage increase <i>Increase of minimum terminal voltage</i> Order code for "Display; operation" 	es if local operation is used: see th	Increase in minimum Terminal voltage
	 2) The minimum terminal voltage increase Increase of minimum terminal voltage Order code for "Display; operation" Option C: Local operation SD02 	es if local operation is used: see th	Increase in minimum
	 2) The minimum terminal voltage increase Increase of minimum terminal voltage Order code for "Display; operation" Option C: 	es if local operation is used: see th	Increase in minimum Terminal voltage
	 2) The minimum terminal voltage increase Increase of minimum terminal voltage Order code for "Display; operation" Option C: Local operation SD02 Option E: Local operation SD03 with lighting 	es if local operation is used: see th	Increase in minimum Terminal voltage + DC 1 V
Power consumption	 2) The minimum terminal voltage increase Increase of minimum terminal voltage Order code for "Display; operation" Option C: Local operation SD02 Option E: Local operation SD03 with lighting (backlighting not used) Option E: Local operation SD03 with lighting 	es if local operation is used: see th	Increase in minimum Terminal voltage + DC 1 V + DC 1 V
Power consumption	 2) The minimum terminal voltage increase Increase of minimum terminal voltage Order code for "Display; operation" Option C: Local operation SD02 Option E: Local operation SD03 with lighting (backlighting not used) Option E: Local operation SD03 with lighting (backlighting used) 	es if local operation is used: see th	Increase in minimum Terminal voltage + DC 1 V + DC 1 V

Power supply failure	in the pluggable data me	e version, the configuration is retained in the device memory or		
Electrical connection	→ 🗎 35			
Potential equalization	→ 🖺 41			
Terminals	 For device version without integrated overvoltage protection: plug-in spring terminals for wire cross-sections 0.5 to 2.5 mm² (20 to 14 AWG) For device version with integrated overvoltage protection: screw terminals for wire cross sections 0.2 to 2.5 mm² (24 to 14 AWG) 			
Cable entries	The type of cable entr	y available depends on the specific device version.		
	Cable gland (not for Ex d) $M20 \times 1.5$			
	Thread for cable entry ■ NPT ½" ■ G ½" ■ M20 × 1.5			
Cable specification	→ 🗎 30			
Overvoltage protection	The device can be ordered with integrated overvoltage protection: Order code for "Accessory mounted", option NA "Overvoltage protection"			
	· · ·			
	Input voltage range	Values correspond to supply voltage specifications $\rightarrow \equiv 34^{11}$		
	Input voltage range Resistance per channel	Values correspond to supply voltage specifications $\rightarrow \square 34^{1)}$ $2 \cdot 0.5 \Omega$ max.		
	Resistance per channel	2 · 0.5 Ω max.		
	Resistance per channel DC sparkover voltage	2 · 0.5 Ω max. 400 to 700 V		
	Resistance per channel DC sparkover voltage Trip surge voltage	2 · 0.5 Ω max. 400 to 700 V < 800 V		

Depending on the temperature class, restrictions apply to the ambient temperature for device versions with overvoltage protection .



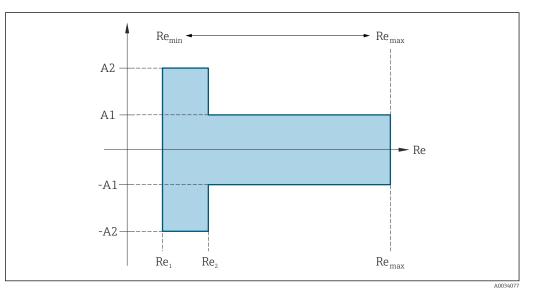
For detailed information on the temperature tables, see the "Safety Instructions" (XA) for the device.

16.6 Performance characteristics Reference operating conditions • Error limits following ISO/DIN 11631 • +20 to +30 °C (+68 to +86 °F) • 2 to 4 bar (29 to 58 psi) • Calibration system traceable to national standards • Calibration with the process connection corresponding to the particular standard Image: To obtain measured errors, use the Applicator sizing tool → 194

Maximum measurement error

Base accuracy





Reynolds number

 Re1
 5 000

 Re2
 10000

 Remin
 Reynolds number for minimum permitted volume flow in measuring tube

 • Standard
 • Option N *0.65% volume PremiumCal 5-point

$$Q_{AmpMin}$$
 [m³/h] = $\frac{v_{AmpMin}$ [m/s] · π · (D_i [m])² / 4 · 3600 [s/h]

 Q_{AmpMin} [ft³/min] = $\frac{v_{AmpMin}$ [ft/s] · π · (D_i [ft])² / 4 · 60 [s/min]

