Technical Information Proline Promass H 300

Coriolis flowmeter



Chemically resistant single-tube flowmeter with a compact, easily accessible transmitter

Application

- Measuring principle operates independently of physical fluid properties such as viscosity or density
- Measuring highly accurately liquids and gases in applications requiring highest corrosion resistance

Device properties

- Measuring tube made of Tantalum, Zirconium
- Nominal diameter: DN 8 to 50 (³/₈ to 2")
- Medium temperature up to +205 °C (+401 °F)
- Compact dual-compartment housing with up to 3 I/Os
- Backlit display with touch control and WLAN access
- Remote display available

Your benefits

- Maximum safety for chemically aggressive fluids corrosion-resistant wetted parts
- Fewer process measuring points multivariable measurement (flow, density, temperature)
- Space-saving installation no in-/outlet run needs
- Full access to process and diagnostic information numerous, freely combinable I/Os and Ethernet
- Reduced complexity and variety freely configurable I/O functionality
- Integrated verification Heartbeat Technology



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About this document

Symbols

Electrical symbols

Symbol	Meaning	
	Direct current	
\sim	Alternating current	
8	Direct current and alternating current	
<u>+</u>	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.	
Potential equalization connection (PE: protective earth) Ground terminals that must be connected to ground prior to establishing any connections.		
	The ground terminals are located on the interior and exterior of the device:Interior ground terminal: potential equalization is connected to the supply network.Exterior ground terminal: device is connected to the plant grounding system.	

Communication-specific symbols

Symbol	Meaning	
Wireless Local Area Network (WLAN) Communication via a wireless, local network.		
	LED Light emitting diode is off.	
-×-	LED Light emitting diode is on.	
	LED Light emitting diode is flashing.	

Symbols for certain types of information

Symbol	Meaning		
	Permitted Procedures, processes or actions that are permitted.		
	Preferred Procedures, processes or actions that are preferred.		
	Forbidden Procedures, processes or actions that are forbidden.		
i	Tip Indicates additional information.		
	Reference to documentation		
	Reference to page		
	Reference to graphic		
	Visual inspection		

Symbols in graphics

Symbol	Meaning
1, 2, 3,	Item numbers
1., 2., 3.,	Series of steps
A, B, C,	Views
A-A, B-B, C-C,	Sections
EX	Hazardous area
X	Safe area (non-hazardous area)
≈➡	Flow direction

Function and system design

Measuring principle

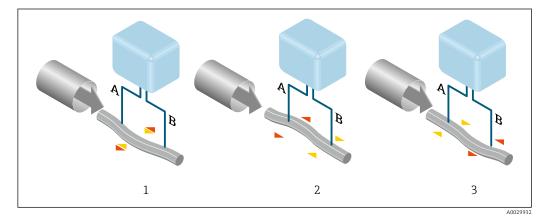
The measuring principle is based on the controlled generation of Coriolis forces. These forces are always present in a system when both translational and rotational movements are superimposed.

- $F_c = 2 \cdot \Delta m (v \cdot \omega)$
- F_c = Coriolis force
- $\Delta m = moving mass$
 - ω = rotational velocity
 - v = radial velocity in rotating or oscillating system

The amplitude of the Coriolis force depends on the moving mass Δm , its velocity v in the system and thus on the mass flow. Instead of a constant rotational velocity ω , the sensor uses oscillation.

In the sensor, an oscillation is produced in the measuring tube. The Coriolis forces produced at the measuring tube cause a phase shift in the tube oscillations (see illustration):

- If there is zero flow (i.e. when the fluid stands still), the oscillation measured at points A and B has the same phase (no phase difference) (1).
- Mass flow causes deceleration of the oscillation at the inlet of the tubes (2) and acceleration at the outlet (3).



The phase difference (A-B) increases with increasing mass flow. Electrodynamic sensors register the tube oscillations at the inlet and outlet. System balance is ensured by the antiphase oscillation of an eccentrically arranged swinging mass. The measuring principle operates independently of temperature, pressure, viscosity, conductivity and flow profile.

Density measurement

The measuring tube is continuously excited at its resonance frequency. A change in the mass and thus the density of the oscillating system (comprising measuring tube and fluid) results in a corresponding, automatic adjustment in the oscillation frequency. The resonance frequency is thus a function of the medium density. The microprocessor utilizes this relationship to obtain a density signal.

Volume measurement

Together with the measured mass flow, this is used to calculate the volume flow.

Temperature measurement

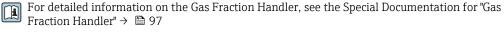
The temperature of the measuring tube is determined in order to calculate the compensation factor due to temperature effects. This signal corresponds to the process temperature and is also available as an output signal.

Gas Fraction Handler (GFH)

The Gas Fraction Handler is a Promass software function that improves measurement stability and repeatability. The function continuously checks for the presence of disturbances in single-phase flow, i.e. gas bubbles in liquids or droplets in gas. In the presence of the second phase, flow and density become increasingly unstable. The Gas Fraction Handler function improves measurement stability with respect to the severity of the disturbances, without any effect under single-phase flow conditions.



The Gas Fraction Handler is only available in device versions with HART, Modbus RS485, PROFINET and PROFINET with Ethernet-APL.



Measuring system

The device consists of a transmitter and a sensor.

The device is available as a compact version: The transmitter and sensor form a mechanical unit.

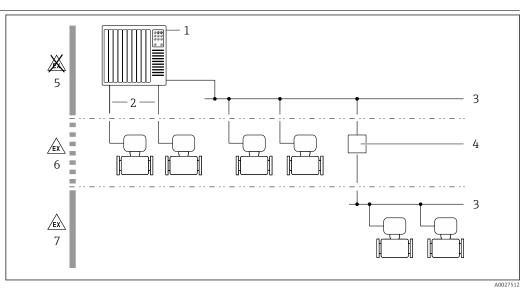
Transmitter

Proline 300	 Device versions and materials: Transmitter housing Aluminum, coated: aluminum, AlSi10Mg, coated Cast, stainless: cast, stainless steel, 1.4409 (CF3M) similar to 316L Material of window in transmitter housing: Aluminum, coated: glass Cast, stainless: glass 	
A0026708	 Configuration: External operation via 4-line, illuminated graphic local display (LCD) with touch control and guided menus ("Make-it-run" wizards) for application-specific commissioning. Via service interface or WLAN interface: Operating tools (e.g. FieldCare, DeviceCare) Web server (access via Web browser, e.g. Microsoft Internet Explorer, Microsoft Edge) 	

Sensor

Promass H	 Single bent tube 	
A0026714	 Simultaneous measurement of flow, volume flow, density and temperature (multivariable) Minimal pressure losses and chemical-resistant materials Nominal diameter range: DN 8 to 50 (³/₈ to 2") Materials: Sensor: stainless steel, 1.4301 (304) Measuring tubes: zirconium 702 (UNS R60702); tantalum 2.5W Process connections: stainless steel, 1.4301 (304), wetted parts: zirconium 702 (UNS R60702); tantalum 	

Equipment architecture



• 1 Possibilities for integrating measuring devices into a system

- 1 Control system (e.g. PLC)
- 2 Connecting cable (0/4 to 20 mA HART etc.)
- 3 Fieldbus
- 4 Coupler
- 5 Non-hazardous area
- 6 Hazardous area: Zone 2; Class I, Division 2 7
- Hazardous area: Zone 1; Class I, Division 1

Security

IT security

Our warranty is valid only if the product is installed and used as described in the Operating Instructions. The product is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the product and associated data transfer, must be implemented by the operators themselves in line with their security standards.

Device-specific IT security

The device offers a range of specific functions to support protective measures on the operator's side. These functions can be configured by the user and guarantee greater in-operation safety if used correctly. An overview of the most important functions is provided in the following section:

Function/interface	Factory setting	Recommendation
Write protection via hardware write protection switch $\rightarrow \textcircled{B} 8$	Not enabled	On an individual basis following risk assessment
Access code (also applies for Web server login or FieldCare connection) $\rightarrow \textcircled{B} 8$	Not enabled (0000)	Assign a customized access code during commissioning
WLAN (order option in display module)	Enabled	On an individual basis following risk assessment
WLAN security mode	Enabled (WPA2- PSK)	Do not change
WLAN passphrase (password) → 🖺 8	Serial number	Assign a customized WLAN passphrase during commissioning
WLAN mode	Access point	On an individual basis following risk assessment
Web server $\rightarrow \blacksquare 8$	Enabled	On an individual basis following risk assessment
CDI-RJ45 service interface $\rightarrow \square 9$	-	On an individual basis following risk assessment

Protecting access via hardware write protection

Write access to the parameters of the device via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare) can be disabled via a write protection switch (DIP switch on the main electronics module). When hardware write protection is enabled, only read access to the parameters is possible.

Hardware write protection is disabled when the device is delivered.

Protecting access via a password

Different passwords are available to protect write access to the device parameters or access to the device via the WLAN interface.

User-specific access code

Protect write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare). Access authorization is clearly regulated through the use of a user-specific access code.

WLAN passphrase

The network key protects a connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface which can be ordered as an option.

Infrastructure mode

When the device is operated in infrastructure mode, the WLAN passphrase corresponds to the WLAN passphrase configured on the operator side.

User-specific access code

Write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare) can be protected by the modifiable, user-specific access code.

WLAN passphrase: Operation as WLAN access point

A connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface, which can be ordered as an optional extra, is protected by the network key. The WLAN authentication of the network key complies with the IEEE 802.11 standard.

When the device is delivered, the network key is pre-defined depending on the device. It can be changed via the **WLAN settings** submenu in the **WLAN passphrase** parameter.

Infrastructure mode

A connection between the device and WLAN access point is protected by means of an SSID and passphrase on the system side. Please contact the relevant system administrator for access.

General notes on the use of passwords

- The access code and network key supplied with the device should be changed during commissioning.
- Follow the general rules for generating a secure password when defining and managing the access code or network key.
- The user is responsible for the management and careful handling of the access code and network key.

Access via Web server

The device can be operated and configured via a Web browser with the integrated Web server. The connection is via the service interface (CDI-RJ45) or the WLAN interface. For device versions with the EtherNet/IP and PROFINET communication protocols, the connection can also be established via the terminal connection for signal transmission with EtherNet/IP, PROFINET (RJ45 plug) or PROFINET with Ethernet-APL (two-wire).

The Web server is enabled when the device is delivered. The Web server can be disabled if necessary (e.g. after commissioning) via the **Web server functionality** parameter.

The device and status information can be hidden on the login page. This prevents unauthorized access to the information.

For detailed information on device parameters, see:

The "Description of Device Parameters" document $\rightarrow \square 96$

Access via OPC-UA

The "OPC UA Server" application package is available in the device version with the HART communication protocol $\rightarrow \cong$ 92.

The device can communicate with OPC UA clients using the "OPC UA Server" application package.

The OPC UA server integrated in the device can be accessed via the WLAN access point using the WLAN interface - which can be ordered as an optional extra - or the service interface (CDI- RJ45) via Ethernet network. Access rights and authorization as per separate configuration.

The following Security Modes are supported as per the OPC UA Specification (IEC 62541):

- None
- Basic128Rsa15 signed
- Basic128Rsa15 signed and encrypted

Access via service interface (CDI-RJ45)

The device can be connected to a network via the service interface (CDI-RJ45). Device-specific functions guarantee the secure operation of the device in a network.

The use of relevant industrial standards and guidelines that have been defined by national and international safety committees, such as IEC/ISA62443 or the IEEE, is recommended. This includes organizational security measures such as the assignment of access authorization as well as technical measures such as network segmentation.

Transmitters with an Ex de approval may not be connected via the service interface (CDI-RJ45)!

Order code for "Approval transmitter + sensor", options (Ex de): BA, BB, C1, C2, GA, GB, MA, MB, NA, NB



The device can be incorporated into a ring topology. The device is integrated via the terminal connection for signal transmission (output 1) and the connection to the service interface (CDI-RJ45).

Input

Measured variable	Direct measured variables
	Mass flowDensityTemperature

Calculated measured variables

- Volume flow
- Corrected volume flow
- Reference density

Measuring range

Measuring range for liquids

DN		Measuring range full scale values $\dot{m}_{min(F)}$ to $\dot{m}_{max(F)}$	
[mm]	[in]	[kg/h]	[lb/min]
8	3⁄8	0 to 2 000	0 to 73.50
15	1/2	0 to 6 500	0 to 238.9
25	1	0 to 18000	0 to 661.5
40	11/2	0 to 45 000	0 to 1654
50	2	0 to 70000	0 to 2 573

Measuring range for gases

Measuring ranges valid only for Promass H with tantalum 2.5W.

The full scale value depends on the density and the sound velocity of the gas used. The full scale value can be calculated with the following formulas:

$$\label{eq:maxG} \begin{split} \dot{m}_{max(G)} &= minimum \mbox{ of } & (\dot{m}_{max(F)} \cdot \rho_G : x \mbox{) and} \\ & (\rho_G \cdot (c_G/2) \cdot d_i^{\ 2} \cdot (\pi/4) \cdot 3600 \cdot n) \end{split}$$

m _{max(G)}	Maximum full scale value for gas [kg/h]
m _{max(F)}	Maximum full scale value for liquid [kg/h]
$\dot{m}_{max(G)} < \dot{m}_{max(F)}$	$\dot{m}_{max(G)}$ can never be greater than $\dot{m}_{max(F)}$
β _G	Gas density in [kg/m³] at operating conditions
x	Limitation constant for max. gas flow [kg/m³]
CG	Sound velocity (gas) [m/s]
di	Measuring tube internal diameter [m]
π	Pi
n = 1	Number of measuring tubes

D	N	x
[mm]	[in]	[kg/m³]
8	3⁄8	60
15	1/2	80
25	1	90

	D	N	x							
	[mm]	[in]	[kg/m³]							
	40	11/2	90							
	50	2	90							
			_							
	To calculate the mea	asuring range, use the <i>Ap</i>	plicator sizing tool → 🗎 95							
	-	If calculating the full scale value using the two formulas:								
		ale value with both form								
	2. The smaller value is	s the value that must be u	ised.							
	Recommended measuring	ng range								
	Flow limit $\rightarrow \triangleq 60$									
Operable flow range	Over 1000 : 1.									
	Flow rates above the pres the totalizer values are re		override the electronics unit, with the result that							
Input signal	Output and input varian	its								
	→ 🖺 13									
	External measured valu	es								
	 gases, the automation syndevice: Operating pressure to i measuring device for all Medium temperature t 	stem can continuously wr ncrease accuracy (Endres bsolute pressure, e.g. Cera o increase accuracy (e.g. i	TEMP)							
	 Reference density for calculating the corrected volume flow for gases Various pressure and temperature measuring devices can be ordered from Endress+Hauser 									
	■ "Accessories" section $\rightarrow \textcircled{95}$ It is recommended to read in external measured values to calculate the corrected values to calculate the calculate t									
	HART protocol									
			tion system to the measuring device via the HART ne following protocol-specific functions:							
	Current input									
	The measured values are written from the automation system to the measuring device via the current input $\rightarrow \cong 12$.									
	Digital communication									
	The measured values can FOUNDATION Fieldbus PROFIBUS DP PROFIBUS PA Modbus RS485 EtherNet/IP PROFINET PROFINET PROFINET with Ethern	5	ation system via:							

Current input 0/4 to 20 mA

Current input	0/4 to 20 mA (active/passive)
Current span	 4 to 20 mA (active) 0/4 to 20 mA (passive)
Resolution	1 μΑ
Voltage drop	Typically: 0.6 to 2 V for 3.6 to 22 mA (passive)
Maximum input voltage	≤ 30 V (passive)
Open-circuit voltage	< 28.8 V (active)
Possible input variables	PressureTemperatureDensity

Status input

Maximum input values	 DC -3 to 30 V If status input is active (ON): R_i >3 kΩ
Response time	Configurable: 5 to 200 ms
Input signal level	 Low signal: DC -3 to +5 V High signal: DC 12 to 30 V
Assignable functions	 Off Reset the individual totalizers separately Reset all totalizers Flow override

Output

Output and input variants	Depending on the option selected for output/input 1, different options are available for the other outputs and inputs. Only one option can be selected for each output/input 1 to 3. The following tables must be read vertically (\downarrow).
	Example: If the option BA "4–20 mA HART" was selected for output/input 1, one of the options A, B, D, E, F, H, I or J is available for output 2 and one of the options A, B, D, E, F, H, I or J is available for output 3.
	Output/input 1 and options for output/input 2

Output/input 1 and options for output/input 2



Options for output/input $3 \rightarrow 14$

Order code for "Output; input 1" (020) \rightarrow	Possible options												
Current output 4 to 20 mA HART	BA												
Current output 4 to 20 mA HART Ex i passive	\downarrow	CA											
Current output 4 to 20 mA HART Ex i active		\downarrow	сс										
FOUNDATION Fieldbus			\downarrow	SA									
FOUNDATION Fieldbus Ex i				\downarrow	TA								
PROFIBUS DP					\downarrow	LA							
PROFIBUS PA						\downarrow	GA						
PROFIBUS PA Ex i							\downarrow	HA					
Modbus RS485								\downarrow	MA				
EtherNet/IP 2-port switch integrated									\downarrow	NA			
PROFINET 2-port switch integrated										\downarrow	RA		
PROFINET with Ethernet-APL											\downarrow	RB	
PROFINET with Ethernet-APL Ex i												\downarrow	RC
Order code for "Output; input 2" (021) →	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow
Not assigned	Α	A	A	A	A	A	A	A	A	Α	Α	Α	Α
Current output 4 to 20 mA	В			В		В	В		В	В	В	В	
Current output 4 to 20 mA Ex i passive		С	С		С			С					С
User-configurable input/output ¹⁾	D			D		D	D		D	D	D	D	
Pulse/frequency/switch output	E			E		E	E		E	Е	Е	Е	
Double pulse output ²⁾	F								F				
Pulse/frequency/switch output Ex i passive		G	G		G			G					G
Relay output	Н			н		н	н		н	н	н	н	
Current input 0/4 to 20 mA	I			I		I	I		I	Ι	I	I	
Status input	J			J		J	J		J	J	J	J	

1)

A specific input or output can be assigned to a user-configurable input/output $\rightarrow \square$ 20. If double pulse output (F) is selected for output/input 2 (021), only the double pulse output (F) option is available for selection for output/input 3 2) (022).

Output/input 1 and options for output/input 3

Options for output/input $2 \rightarrow \square 13$

Order code for "Output; input 1" (020) → Possible options													
Current output 4 to 20 mA HART	BA												
Current output 4 to 20 mA HART Ex i passive	\downarrow	CA											
Current output 4 to 20 mA HART Ex i active		\downarrow	СС										
FOUNDATION Fieldbus			\downarrow	SA									
FOUNDATION Fieldbus Ex i				\downarrow	TA								
PROFIBUS DP					\downarrow	LA							
PROFIBUS PA						\downarrow	GA						
PROFIBUS PA Ex i							\downarrow	HA					
Modbus RS485								\downarrow	MA				
EtherNet/IP 2-port switch integrated									\downarrow	NA			
PROFINET 2-port switch integrated										\downarrow	RA		
PROFINET with Ethernet-APL											\downarrow	RB	
PROFINET with Ethernet-APL Ex i												\downarrow	RC
Order code for "Output; input 3" (022) →	\downarrow												
Not assigned	A	Α	A	A	A	Α	Α	Α	Α	Α	Α	Α	Α
Current output 4 to 20 mA	В					В			В	В	В	В	
Current output 4 to 20 mA Ex i passive		С	С										
User-configurable input/output	D					D			D	D	D	D	
Pulse/frequency/switch output	E					Е			E	Е	Е	Е	
Double pulse output (slave) ¹⁾	F								F				
Pulse/frequency/switch output Ex i passive		G	G										
Relay output	Н					н			н	н	н	н	
Current input 0/4 to 20 mA	I					I			I	I	I	I	
Status input	J					J			J	J	J	J	

1) If double pulse output (F) is selected for output/input 2 (021), only the double pulse output (F) option is available for output/input 3 (022).

Output signal

Current output 4 to 20 mA HART

Order code	"Output; input 1" (20): Option BA: current output 4 to 20 mA HART
Signal mode	Can be set to: • Active • Passive
Current range	Can be set to: 4 to 20 mA NAMUR 4 to 20 mA US 4 to 20 mA 0 to 20 mA (only if the signal mode is active) Fixed current
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	250 to 700 Ω
Resolution	0.38 μΑ
Damping	Configurable: 0 to 999.9 s
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronics temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 The range of options increases if the measuring device has one or more application packages.