 Remax
 Defined by internal diameter of measuring tube, Mach number and maximum permitted velocity in measuring tube

 Remax
 $p \cdot 4 \cdot Q_{Heigh}$ / $\mu \cdot \cdot K$

 Image: Sum and the information on effective upper range value $Q_{High} \Rightarrow mage 201$

Endress+Hauser

Volume flow

Medium type		Incompressible		Compressible	
Reynolds number Range	Measurement error	PremiumCal ¹⁾	Standard	PremiumCal ¹⁾	Standard
Re ₂ to Re _{max}	A1	< 0.65 %	< 0.75 %	< 0.9 %	< 1.0 %
Re1 to Re2	A2	< 2.5 %	< 5.0 %	< 2.5 %	< 5.0 %

1) Order code for "Calibration flow", option N "0.65% volume PremiumCal 5-point"

Temperature

- Saturated steam and liquids at room temperature, if T > 100 °C (212 °F):
- < 1 °C (1.8 °F)
- Gas: < 1 % o.r. [K]
- Rise time 50 % (stirred under water, following IEC 60751): 8 s

Mass flow saturated steam

Sensor version				Mass (integrated temperature measurement) ¹⁾		
Process pressure [bar abs.]	Flow velocity [m/s (ft/s)]	Reynolds number Range	Measurement error	PremiumCal ²⁾	Standard	
> 4.76	20 to 50 (66 to 164)	Re ₂ to Re _{max}	A1	< 1.6 %	< 1.7 %	
> 3.62	10 to 70 (33 to 230)	Re ₂ to Re _{max}	A1	< 1.9 %	< 2.0 %	
In all cases not speci	n all cases not specified here, the following applies: < 5.7 %					

1) Detailed calculation with Applicator

2) Order code for "Calibration flow", option N "0.65% volume PremiumCal 5-point"

Mass flow of superheated steam/gases^{4) 5)}

Sensor version				Mass (integrated temperature meas compensation ¹⁾	surement) + external pressure
Process pressure [bar abs.]			PremiumCal	Standard	
< 40	All velocities	Re_2 to Re_{max}	A1	< 1.6 %	< 1.7 %
< 120		Re_2 to Re_{max}	A1	< 2.5 %	< 2.6 %
In all cases not spe	cified here, the	following applies: <	6.6 %		

1) The use of a Cerabar S is required for the measurement errors listed in the following section. The measurement error used to calculate the error in the measured pressure is 0.15 %.

⁴⁾ Single gas, gas mixture, air: NEL40; natural gas: ISO 12213-2 contains AGA8-DC92, AGA NX-19, ISO 12213-3 contains SGERG-88 and AGA8 Gross Method 1

⁵⁾ The measuring instrument is calibrated with water and has been verified under pressure on gas calibration rigs.

Water mass flow

Sensor version			Mass (integrated temperature measurement)		
Process pressure [bar abs.]Flow velocity [m/s (ft/s)]Reynolds number rangeMeasured value deviation			Measured value deviation	PremiumCal ¹⁾	Standard
All pressures	All velocities	Re ₂ to Re _{max}	A1	< 0.75 %	< 0.85 %
		Re ₁ to Re ₂	A2	< 2.6 %	< 2.7 %

1) Order code for "Calibration flow", option N "0.65% volume PremiumCal 5-point"

Mass flow (user-specific liquids)

To specify the system accuracy, Endress+Hauser requires information about the type of liquid and its operating temperature or information in table form about the dependency between the liquid density and the temperature.

Example

- Acetone is to be measured at fluid temperatures from +70 to +90 °C (+158 to +194 °F).
- For this purpose, the **Reference temperature** parameter (7703) (here 80 °C (176 °F)), **Reference density** parameter (7700) (here 720.00 kg/m³) and **Linear expansion coefficient** parameter (7621) (here 18.0298 × 10⁻⁴ 1/°C) must be entered in the transmitter.
- The overall system uncertainty, which is less than 0.9 % for the example above, is comprised of the following measurement uncertainties: uncertainty of volume flow measurement, uncertainty of temperature measurement, uncertainty of the density-temperature correlation used (including the resulting uncertainty of density).

Mass flow (other media)

Depends on the selected fluid and the pressure value, which is specified in the parameters. Individual error analysis must be performed.

Accuracy of outputs

The outputs have the following base accuracy specifications.

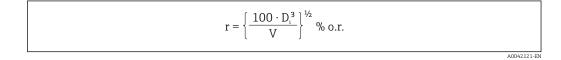
Pulse/frequency output

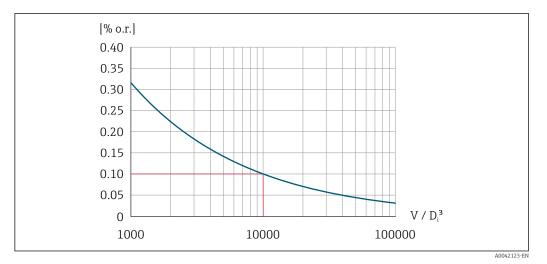
o.r. = of reading

Accuracy Max. ±100 ppm o.r.

Repeatability

o.r. = of reading





• 25 Repeatability = 0.1 % o.r. with a measured volume $[m^3]$ of $V = 10000 \cdot D_i^3$

The repeatability can be improved if the measured volume is increased. Repeatability is not a device characteristic but a statistical variable that is dependent on the boundary conditions indicated.

Response time	If all the configurable functions for filter times (flow damping, display damping, curre output time constant, frequency output time constant, status output time constant) at to 0, in the event of vortex frequencies of 10 Hz and higher a response time of max(7 100 ms) can be expected.	are set
	In the event of measuring frequencies < 10 Hz, the response time is > 100 ms and call up to 10 s. T_v is the average vortex period duration of the flowing fluid.	n be
Relative humidity	The device is suitable for use in outdoor and indoor areas with a relative humidity of 95%.	5 to
Operating height	 According to EN 61010-1 ≤ 2 000 m (6 562 ft) > 2 000 m (6 562 ft) with additional overvoltage protection (e.g. Endress+Hauser Hauser Hauser Hauser) 	łAW
Influence of ambient temperature	Pulse/frequency output o.r. = of reading	
	Temperature coefficient Max. ±100 ppm o.r.	
	16.7 Installation	
Installation requirements	→ 🗎 20	
	16.8 Environment	
Ambient temperature range	→ 🗎 24	

	Temperature tables		
	Observe the interdependencies between the permitted ambient and fluid temperatures when operating the device in hazardous areas.		
	For detailed information on the temperature tables, see the separate document entitled "Safety Instructions" (XA) for the device.		
Storage temperature	All components apart from the display modules: -50 to $+80$ °C (-58 to $+176$ °F)		
	Display modules		
	-40 to +80 °C (-40 to +176 °F)		
	Remote display FHX50: -40 to +80 °C (-40 to +176 °F)		
Relative humidity	The device is suitable for use in outdoor and indoor areas with a relative humidity of 5 to 95%.		
Climate class	DIN EN 60068-2-38 (test Z/AD)		
Degree of protection	Transmitter Standard: IP66/67, Type 4X enclosure, suitable for pollution degree 4 When the housing is open: IP20, Type 1 enclosure, suitable for pollution degree 2 Display module: IP20, Type 1 enclosure, suitable for pollution degree 2 		
	Sensor IP66/67, Type 4X enclosure, suitable for pollution degree 4		
	Device plug IP67, only in screwed situation		
Vibration-resistance and	Vibration sinusoidal, in accordance with IEC 60068-2-6		
shock resistance	Order code for "Housing", option B "GT18 dual compartment, 316L, compact" • 2 to 8.4 Hz, 3.5 mm peak • 8.4 to 500 Hz, 1 g peak		
	Order code for "Housing", option C "GT20 dual compartment, alu, coated, compact" or option J "GT20 dual compartment, alu, coated, remote" or option K "GT18 dual compartment, 316L, remote" • 2 to 8.4 Hz, 7.5 mm peak • 8.4 to 500 Hz, 2 g peak		
	Vibration broad-band random, according to IEC 60068-2-64		
	Order code for "Housing", option B "GT18 dual compartment, 316L, compact" • 10 to 200 Hz, 0.003 g ² /Hz • 200 to 500 Hz, 0.001 g ² /Hz • Total: 0.93 g rms		
	Order code for "Housing", option C "GT20 dual compartment, alu, coated, compact" or option J "GT20 dual compartment, alu, coated, remote" or option K "GT18 dual compartment, 316L, remote") • 10 to 200 Hz, 0.01 g ² /Hz • 200 to 500 Hz, 0.003 g ² /Hz • Total: 1.67 g rms		
	Half-sine shocks according to IEC 60068-2-27		

- Order code for "Housing", option B "GT18 dual compartment, 316L, compact"
 6 ms 30 g
- Order code for "Housing", option C "GT20 dual compartment, alu, coated, compact" or option J "GT20 dual compartment, alu, coated, remote" or option K "GT18 dual compartment, 316L, remote")
 6 ms 50 g

Rough handling shocks according to IEC 60068-2-31

Electromagnetic	As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21), NAMUR	
compatibility (EMC)	Recommendation 21 (NE 21) is fulfilled when installed in accordance with NAMUR	
	Recommendation 98 (NE 98)	
	As per IEC/EN 61000-6-2 and IEC/EN 61000-6-4	
	Details are provided in the Declaration of Conformity.	