Current output 4 to 20 mA HART Ex i

Order code	 "Output; input 1" (20) choose from: Option CA: current output 4 to 20 mA HART Ex i passive Option CC: current output 4 to 20 mA HART Ex i active 					
Signal mode	Depends on the selected order version.					
Current range	Can be set to: • 4 to 20 mA NAMUR • 4 to 20 mA US • 4 to 20 mA • 0 to 20 mA (only if the signal mode is active) • Fixed current					
Open-circuit voltage	DC 21.8 V (active)					
Maximum input voltage	DC 30 V (passive)					
Load	 250 to 400 Ω (active) 250 to 700 Ω (passive) 					
Resolution	0.38 μΑ					

Damping	Configurable: 0 to 999.9 s
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronics temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 The range of options increases if the measuring device has one or more application packages.

FOUNDATION Fieldbus

FOUNDATION Fieldbus	H1, IEC 61158-2, galvanically isolated
Data transfer	31.25 kbit/s
Current consumption	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

PROFIBUS DP

Signal encoding	NRZ code
Data transfer	9.6 kBaud12 MBaud
Terminating resistor	Integrated, can be activated via DIP switches

PROFIBUS PA

PROFIBUS PA	In accordance with EN 50170 Volume 2, IEC 61158-2 (MBP), galvanically isolated
Data transmission	31.25 kbit/s
Current consumption	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

Modbus RS485

Physical interface	RS485 in accordance with EIA/TIA-485 standard
Terminating resistor	Integrated, can be activated via DIP switches

EtherNet/IP

Standards	In accordance with IEEE 802.3
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PROFINET

Standards	In accordance with IEEE 802.3
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PROFINET with Ethernet-APL

Device use	 Device connection to an APL field switch The device may only be operated according to the following APL port classifications: If used in hazardous areas: SLAA or SLAC¹⁾ If used in non-hazardous areas: SLAX
	Connection values of APL field switch (corresponds to APL port classification SPCC or SPAA, for instance): Maximum input voltage: 15 V_{DC}
	 Minimum output values: 0.54 W
	Device connection to an SPE switch The device may only be operated according to the following PoDL power class: If used in the non-hazardous area: PoDL power class 10
	Connection values of SPE switch (corresponds to PoDL power class 10, 11 or 12): Maximum input voltage: 30 V _{DC} Minimum output values: 1.85 W
PROFINET	According to IEC 61158 and IEC 61784
Ethernet-APL	According to IEEE 802.3cg, APL port profile specification v1.0, galvanically isolated
Data transfer	10 Mbit/s
Current consumption	Transmitter Max. 400 mA(24 V) Max. 200 mA (110 V, 50/60 Hz; 230 V, 50/60 Hz)
Permitted supply voltage	9 to 30 V
Network connection	With integrated reverse polarity protection

1) For more information on using the device in the hazardous area, see the Ex-specific Safety Instructions

Current output 4 to 20 mA

Order code	"Output; input 2" (21), "Output; input 3" (022): Option B: current output 4 to 20 mA
Signal mode	Can be set to: • Active • Passive
Current span	Can be set to: • 4 to 20 mA NAMUR • 4 to 20 mA US • 4 to 20 mA • 0 to 20 mA (only if the signal mode is active) • Fixed current
Maximum output values	22.5 mA
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	0 to 700 Ω
Resolution	0.38 μΑ

Damping	Configurable: 0 to 999.9 s
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronics temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 Image of options increases if the measuring device has one or more application packages.

Current output 4 to 20 mA Ex i passive

Order code	"Output; input 2" (21), "Output; input 3" (022): Option C: current output 4 to 20 mA Ex i passive
Signal mode	Passive
Current span	Can be set to: • 4 to 20 mA NAMUR • 4 to 20 mA US • 4 to 20 mA • Fixed current
Maximum output values	22.5 mA
Maximum input voltage	DC 30 V
Load	0 to 700 Ω
Resolution	0.38 μΑ
Damping	Configurable: 0 to 999 s
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronics temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 Image of options increases if the measuring device has one or more application packages.

Pulse/frequency/switch output

Function	Can be configured as pulse, frequency or switch output
Version	Open collector Can be set to: • Active • Passive • Passive NAMUR • Ex-i, passive
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: ≤ DC 2 V

Pulse output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Pulse width	Configurable: 0.05 to 2 000 ms
Maximum pulse rate	10 000 Impulse/s
Pulse value	Configurable
Assignable measured variables	 Mass flow Volume flow Corrected volume flow
Frequency output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Output frequency	Configurable: end value frequency 2 to 10000 Hz(f _{max} = 12 500 Hz)
Damping	Configurable: 0 to 999.9 s
Pulse/pause ratio	1:1
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronics temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 In range of options increases if the measuring device has one or more application packages.
Switch output	
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Switching behavior	Binary, conductive or non-conductive
Switching delay	Configurable: 0 to 100 s
Number of switching cycles	Unlimited
Assignable functions	 Off On Diagnostic behavior Limit value Mass flow Volume flow Corrected volume flow Density Reference density Temperature Totalizer 1-3 Flow direction monitoring Status Partially filled pipe detection Low flow cut off The range of options increases if the measuring device has one or more application packages.

Double pulse output

Function	Double pulse
Version	Open collector
	Can be set to: • Active • Passive • Passive NAMUR
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: ≤ DC 2 V
Output frequency	Configurable: 0 to 1 000 Hz
Damping	Configurable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature The range of options increases if the measuring device has one or more application packages.

Relay output

Function	Switch output
Version	Relay output, galvanically isolated
Switching behavior	Can be set to: • NO (normally open), factory setting • NC (normally closed)
Maximum switching capacity (passive)	 DC 30 V, 0.1 A AC 30 V, 0.5 A
Assignable functions	 Off On Diagnostic behavior Limit value Mass flow Volume flow Corrected volume flow Density Reference density Temperature Totalizer 1-3 Flow direction monitoring Status Partially filled pipe detection Low flow cut off The range of options increases if the measuring device has one or more application packages.

User-configurable input/output

 ${\bf One}$ specific input or output is assigned to a user-configurable input/output (configurable I/O) during device commissioning.

The following inputs and outputs are available for assignment:

- Choice of current output: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Pulse/frequency/switch output
- Choice of current input: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Status input

The technical values correspond to those of the inputs and outputs described in this section.

Signal on alarm

Depending on the interface, failure information is displayed as follows:

HART current output

Device diagnostics	Device condition can be read out via HART Command 48
--------------------	--

PROFIBUS PA

Status and alarm messages	Diagnostics in accordance with PROFIBUS PA Profile 3.02
Failure current FDE (Fault Disconnection Electronic)	0 mA

PROFIBUS DP

Status and alarm	Diagnostics in accordance with PROFIBUS PA Profile 3.02
messages	

EtherNet/IP

Device condition can be read out in Input Assembly

PROFINET

Device diagnostics	According to "Application Layer protocol for decentralized periphery", Version 2.3
--------------------	--

PROFINET with Ethernet-APL

	Device diagnostics	Diagnostics according to PROFINET PA Profile 4
--	--------------------	--

FOUNDATION Fieldbus

Status and alarm messages	Diagnostics in accordance with FF-891
Failure current FDE (Fault Disconnection Electronic)	0 mA

Modbus RS485

Failure mode	Choose from: • NaN value instead of current value • Last valid value

Current output 0/4 to 20 mA

4 to 20 mA

Failure mode	Choose from: • 4 to 20 mA in accordance with NAMUR recommendation NE 43 • 4 to 20 mA in accordance with US • Min. value: 3.59 mA • Max. value: 22.5 mA • Freely definable value between: 3.59 to 22.5 mA • Actual value • Last valid value	
--------------	---	--

0 to 20 mA

Failure mode	Choose from:
	 Maximum alarm: 22 mA
	 Freely definable value between: 0 to 20.5 mA

Pulse/frequency/switch output

Pulse output	
Failure mode	Choose from: • Actual value • No pulses
Frequency output	
Failure mode	Choose from: • Actual value • 0 Hz • Defined value (f _{max} 2 to 12 500 Hz)
Switch output	
Failure mode	Choose from: • Current status • Open • Closed

Relay output

Failure mode	Choose from:
	 Current status
	 Open
	 Closed

Local display

Plain text display	With information on cause and remedial measures
Backlight	Red backlighting indicates a device error.

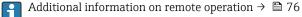


Status signal as per NAMUR recommendation NE 107

Interface/protocol

- Via digital communication:
 - HART protocol
 - FOUNDATION Fieldbus
 - PROFIBUS PA
 - PROFIBUS DP
 - Modbus RS485
 - EtherNet/IP
- PROFINET
- PROFINET with Ethernet-APL
- Via service interface
 - CDI-RJ45 service interface
 - WLAN interface

Plain text display	With information on cause and remedial measures



Web browser

Plain text display With information on cause and remedial measures	
--	--

Light emitting diodes (LED)

Status information	Status indicated by various light emitting diodes	
	 The following information is displayed depending on the device version: Supply voltage active Data transmission active Device alarm/error has occurred EtherNet/IP network available EtherNet/IP connection established PROFINET network available PROFINET connection established PROFINET connection established PROFINET blinking feature 	

Load

Output signal $\rightarrow \square 15$

Ex connection data

Safety-related values

Order code for "Output; input 1"	Output type	Safety-related values "Output; input 1"		
		26 (+)	27 (-)	
Option BA	Current output 4 to 20 mA HART	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$		
Option GA	PROFIBUS PA	$\begin{array}{l} U_{N}=32 \ V_{DC} \\ U_{M}=250 \ V_{AC} \end{array}$		
Option LA	PROFIBUS DP	$U_{N} = 32 V_{DC}$ $U_{M} = 250 V_{AC}$		
Option MA	Modbus RS485	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$		
Option SA	FOUNDATION Fieldbus	$U_{N} = 32 V_{DC}$ $U_{M} = 250 V_{AC}$		
Option NA	EtherNet/IP	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		

Order code for "Output; input 1"	Output type	Safety-related values "Output; input 1"		
		26 (+)	27 (-)	
Option RA	PROFINET	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		
Option RB	PROFINET with Ethernet- APL	APL port profile SLAX SPE PoDL classes 10, 11, 12 $U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$		

Order code for	Output type	Safety-related values			
"Output; input 2"; "Output; input 3"		Output;	input 2	Output;	input 3
		24 (+)	25 (-)	22 (+)	23 (-)
Option B	Current output 4 to 20 mA	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$	2		
Option D	User-configurable input/ output	$ \begin{array}{l} U_{N}=30 \ V_{DC} \\ U_{M}=250 \ V_{AC} \end{array} $			
Option E	Pulse/frequency/switch output	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$			
Option F	Double pulse output	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$			
Option H	Relay output	$U_{\rm N} = 30 V_{\rm DC}$ $I_{\rm N} = 100 \text{ mA}_{\rm D}$ $U_{\rm M} = 250 V_{\rm AC}$			
Option I	Current input 4 to 20 mA	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$			
Option J	Status input	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$	2		

Intrinsically safe values

Order code "Output; input 1"	Output type	Intrinsically safe values "Output; input 1"	
		26 (+)	27 (-)
Option CA	Current output 4 to 20 mA HART Ex i passive	$\begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ mA \\ P_i = 1.25 \ W \\ L_i = 0 \ \mu H \\ C_i = 6 \ nF \end{array}$	
Option CC	Current output 4 to 20 mA HART Ex i active	$ \begin{array}{l} \mbox{Ex ia}^{1)} \\ U_0 = 21.8 \ V \\ I_0 = 90 \ mA \\ P_0 = 491 \ mW \\ L_0 = 4.1 \ mH \ (IIC)/15 \ mH \\ (IIB) \\ C_0 = 160 \ nF \ (IIC)/ \\ 1 \ 160 \ nF \ (IIB) \\ U_i = 30 \ V \\ I_i = 10 \ mA \\ P_i = 0.3 \ W \\ L_i = 5 \ \muH \\ C_i = 6 \ nF \\ \end{array} $	L ₀ = 9 mH (IIC)/39 mH (IIB)

Order code "Output; input 1"	Output type	Intrinsically safe values "Output; input 1"		
		26 (+)	27 (-)	
Option HA	PROFIBUS PA Ex i (FISCO Field Device)	$Ex ia^{1}$ $U_{i} = 30 V$ $I_{i} = 570 mA$ $P_{i} = 8.5 W$ $L_{i} = 10 \mu H$ $C_{i} = 5 nF$	Ex ic ²⁾ $U_i = 32 V$ $l_i = 570 mA$ $P_i = 8.5 W$ $L_i = 10 \mu H$ $C_i = 5 nF$	
Option TA	FOUNDATION Fieldbus Ex i	$Ex ia^{1}$ $U_{i} = 30 V$ $I_{i} = 570 mA$ $P_{i} = 8.5 W$ $L_{i} = 10 \mu H$ $C_{i} = 5 nF$	Ex ic ²⁾ $U_i = 32 V$ $l_i = 570 mA$ $P_i = 8.5 W$ $L_i = 10 \mu H$ $C_i = 5 nF$	
Option RC	PROFINET with Ethernet- APL Ex i	Ex ia ¹⁾ 2-WISE power load APL port profile SLAA	Ex ic ²⁾ 2-WISE power load APL port profile SLAC	

1) Only available for Proline 500 transmitter Zone 1; Class I, Division 1.

2) Only available for transmitter Zone 2; Class I, Division 2.

Order code for	Output type	Intrins	sically safe va	afe values or NIFW values		
"Output; input 2"; "Output; input 3"		Output;	Output; input 2		input 3	
• • •		24 (+)	25 (-)	22 (+)	23 (-)	
Option C	Current output 4 to 20 mA Ex i passive	$\begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ mA \\ P_i = 1.25 \ W \\ L_i = 0 \\ C_i = 0 \end{array}$				
Option G	Pulse/frequency/switch output Ex i passive	$\begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ mA \\ P_i = 1.25 \ W \\ L_i = 0 \\ C_i = 0 \end{array}$				

Low flow cut off

The switch points for low flow cut off are user-selectable.

Galvanic isolation

The outputs are galvanically isolated:

- from the power supply
- from one another

HART

• from the potential equalization (PE) terminal

Protocol-specific data

Manufacturer ID	0x11	
Device type ID	0x3B	
HART protocol revision	7	
Device description files (DTM, DD)	Information and files under: www.endress.com	
HART load	Min. 250 Ω	
System integration	 Information on system integration: Operating Instructions →	

FOUNDATION Fieldbus

Manufacturer ID	0x452B48 (hex)
Ident number	0x103B (hex)
Device revision	1
DD revision	Information and files under:
CFF revision	www.endress.com
	 www.fieldcommgroup.org
Interoperability Test Kit (ITK)	Version 6.2.0
ITK Test Campaign Number	Information: • www.endress.com • www.fieldcommgroup.org
Link Master capability (LAS)	Yes
Choice of "Link Master" and "Basic Device"	Yes Factory setting: Basic Device
Node address	Factory setting: 247 (0xF7)
Supported functions	The following methods are supported: • Restart • ENP Restart • Diagnostic • Set to OOS • Set to AUTO • Read trend data • Read event logbook
Virtual Communication Relation	nships (VCRs)
Number of VCRs	44
Number of link objects in VFD	50
Permanent entries	1
Client VCRs	0
Server VCRs	10
Source VCRs	43
Sink VCRs	0
Subscriber VCRs	43
Publisher VCRs	43
Device Link Capabilities	
Slot time	4
Min. delay between PDU	8
Max. response delay	16
System integration	 Information regarding system integration: Operating Instructions → ● 96. Cyclic data transmission Description of the modules Execution times Methods

PROFIBUS DP

Manufacturer ID	0x11
Ident number	0x156F
Profile version	3.02

Device description files (GSD, DTM, DD)	Information and files under: • https://www.endress.com/download On the device product page: PRODUCTS → Product Finder → Links • https://www.profibus.com
Supported functions	 Identification & Maintenance Simplest device identification on the part of the control system and nameplate PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	 DIP switches on the I/O electronics module Via operating tools (e.g. FieldCare)
Compatibility with earlier model	If the device is replaced, the measuring device Promass 300 supports the compatibility of the cyclic data with previous models. It is not necessary to adjust the engineering parameters of the PROFIBUS network with the Promass 300 GSD file.
	Previous model: Promass 83 PROFIBUS DP • ID No.: 1529 (hex) • Extended GSD file: EH3x1529.gsd • Standard GSD file: EH3_1529.gsd
	Description of the function scope of compatibility: Operating Instructions $\rightarrow \square$ 96.
System integration	Information regarding system integration: Operating Instructions $\rightarrow \square$ 96.
	Cyclic data transmissionBlock modelDescription of the modules

PROFIBUS PA

Manufacturer ID	0x11
Ident number	0x156D
Profile version	3.02
Device description files (GSD, DTM, DD)	Information and files under: • https://www.endress.com/download On the device product page: PRODUCTS → Product Finder → Links • https://www.profibus.com
Supported functions	 Identification & Maintenance Simplest device identification on the part of the control system and nameplate PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	 DIP switches on the I/O electronics module Local display Via operating tools (e.g. FieldCare)

Compatibility with earlier model	If the device is replaced, the measuring device Promass 300 supports the compatibility of the cyclic data with previous models. It is not necessary to adjust the engineering parameters of the PROFIBUS network with the Promass 300 GSD file.
	Earlier models: Promass 80 PROFIBUS PA ID No.: 1528 (hex) Extended GSD file: EH3x1528.gsd Standard GSD file: EH3_1528.gsd Promass 83 PROFIBUS PA ID No.: 152A (hex) Extended GSD file: EH3x152A.gsd Standard GSD file: EH3_152A.gsd
	Description of the function scope of compatibility: Operating Instructions $\rightarrow \cong 96$.
System integration	Information regarding system integration: Operating Instructions $\rightarrow \square 96$.
	Cyclic data transmissionBlock modelDescription of the modules

Modbus RS485

Protocol	Modbus Applications Protocol Specification V1.1
Response times	 Direct data access: typically 25 to 50 ms Auto-scan buffer (data range): typically 3 to 5 ms
Device type	Slave
Slave address range	1 to 247
Broadcast address range	0
Function codes	 03: Read holding register 04: Read input register 06: Write single registers 08: Diagnostics 16: Write multiple registers 23: Read/write multiple registers
Broadcast messages	Supported by the following function codes: 06: Write single registers 16: Write multiple registers 23: Read/write multiple registers
Supported baud rate	 1200 BAUD 2400 BAUD 4800 BAUD 9600 BAUD 19 200 BAUD 38 400 BAUD 57 600 BAUD 115 200 BAUD
Data transfer mode	ASCIIRTU
Data access	Each device parameter can be accessed via Modbus RS485.