This unit is not intended for use in residential environments and cannot guarantee adequate protection of the radio reception in such environments.

16.9 Process

Medium temperature range DSC sensor¹⁾

Order code for "Sensor version; DSC sensor; measuring tube"

Ofuer co	older tode for Sensor version, DSC sensor, measuring tube		
Option	Description	Medium temperature range	
AA	Volume; 316L; 316L	-40 to +260 °C (-40 to +500 °F), stainless steel	
AB	Volume; Alloy C22; 316L		
AC	Volume; Alloy C22; Alloy C22	-40 to +260 °C (-40 to +500 °F), Alloy C22	
BA	Volume high-temperature; 316L; 316L	–200 to +400 °C (–328 to +752 °F), stainless steel	
BB	Volume high-temperature; Alloy C22; 316L		
CA	Mass; 316L; 316L	-200 to +400 °C (-328 to +752 °F), stainless steel	
CB	Mass; Alloy C22; 316L		
CC	Mass; Alloy C22; Alloy C22	-40 to +260 °C (-40 to +500 °F), Alloy C22	

1) Capacitance sensor

Seals

Order code for "DSC sensor seal"		
Option Description Medium temperature range		Medium temperature range
А	Graphite	-200 to +400 °C (-328 to +752 °F)
В	Viton	-15 to +175 °C (+5 to +347 °F)
С	Gylon	-200 to +260 °C (-328 to +500 °F)
D	Kalrez	-20 to +275 °C (-4 to +527 °F)

Pressure-temperature ratings

For an overview of the pressure-temperature ratings for the process connections, see the Technical Information

Nominal pressure of sensor The following overpressure resistance values apply to the sensor shaft in the event of a membrane rupture:

Sensor version; DSC sensor; measuring tube	Overpressure, sensor shaft in [bar a]
Volume	200
Volume high-temperature	200
Mass (integrated temperature measurement)	200
Mass steam (integrated pressure/temperature measurement) Mass gas/liquid (integrated pressure/temperature measurement)	200

Pressure loss

For a precise calculation, use the Applicator $\rightarrow \square$ 194.

Information" document, "Mechanical construction" section

Vibrations

16.10 Mechanical construction

Design, dimensions	👔 For the dimensions and installation lengths of the device, see the "Technical
	Information" document, "Mechanical construction" section

Weight

Compact version

Weight data:

- Including the transmitter:
 - Order code for "Housing", option C "GT20, two-chamber, aluminum, coated, compact" 1.8 kg (4.0 lb):
 - Order code for "Housing", option B "GT18 two-chamber, 316L, compact"4.5 kg (9.9 lb):
- Excluding packaging material

Weight in SI units

All values (weight) refer to devices with EN (DIN), PN 40 flanges. Weight information in [kq].

DN Weight [kg]		
[mm]	Order code for "Housing", option C "GT20 two-chamber, aluminum, coated, compact" ¹⁾	Order code for "Housing", option B "GT18 two-chamber, 316L, compact" ¹⁾
15	5.1	7.8
25	7.1	9.8
40	9.1	11.8
50	11.1	13.8
80	16.1	18.8
100	21.1	23.8
150	37.1	39.8
200	72.1	74.8
250	111.1	113.8
300	158.1	160.8

1) For high-temperature/low-temperature version: values + 0.2 kg

Weight in US units

All values (weight) refer to devices with ASME B16.5, Class 300/Sch. 40 flanges. Weight information in [lbs].

DN	Weight [lbs]	
[in]	Order code for "Housing", option C "GT20 two-chamber, aluminum, coated, compact" ¹⁾	Order code for "Housing", option B "GT18 two-chamber, 316L, compact" ¹⁾
1/2	11.3	17.3
1	15.7	21.7
1½	22.4	28.3
2	26.8	32.7
3	42.2	48.1
4	66.5	72.4
6	110.5	116.5
8	167.9	173.8
10	240.6	246.6
12	357.5	363.4

1) For high-temperature/low-temperature version: values + 0.4 lbs

Transmitter remote version

Wall-mount housing

Dependent on the material of wall-mount housing:

- Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote"2.4 kg (5.2 lb):
- Order code for "Housing", option K "GT18 two-chamber, 316L, remote"6.0 kg (13.2 lb):

Sensor remote version

Weight data:

- Including sensor connection housing:
 - Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote"0.8 kg (1.8 lb):
 - Order code for "Housing", option K "GT18 two-chamber, 316L, remote"2.0 kg (4.4 lb):
- Excluding the connecting cable
- Excluding packaging material

Weight in SI units

All values (weight) refer to devices with EN (DIN), PN 40 flanges. Weight information in [kg].

DN	Weight [kg]		
[mm]	sensor connection housing Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote" ¹⁾	sensor connection housing Order code for "Housing", option K "GT18 two-chamber, 316L, remote" ¹⁾	
15	4.1	5.3	
25	6.1	7.3	
40	8.1	9.3	
50	10.1	11.3	
80	15.1	16.3	
100	20.1	21.3	

DN	Weight [kg]	
[mm]	sensor connection housing Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote" ¹⁾	sensor connection housing Order code for "Housing", option K "GT18 two-chamber, 316L, remote" ¹⁾
150	36.1	37.3
200	71.1	72.3
250	110.1	111.3
300	157.1	158.3

1) For high-temperature/low-temperature version: values + 0.2 kg

Weight in US units

All values (weight) refer to devices with ASME B16.5, Class 300/Sch. 40 flanges. Weight information in [lbs].

DN			
[in]	sensor connection housing Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote" ¹⁾	sensor connection housing Order code for "Housing", option K "GT18 two-chamber, 316L, remote" ¹⁾	
1/2	8.9	11.7	
1	13.4	16.1	
1½	20.0	22.7	
2	24.4	27.2	
3	39.8	42.6	
4	64.1	66.8	
6	108.2	110.9	
8	165.5	168.3	
10	238.2	241.0	
12	355.1	357.8	

1) For high-temperature/low-temperature version: values + 0.4 lbs

Accessories

Flow conditioner

Weight in SI units

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	PN 10 to 40	0.04
25	PN 10 to 40	0.1
40	PN 10 to 40	0.3
50	PN 10 to 40	0.5
80	PN 10 to 40	1.4
100	PN10 to 40	2.4
150	PN 10/16 PN 25/40	6.3 7.8
200	PN 10 PN 16/25 PN 40	11.5 12.3 15.9

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
250	PN 10 to 25 PN 40	25.7 27.5
300	PN10 to 25 PN 40	36.4 44.7

1) EN (DIN)

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	Class 150 Class 300	0.03 0.04
25	Class 150 Class 300	0.1
40	Class 150 Class 300	0.3
50	Class 150 Class 300	0.5
80	Class 150 Class 300	1.2 1.4
100	Class 150 Class 300	2.7
150	Class 150 Class 300	6.3 7.8
200	Class 150 Class 300	12.3 15.8
250	Class 150 Class 300	25.7 27.5
300	Class 150 Class 300	36.4 44.6

1) ASME

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	20К	0.06
25	20К	0.1
40	20К	0.3
50	10K 20K	0.5
80	10K 20K	1.1
100	10K 20K	1.80
150	10K 20K	4.5 5.5
200	10K 20K	9.2

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
250	10K 20K	15.8 19.1
300	10K 20K	26.5

1) JIS

Weight in US units

DN ¹⁾ [in]	Pressure rating	Weight [lbs]
1/2	Class 150 Class 300	0.07 0.09
1	Class 150 Class 300	0.3
11/2	Class 150 Class 300	0.7
2	Class 150 Class 300	1.1
3	Class 150 Class 300	2.6 3.1
4	Class 150 Class 300	6.0
6	Class 150 Class 300	14.0 16.0
8	Class 150 Class 300	27.0 35.0
10	Class 150 Class 300	57.0 61.0
12	Class 150 Class 300	80.0 98.0

1) ASME

Materials

Transmitter housing

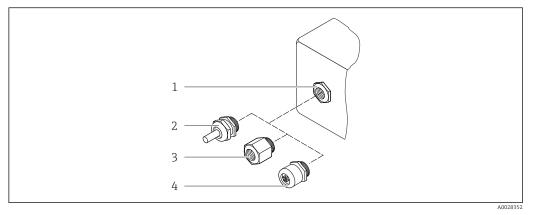
Compact version

- Order code for "Housing", option B "GT18 two-chamber, 316L, compact": Stainless steel, CF3M
- Order code for "Housing", option C "GT20, two-chamber, aluminum, coated, compact": Aluminum, AlSi10Mg, coated
- Window material: glass

Remote version

- Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote": Aluminum, AlSi10Mg, coated
- Order code for "Housing", option K "GT18 two-chamber, 316L, remote": For maximum corrosion resistance: Stainless steel, CF3M
- Window material: glass