Compatibility with earlier model	If the device is replaced, the measuring device Promass 300 supports the compatibility of the Modbus registers for the process variables and the diagnostic information with the previous model Promass 83. It is not necessary to change the engineering parameters in the automation system.
	Description of the function scope of compatibility: Operating Instructions $\rightarrow \square$ 96.
System integration	 Information on system integration: Operating Instructions → B 96. Modbus RS485 information Function codes Register information Response time Modbus data map

EtherNet/IP

Protocol	 The CIP Networks Library Volume 1: Common Industrial Protocol The CIP Networks Library Volume 2: EtherNet/IP Adaptation of CIP
Communication type	10Base-T100Base-TX
Device profile	Generic device (product type: 0x2B)
Manufacturer ID	0x000049E
Device type ID	0x103B
Baud rates	Automatic ¹⁰ / ₁₀₀ Mbit with half-duplex and full-duplex detection
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Supported CIP connections	Max. 3 connections
Explicit connections	Max. 6 connections
I/O connections	Max. 6 connections (scanner)
Configuration options for measuring device	 DIP switches on the electronics module for IP addressing Manufacturer-specific software (FieldCare) Add-on Profile Level 3 for Rockwell Automation control systems Web browser Electronic Data Sheet (EDS) integrated in the measuring device
Configuration of the EtherNet interface	 Speed: 10 MBit, 100 MBit, auto (factory setting) Duplex: half-duplex, full-duplex, auto (factory setting)
Configuration of the device address	 DIP switches on the electronics module for IP addressing (last octet) DHCP Manufacturer-specific software (FieldCare) Add-on Profile Level 3 for Rockwell Automation control systems Web browser EtherNet/IP tools, e.g. RSLinx (Rockwell Automation)
Device Level Ring (DLR)	Yes
System integration	Information regarding system integration: Operating Instructions $\rightarrow \cong 96.$
	Cyclic data transmissionBlock modelInput and output groups

PROFINET

Protocol	Application layer protocol for decentral device periphery and distributed automation, Version 2.3
Communication type	100 MBit/s
Conformance Class	Conformance Class B
Netload Class	Netload Class 2 0 Mbps

Baud rates	Automatic 100 Mbit/s with full-duplex detection
Cycle times	From 8 ms
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Media Redundancy Protocol (MRP)	Yes
System redundancy support	System redundancy S2 (2 AR with 1 NAP)
Device profile	Application interface identifier 0xF600 Generic device
Manufacturer ID	0x11
Device type ID	0x843B
Device description files (GSD, DTM, DD)	Information and files under: • www.endress.com On the product page for the device: Documents/Software → Device drivers • www.profibus.com
Supported connections	 2 x AR (IO Controller AR) 1 x AR (IO-Supervisor Device AR connection allowed) 1 x Input CR (Communication Relation) 1 x Output CR (Communication Relation) 1 x Alarm CR (Communication Relation)
Configuration options for measuring device	 DIP switches on the electronics module, for device name assignment (last part) Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server via Web browser and IP address Device master file (GSD), can be read out via the integrated Web server of the measuring device. Onsite operation
Configuration of the device name	 DIP switches on the electronics module, for device name assignment (last part) DCP protocol Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server
Supported functions	 Identification & Maintenance, simple device identifier via: Control system Nameplate Measured value status The process variables are communicated with a measured value status Blinking feature via the local display for simple device identification and assignment Device operation via asset management software (e.g. FieldCare, DeviceCare, SIMATIC PDM)
System integration	 Information regarding system integration: Operating Instructions → Cyclic data transmission Overview and description of the modules Status coding Startup configuration Factory setting

PROFINET with Ethernet-APL

Protocol	Application layer protocol for decentral device periphery and distributed automation, Version 2.4
Communication type	Ethernet Advanced Physical Layer 10BASE-T1L
Conformance Class	Conformance Class B (PA)
Netload Class	Netload Class 2 0 Mbps
Baud rates	10 Mbit/s Full-duplex
Cycle times	64 ms

Polarity	Automatic correction of crossed "APL signal +" and "APL signal -" signal lines
Media Redundancy Protocol (MRP)	Not possible (point-to-point connection to APL field switch)
System redundancy support	System redundancy S2 (2 AR with 1 NAP)
Device profile	PROFINET PA profile 4 (Application interface identifier API: 0x9700)
Manufacturer ID	0x11
Device type ID	0xA43B
Device description files (GSD, DTM, FDI)	Information and files under: • www.endress.com/download On the device product page: PRODUCTS → Product Finder → Links • www.profibus.com
Supported connections	 2x AR (IO Controller AR) 2x AR (IO Supervisor Device AR connection allowed)
Configuration options for measuring device	 DIP switches on the electronics module, for device name assignment (last part) Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server via Web browser and IP address Device master file (GSD), can be read out via the integrated Web server of the measuring device. Onsite operation
Configuration of the device name	 DIP switches on the electronics module, for device name assignment (last part) DCP protocol Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server
Supported functions	 Identification & Maintenance, simple device identifier via: Control system Nameplate Measured value status The process variables are communicated with a measured value status Blinking feature via the local display for simple device identification and assignment Device operation via asset management software (e.g. FieldCare, DeviceCare, SIMATIC PDM with FDI package)
System integration	 Information regarding system integration: Operating Instructions → 96. Cyclic data transmission Overview and description of the modules Status coding Startup configuration Factory setting

Power supply

Terminal assignment

Transmitter: supply voltage, input/outputs

HART

Supply	voltage	Input/o	output 1	Input/o	output 2	Input/o	output 3
1 (+)	2 (-)	26 (+)	27 (-)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	The terminal assignment depends on the specific device version ordered $\rightarrow \cong 13$.				

FOUNDATION Fieldbus

Supply	voltage	Input/o	utput 1	Input/o	utput 2	Input/o	output 3
1 (+)	2 (-)	26 (A)	27 (B)	24 (+)	25 (-)	22 (+)	23 (-)
		The terminal assignment depends on the specific device version ordered $\rightarrow \square$ 13.					

PROFIBUS DP

Supply	voltage	Input/o	output 1	Input/c	output 2	Input/o	output 3
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	l assignment d	lepends on the	specific device	e version order	red → 🗎 13.

PROFIBUS PA

Supply	voltage	Input/o	output 1	Input/o	utput 2	Input/c	output 3
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	The terminal assignment depends on the specific device version ordered $\rightarrow \square$ 13.				

Modbus RS485

Supply	voltage	Input/o	utput 1	Input/o	output 2	Input/o	output 3
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)
		The terminal assignment depends on the specific device version ordered $\rightarrow \square 13$.					

PROFINET

Supply	voltage	oltage Input/output 1 Input/output 2		Input/output 3		
1 (+)	2 (-)	PROFINET (RJ45 connector)		5	22 (+) t depends on t rdered → 🗎 1	1

PROFINET with Ethernet-APL

Supply voltage Input/output 1 Input/outp		output 2	Input/c	output 3		
1 (+)	2 (-)	PROFINET (RJ45 connector)		5	22 (+) t depends on t rdered → 🖺 1	*

EtherNet/IP

Supply voltage		Input/output 1	Input/o	output 2	Input/o	output 3
1 (+)	2 (-)	EtherNet/IP (RJ45 connector)	24 (+) The termin	25 (-) nal assignmen	22 (+)	23 (-)
				evice version o		*



Terminal assignment of the remote display and operating module $\rightarrow \cong$ 36.

Device plugs may not be used in hazardous areas!

Device plugs for fieldbus systems:

Order code for "Input; output 1"

- Option NA "EtherNet/IP" → 🖺 33
- Option **RA** "PROFINET" \rightarrow \cong 34
- Option **RB** "PROFINET with Ethernet-APL" \rightarrow \cong 34

Device plug for connecting to the service interface: Order code for "Accessory mounted" Option **NB**, adapter RJ45 M12 (service interface) $\rightarrow \implies 47$

Order code for "Input; output 1", option SA "FOUNDATION Fieldbus"

Order code for	Cable entry/connection → 🗎 35	
"Electrical connection"	2	3
M, 3, 4, 5	7/8" connector	-

Order code for "Input; output 1", option GA "PROFIBUS PA"

Order code for	Cable entry/connection → 🗎 35		
"Electrical connection"	2	3	
L, N, P, U	Connector M12 × 1	-	

Order code for "Input; output 1", option NA "EtherNet/IP"

Order code for	Cable entry/connection → 🗎 35		
"Electrical connection"	2	3	
L, N, P, U	Connector M12 × 1	-	
R ¹⁾²⁾ , S ¹⁾²⁾ , T ¹⁾²⁾ , V ¹⁾²⁾	Connector M12 × 1	Connector M12 × 1	

1) Cannot be combined with an external WLAN antenna (order code for "Enclosed accessories", option P8) of an RJ45 M12 adapter for the service interface (order code for "Accessories mounted", option NB) or of the remote display and operating module DKX001

2) Suitable for integrating the device in a ring topology.

Order code for "Input; output 1", option RA "PROFINET"

Order code for	Cable entry/connection → 🗎 35			
"Electrical connection"	2	3		
L, N, P, U	Connector M12 × 1	-		
R ¹⁾²⁾ , S ¹⁾²⁾ , T ¹⁾²⁾ , V ¹⁾²⁾	Connector M12 × 1	Connector M12 × 1		

1) Cannot be combined with an external WLAN antenna (order code for "Enclosed accessories", option P8) of an RJ45 M12 adapter for the service interface (order code for "Accessories mounted", option NB) or of the remote display and operating module DKX001.

2) Suitable for integrating the device in a ring topology.

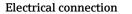
Order code for "Input; output 1", option RB "PROFINET with Ethernet-APL"

Order code	Cable entry/connection $\rightarrow \square 35$		
"Electrical connection"	2	3	
L, N, P, U	M12 plug × 1	-	

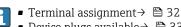
Order code for "Accessory mounted", option NB "Adapter RJ45 M12 (service interface)"

Order code	Cable entry/coupling $\rightarrow \cong 35$		
"Accessory mounted"	Cable entry 2	Cable entry 3	
NB	Plug M12 × 1	-	

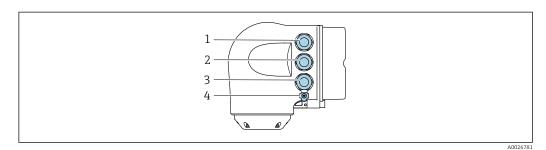
Supply voltage	Order code for "Power supply"	Terminal voltage	2	Frequency range	
	Option D	DC 24 V	±20%	-	
	Option E	AC 100 to 240 V	-15 to +10%	50/60 Hz	
	Option I	DC 24 V	±20%	-	
		AC 100 to 240 V	-15 to +10%	50/60 Hz	
Power consumption	Transmitter				
	Max. 10 W (active power)				
	switch-on current	Max. 36 A (<5 ms) as per NAMUR Recommendation NE 21			
Current consumption	Transmitter				
	 Max. 400 mA (24 V) Max. 200 mA (110 V, 50/60 Hz; 230 V, 50/60 Hz) 				
Power supply failure	 Totalizers stop at the last value measured. Depending on the device version, the configuration is retained in the device memoryor in the pluggable data memory (HistoROM DAT). Error messages (incl. total operated hours) are stored. 				
Overcurrent protection element	 The device must be operated with a dedicated circuit breaker, as it does not have an ON/OFF switch of its own. The circuit breaker must be easy to reach and labeled accordingly. Permitted nominal current of the circuit breaker: 2 A up to maximum 10 A. 				



Transmitter connection



Device plugs available→ 🗎 33



- 1 Terminal connection for supply voltage
 - Terminal connection for signal transmission, input/output
- 3 Terminal connection for signal transmission, input/output or terminal for network connection via service interface (CDI-RJ45); Optional: terminal connection for external WLAN antenna or connection for remote display and operating module DKX001
- Terminal connection for potential equalization (PE) 4



2

An adapter for the RJ45 to the M12 plug is optionally available:

Order code for "Accessories", option NB: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 plug mounted in the cable entry. The connection to the service interface can therefore be established via an M12 plug without opening the device.

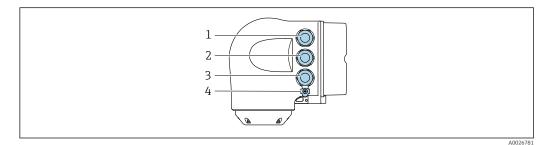


Network connection via service interface (CDI-RJ45) $\rightarrow \cong 82$

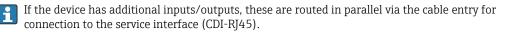
Connecting in a ring topology

Device versions with EtherNet/IP and PROFINET communication protocols can be integrated into a ring topology. The device is integrated via the terminal connection for signal transmission (output 1) and the connection to the service interface (CDI-RJ45).

- Integrate the transmitter into a ring topology:
 - EtherNet/IP
 - PROFINET



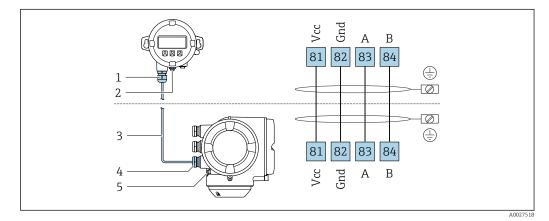
- Terminal connection for supply voltage 1
- Terminal connection for signal transmission: PROFINET or EtherNet/IP (RJ45 connector) 2
- *Terminal connection to service interface (CDI-RI45)* 3
- Terminal connection for potential equalization (PE) 4



Connecting the remote display and operating module DKX001

The remote display and operating module DKX001 is available as an optional extra $\rightarrow \square$ 93.

- The measuring device is always supplied with a dummy cover when the remote display and operating module DKX001 is ordered directly with the measuring device. Display or operation at the transmitter is not possible in this case.
- If ordered subsequently, the remote display and operating module DKX001 may not be connected at the same time as the existing measuring device display module. Only one display or operation unit may be connected to the transmitter at any one time.



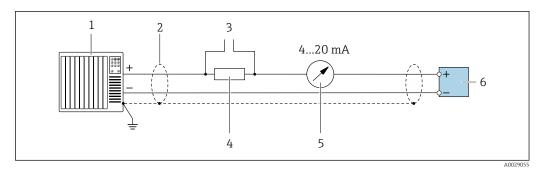
- 1 Remote display and operating module DKX001
- 2 Terminal connection for potential equalization (PE)
- 3 Connecting cable

+

- 4 Measuring device
- 5 Terminal connection for potential equalization (PE)

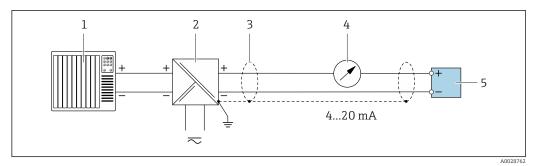
Connection examples

Current output 4 to 20 mA HART



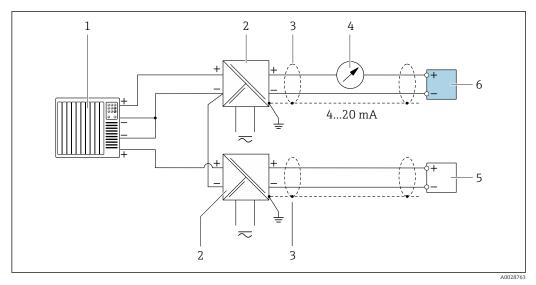
2 Connection example for 4 to 20 mA HART current output (active)

- 1 Automation system with current input (e.g. PLC)
- 2 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications $\rightarrow \cong 47$
- *3* Connection for HART operating devices $\rightarrow \square 76$
- 4 Resistor for HART communication ($\geq 250 \Omega$): observe maximum load $\rightarrow \square 15$
- 5 Analog display unit: observe maximum load $\rightarrow \square 15$
- 6 Transmitter



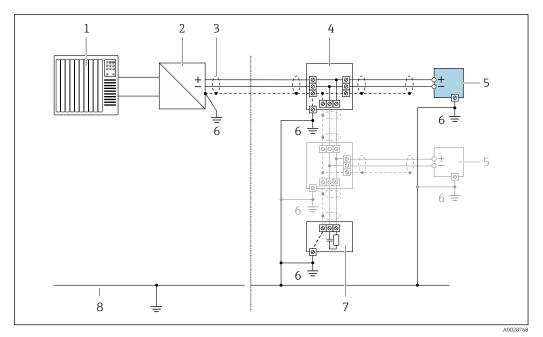
- ☑ 3 Connection example for 4 to 20 mA HART current output (passive)
- 1 Automation system with current input (e.g. PLC)
- 2 Power supply
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications $\rightarrow \cong 47$
- 4 Analog display unit: observe maximum load $\rightarrow \square 15$
- 5 Transmitter

HART input



- Connection example for HART input with a common negative (passive)
- 1 Automation system with HART output (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 Analog display unit: observe maximum load $\rightarrow \square 15$
- 5 Pressure transmitter (e.g. Cerabar M, Cerabar S): see requirements
- 6 Transmitter

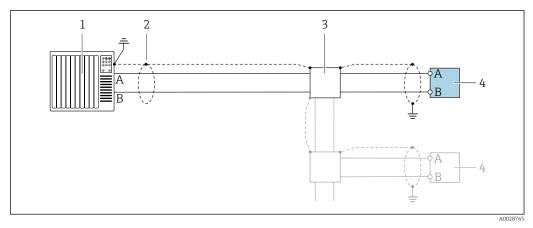
PROFIBUS PA



☑ 5 Connection example for PROFIBUS PA

- 1 Control system (e.g. PLC)
- 2 PROFIBUS PA segment coupler
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box
- 5 Measuring device
- 6 Local grounding
- 7 Bus terminator
- 8 Potential matching line

PROFIBUS DP

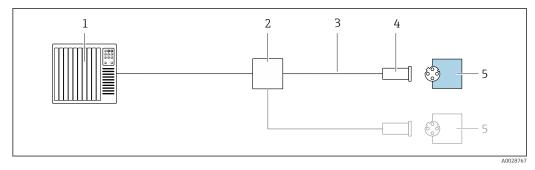


Connection example for PROFIBUS DP, non-hazardous area and Zone 2/Div. 2

- 1 Control system (e.g. PLC)
- 2 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 3 Distribution box
- 4 Transmitter

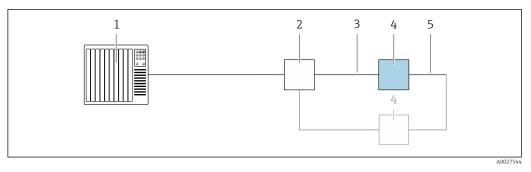
If baud rates > 1.5 MBaud an EMC cable entry must be used and the cable shield must continue as far as the terminal wherever possible.

EtherNet/IP



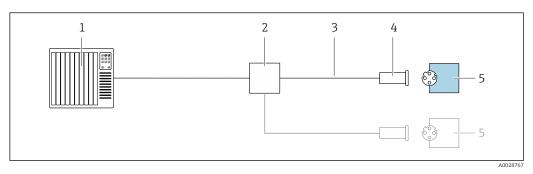
- ☑ 7 Connection example for EtherNet/IP
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications
- 4 Device plug
- 5 Transmitter

EtherNet/IP: DLR (Device Level Ring)



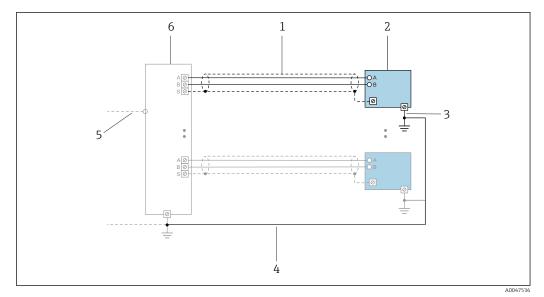
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications $\rightarrow \implies 47$
- 4 Transmitter
- 5 Connecting cable between the two transmitters

PROFINET



- 8 Connection example for PROFINET
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- *3 Observe cable specifications*
- 4 Device plug
- 5 Transmitter

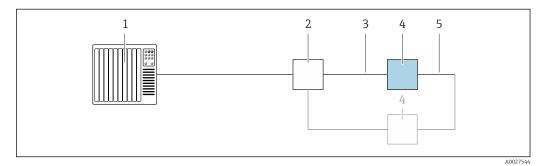
PROFINET with Ethernet-APL



🛃 9 Connection example for PROFINET with Ethernet-APL

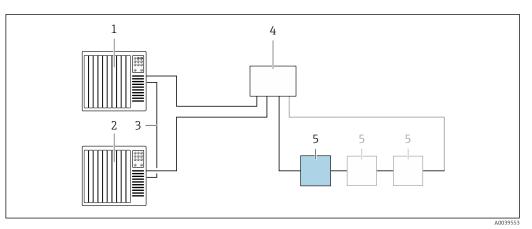
- 1 Cable shield
- 2 Measuring device
- 3 Local grounding
- Potential equalization Trunk or TCP 4
- 5
- 6 Field switch

PROFINET: MRP (Media Redundancy Protocol)



- Control system (e.g. PLC) Ethernet switch 1
- 2
- 3 *Observe cable specifications* $\rightarrow \square 47$
- Transmitter 4
- 5 Connecting cable between the two transmitters

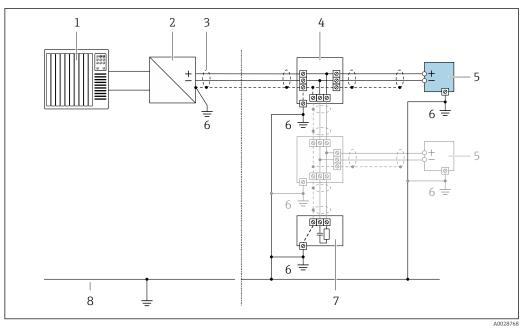
PROFINET: system redundancy S2



10 Connection example for system redundancy S2

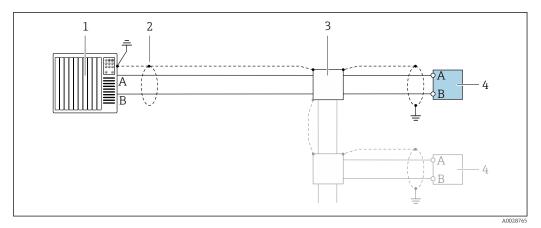
- Control system 1 (e.g. PLC) 1
- Synchronization of control systems 2
- 3 Control system 2 (e.g. PLC)
- Industrial Ethernet Managed Switch 4
- 5 Transmitter