Cable entries/cable glands



■ 26 Possible cable entries/cable glands

- 1 Internal thread M20 × 1.5
- 2 Cable gland M20 × 1.5
- 3 Adapter for cable entry with internal thread G ¹/₂" or NPT ¹/₂"
- 4 Device plug

Order code for "Housing", option B "GT18 dual compartment, 316L, compact" option K "GT18 dual compartment, 316L, remote"

Cable entry/cable gland	Type of protection	Material
Cable gland M20 × 1.5	 Non-hazardous area Ex ia Ex ic Ex nA, Ex ec Ex tb 	Stainless steel ,1.4404
Adapter for cable entry with internal thread G ½"	Non-hazardous area and hazardous area (except for XP)	Stainless steel, 1.4404 (316L)
Adapter for cable entry with internal thread NPT ½"	Non-hazardous area and hazardous area	

Order code for "Housing": option C "GT20 dual compartment, aluminum, coated, compact", option J "GT20 dual compartment, aluminum, coated remote"

Cable entry/cable gland	Type of protection	Material
Cable gland M20 × 1.5	Non-hazardous areaEx iaEx ic	Plastic
	Adapter for cable entry with internal thread G ½"	Nickel-plated brass
Adapter for cable entry with internal thread NPT ½"	Non-hazardous area and hazardous area (except for XP)	Nickel-plated brass
Thread NPT ½" via adapter	Non-hazardous area and hazardous area	

Connecting cable for remote version

- Standard cable: PVC cable with copper shield
- Reinforced cable: PVC cable with copper shield and additional steel wire braided jacket

Sensor connection housing

The material of the sensor connection housing is dependent on the material selected for the transmitter housing.

- Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote": Coated aluminum AlSi10Mg
- Order code for "Housing", option K "GT18 two-chamber, 316L, remote": Stainless cast steel, 1.4408 (CF3M) Compliant with:
 - NACE MR0175
 - NACE MR0103

Measuring tubes

DN 15 to 300 ($\frac{1}{2}$ to 12"), pressure ratingsPN 10/16/25/40 /63/100, Class 150/300 /600 , and JIS 10K/20K

- Stainless cast steel, CF3M/1.4408
- Complies with:
 - NACE MR0175-2003
 - NACE MR0103-2003
- DN15 to 150 (½ to 6"): AD2000, permitted temperature range -10 to +400 °C (+14 to +752 °F) restricted

DN 15 to 150 (¹/₂ to 6"), pressure ratings PN 10/16/25/40, Class 150/300:

- CX2MW similar to Alloy C22/2.4602
- Complies with:
 - NACE MR0175-2003
 - NACE MR0103-2003

DSC sensor

Order code for "Sensor version; DSC sensor; measuring tube", option AA, BA, CA

Pressure ratings PN 10/16/25/40/63/100, Class 150/300/600, as well as JIS 10K/ 20K:

Parts in contact with medium (marked as "wet" on the DSC sensor flange):

- Stainless steel 1.4404 and 316 and 316L
- Compliant with:
 - NACE MR0175/ISO 15156-2015
 - NACE MR0103/ISO 17945-2015

Parts not in contact with medium: Stainless steel 1.4301 (304)

Order code for "Sensor version; DSC sensor; measuring tube", option AB, AC, BB, CB, CC

Pressure ratings PN 10/16/25/40/63/100, Class 150/300/600, as well as JIS 10K/ 20K:

Parts in contact with medium (marked as "wet" on the DSC sensor flange):

Alloy C22, UNS N06022 similar to Alloy C22/2.4602

- Compliant with:
 - NACE MR0175/ISO 15156-2015
 - NACE MR0103/ISO 17945-2015

Parts not in contact with medium: Alloy C22, UNS N06022 similar to Alloy C22/2.4602

Process connections

DN 15 to 300 (½ to 12"), pressure ratings PN 10/16/25/40/63/100, Class 150/300/600, as well as JIS 10K/20K:

Welding neck flanges DN 15 to 300 (½ to 12") Compliant with: NACE MR0175-2003 NACE MR0103-2003

The following materials are available depending on the pressure rating:

- Stainless steel, multiple certifications, 1.4404/F316/F316L)
- Alloy C22/2.4602

Available process connections

Seals

- Graphite
 - Sigraflex foil ZTM (BAM-certified for oxygen applications)
- FPM (VitonTM)
- Kalrez 6375TM
- Gylon 3504TM (BAM-certified for oxygen applications)
- The technical tightness of tightness class L0.01 according to the TA-Luft regulation (Technical Instructions on Air Quality Control of December 1, 2021; Section 5.2.6.3 Flange connections), with a corresponding specific leakage rate of less than 0.01 mg/(s-m) was verified by means of type-based component tests at a test pressure of 40 bar_a.