FOUNDATION Fieldbus



- 🖻 11 Connection example for FOUNDATION Fieldbus
- 1
- Control system (e.g. PLC) Power Conditioner (FOUNDATION Fieldbus) 2
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box
- 5 Measuring device
- Local grounding 6
- Bus terminator 7
- 8 Potential matching line

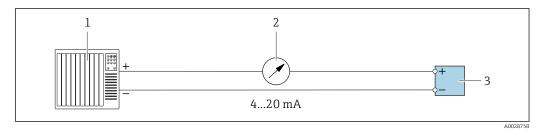
Modbus RS485



I2 Connection example for Modbus RS485, non-hazardous area and Zone 2; Class I, Division 2

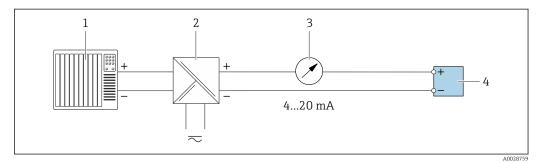
- 1 Control system (e.g. PLC)
- 2 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 3 Distribution box
- 4 Transmitter

Current output 4-20 mA



13 Connection example for 4-20 mA current output (active)

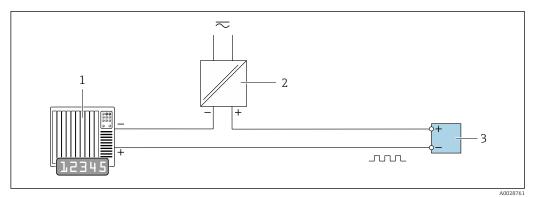
- 1 Automation system with current input (e.g. PLC)
- 2 Analog display unit: observe maximum load $\rightarrow \square 15$
- 3 Transmitter



■ 14 Connection example for 4-20 mA current output (passive)

- 1 Automation system with current input (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Analog display unit: observe maximum load $\rightarrow \square 15$
- 4 Transmitter

Pulse/frequency output

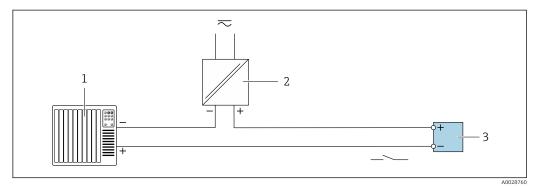


■ 15 Connection example for pulse/frequency output (passive)

- Automation system with pulse/frequency input (e.g. PLC with 10 k Ω pull-up or pull-down resistor)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \square 18$

Switch output

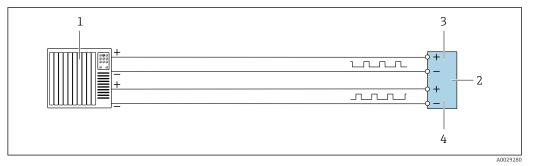
1



☑ 16 Connection example for switch output (passive)

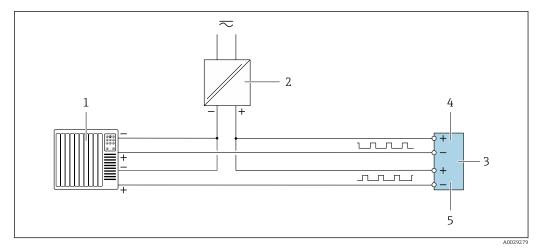
- 1 Automation system with switch input (e.g. PLC with a 10 k Ω pull-up or pull-down resistor)
- 2 Power supply
- *3* Transmitter: observe input values $\rightarrow \implies 18$

Double pulse output



■ 17 Connection example for double pulse output (active)

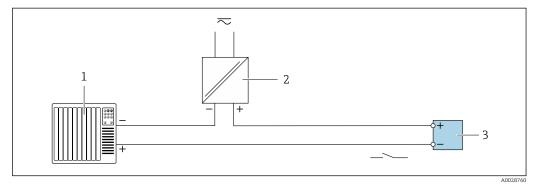
- 1 Automation system with double pulse input (e.g. PLC)
- 2 Transmitter: observe input values $\rightarrow \triangleq 20$
- 3 Double pulse output
- 4 Double pulse output (slave), phase-shifted



18 Connection example for double pulse output (passive)

- 1 Automation system with double pulse input (e.g. PLC with a 10 k Ω pull-up or pull-down resistor)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \cong 20$
- 4 Double pulse output
- 5 Double pulse output (slave), phase-shifted

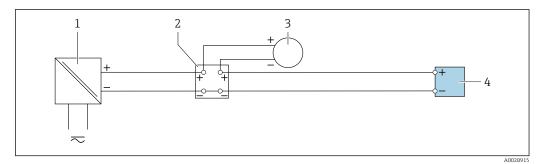
Relay output



Connection example for relay output (passive)

- 1 Automation system with relay input (e.g. PLC)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \cong 20$

Current input



☑ 20 Connection example for 4 to 20 mA current input

- 1 Power supply
- 2 Terminal box
- 3 External measuring device (to read in pressure or temperature, for instance)
- 4 Transmitter

Status input

	<i>I</i> 21 Connection example for status input 1 Automation system with status output (e.g. PLC) 2 Ower supply 3 Transmitter			
Potential equalization	Requirements			
	 For potential equalization: Pay attention to in-house grounding concepts Take account of operating conditions like the pipe material and grounding Connect the medium, sensor and transmitter to the same electrical potential Use a ground cable with a minimum cross-section of 6 mm² (0.0093 in²) and a cable lug for potential equalization connections For devices intended for use in hazardous locations, please observe the guidelines in the Ex documentation (XA). 			
Terminals	Spring-loaded terminals: Suitable for strands and strands with ferrules. Conductor cross-section 0.2 to 2.5 mm ² (24 to 12 AWG).			
Cable entries	 Cable gland: M20 × 1.5 with cable Ø 6 to 12 mm (0.24 to 0.47 in) Thread for cable entry: NPT ½" G ½" M20 Device plug for digital communication: M12 Only available for certain device versions → 🗎 33. 			
Pin assignment, device plug	FOUNDATION Fieldbus			

		Pin		Assignment	Coding	Plug/socket	
2	Gì	- 3	1	+	Signal +	А	Plug
1-1-		— 4	2	-	Signal –		
	\sim		3		Grounding		
			4		Not assigned		

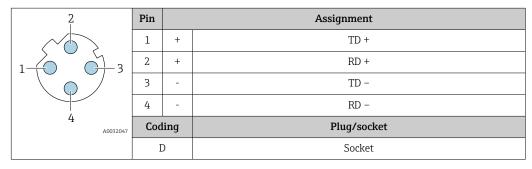
PROFIBUS PA

Pin		Assignment	Coding	Plug/socket
1	+	PROFIBUS PA +	А	Plug
2		Grounding		
3	-	PROFIBUS PA -		
4		Not assigned		

Recommended plug:

- Binder, series 713, part no. 99 1430 814 04
- Phoenix, part no. 1413934 SACC-FS-4QO SH PBPA SCO

PROFINET



Recommended plug:

Binder, series 825, part no. 99 3729 810 04

Phoenix, part no. 1543223 SACC-M12MSD-4Q

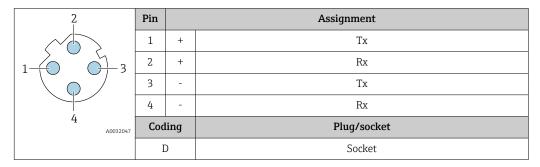
PROFINET with Ethernet-APL

Pin		Assignment	Coding	Plug/socket
1	-	APL signal -	А	Socket
2	+	APL signal +		
3		Cable shield ¹		
4		Not assigned		
Metal plug housing		Cable shield		
¹ If a cable shield is used				

Recommended plug: • Binder, series 713, part no. 99 1430 814 04

Phoenix, part no. 1413934 SACC-FS-4QO SH PBPA SCO

EtherNet/IP



Recommended plug:

Binder, series 763, part no. 99 3729 810 04

Phoenix, part no. 1543223 SACC-M12MSD-4Q

Service interface

Order code for "Accessories mounted", option NB: Adapter RJ45 M12 (service interface)

2	Pin		Assignment
	1	+	Тх
	2	+	Rx
4 40032047	3	-	Тх
	4	-	Rx
	Cod	ling	Plug/socket
	I)	Socket

Recommended plug:

Binder, series 763, part no. 99 3729 810 04

Phoenix, part no. 1543223 SACC-M12MSD-4Q

Cable specification

Permitted temperature range

- The installation guidelines that apply in the country of installation must be observed.
- The cables must be suitable for the minimum and maximum temperatures to be expected.

Power supply cable (incl. conductor for the inner ground terminal)

Standard installation cable is sufficient.

Protective grounding cable for the outer ground terminal

Conductor cross-section $< 2.1 \text{ mm}^2$ (14 AWG)

The use of a cable lug enables the connection of larger cross-sections.

The grounding impedance must be less than 2 Ω .

Signal cable

Current output 4 to 20 mA HART

A shielded cable is recommended. Observe grounding concept of the plant.

PROFIBUS PA

Twisted, shielded two-wire cable. Cable type A is recommended .

For further information on planning and installing PROFIBUS networks see:

- Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S)
- PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline"
- IEC 61158-2 (MBP)

PROFIBUS DP

The IEC 61158 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	A		
Characteristic impedance 135 to 165 Ω at a measuring frequency of 3 to 20 MHz			
Cable capacitance	< 30 pF/m		
Wire cross-section	> 0.34 mm ² (22 AWG)		
Cable type	Twisted pairs		
Loop resistance	≤110 Ω/km		

Signal damping	Max. 9 dB over the entire length of the cable cross-section
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.

For further information on planning and installing PROFIBUS networks see: **m**

- Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S)
- PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline"
- IEC 61158-2 (MBP)

EtherNet/IP

The standard ANSI/TIA/EIA-568-B.2 Annex specifies CAT 5 as the minimum category for a cable used for EtherNet/IP. CAT 5e and CAT 6 are recommended.



For more information on planning and installing EtherNet/IP networks, please refer to the "Media Planning and Installation Manual. EtherNet/IP" of ODVA Organization

PROFINET

Standard IEC 61156-6 specifies CAT 5 as the minimum category for a cable used for PROFINET. CAT 5e and CAT 6 are recommended.

For more information on planning and installing PROFINET networks, see: "PROFINET Cabling and Interconnection Technology", Guideline for PROFINET

PROFINET with Ethernet-APL

The reference cable type for APL sequents is fieldbus cable type A, MAU type 1 and 3 (specified in IEC 61158-2). This cable meets the requirements for intrinsically safe applications according to IEC TS 60079-47 and can also be used in non-intrinsically safe applications.

Cable type	А			
Cable capacitance	e capacitance 45 to 200 nF/km			
Loop resistance	15 to 150 Ω/km			
Cable inductance 0.4 to 1 mH/km				

Further details are provided in the Ethernet-APL Engineering Guideline (https://www.ethernet-apl.org).

FOUNDATION Fieldbus

Twisted, shielded two-wire cable.

For further information on planning and installing FOUNDATION Fieldbus networks see:

- Operating Instructions for "FOUNDATION Fieldbus Overview" (BA00013S)
- FOUNDATION Fieldbus Guideline
- IEC 61158-2 (MBP)

Modbus RS485

The EIA/TIA-485 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	Α			
Characteristic impedance 135 to 165 Ω at a measuring frequency of 3 to 20 MHz				
Cable capacitance	< 30 pF/m			
Wire cross-section> 0.34 mm^2 (22 AWG)				
Cable type Twisted pairs				
Loop resistance $\leq 110 \Omega/km$				

Signal dampingMax. 9 dB over the entire length of the cable cross-section			
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.		

Current output 0/4 to 20 mA

Standard installation cable is sufficient

Pulse /frequency /switch output Standard installation cable is sufficient

Double pulse output Standard installation cable is sufficient

Relay output Standard installation cable is sufficient.

Current input 0/4 to 20 mA Standard installation cable is sufficient

Status input Standard installation cable is sufficient

Connecting cable for transmitter - remote display and operating module $\ensuremath{\mathsf{DKX001}}$

Standard cable

A standard cable can be used as the connecting cable.

Standard cable 4 cores (2 pairs); pair-stranded with common shield				
Shielding	hielding Tin-plated copper-braid, optical cover ≥ 85 %			
Capacitance: core/shield	Maximum 1 000 nF for Zone 1; Class I, Division 1			
L/R	Maximum 24 $\mu H/\Omega$ for Zone 1; Class I, Division 1			
Cable length	Maximum 300 m (1000 ft), see the following table			

Cross-section	Cable length for use in: Non-hazardous area Hazardous area: Zone 2; Class I, Division 2 Hazardous area: Zone 1; Class I, Division 1
0.34 mm ² (22 AWG)	80 m (270 ft)
0.50 mm ² (20 AWG)	120 m (400 ft)
0.75 mm ² (18 AWG)	180 m (600 ft)
1.00 mm ² (17 AWG)	240 m (800 ft)
1.50 mm ² (15 AWG)	300 m (1000 ft)

Optionally available connecting cable

Standard cable	$2\times2\times0.34~mm^2$ (22 AWG) PVC cable $^{1)}$ with common shield (2 pairs, pair-stranded)
Flame resistance	According to DIN EN 60332-1-2
Oil-resistance	According to DIN EN 60811-2-1
Shielding	Tin-plated copper-braid, optical cover \geq 85 %
Capacitance: core/shield	<200 pF/m

L/R	<24 μH/Ω
Available cable length	10 m (35 ft)
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ$ C (–58 to +221 $^\circ$ F); when cable can move freely: –25 to +105 $^\circ$ C (–13 to +221 $^\circ$ F)

1) UV radiation can impair the cable outer sheath. Protect the cable from direct sunshine where possible.

Overvoltage protection

Mains voltage fluctuations	→ 🗎 34
Overvoltage category	Overvoltage category II
Short-term, temporary overvoltage	Up to 1200 V between cable and ground, for max. 5 s
Long-term, temporary overvoltage	Up to 500 V between cable and ground

Performance characteristics

Reference operating conditions	 Density range to 2 000 kg/m³ (Specifications as per calibration 	to +113 °F) at 2 to 6 bar (29 to 87 125 lb/ft ³)	-		
	To obtain measured errors, u	use the Applicator sizing tool $\rightarrow \square$	95		
Maximum measured error	o.r. = of reading; $1 \text{ g/cm}^3 = 1 \text{ kg/s}^3$; T = medium temperature			
	Base accuracy				
	Design fundamentals → 🖺 53				
	Mass flow and volume flow (liquids)				
	±0.10 % o.r.				
	Mass flow (gases)				
	±0.50 % o.r. (tantalum)				
	Density (liquids)				
	Under reference conditions	Standard density calibration ¹⁾	Wide-range Density specification ^{2) 3)}		
	[g/cm ³]	[g/cm³]	[g/cm³]		
	±0.0005	±0.02	±0.002		

Valid range for special density calibration: 0 to 2 g/cm³, +10 to +80 $^{\circ}$ C (+50 to +176 $^{\circ}$ F) order code for "Application package", option EE "Special density" 2) 3)

Temperature

 $\pm 0.5 \ ^{\circ}C \pm 0.005 \cdot T \ ^{\circ}C \ (\pm 0.9 \ ^{\circ}F \pm 0.003 \cdot (T - 32) \ ^{\circ}F)$

Zero point stability

D	N	Zero poin	t stability
[mm]	[in]	[kg/h]	[lb/min]
8	3⁄8	0.40	0.015
15	1/2	0.65	0.024
25	1	1.80	0.066
40	1½	9.00	0.331
50	2	14.00	0.514

Flow values

Flow values as turndown parameters depending on the nominal diameter.

```
SI units
```

DN	1:1	1:10	1:20	1:50	1:100	1:500
[mm]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]
8	2 000	200	100	40	20	4
15	6 500	650	325	130	65	13
25	18000	1800	900	360	180	36
40	45 000	4 500	2250	900	450	90
50	70000	7 000	3 500	1 400	700	140

US units

DN	1:1	1:10	1:20	1:50	1:100	1:500
[inch]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]
3/8	73.50	7.350	3.675	1.470	0.735	0.147
1/2	238.9	23.89	11.95	4.778	2.389	0.478
1	661.5	66.15	33.08	13.23	6.615	1.323
1½	1654	165.4	82.70	33.08	16.54	3.308
2	2 573	257.3	128.7	51.46	25.73	5.146

Accuracy of outputs

The outputs have the following base accuracy specifications.

Current output

Accuracy	±5 μΑ

Pulse/frequency output

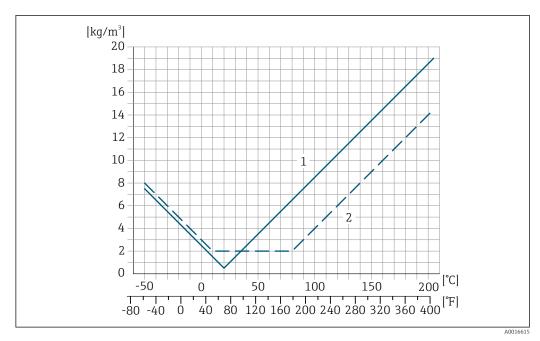
o.r. = of reading

Accuracy	Max. ±50 ppm o.r. (over the entire ambient temperature range)

Repeatability

o.r. = of reading; $1 \text{ g/cm}^3 = 1 \text{ kg/l}$; T = medium temperature

	Base repeatability Design fundamentals → 53			
	Mass flow and volume flow (liquids) ±0.05 % o.r.			
	Mass flow (gases) ±0.25 % o.r. (tantalum)			
	Density (liquids) ±0.00025 g/cm ³			
	Temperature ±0.25 ℃ ± 0.0025 · T ℃ (±0.45 ℉ ± 0.0015 · (T−32) ℉)			
Response time	The response time depends on the configuration (damping).			
Influence of ambient temperature	Current output			
	Temperature coefficient Max. 1 µA/°C			
	Pulse/frequency output			
	Temperature coefficient No additional effect. Included in accuracy.			
Influence of medium	Mass flow and volume flow			
temperature	o.f.s. = of full scale value			
	If there is a difference between the temperature during zero adjustment and the process temperature, the additional measured error of the sensors is typically ±0.0002 %o.f.s./°C (±0.0001 % o.f.s./°F).			
	The influence is reduced when the zero adjustment is performed at process temperature.			
	Density If there is a difference between the density calibration temperature and the process temperature, the measured error of the sensors is typically ±0.0001 g/cm ³ /°C (±0.00005 g/cm ³ /°F). Field density adjustment is possible.			
	Wide-range density specification (special density calibration) If the process temperature is outside the valid range ($\rightarrow \implies 50$) the measured error is $\pm 0.0001 \text{ g/cm}^3 \text{/}^{\circ}\text{C}$ ($\pm 0.00005 \text{ g/cm}^3 \text{/}^{\circ}\text{F}$)			



1 Field density adjustment, for example at +20 °C (+68 °F)

2 Special density calibration

Temperature ±0.005 · T °C (± 0.005 · (T – 32) °F)

Influence of medium pressure

The tables below show the effect that a difference in pressure between the calibration pressure and the process pressure has on the accuracy in the case of the mass flow and density.

o.r. = of reading

It is possible to compensate for the effect by:

- Reading in the current pressure measured value via the current input or a digital input.Specifying a fixed value for the pressure in the device parameters.
- Operating Instructions $\rightarrow \cong$ 96.

D	N	Promass H zirconium 702/R 60702		Promass H tai	ntalum 2.5W
[mm]	[in]	[% o.r./bar]	[% o.r./psi]	[% o.r./bar]	[% o.r./psi]
8	3/8	-0.017	-0.0012	-0.007	-0.0005
15	1/2	-0.021	-0.0014	-0.005	-0.0003
25	1	-0.013	-0.0009	-0.015	-0.0010
40	11/2	-0.018	-0.0012	-0.012	-0.0008
50	2	-0.015	-0.0010	-0.011	-0.0008

Design fundamentals

o.r. = of reading, o.f.s. = of full scale value

BaseAccu = base accuracy in % o.r., BaseRepeat = base repeatability in % o.r.

MeasValue = measured value; ZeroPoint = zero point stability

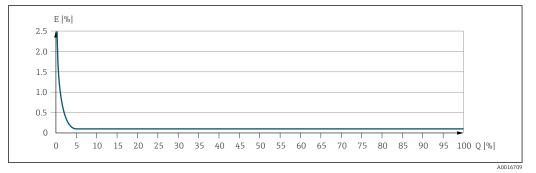
Calculation of the maximum measured error as a function of the flow rate

Flow rate	Maximum measured error in % o.r.
$\geq \frac{\text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$	± BaseAccu
< ZeroPoint BaseAccu · 100	$\pm \frac{\text{ZeroPoint}}{\text{MeasValue}} \cdot 100$

Calculation of the maximum repeatability as a function of the flow rate

Flow rate		Maximum repeatability in % o.r.
$\geq \frac{\frac{1}{2} \cdot \text{ZeroPoint}}{\text{BaseRepeat}} \cdot 100$		± BaseRepeat
	A0021335	1002310
< ¹ / ₂ · ZeroPoint BaseRepeat · 100		$\pm \frac{1}{2} \cdot \frac{\text{ZeroPoint}}{\text{MeasValue}} \cdot 100$
	A0021336	A0021337

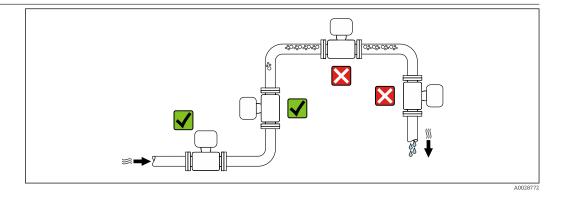
Example of maximum measured error



E Maximum measured error in % o.r. (example)

Q Flow rate in % of maximum full scale value

Installation



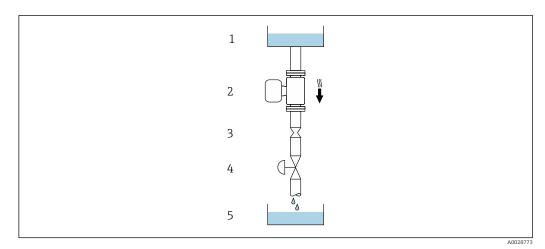
To prevent measuring errors arising from accumulation of gas bubbles in the measuring pipe, avoid the following mounting locations in the piping:

- Highest point of a pipeline.
- Directly upstream of a free pipe outlet in a down pipe.

Installation in down pipes

However, the following installation suggestion allows for installation in an open vertical pipeline. Pipe restrictions or the use of an orifice with a smaller cross-section than the nominal diameter prevent the sensor running empty while measurement is in progress.

Mounting location



፼ 22 *Installation in a down pipe (e.g. for batching applications)*

1 Supply tank

2 Sensor

3 Orifice plate, pipe restriction

4 Valve

5 Batching tank

D	N	Ø orifice plate, pipe restriction					
[mm]	[in]	[mm]	[in]				
8	3⁄8	6	0.24				
15	1/2	10	0.40				
25	1	14	0.55				
40	11/2	22	0.87				
50	2	28	1.10				

Orientation

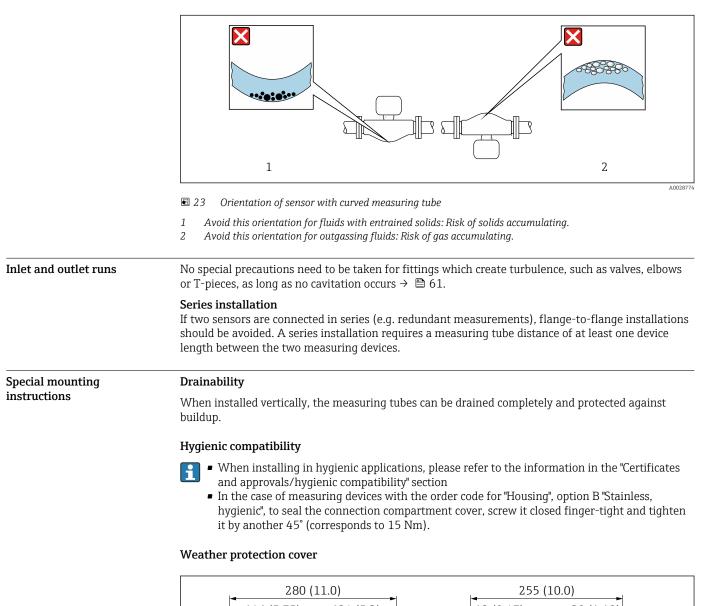
The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

	Orientatio	n	Recommendation
A	Vertical orientation	A0015591	V V ¹⁾
В	Horizontal orientation, transmitter at top	۲	
С	Horizontal orientation, transmitter at bottom	A0015590	$\blacksquare \blacksquare 3^{3)}$ Exception: → $\blacksquare 23, \blacksquare 56$
D	Horizontal orientation, transmitter at side	A0015592	

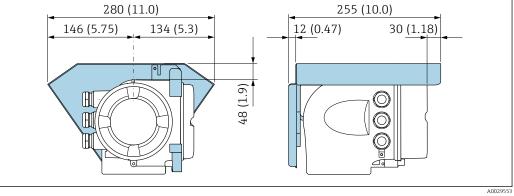
1)

This orientation is recommended to ensure self-draining. Applications with low process temperatures may reduce the ambient temperature. To maintain the 2) minimum ambient temperature for the transmitter, this orientation is recommended.

3) Applications with high process temperatures may increase the ambient temperature. To maintain the maximum ambient temperature for the transmitter, this orientation is recommended.



the fluid properties.



If a sensor is installed horizontally with a curved measuring tube, match the position of the sensor to

📧 24 Engineering unit mm (in)

Endress+Hauser

Ambient temperature range Measuring device -40 to +60 °C (-40 to +140 °F) • Order code for "Test, certificate", option JP: -50 to +60 °C (-58 to +140 °F) Readability of the local -20 to +60 °C (-4 to +140 °F) display The readability of the display may be impaired at temperatures outside the temperature range. Dependency of ambient temperature on medium temperature \rightarrow \cong 58 If operating outdoors: Avoid direct sunlight, particularly in warm climatic regions. You can order a weather protection cover from Endress+Hauser. $\rightarrow \square 93$. Storage temperature -50 to +80 °C (-58 to +176 °F) Climate class DIN EN 60068-2-38 (test Z/AD) **Relative humidity** The device is suitable for use in outdoor and indoor areas with a relative humidity of 4 to 95%. According to EN 61010-1 **Operating height** $\leq 2000 \text{ m} (6562 \text{ ft})$ • > 2 000 m (6 562 ft) with additional overvoltage protection (e.g. Endress+Hauser HAW Series) **Degree of protection** Transmitter IP66/67, Type 4X enclosure, suitable for pollution degree 4 • When the housing is open: IP20, Type 1 enclosure, suitable for pollution degree 2 • Display module: IP20, Type 1 enclosure, suitable for pollution degree 2 Optional Order code for "Sensor options", option CM "IP69 External WLAN antenna IP67 Vibration- and shock-Vibration sinusoidal, in accordance with IEC 60068-2-6 resistance • 2 to 8.4 Hz, 3.5 mm peak 8.4 to 2 000 Hz, 1 g peak Vibration broad-band random, according to IEC 60068-2-64 10 to 200 Hz, 0.003 q²/Hz 200 to 2 000 Hz, 0.001 g²/Hz • Total: 1.54 g rms Shock half-sine, according to IEC 60068-2-27 6 ms 30 g Rough handling shocks, according to IEC 60068-2-31 Interior cleaning Cleaning in place (CIP) Sterilization in place (SIP) Options Oil- and grease-free version for wetted parts, without declaration Order code for "Service", option HA

Environment

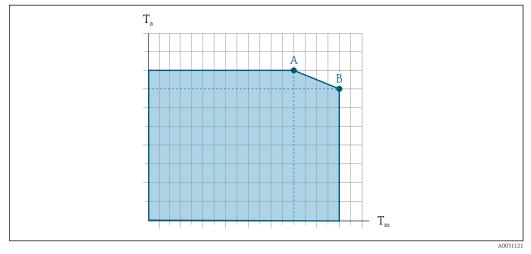
Mechanical load	Transmitter housing: Protect against mechanical effects, such as shock or impact Do not use as a ladder or climbing aid
Electromagnetic compatibility (EMC)	 As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21) Device version with PROFIBUS DP: Complies with emission limits for industry as per EN 50170 Volume 2, IEC 61784
	The following applies for PROFIBUS DP: If baud rates > 1.5 MBaud, an EMC cable entry must be used and the cable shield must continue as far as the terminal wherever possible.
	Details are provided in the Declaration of Conformity.
	This unit is not intended for use in residential environments and cannot guarantee adequate protection of the radio reception in such environments.

Process

Medium temperature range

–50 to +205 $^\circ C$ (–58 to +401 $^\circ F) for zirconium 702/R 60702$	Order code for "Measuring tube mat., wetted surface", option DA
–50 to +150 °C (–58 to +302 °F) for tantalum 2.5 W	Order code for "Measuring tube mat., wetted surface", option EA

Dependency of ambient temperature on medium temperature



Exemplary representation, values in the table below.

- T_a Ambient temperature
- *T_m Medium temperature*
- Maximum permitted medium temperature T_m at $T_{a max}$ = 60 °C (140 °F); higher medium temperatures T_m Α require a reduction in the ambient temperature T_a
- Maximum permitted ambient temperature T_a for the maximum specified medium temperature T_m of the В sensor



Values for devices that are used in the hazardous area: Separate Ex documentation (XA) for the device $\rightarrow \square 96$.

	Not insulated				Insulated						
	А	В		А							
Version	Ta	T _m	Ta	T _m	T _a	T _m	Ta	T _m			
Tantalum (order code for "Measuring tube mat.", option EA)	60 ℃ (140 ℉)	150 °C (302 °F)	-	-	60 °C (140 °F)	110 °C (230 °F)	55 ℃ (131 ℉)	150 ℃ (302 ℉)			
Zirconium 702 (order code for "Measuring tube mat.", option DA)	60 °C (140 °F)	205 °C (401 °F)	-	-	60 °C (140 °F)	110 °C (230 °F)	50 °C (122 °F)	205 °C (401 °F)			

Density

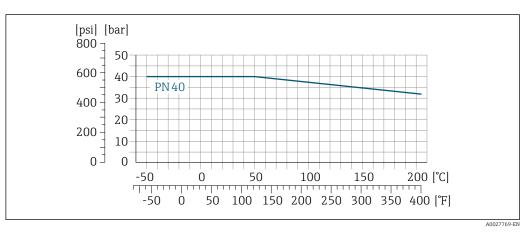
ratings

Pressure-temperature

0 to 5000 kg/m³ (0 to 312 lb/cf)

The following pressure/temperature diagrams apply to all pressure-bearing parts of the device and not just the process connection. The diagrams show the maximum permissible medium pressure depending on the specific medium temperature.

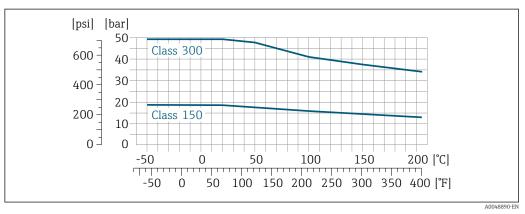
Flange connection according to EN 1092-1 (DIN 2501)



26 With flange material 1.4301 (304); wetted parts: zirconium 702, tantalum

The material load curves for the +150 to +205 $^{\circ}$ C (+302 to +401 $^{\circ}$ F) temperature range only apply to the order code for "Measuring tube material", option TJ

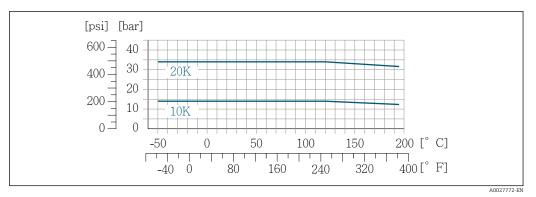
Flange connection according to ASME B16.5



27 With flange material 1.4301 (304); wetted parts: zirconium 702, tantalum

The material load curves for the +150 to +205 $^\circ C$ (+302 to +401 $^\circ F) temperature range only apply to the order code for "Measuring tube material", option TJ$

Flange connection according to JIS B2220



28 With flange material 1.4301 (304); wetted parts: zirconium 702, tantalum

The material load curves for the +150 to +205 $^{\circ}$ C (+302 to +401 $^{\circ}$ F) temperature range only apply to the order code for "Measuring tube material", option TJ

Sensor housing

The sensor housing is filled with dry nitrogen gas and protects the electronics and mechanics inside.

If a measuring tube fails (e.g. due to process characteristics like corrosive or abrasive fluids), the fluid will initially be contained by the sensor housing.

If the sensor is to be purged with gas (gas detection), it should be equipped with purge connections.

Do not open the purge connections unless the containment can be filled immediately with a dry, inert gas. Use only low pressure to purge.

Maximum pressure: 5 bar (72.5 psi)

Burst pressure of the sensor housing

The following sensor housing burst pressures are only valid for standard devices and/or devices equipped with closed purge connections (not opened/as delivered).

If a device fitted with purge connections (order code for "Sensor option", option CH "Purge connection") is connected to the purge system, the maximum pressure is determined by the purge system itself or by the device, depending on which component has the lower pressure classification.

The sensor housing burst pressure refers to a typical internal pressure which is reached prior to mechanical failure of the sensor housing and which was determined during type testing. The corresponding type test declaration can be ordered with the device (order code for "Additional approval", option LN "Sensor housing burst pressure, type test").

D	N	Sensor housing burst pressure						
[mm]	[in]	[bar]	[psi]					
8	3⁄8	170	2465					
15	1/2	160	2 320					
25	1	130	1885					
40	11⁄2	85	1232					
50	2	85	1232					

For information on the dimensions: see the "Mechanical construction" section $\rightarrow \square 63$

Flow limit

Select the nominal diameter by optimizing between the required flow range and permissible pressure loss.

For an overview of the full scale values for the measuring range, see the "Measuring range" section $\rightarrow \cong 10$

	 The minimum recommended full scale value is approx. 1/20 of the maximum full scale value In most applications, 20 to 50 % of the maximum full scale value can be considered ideal A low full scale value must be selected for abrasive media (such as liquids with entrained solids): flow velocity < 1 m/s (< 3 ft/s). For gas measurement the following rules apply: The flow velocity in the measuring tubes should not exceed half the sound velocity (0.5 Mach). The maximum mass flow depends on the density of the gas: formula
	To calculate the flow limit, use the <i>Applicator</i> sizing tool $\rightarrow \cong 95$
Pressure loss	To calculate the pressure loss, use the <i>Applicator</i> sizing tool $\rightarrow \square$ 95
System pressure	It is important that cavitation does not occur, or that gases entrained in the liquids do not outgas. This is prevented by means of a sufficiently high system pressure.
	 For this reason, the following mounting locations are recommended: At the lowest point in a vertical pipe Downstream from pumps (no danger of vacuum)
Thormal inculation	A0028777
Thermal insulation	In the case of some fluids, it is important to keep the heat radiated from the sensor to the transmitter to a low level. A wide range of materials can be used for the required insulation.
	The following device versions are recommended for versions with thermal insulation: Version with extended neck: Order code for "Measuring tube material", option DA or EA with an extended neck length of 105 mm (4.13 in).
	 NOTICE Electronics overheating on account of thermal insulation! Recommended orientation: horizontal orientation, transmitter housing pointing downwards. Do not insulate the transmitter housing . Maximum permissible temperature at the lower end of the transmitter housing: 80 °C (176 °F) Thermal insulation with not isolated extended neck: We recommend that you do not insulate the extended neck in order to ensure optimum dissipation of heat.
	A0034391 29 Thermal insulation with not isolated extended neck
Heating	Some fluids require suitable measures to avoid loss of heat at the sensor.

Heating options

- Electrical heating, e.g. with electric band heaters ¹⁾
- Via pipes carrying hot water or steam
- Via heating jackets

Heating jackets for the sensors can be ordered as accessories from Endress+Hauser $\rightarrow \square$ 93.

NOTICE

Danger of overheating when heating

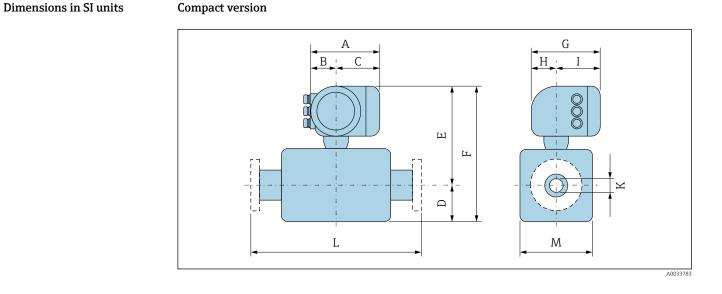
- ► Ensure that the temperature at the lower end of the transmitter housing does not exceed 80 °C (176 °F).
- Ensure that sufficient convection takes place at the transmitter neck.
- Ensure that a sufficiently large area of the transmitter neck remains exposed. The uncovered part serves as a radiator and protects the electronics from overheating and excessive cooling.
- When using in potentially explosive atmospheres, observe the information in the device-specific Ex documentation. For detailed information on the temperature tables, see the separate document entitled "Safety Instructions" (XA) for the device.

The high oscillation frequency of the measuring tubes ensures that the correct operation of the measuring system is not influenced by plant vibrations.