Housing support

Stainless steel, 1.4408 (CF3M)

Screws for DSC sensor

- Order code for "Sensor version", option AA "Stainless steel, A4-80 according to ISO 3506-1 (316)"
- Order code for "Sensor version", option BA, CA, Stainless steel, A2 as per ISO 3506-1 (304)
- Order code for "Additional approval", option LL "AD 2000 (including option JA+JB+JK) > DN25 including option LK"
 - Stainless steel, A4 as per ISO 3506-1 (316)
- Order code for "Sensor version", option AB, AC, BB, CB, CC Stainless steel, 1.4980 according to EN 10269 (Gr. 660 B)

Accessories

Protective cover

Stainless steel, 1.4404 (316L)

Flow conditioner

- Stainless steel, multiple certifications, 1.4404 (316, 316L)
- Compliant with:
 - NACE MR0175-2003
 NACE MR0102-2003
 - NACE MR0103-2003

Process connections	DN 15 to 300 (½ to 12"), pressure ratings PN 10/16/25/40/63/100, Class 150/300/600, as well as JIS 10K/20K:
	Welding neck flanges DN 15 to 300 (½ to 12") Compliant with: NACE MR0175-2003 NACE MR0103-2003
	The following materials are available depending on the pressure rating: Stainless steel, multiple certifications, 1.4404/F316/F316L) Alloy C22/2.4602
	Available process connections

16.11 Operability

Languages

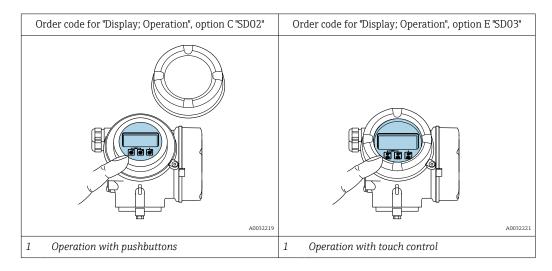
Can be operated in the following languages:

- Via local display: English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Swedish, Turkish, Chinese, Japanese, Korean, Bahasa (Indonesian), Vietnamese, Czech
- Via "FieldCare" operating tool: English, German, French, Spanish, Italian, Chinese, Japanese

Onsite operation

Via display module

Two display modules are available:



Display elements

- 4-line, illuminated, graphic display
- White background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured

Operating elements

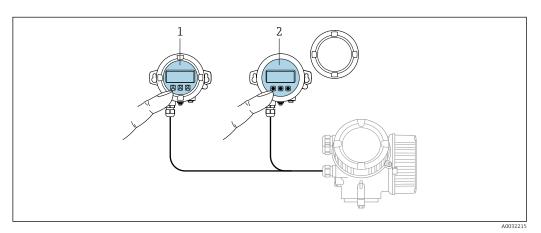
- Operation with 3 push buttons with open housing: \pm , \Box , \Box
- or ■ External operation via touch control (3 optical keys) without opening the housing: ±, □, □
- Operating elements also accessible in the various zones of the hazardous area

Additional functionality

- Data backup function
 The device configuration can be saved in the display module.
- Data comparison function
 The device configuration saved in the display module can be compared to the current
- device configuration.
 Data transfer function The transmitter configuration can be transmitted to another device using the display module.

Via remote display FHX50

The remote display FHX50 can be ordered as an optional extra \rightarrow 🖺 193.



■ 27 FHX50 operating options

- 1 SD02 display and operating module, push buttons: cover must be opened for operation
- 2 SD03 display and operating module, optical buttons: operation possible through cover glass

Display and operating elements

The display and operating elements correspond to those of the display module .

 Remote operation
 $\rightarrow \boxdot 57$

 Service interface
 $\rightarrow \boxdot 58$

 16.12
 Cortificator and approvals

16.12 Certificates and approvals

Current certificates and approvals for the product are available at <u>www.endress.com</u> on the relevant product page:

- 1. Select the product using the filters and search field.
- 2. Open the product page.
- 3. Select **Downloads**.

CE mark

The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied.

Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.