Vibrations

¹⁾ The use of parallel electric band heaters is generally recommended (bidirectional electricity flow). Particular considerations must be made if a single-wire heating cable is to be used. Additional information is provided in the document EA01339D "Installation instructions for electrical trace heating systems" → 🗎 98

Mechanical construction



Order code for "Housing", option A "Aluminum, coated"

DN	A 1)	B 1)	С	D	Е	F	G ²⁾	Н	I ²⁾	К	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]							
8	169	68	101	108	336	444	200	59	141	8.50	3)	92
15	169	68	101	108	336	444	200	59	141	12	3)	92
25	169	68	101	121	336	457	200	59	141	18	3)	92
40	169	68	101	173	360	533	200	59	141	26.5	3)	132
50	169	68	101	241	371	612	200	59	141	41	3)	167

1) Depending on the cable gland used: values up to + 30 mm

2) For version without local display: values - 30 mm

3) Depending on the process connection

DN	A 1)	В	С	D	Е	F	G ²⁾	Н	I ²⁾	К	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]							
8	188	85	103	108	337	445	217	58	159	8.50	3)	92
15	188	85	103	108	337	445	217	58	159	12	3)	92
25	188	85	103	121	337	458	217	58	159	18	3)	92
40	188	85	103	173	361	534	217	58	159	26.5	3)	132
50	188	85	103	241	372	613	217	58	159	41	3)	167

Order code for "Housing", option A "Aluminum, coated"; Ex d

1) Depending on the cable gland used: values up to + 30 mm

2) For version without local display: values - 40 mm

3) Depending on the process connection

Order code for "Housing", option L "Cast, stainless"

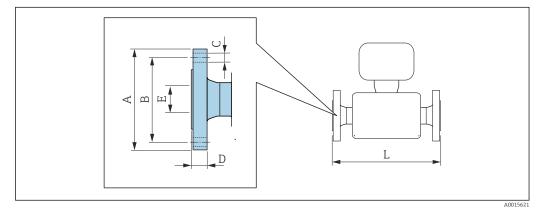
DN	A 1)	B 1)	С	D	Е	F	G	Н	I	К	L	М
[mm]												
8	186	85	101	108	336	444	217	60	157	8.50	2)	92
15	186	85	101	108	336	444	217	60	157	12	2)	92

DN	A 1)	B 1)	С	D	Е	F	G	Н	I	К	L	М
[mm]												
25	186	85	101	121	336	457	217	60	157	18	2)	92
40	186	85	101	173	360	533	217	60	157	26.5	2)	132
50	186	85	101	241	371	612	217	60	157	41	2)	167

1) 2) Depending on the cable gland used: values up to + 30 mm Depending on the process connection

Flange connections

Fixed flange EN 1092-1, ASME B16.5, JIS B2220



Length tolerance for dimension L in mm: +1.5 / -2.0 i

Flange according to EN 1092-1 (DIN 2501): PN 40 1.4301 (304) Order code for "Process connection", option D2W											
DN A B C D E ¹⁾ L [mm] [mm] [mm] [mm] [mm] [mm] [mm]											
8 ²⁾	95	65	4 × Ø14	20	17.3	336					
15	95	65	4ר14	20	17.3	440					
25	115	85	4 × Ø14	19.0	28.5	580					
40	150	110	4 × Ø18	21.5	43.1	794					
50 165 125 4 × Ø18 23.5 54.5 1071											
Surface roughn	iess (flange): EN	1092-1 Form E	31 (DIN 2526 Form	n C), Ra 3.2 to 12	2.5 µm	·					

1) Dimension only relevant for the order code for "Measuring tube mat.", option DA "Zirconium 702"

2) DN 8 with DN 15 flanges as standard

Flange according to ASME B16.5: Cl 150 1.4301 (304) Order code for "Process connection", option AAW											
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E ¹⁾ [mm]	L [mm]					
8 ²⁾	90	60.3	4 × Ø15.7	12.8	15.7	336					
15	90	60.3	4 × Ø15.7	12.8	15.7	440					
25	110	79.4	4 × Ø15.7	15.1	26.7	580					
40	125	98.4	4 × Ø15.7	17.5	40.9	794					

Flange according to ASME B16.5: Cl 150 1.4301 (304) Order code for "Process connection", option AAW										
DN A B C D E ¹⁾ L [mm] [mm] [mm] [mm] [mm] [mm]										
50	150	120.7	4 × Ø19.1	23.6	52.6	1071				
Surface roughness (flange): Ra 3.2 to 6.3 µm										

1) Dimension only relevant for the order code for "Measuring tube mat.", option DA "Zirconium 702"

2) DN 8 with DN 15 flanges as standard

Flange according to ASME B16.5: Cl 300 1.4301 (304)

Order code for "Process connection", option ABW

Order code jor	FIOLESS CONTINE	ποπ, ορποπ Α	D V V			
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E ¹⁾ [mm]	L [mm]
8 ²⁾	95	66.7	4 × Ø15.7	14.2	15.7	336
15	95	66.7	4 × Ø15.7	14.2	15.7	440
25	125	88.9	4 × Ø19.1	17.5	26.7	580
40	155	114.3	4 × Ø22.3	20.6	40.9	794
50	165	127.0	8 × Ø19.1	23.6	52.6	1071
Surface rough	noon (flanga); D	n 2 2 to 6 2 um				

Surface roughness (flange): Ra 3.2 to 6.3 μ m

1) Dimension only relevant for the order code for "Measuring tube mat.", option DA "Zirconium 702"

2) DN 8 with DN 15 flanges as standard

	20: 10K wetted parts: t "Process connect		W			
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E ¹⁾ [mm]	L [mm]
50	155	120	4ר19	18.5	50	1071

1) Dimension only relevant for the order code for "Measuring tube mat.", option DA "Zirconium 702"

1.4301 (304)	Flange JIS B2220: 20K 1.4301 (304) Order code for "Process connection", option NEW											
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E ¹⁾ [mm]	L [mm]						
8 ²⁾	95	70	4 × Ø15	14	15	336						
15	95	70	4 × Ø15	14	15	440						
25	125	90	4 × Ø19	16	25	580						
40	140	105	4 × Ø19	18	40	794						
50 165 120 8 × Ø19 22 50 1071												
Surface rough	Surface roughness (flange): Ra 3.2 to 6.3 µm											

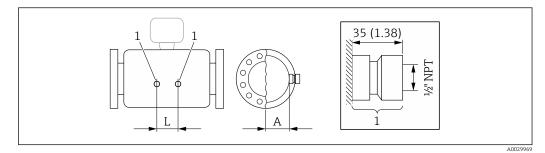
Surface roughness (fiange): Ra 3.2 to 6.3 µm

1) Dimension only relevant for the order code for "Measuring tube mat.", option DA "Zirconium 702"

2) DN 8 with DN 15 flanges as standard

Accessories

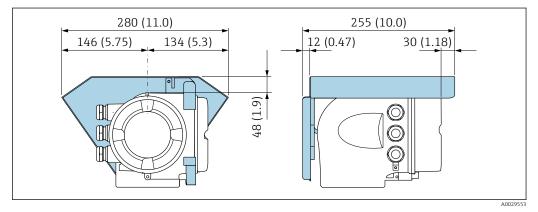
Rinse connections



1 Connection nipple for purge connections: order code for "Sensor options", option CH "Purge connection"

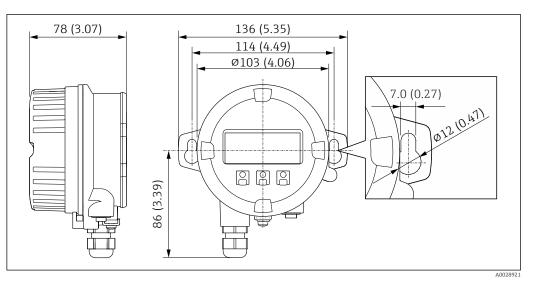
DN	А	L
[mm]	[mm]	[mm]
8	47	110
15	47	204
25	47	348
40	67	526
50	84.5	763

Weather protection cover



🗷 30 Engineering unit mm (in)

Remote display and operating module DKX001

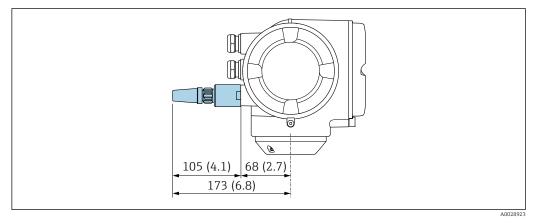


🗷 31 Engineering unit mm (in)

External WLAN antenna

The external WLAN antenna is not suitable for use in hygienic applications.

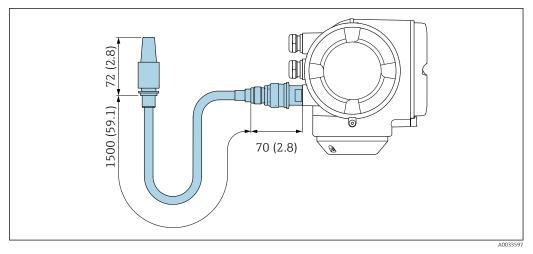
External WLAN antenna mounted on device



☑ 32 Engineering unit mm (in)

External WLAN antenna mounted with cable

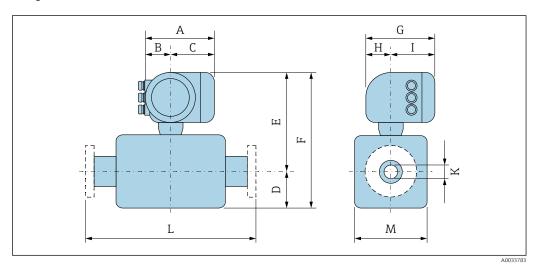
The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.





Dimensions in US units

Compact version



Order code for "Housing", option A "Aluminum, co	oated"
--	--------

DN	A 1)	B 1)	С	D	E	F	G ²⁾	Н	I ²⁾	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
3/8	6.65	2.68	3.98	4.25	13.23	17.48	7.87	2.32	5.55	0.33	3)	3.62
1/2	6.65	2.68	3.98	4.25	13.23	17.48	7.87	2.32	5.55	0.47	3)	3.62
1	6.65	2.68	3.98	4.76	13.23	17.99	7.87	2.32	5.55	0.71	3)	3.62
11/2	6.65	2.68	3.98	6.81	14.17	20.98	7.87	2.32	5.55	1.04	3)	5.20
2	6.65	2.68	3.98	9.49	14.61	24.09	7.87	2.32	5.55	1.61	3)	6.57

Depending on the cable gland used: values up to + 1.18 in For version without local display: values - 1.18 in Depending on the process connection 1)

2) 3)

Order code for "Housing", option A "Aluminum, coated"; Ex d

DN	A 1)	B 1)	С	D	Е	F	G ²⁾	H ²⁾	I	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
3/8	7.40	3.35	4.06	4.25	13.27	17.52	8.54	2.28	6.26	0.33	3)	3.62
1/2	7.40	3.35	4.06	4.25	13.27	17.52	8.54	2.28	6.26	0.47	3)	3.62

DN	A 1)	B 1)	С	D	E	F	G ²⁾	H ²⁾	I	K	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
1	7.40	3.35	4.06	4.76	13.27	18.03	8.54	2.28	6.26	0.71	3)	3.62
1½	7.40	3.35	4.06	6.81	14.21	21.02	8.54	2.28	6.26	1.04	3)	5.20
2	7.40	3.35	4.06	9.49	14.65	24.13	8.54	2.28	6.26	1.61	3)	6.57

Depending on the cable gland used: values up to + 1.18 in For version without local display: values - 1.57 in 1)

2)

3) Depending on the process connection

Order code for "Housing", option L "Cast, stainless"

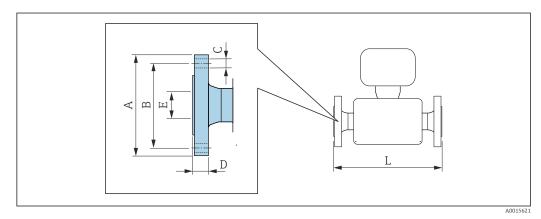
DN	A 1)	B 1)	С	D	E	F	G	Н	I	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
3/8	7.32	3.35	3.98	4.25	13.23	17.48	8.54	2.36	6.18	0.33	2)	3.62
1/2	7.32	3.35	3.98	4.25	13.23	17.48	8.54	2.36	6.18	0.47	2)	3.62
1	7.32	3.35	3.98	4.76	13.23	17.99	8.54	2.36	6.18	0.71	2)	3.62
1½	7.32	3.35	3.98	6.81	14.17	20.98	8.54	2.36	6.18	1.04	2)	5.20
2	7.32	3.35	3.98	9.49	14.61	24.09	8.54	2.36	6.18	1.61	2)	6.57

1) Depending on the cable gland used: values up to + 1.18 in

2) Depending on the process connection

Flange connections

Fixed flange ASME B16.5



Length tolerance for dimension L in inch: +0.06 / -0.08 **1**

Flange according to ASME B16.5: Cl 150 1.4301 (304) Order code for "Process connection", option AAW						
DN [in]	A [in]	B [in]	C [in]	D [in]	E ¹⁾ [in]	L [in]
3/8 2)	3.54	2.37	4 × Ø0.62	0.50	0.62	13.23
1/2	3.54	2.37	4 × Ø0.62	0.50	0.62	17.32
1	4.33	3.13	4 × Ø0.62	0.59	1.05	22.83
11/2	4.92	3.87	4 × Ø0.62	0.69	1.61	31.26

Flange according to ASME B16.5: Cl 150 1.4301 (304) Order code for "Process connection", option AAW						
DN [in]	A [in]	B [in]	C [in]	D [in]	E ¹⁾ [in]	L [in]
2	5.91	4.75	4 × Ø0.75	0.93	2.07	42.17
Surface roughness (flange): Ra 125 to 248 µin						

1) Dimension only relevant for the order code for "Measuring tube mat.", option DA "Zirconium 702"

2) DN $\frac{3}{8}$ " with DN $\frac{1}{2}$ " flanges as standard

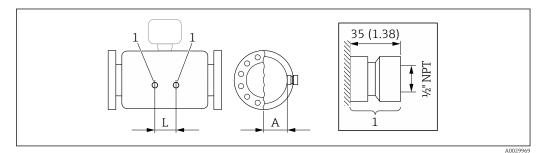
Flange according to ASME B16.5: Cl 300 1.4301 (304) Order code for "Process connection", option ABW						
DN [in]	A [in]	B [in]	C [in]	D [in]	E ¹⁾ [in]	L [in]
3/8 2)	3.74	2.63	4 × Ø0.62	0.56	0.62	13.23
1/2	3.74	2.63	4 × Ø0.62	0.56	0.62	17.32
1	4.92	3.50	4 × Ø0.75	0.69	1.05	22.83
11/2	6.10	4.50	4 × Ø0.88	0.81	1.61	31.26
2	6.50	5.00	8 × Ø0.75	0.93	2.07	42.17
Surface roughness (flange): Ra 125 to 248 µin						

1) Dimension only relevant for the order code for "Measuring tube mat.", option DA "Zirconium 702"

2) DN $\frac{3}{8}$ with DN $\frac{1}{2}$ flanges as standard

Accessories

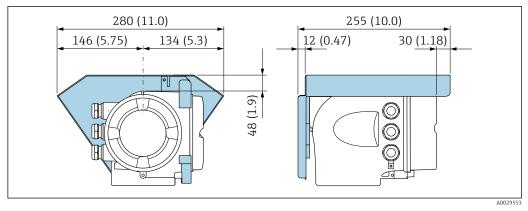
Rinse connections



1 Connection nipple for purge connections: order code for "Sensor options", option CH "Purge connection"

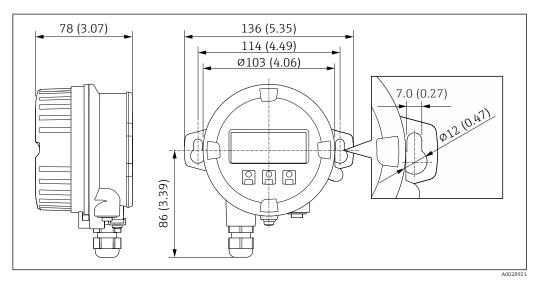
DN	А	L
[in]	[in]	[in]
3/8	1.85	4.33
1/2	1.85	8.03
1	1.85	13.7
11/2	2.64	20.71
2	3.33	30.04

Weather protection cover





Remote display and operating module DKX001



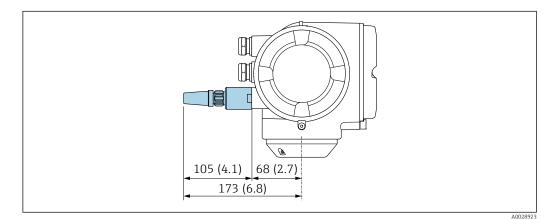
☑ 35 Engineering unit mm (in)

External WLAN antenna



The external WLAN antenna is not suitable for use in hygienic applications.

External WLAN antenna mounted on device

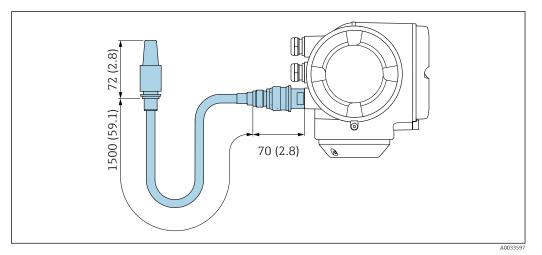




Endress+Hauser

External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.



■ 37 Engineering unit mm (in)

All values (weight exclusive of packaging material) refer to devices with EN/DIN PN 40 flanges. Weight specifications including transmitter as per order code for "Housing", option A "Aluminum, coated".

Different values due to different transmitter versions:

- Transmitter version for the hazardous area (Order code for "Housing", option A "Aluminum, coated"; Ex d): +2 kg (+4.4 lbs)
- Cast transmitter version, stainless
 (Order code for "Housing", option L "Cast, stainless"): +6 kg (+13 lbs)

Weight in SI units

DN [mm]	Weight [kg]
8	10
15	11
25	17
40	34
50	67

Weight in US units

DN [in]	Weight [lbs]
3/8	22
4/2	24
1	37
1½	75
2	148

Materials

Weight

Transmitter housing

Order code for "Housing":

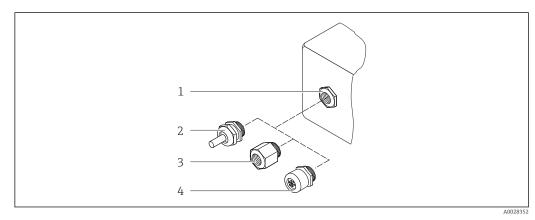
- Option A "Aluminum, coated": aluminum, AlSi10Mg, coated
- Option L "Cast, stainless": cast, stainless steel, 1.4409 (CF3M) similar to 316L

Window material

Order code for "Housing":

- Option **A** "Aluminum, coated": glass
- Option L "Cast, stainless": glass

Cable entries/cable glands



38 Possible cable entries/cable glands

- 1 Female thread M20 × 1.5
- 2 Cable gland M20 × 1.5
- 3 Adapter for cable entry with female thread $G \frac{1}{2}$ or NPT $\frac{1}{2}$ "
- 4 Device plug

Order code for "Housing", option A "Aluminum, coated"

The various cable entries are suitable for hazardous and non-hazardous areas.

Cable entry/cable gland	Material
Compression fitting M20 × 1.5	Non-Ex: plastic
Compression mening w20 ~ 1.5	Z2, D2, Ex d/de: brass with plastic
Adapter for cable entry with female thread G ¹ /2"	Nickel-plated brass
Adapter for cable entry with female thread NPT $\frac{1}{2}$ "	

Order code for "Housing", option L "Cast, stainless"

The various cable entries are suitable for hazardous and non-hazardous areas.

Cable entry/cable gland	Material
Cable gland M20 × 1.5	Stainless steel, 1.4404 (316L)
Adapter for cable entry with female thread G $\frac{1}{2}$ "	
Adapter for cable entry with female thread NPT $\frac{1}{2}$ "	

Device plug

Electrical connection	Material
Plug M12x1	 Socket: Stainless steel, 1.4404 (316L) Contact housing: Polyamide Contacts: Gold-plated brass

Sensor housing

- Acid and alkali-resistant outer surface
- Stainless steel 1.4301 (304)

Measuring tubes

- Zirconium 702/R 60702
- Tantalum 2.5W

Process connections

- Stainless steel, 1.4301 (304); wetted parts: zirconium 702, tantalum
 Flanges according to EN 1092-1 (DIN 2501) / according to ASME B16.5 / according to JIS B2220

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Available process connections \rightarrow \textcircled{B} 74
H
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Seals

Welded process connections without internal seals

Accessories

Not polished

	Protective cover
	Stainless steel, 1.4404 (316L)
	External WLAN antenna
	 Antenna: ASA plastic (acrylic ester-styrene-acrylonitrile) and nickel-plated brass Adapter: Stainless steel and nickel-plated brass Cable: Polyethylene Plug: Nickel-plated brass Angle bracket: Stainless steel
Process connections	Fixed flange connections: • EN 1092-1 (DIN 2501) flange • EN 1092-1 (DIN 2512N) flange • ASME B16.5 flange • JIS B2220 flange
	Process connection materials $\rightarrow \cong 74$
Surface roughness	All data refer to parts in contact with the medium. The following surface roughness categories can be ordered.

Operability

Operating concept	Operator-oriented menu structure for user-specific tasks Commissioning Operation Diagnostics Expert level 		
	 Fast and safe commissioning Guided menus ("Make-it-run" wizards) for applications Menu guidance with brief descriptions of the individual parameter functions Access to the device via Web server WLAN access to the device via mobile handheld terminal, tablet or smart phone 		
	 Reliable operation Operation in local language Uniform operating philosophy applied to device and operating tools If replacing electronic modules, transfer the device configuration via the integrated memory (HistoROM backup) which contains the process and measuring device data and the event logbook No need to reconfigure. 		
	 Efficient diagnostic behavior increases measurement availability Troubleshooting measures can be called up via the device and in the operating tools Diverse simulation options, logbook for events that occur and optional line recorder functions 		
Languages	 Can be operated in the following languages: Via local operation English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chi Japanese, Korean, Vietnamese, Czech, Swedish Via Web browser English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chi Japanese, Vietnamese, Czech, Swedish Via "FieldCare", "DeviceCare" operating tool: English, German, French, Spanish, Italian, Chin Japanese 		
Local operation	 Via display module Equipment: Order code for "Display; operation", option F "4-line, illuminated, graphic display; touch control" Order code for "Display; operation", option G "4-line, illuminated, graphic display; touch control + WLAN" Information about WLAN interface → ⁽¹⁾ 83 		
	N00262		

Display elements

- 4-line, illuminated, graphic display
- White background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured
 - Permitted ambient temperature for the display: -20 to +60 °C (-4 to +140 °F)
 The readability of the display may be impaired at temperatures outside the temperature range.

Operating elements

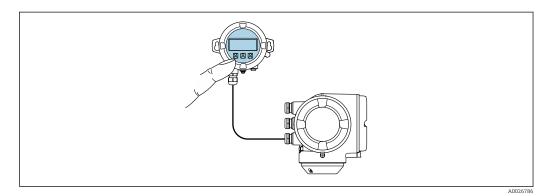
-

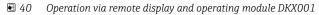
- External operation via touch control (3 optical keys) without opening the housing: 🗄, 🖃, 🗉
- Operating elements also accessible in the various zones of the hazardous area

Via remote display and operating module DKX001

The remote display and operating module DKX001 is available as an optional extra $\rightarrow \triangleq$ 93.

- The measuring device is always supplied with a dummy cover when the remote display and operating module DKX001 is ordered directly with the measuring device. Display or operation at the transmitter is not possible in this case.
- If ordered subsequently, the remote display and operating module DKX001 may not be connected at the same time as the existing measuring device display module. Only one display or operation unit may be connected to the transmitter at any one time.





Display and operating elements

The display and operating elements correspond to those of the display module $\rightarrow \square$ 75.

Housing material

The housing material of the display and operating module DKX001 depends on the choice of transmitter housing material.

Transmitter housing		Remote display and operating module	
Order code for "Housing"	Material	Material	
Option A "Aluminum, coated"	AlSi10Mg, coated	AlSi10Mg, coated	
Option L "Cast, stainless"	Cast stainless steel, 1.4409 (CF3M) similar to 316L	1.4409 (CF3M)	