UKCA marking	The device meets the legal requirements of the applicable UK regulations (Statutory Instruments). These are listed in the UKCA Declaration of Conformity along with the designated standards. By selecting the order option for UKCA marking, Endress+Hauser confirms a successful evaluation and testing of the device by affixing the UKCA mark.
	Contact address Endress+Hauser UK: Endress+Hauser Ltd. Floats Road Manchester M23 9NF
	United Kingdom www.uk.endress.com
RCM marking	The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".
Ex-approval	The devices are certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.
Certification PROFIBUS	PROFIBUS interface
	 The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V./PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: Certified according to PA Profile 3.02 The device can also be operated with certified devices of other manufacturers (interoperability)
Pressure Equipment Directive	 With the marking a) PED/G1/x (x = category) or b) PESR/G1/x (x = category) on the sensor nameplate, Endress+Hauser confirms compliance with the "Essential Safety Requirements" a) specified in Annex I of the Pressure Equipment Directive 2014/68/EU or b) Schedule 2 of Statutory Instruments 2016 No. 1105. Devices not bearing this marking (without PED or PESR) are designed and manufactured according to sound engineering practice. They meet the requirements of a) Art. 4 Para. 3 of the Pressure Equipment Directive 2014/68/EU or b) Part 1, Para. 8 of Statutory Instruments 2016 No. 1105. The scope of application is indicated a) in diagrams 6 to 9 in Annex II of the Pressure Equipment Directive 2014/68/EU or b) Schedule 3, Para. 2 of Statutory Instruments 2016 No. 1105.
Experience	The Prowirl 200 measuring system is the successor model of the Prowirl 72 and Prowirl 73.
External standards and guidelines	 EN 60529 Degrees of protection provided by enclosure (IP code) DIN ISO 13359 Measurement of conductive liquid flow in closed conduits - Flanged-type electromagnetic flowmeters - Overall length ISO 12764:2017 Measurement of fluid flow in closed conduits – Flow rate measurement by means of vortex shedding flowmeters inserted in circular cross-section conduits running full

■ EN 61010-1

Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements

- EN 61326-1/-2-3 EMC requirements for electrical equipment for measurement, control and laboratory use
 NAMUR NE 21
- Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment
- NAMUR NE 32 Data retention in the event of a power failure in field and control instruments with microprocessors
- NAMUR NE 43 Standardization of the signal level for the breakdown information of digital transmitters with analog output signal.
- NAMUR NE 53
- Software of field devices and signal-processing devices with digital electronics • NAMUR NE 105
- Specifications for integrating fieldbus devices in engineering tools for field devices • NAMUR NE 107
- Self-monitoring and diagnosis of field devices
- NAMUR NE 131
- Requirements for field devices for standard applications
- ETSI EN 300 328 Guidelines for 2.4 GHz radio components.
- EN 301489
- Electromagnetic compatibility and radio spectrum matters (ERM).

16.13 Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Detailed information on the application packages: Special Documentation $\rightarrow \cong 227$

16.14 Accessories

Overview of accessories available to order \rightarrow 🗎 193

16.15 Documentation

For an overview of the scope of the associated Technical Documentation, refer to the following:

- *Device Viewer* (www.endress.com/deviceviewer): Enter the serial number from the nameplate
- *Endress+Hauser Operations app*: Enter serial number from nameplate or scan matrix code on nameplate.

Standard Documentation

Brief Operating Instructions

Brief Operating Instructions for the sensor

Measuring device	Documentation code
Prowirl F 200	KA01323D

Brief Operating Instructions for the transmitter

Measuring instrument	Documentation code
Prowirl 200	KA01328D

Technical Information

Measuring device	Documentation code
Prowirl F 200	TI01333D

Description of Device Parameters

Measuring instrument	Documentation code
Prowirl 200	GP01110D

Supplementary devicedependent documentation

Safety instructions

Contents	Documentation code
ATEX/IECEx Ex d	XA01635D
ATEX/IECEx Ex ia	XA01636D
ATEX/IECEx Ex ec, Ex ic	XA01637D
_C CSA _{US} XP	XA01638D
_C CSA _{US} IS	XA01639D
EAC Ex d	XA01684D
EAC Ex ia	XA01782D
EAC Ex ec, Ex ic	XA01685D
INMETRO Ex d	XA01642D
INMETRO Ex ia	XA01640D
INMETRO Ex ec, Ex ic	XA01641D
JPN Ex d	XA01766D
NEPSI Ex d	XA01643D
NEPSI Ex ia	XA01644D
NEPSI Ex ec, Ex ic	XA01645D
UKEX Ex d	XA02630D
UKEX Ex ia	XA02631D
UKEX Ex ec, Ex ic	XA02632D

Special Documentation

Contents	Documentation code
Information on the Pressure Equipment Directive	SD01614D
Heartbeat Technology	SD02031D
Wet steam detection	SD02034D
Wet steam measurement	SD02037D
Protective cover	SD00333F

Installation Instructions

Contents	Note
Installation instructions for spare part sets and accessories	 Access the overview of all the available spare part sets via <i>Device Viewer</i> → ⁽¹⁾ 190 Accessories available for order with Installation Instructions → ⁽²⁾ 193

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