Cable entry

Corresponds to the choice of transmitter housing, order code for "Electrical connection".

```
Connecting cable

\rightarrow \cong 49

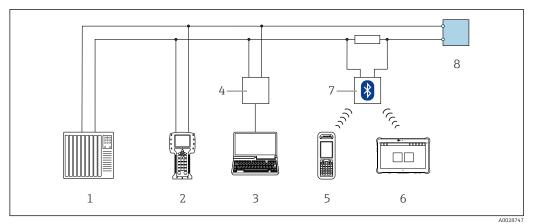
Dimensions

\rightarrow \cong 67
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Remote operation

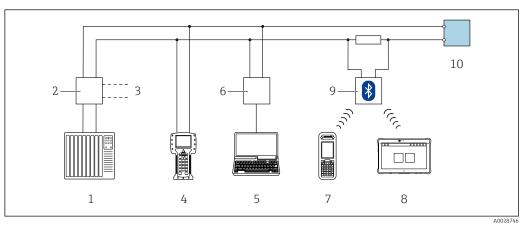
Via HART protocol

This communication interface is available in device versions with a HART output.



41 Options for remote operation via HART protocol (active)

- 1 Control system (e.g. PLC)
- 2 Field Communicator 475
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or computer with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 4 Commubox FXA195 (USB)
- 5 Field Xpert SFX350 or SFX370
- 6 Field Xpert SMT70
- 7 VIATOR Bluetooth modem with connecting cable
- 8 Transmitter

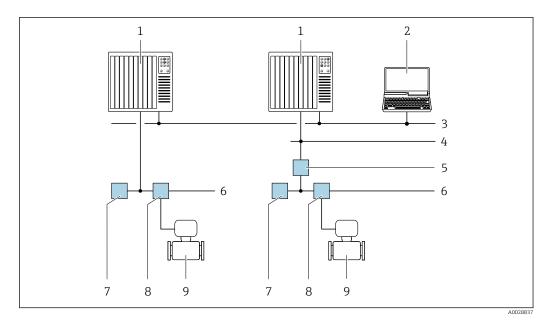


42 Options for remote operation via HART protocol (passive)

- 1 Control system (e.g. PLC)
- 2 Transmitter power supply unit, e.g. RN221N (with communication resistor)
- 3 Connection for Commubox FXA195 and Field Communicator 475
- 4 Field Communicator 475
- 5 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or computer with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 6 Commubox FXA195 (USB)
- 7 Field Xpert SFX350 or SFX370
- 8 Field Xpert SMT70
- 9 VIATOR Bluetooth modem with connecting cable
- 10 Transmitter

Via FOUNDATION Fieldbus network

This communication interface is available in device versions with FOUNDATION Fieldbus.

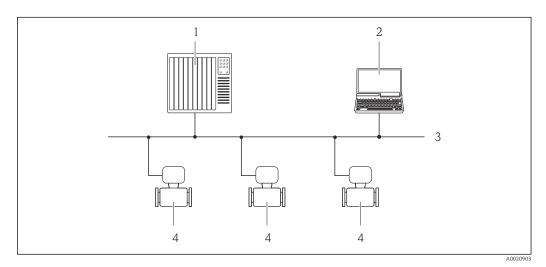


43 Options for remote operation via FOUNDATION Fieldbus network

- 1 Automation system
- 2 Computer with FOUNDATION Fieldbus network card
- 3 Industry network
- 4 High Speed Ethernet FF-HSE network
- 5 Segment coupler FF-HSE/FF-H1
- 6 FOUNDATION Fieldbus FF-H1 network
- 7 Power supply FF-H1 network
- 8 T-box
- 9 Measuring device

Via PROFIBUS DP network

This communication interface is available in device versions with PROFIBUS DP.

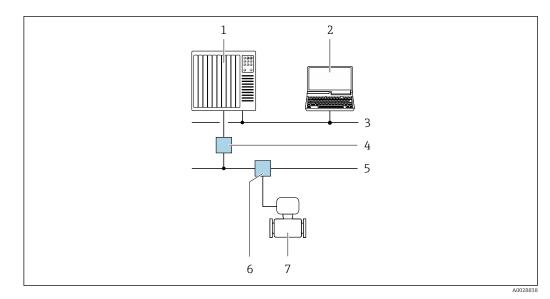


44 Options for remote operation via PROFIBUS DP network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Measuring device

Via PROFIBUS PA network

This communication interface is available in device versions with PROFIBUS PA.

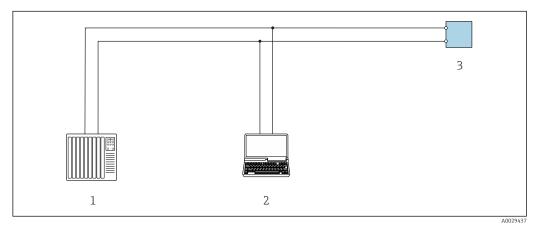


45 Options for remote operation via PROFIBUS PA network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Segment coupler PROFIBUS DP/PA
- 5 PROFIBUS PA network
- 6 T-box
- 7 Measuring device

Via Modbus RS485 protocol

This communication interface is available in device versions with a Modbus-RS485 output.



46 Options for remote operation via Modbus-RS485 protocol (active)

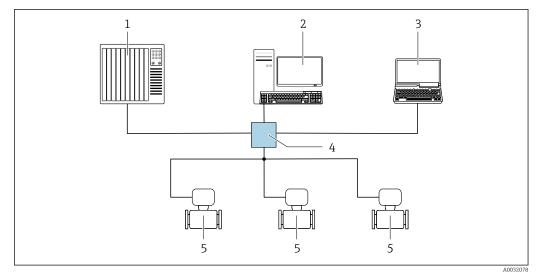
1 Control system (e.g. PLC)

- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 3 Transmitter

Via EtherNet/IP network

This communication interface is available in device versions with EtherNet/IP.

Star topology

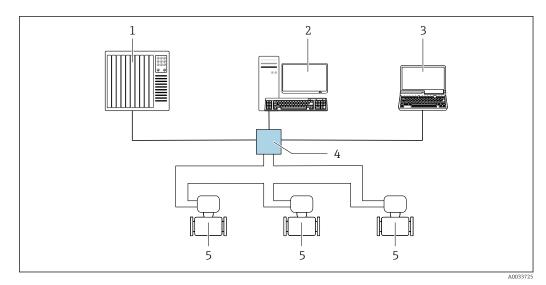


47 Options for remote operation via EtherNet/IP network: star topology

- 1 Automation system, e.g. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 5 Measuring device

Ring topology

The device is integrated via the terminal connection for signal transmission (output 1) and the service interface (CDI-RJ45).



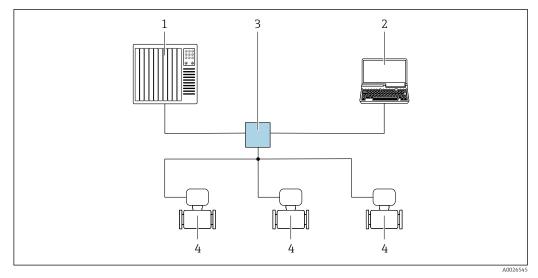
48 Options for remote operation via EtherNet/IP network: ring topology

- 1 Automation system, e.g. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 5 Measuring device

Via PROFINET network

This communication interface is available in device versions with PROFINET.

Star topology

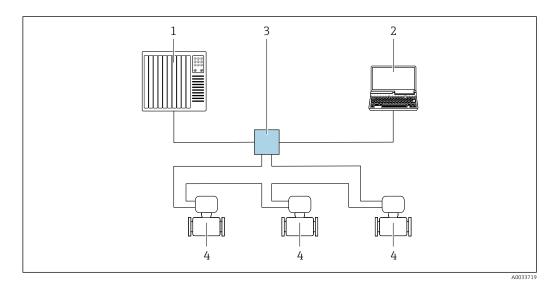


49 Options for remote operation via PROFINET network: star topology

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
 2 Standard Ethemate with the Scalence X204 (Cimercul)
- 3 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 4 Measuring device

Ring topology

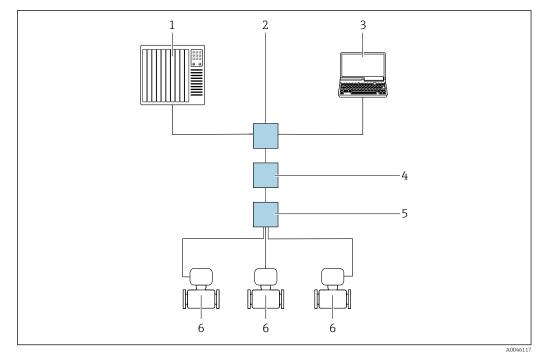
The device is integrated via the terminal connection for signal transmission (output 1) and the service interface (CDI-RJ45).



■ 50 Options for remote operation via PROFINET network: ring topology

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 3 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 4 Measuring device

Via APL network



Ø 51 Options for remote operation via APL network

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Ethernet switch, e.g. Scalance X204 (Siemens)
- Computer with Web browser (e.g. Internet Explorer) for access to integrated Web server or computer with operating tool (e.g. FieldCare or DeviceCare with PROFINET COM DTM or SIMATIC PDM with FDI-Package)
 APL power switch (optional)
- 5 APL field switch
- 6 Measuring device

H

Service interface

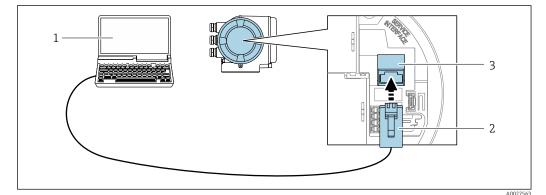
Via service interface (CDI-RJ45)

A point-to-point connection can be established via onsite device configuration. With the housing open, the connection is established directly via the service interface (CDI-RJ45) of the device.

An adapter for RJ45 to the M12 plug is optionally available:

Order code for "Accessories", option NB: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 plug mounted in the cable entry. The connection to the service interface can be established via an M12 plug without opening the device.

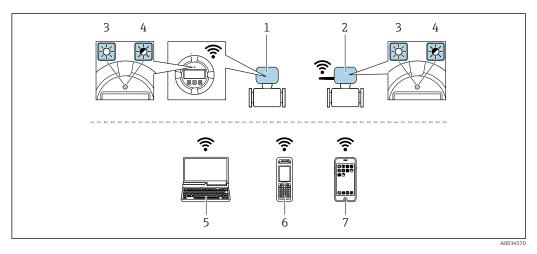


☑ 52 Connection via service interface (CDI-RJ45)

- 1 Computer with Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated Web server or with "FieldCare", "DeviceCare" operating tool with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 2 Standard Ethernet connecting cable with RJ45 plug
- 3 Service interface (CDI-RJ45) of the measuring device with access to the integrated Web server

Via WLAN interface

The optional WLAN interface is available on the following device version: Order code for "Display; operation", option G "4-line, illuminated; touch control + WLAN"



- 1 Transmitter with integrated WLAN antenna
- 2 Transmitter with external WLAN antenna
- 3 LED lit constantly: WLAN reception is enabled on measuring device
- 4 LED flashing: WLAN connection established between operating unit and measuring device
- 5 Computer with WLAN interface and Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or with operating tool (e.g. FieldCare, DeviceCare)
- 6 Mobile handheld terminal with WLAN interface and Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or operating tool (e.g. FieldCare, DeviceCare)
- 7 Smart phone or tablet (e.g. Field Xpert SMT70)

Function	WLAN: IEEE 802.11 b/g (2.4 GHz) • Access Point with DHCP server (factory setting) • Network	
Encryption	WPA2-PSK AES-128 (in accordance with IEEE 802.11i)	
Configurable WLAN channels	1 to 11	
Degree of protection	IP67	
Available antennas	 Internal antenna External antenna (optional) In the event of poor transmission/reception conditions at the place of installation. Available as an accessory . Only 1 antenna is active at any one time! 	
Range	 Internal antenna: typically 10 m (32 ft) External antenna: typically 50 m (164 ft) 	
Materials (external antenna)	 Antenna: ASA plastic (acrylic ester-styrene-acrylonitrile) and nickel- plated brass Adapter: Stainless steel and nickel-plated brass Cable: Polyethylene Plug: Nickel-plated brass Angle bracket: Stainless steel 	

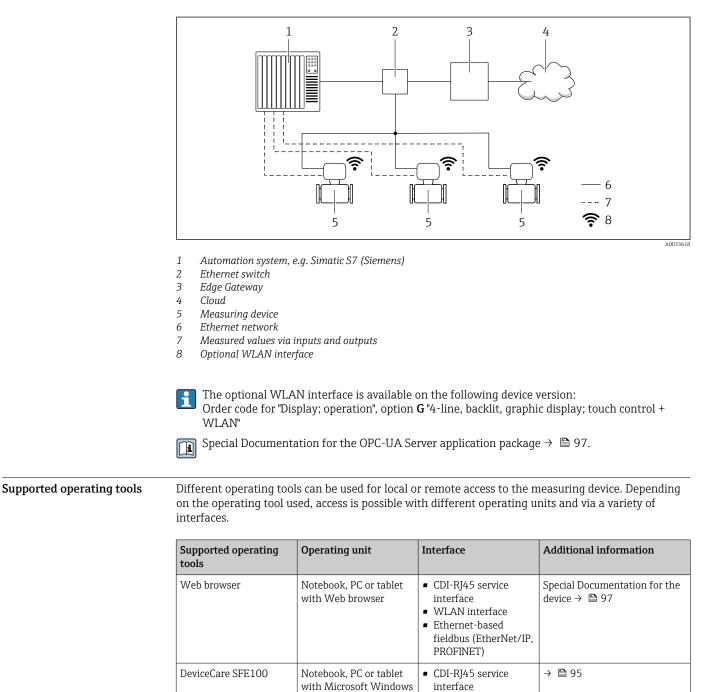
Network integration

Network integration is only available for the HART communication protocol.

With the optional "OPC-UA Server" application package, the device can be integrated into an Ethernet network via the service interface (CDI-RJ45 and WLAN) and communicate with OPC-UA clients. If the device is used in this way, IT security must be considered.



Transmitters with an Ex de approval may **not** be connected via the service interface (CDI-RJ45)! Order code for "Approval transmitter + sensor", options (Ex de): BA, BB, C1, C2, GA, GB, MA, MB, NA, NB For permanent access to device data and for device configuration via the Web server, the device is incorporated directly in a network via the service interface (CDI-RJ45). In this way, the device can be accessed any time from the control station. The measured values are processed separately via the inputs and outputs through the automation system.



WLAN interface

Fieldbus protocol

CDI-RJ45 service

WLAN interfaceFieldbus protocol

interface

→ 🗎 95

system

system

Notebook, PC or tablet

with Microsoft Windows

FieldCare SFE500

Supported operating tools	Operating unit	Interface	Additional information
Field Xpert	SMT70/77/50	 All fieldbus protocols WLAN interface Bluetooth CDI-RJ45 service interface 	Operating Instructions BA01202S Device description files: Use update function of handheld terminal
SmartBlue app	Smart phone or tablet with iOs or Android	WLAN	→ 🗎 95

Other operating tools based on FDT technology with a device driver such as DTM/iDTM or DD/EDD can be used for device operation. These operating tools are available from the individual manufacturers. Integration into the following operating tools, among others, is supported:

- FactoryTalk AssetCentre (FTAC) from Rockwell Automation → www.rockwellautomation.com
- Process Device Manager (PDM) from Siemens → www.siemens.com
- Asset Management Solutions (AMS) from Emerson → www.emersonprocess.com
- FieldCommunicator 375/475 from Emerson → www.emersonprocess.com
- Field Device Manager (FDM) from Honeywell → www.process.honeywell.com
- FieldMate from Yokogawa → www.yokogawa.com
- PACTWare → www.pactware.com

The related device description files are available: www.endress.com \rightarrow Downloads

Web server

Thanks to the integrated Web server the device can be operated and configured via a Web browser and via the service interface (CDI-RJ45) or via the WLAN interface. The structure of the operating menu is the same as for the local display. In addition to the measured values, device status information is also displayed and allows users to monitor the status of the device. Furthermore the device data can be managed and the network parameters can be configured.

A device that has a WLAN interface (can be ordered as an option) is required for the WLAN connection: order code for "Display; operation", option G "4-line, illuminated; touch control + WLAN". The device acts as an Access Point and enables communication by computer or a mobile handheld terminal.

Supported functions

Data exchange between the operating unit (such as a notebook for example) and the measuring device:

- Upload the configuration from the measuring device (XML format, configuration backup)
- Save the configuration to the measuring device (XML format, restore configuration)
- Export event list (.csv file)
- Export parameter settings (.csv file or PDF file, document the measuring point configuration)
- Export the Heartbeat verification log (PDF file, only available with the "Heartbeat Verification" application package)
- Flash firmware version for device firmware upgrade, for instance
- Download driver for system integration
- Visualize up to 1000 saved measured values (only available with the Extended HistoROM application package →
 ^B 91)

Web server special documentation $\rightarrow \cong 97$

HistoROM data management The measuring device features HistoROM data management. HistoROM data management comprises both the storage and import/export of key device and process data, making operation and servicing far more reliable, secure and efficient.



When the device is delivered, the factory settings of the configuration data are stored as a backup in the device memory. This memory can be overwritten with an updated data record, for example after commissioning.

Additional information on the data storage concept

There are different types of data storage units in which device data are stored and used by the device:

	HistoROM backup	T-DAT	S-DAT
Available data	 Event logbook such as diagnostic events for example Parameter data record backup Device firmware package Driver for system integration for exporting via Web server, e.g: GSD for PROFIBUS DP GSD for PROFIBUS PA GSDML for PROFINET EDS for EtherNet/IP DD for FOUNDATION Fieldbus 	 Measured value logging ("Extended HistoROM" order option) Current parameter data record (used by firmware at run time) Maximum indicators (min/max values) Totalizer values 	 Sensor data: nominal diameter etc. Serial number Calibration data Device configuration (e.g. SW options, fixed I/O or multi I/O)
Storage location	Fixed on the user interface board in the connection compartment	Attachable to the user interface board in the connection compartment	In the sensor plug in the transmitter neck part

Data backup

Automatic

- The most important device data (sensor and transmitter) are automatically saved in the DAT modules
- If the transmitter or measuring device is replaced: once the T-DAT containing the previous device data has been exchanged, the new measuring device is ready for operation again immediately without any errors
- If the sensor is replaced: once the sensor has been replaced, new sensor data are transferred from the S-DAT in the measuring device and the measuring device is ready for operation again immediately without any errors
- If exchanging the electronics module (e.g. I/O electronics module): Once the electronics module has been replaced, the software of the module is compared against the current device firmware. The module software is upgraded or downgraded where necessary. The electronics module is available for use immediately afterwards and no compatibility problems occur.

Manual

Additional parameter data record (complete parameter settings) in the integrated device memory HistoROM backup for:

- Data backup function
 - Backup and subsequent restoration of a device configuration in the device memory HistoROM backup
- Data comparison function Comparison of the current device configuration with the device configuration saved in the device memory HistoROM backup

Data transmission

Manual

- Transfer of a device configuration to another device using the export function of the specific operating tool, e.g. with FieldCare, DeviceCare or Web server: to duplicate the configuration or to store in an archive (e.g. for backup purposes)
- Transmission of the drivers for system integration via Web server, e.g.:
 - GSD for PROFIBUS DP
 - GSD for PROFIBUS PA
 - GSDML for PROFINET
 - EDS for EtherNet/IP
 - DD for FOUNDATION Fieldbus

Event list

Automatic

- Chronological display of up to 20 event messages in the events list
- If the **Extended HistoROM** application package (order option) is enabled: up to 100 event messages are displayed in the events list along with a time stamp, plain text description and remedial measures
- The events list can be exported and displayed via a variety of interfaces and operating tools e.g. DeviceCare, FieldCare or Web server

Data logging

Manual

- If the Extended HistoROM application package (order option) is enabled:
- Record up to 1000 measured values via 1 to 4 channels
- User configurable recording interval
- Record up to 250 measured values via each of the 4 memory channels
- Export the measured value log via a variety of interfaces and operating tools e.g. FieldCare, DeviceCare or web server

Certificates and approvals

Current certificates and approvals that are available for the product can be selected via the Product Configurator at www.endress.com:

- 1. Select the product using the filters and search field.
- 2. Open the product page.
- 3. Select **Configuration**.

CE mark	The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied.		
	Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.		
UKCA marking	The device meets the legal requirements of the applicable UK regulations (Statutory Instruments). These are listed in the UKCA Declaration of Conformity along with the designated standards. By selecting the order option for UKCA marking, Endress+Hauser confirms a successful evaluation and testing of the device by affixing the UKCA mark.		
	Contact address Endress+Hauser UK: Endress+Hauser Ltd. Floats Road Manchester M23 9NF United Kingdom www.uk.endress.com		
RCM mark	The measuring system meets the EMC requirements of the "Australian Communications and Med Authority (ACMA)".		
Ex approval	The measuring device is certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.		
	Devices with the order code for "Approval; transmitter + sensor", option BA, BB, BC or BD have equipment protection level (EPL) Gb (Zone 1 in the measuring tube).		
	The separate Ex documentation (XA) containing all the relevant explosion protection data is available from your Endress+Hauser sales center.		
	ATEX/IECEx		

Currently, the following versions for use in hazardous areas are available:

Ex db eb

Category	Type of protection
II1/2G	Ex db eb ia IIC T6T1 Gb Ex db eb ia IIB T6T1 Gb
II2G	Ex db eb ia IIC T6T1 Gb Ex db eb ia IIB T6T1 Gb

Ex db

Category	Type of protection
II1/2G	Ex db ia IIC T6T1 Gb Ex db ia IIB T6T1 Gb
II2G	Ex db ia IIC T6T1 Gb Ex db ia IIB T6T1 Gb

Ех ес

Category	Type of protection
II3G	Ex ec IIC T5T1 Gc

Ex tb

Category	Type of protection
II2D	Ex tb IIIC T** °C Db

CCSA{US}

Currently, the following versions for use in hazardous areas are available:

IS (Ex i) and XP (Ex d)

- Class I, II, III Division 1 Groups A-G
- Class I, II, III Division 1 Groups C-G

NI (Ex ec) Class I Division 2 Groups A - D

Ex db eb

- Class I, Zone 1 AEx/Ex db eb ia IIC T6...T1 Gb Class I, Zone 1 AEx/Ex db eb ia IIB T6...T1 Gb
- Class I, Zone 1 AEx/Ex db eb ia IIC T6...T1 Gb
 - Class I, Zone 1 AEx/Ex db eb ia IIB T6...T1 Gb

Ex db

- Class I, Zone 1 AEx/ Ex db ia IIC T6...T1 Gb Class I, Zone 1 AEx/ Ex db ia IIB T6...T1 Gb
- Class I, Zone 1 AEx/ Ex db ia IIC T6...T1 Gb Class I, Zone 1 AEx/ Ex db ia IIB T6...T1 Gb

Ex ec

Class I, Zone 2 AEx/ Ex ec IIC T5...T1 Gc

Ex tb

Zone 21 AEx/ Ex tb IIIC T** °C Db

Functional safety

-

The measuring device can be used for flow monitoring systems (min., max., range) up to SIL 2 (single-channel architecture; order code for "Additional approval", option LA) and SIL 3 (multi-channel architecture with homogeneous redundancy) and is independently evaluated and certified in accordance with IEC 61508.

 Density Functional Safety Manual with information on the SIL device → ● 96 HART interface The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified according to HART 7 The device can also be operated with certified devices of other manufacturers (interoperability) FOUNDATION Fieldbus interface The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified in accordance with FOUNDATION Fieldbus H1 Interoperability Test Kit (ITK), revision version 6.2.0 (certificate available on request) Physical Layer Conformance Test The device can also be operated with certified devices of other manufacturers (interoperability) PROFIBUS interface The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V./ PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications:
The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified according to HART 7 The device can also be operated with certified devices of other manufacturers (interoperability) FOUNDATION Fieldbus interface The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified in accordance with FOUNDATION Fieldbus H1 Interoperability Test Kit (ITK), revision version 6.2.0 (certificate available on request) Physical Layer Conformance Test The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V./ PROFIBUS interface The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V./ PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: Certified according to PA Profile 3.02 The measuring device is certified and registered by the ODVA (Open Device Vendor Association). The measuring system meets all the requirements of the following specifications:
 meets all the requirements of the following specifications: Certified according to HART 7 The device can also be operated with certified devices of other manufacturers (interoperability) FOUNDATION Fieldbus interface The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified in accordance with FOUNDATION Fieldbus H1 Interoperability Test Kit (ITK), revision version 6.2.0 (certificate available on request) Physical Layer Conformance Test The device can also be operated with certified devices of other manufacturers (interoperability) PROFIBUS interface The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V./ PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: Certified according to PA Profile 3.02 The device can also be operated with certified devices of other manufacturers (interoperability)
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The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V./ PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: • Certified according to PA Profile 3.02 • The device can also be operated with certified devices of other manufacturers (interoperability) The measuring device is certified and registered by the ODVA (Open Device Vendor Association). The measuring system meets all the requirements of the following specifications:
The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V./ PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: • Certified according to PA Profile 3.02 • The device can also be operated with certified devices of other manufacturers (interoperability) The measuring device is certified and registered by the ODVA (Open Device Vendor Association). The measuring system meets all the requirements of the following specifications:
The measuring system meets all the requirements of the following specifications:
 Certified in accordance with the ODVA Conformance Test EtherNet/IP Performance Test EtherNet/IP PlugFest compliance The device can also be operated with certified devices of other manufacturers (interoperability)
PROFINET interface
The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V. / PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: • Certified according to: • Test specification for PROFINET devices • PROFINET Security Level 2- Netload Class 2 0 Mbps • The device can also be operated with certified devices of other manufacturers (interoperability) • The device supports PROFINET S2 system redundancy.
PROFINET interface
 The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V. / PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: Certified according to: Test specification for PROFINET devices PROFINET PA Profile 4 PROFINET Security Level 2- Netload Class 2 0 Mbps APL conformance test The device can also be operated with certified devices of other manufacturers (interoperability) The device supports PROFINET S2 system redundancy.
The devices can be ordered with or without a PED or UKCA approval. If a device with a PED or UKCA approval is required, this must be explicitly stated in the order. For devices with nominal diameters less than or equal to DN 25 (1"), this is neither possible nor necessary. A UK Ex approval must be
T H S H S H S H S H S H S H S H S H S H

	 With the marking: a) PED/G1/x (x = category) or b) UK/G1/x (x = category) on the sensor nameplate, Endress+Hauser confirms compliance with the "Essential Safety Requirements" a) specified in Annex I of the Pressure Equipment Directive 2014/68/EU or b) Schedule 2 of Statutory Instruments 2016 No. 1105. Devices bearing this marking (PED or UKCA) are suitable for the following types of medium: Media in Group 1 and 2 with a vapor pressure greater than, or smaller and equal to 0.5 bar (7.3 psi) Unstable gases Devices not bearing this marking (without PED or UKCA) are designed and manufactured according to sound engineering practice. They meet the requirements of a) Art. 4 Para. 3 of the Pressure Equipment Directive 2014/68/EU or b) Part 1, Para. 8 of Statutory Instruments 2016 No. 1105. The scope of application is indicated a) in diagrams 6 to 9 in Annex II of the Pressure Equipment Directive 2014/68/EU or b) Schedule 3, Para. 2 of Statutory Instruments 2016 No. 1105. 			
Radio approval	The measuring device has radio approval.			
	For detailed information on the radio approval, see the Special Documentation $\rightarrow \square 97$			
Additional certification	CRN approval			
	Some device versions have CRN approval. A CRN-approved process connection with a CSA approval must be ordered for a CRN-approved device.			
	Tests and certificates			
	 EN10204-3.1 material certificate, wetted parts and sensor housing Pressure test, internal process, inspection certificate PMI test (XRF), internal procedure, wetted parts, test report EN10204-2.1 confirmation of compliance with the order and EN10204-2.2 test report 			
Other standards and guidelines	 EN 60529 Degrees of protection provided by enclosures (IP code) IEC/EN 60068-2-6 Environmental influences: Test procedure - Test Fc: vibrate (sinusoidal). IEC/EN 60068-2-31 Environmental influences: Test procedure - Test Ec: shocks due to rough handling, primarily for devices. EN 61010-1 Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements IEC/EN 61326-2-3 Emission in accordance with Class A requirements. Electromagnetic compatibility (EMC requirements). NAMUR NE 21 Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment NAMUR NE 32 Data retention in the event of a power failure in field and control instruments with microprocessors NAMUR NE 43 Standardization of the signal level for the breakdown information of digital transmitters with analog output signal. NAMUR NE 53 Software of field devices and signal-processing devices with digital electronics NAMUR NE 80 The application of the pressure equipment directive to process control devices NAMUR NE 105 Specifications for integrating fieldbus devices in engineering tools for field devices NAMUR NE 107 Self-monitoring and diagnosis of field devices 			

- NAMUR NE 131
- Requirements for field devices for standard applications
- NAMUR NE 132
- Coriolis mass meter ETSI EN 300 328
- Guidelines for 2.4 GHz radio components.
- EN 301489
 - Electromagnetic compatibility and radio spectrum matters (ERM).

Ordering information

Detailed ordering information is available from your nearest sales organization www.addresses.endress.com or in the Product Configurator at www.endress.com:

- 1. Select the product using the filters and search field.
- 2. Open the product page.
- 3. Select **Configuration**.

Product Configurator - the tool for individual product configuration

- Up-to-the-minute configuration data
- Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
- Automatic verification of exclusion criteria
- Automatic creation of the order code and its breakdown in PDF or Excel output format
- Ability to order directly in the Endress+Hauser Online Shop

Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.



Detailed information on the application packages: Special Documentation for the device $\rightarrow \bigoplus 96$

Diagnostic functionality	Order code for "Application package", option EA "Extended HistoROM"
	Comprises extended functions concerning the event log and the activation of the measured value memory.
	Event log: Memory volume is extended from 20 message entries (standard version) to up to 100 entries.
	 Data logging (line recorder): Memory capacity for up to 1000 measured values is activated. 250 measured values can be output via each of the 4 memory channels. The recording interval can be defined and configured by the user. Measured value logs can be accessed via the local display or operating tool e.g. FieldCare, DeviceCare or Web server.
	For detailed information, see the Operating Instructions for the device.
Heartbeat Technology	Order code for "Application package", option EB "Heartbeat Verification + Monitoring"

	 Meets the requirement for traceable verification to DIN ISO 9001:2008 Chapter 7.6 a) "Control of monitoring and measuring equipment". Functional testing in the installed state without interrupting the process. Traceable verification results on request, including a report. Simple testing process via local operation or other operating interfaces. Clear measuring point assessment (pass/fail) with high test coverage within the framework of manufacturer specifications. Extension of calibration intervals according to operator's risk assessment.
	 Heartbeat Monitoring Continuously supplies data, which are characteristic of the measuring principle, to an external condition monitoring system for the purpose of preventive maintenance or process analysis. These data enable the operator to: Draw conclusions - using these data and other information - about the impact the process influences (e.g. corrosion, abrasion, formation of buildup etc.) have on measuring performance over time. Schedule servicing in time. Monitor the process or product quality, e.g. gas pockets. For detailed information, see the Special Documentation for the device.
Concentration measurement	Order code for "Application package", option ED "Concentration"
	Calculation and outputting of fluid concentrations.
	 The measured density is converted to the concentration of a substance of a binary mixture using the "Concentration" application package: Choice of predefined fluids (e.g. various sugar solutions, acids, alkalis, salts, ethanol etc.). Common or user-defined units ("Brix, "Plato, % mass, % volume, mol/l etc.) for standard applications. Concentration calculation from user-defined tables.
	For detailed information, see the Special Documentation for the device.
Special density	Order code for "Application package", option EE "Special density"
	Many applications use density as a key measured value for monitoring quality or controlling processes. The device measures the density of the fluid as standard and makes this value available to the control system.
	The "Special Density" application package offers high-precision density measurement over a wide density and temperature range particularly for applications subject to varying process conditions.
	For detailed information, see the Operating Instructions for the device.
OPC-UA Server	Order code for "Application package", option EL "OPC-UA Server"
	The application package provides an integrated OPC-UA server for comprehensive device services for IoT and SCADA applications.
	For detailed information, see the Special Documentation for the device.

Accessories

Heartbeat Verification

Various accessories, which can be ordered with the device or subsequently from Endress+Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Device-specific accessories

For the transmitter

Accessories	Description		
Proline 300 transmitter	Transmitter for replacement or storage. Use the order code to define the following specifications: Approvals Output Input Display/operation Housing Software Image: Content of the state of the stat		
Remote display and operating module DKX001	 If ordered directly with the measuring device: Order code for "Display; operation", option O "Remote display 4-line, illuminated; 10 m (30 ft) cable; touch control" If ordered separately: Measuring device: order code for "Display; operation", option M "W/o, prepared for remote display" DKX001: Via the separate product structure DKX001 If ordered subsequently: DKX001: Via the separate product structure DKX001 		
	 Mounting bracket for DKX001 If ordered directly: order code for "Accessory enclosed", option RA "Mounting bracket, pipe 1/2" If ordered subsequently: order number: 71340960 		
	Connecting cable (replacement cable) Via the separate product structure: DKX002		
	Further information on display and operating module DKX001 \rightarrow \cong 76.		
	Special Documentation SD01763D		
External WLAN antenna	External WLAN antenna with 1.5 m (59.1 in) connecting cable and two angle brackets. Order code for "Accessory enclosed", option P8 "Wireless antenna wide area".		
	 The external WLAN antenna is not suitable for use in hygienic applications. Additional information regarding the WLAN interface →		
	Order number: 71351317		
	Installation Instructions EA01238D		
Weather protection cover	Is used to protect the measuring device from the effects of the weather: e.g. rainwater, excess heating from direct sunlight.		
	Order number: 71343505		
	Installation Instructions EA01160D		

For the sensor

Accessories	Description	
Heating jacket	Is used to stabilize the temperature of the fluids in the sensor. Water, water vapor and other non-corrosive liquids are permitted for use as fluids.	
	If using oil as a heating medium, please consult with Endress+Hauser.	
	Special Documentation SD02157D	

Communication-specific accessories

Accessories	Description		
Commubox FXA195 HART	For intrinsically safe HART communication with FieldCare via the USB interface Technical Information TI00404F		
HART Loop Converter HMX50	Is used to evaluate and convert dynamic HART process variables to analog current signals or limit values.		
Fieldgate FXA42	Is used to transmit the measured values of connected 4 to 20 mA analog measuring devices, as well as digital measuring devices • Technical Information TI01297S • Operating Instructions BA01778S • Product page: www.endress.com/fxa42		
Field Xpert SMT50	The Field Xpert SMT70 tablet PC for device configuration enables mobile plan asset management in non-hazardous areas. It is suitable for commissioning as maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver li- and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle.		
	 Technical Information TI01342S Operating Instructions BA01709S Product page: www.endress.com/smt50 		
Field Xpert SMT70	The Field Xpert SMT70 tablet PC for device configuration enables mobile plan asset management in hazardous and non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a dig communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle.		
	 Technical Information TI01342S Operating Instructions BA01709S Product page: www.endress.com/smt70 		
Field Xpert SMT77	The Field Xpert SMT77 tablet PC for device configuration enables mobile plant asset management in areas categorized as Ex Zone 1. • Technical Information TI01418S • Operating Instructions BA01923S • Product page: www.endress.com/smt77		

Service-specific accessories	Accessory	Description
	Applicator	 Software for selecting and sizing Endress+Hauser measuring devices: Choice of measuring devices with industrial requirements Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and accuracy. Graphic illustration of the calculation results Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project. Applicator is available:
		 Via the Internet: https://portal.endress.com/webapp/applicator As a downloadable DVD for local PC installation.
	W@M	W@M Life Cycle ManagementImproved productivity with information at your fingertips. Data relevant to aplant and its components is generated from the first stages of planning andduring the asset's complete life cycle.W@M Life Cycle Management is an open and flexible information platformwith online and on-site tools. Instant access for your staff to current, in-depthdata shortens your plant's engineering time, speeds up procurement processesand increases plant uptime.Combined with the right services, W@M Life Cycle Management boostsproductivity in every phase. For more information, see:www.endress.com/lifecyclemanagement
	FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.
	DeviceCare	Tool for connecting and configuring Endress+Hauser field devices.

System components	Accessories	Description
	Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.
		 Technical Information TI00133R Operating Instructions BA00247R
	Cerabar M	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value.
		 Technical Information TI00426P and TI00436P Operating Instructions BA00200P and BA00382P
	Cerabar S	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value.
		 Technical Information TI00383P Operating Instructions BA00271P
	iTEMP	The temperature transmitters can be used in all applications and are suitable for the measurement of gases, steam and liquids. They can be used to read in the medium temperature.
		Fields of Activity" document FA00006T

Documentation

For an overview of the scope of the associated Technical Documentation, refer to the following: • Device Viewer (www.endress.com/deviceviewer): Enter serial number from nameplate.

• *Endress+Hauser Operations app*: Enter serial number from nameplate or scan matrix code on nameplate.

Standard documentation Brief Operating Instructions

Brief Operating Instructions for the sensor

Measuring device	Documentation code
Proline Promass H	KA01283D

Brief Operating Instructions for the transmitter

	Documentatio	Documentation code						
Measuring device	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET	PROFINET with Ethernet- APL
Proline 300	KA01309D	KA01229D	KA01227D	KA01386D	KA01311D	KA01339D	KA01341D	KA01517D

Operating Instructions

Measuring device	Documentatio	Documentation code						
	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET	PROFINET with Ethernet- APL
Promass H 300	BA01486D	BA01519D	BA01508D	BA01858D	BA01497D	BA01729D	BA01740D	BA02111D

Description of Device Parameters

	Documentatio	Documentation code						
Measuring device	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET	PROFINET with Ethernet- APL
Promass 300	GP01057D	GP01094D	GP01058D	GP01134D	GP01059D	GP01114D	GP01115D	GP01168D

Supplementary device-
dependent documentationSafety instructions
Safety instructions f

Safety instructions for electrical equipment for hazardous areas.

Contents	Documentation code
ATEX/IECEx Ex d/Ex de	XA01405D
ATEX/IECEx Ex ec	XA01439D
cCSAus XP	XA01373D
cCSAus Ex d/ Ex de	XA01372D
cCSAus Ex nA	XA01507D
INMETRO Ex d/Ex de	XA01468D
INMETRO Ex ec	XA01470D
NEPSI Ex d/Ex de	XA01469D

Contents	Documentation code
NEPSI Ex nA	XA01471D
EAC Ex d/Ex de	XA01656D
EAC Ex nA	XA01657D
JPN Ex d	XA01778D

Remote display and operating module DKX001

Contents	Documentation code
ATEX/IECEx Ex i	XA01494D
ATEX/IECEx Ex ec	XA01498D
cCSAus IS	XA01499D
cCSAus Ex nA	XA01513D
INMETRO Ex i	XA01500D
INMETRO Ex ec	XA01501D
NEPSI Ex i	XA01502D
NEPSI Ex nA	XA01503D

Functional Safety Manual

Contents	Documentation code
Proline Promass 300	SD01727D

Special Documentation

Contents	Documentation code
Information on the Pressure Equipment Directive	SD01614D
Remote display and operating module DKX001	SD01763D
Radio approvals for WLAN interface for A309/A310 display module	SD01793D
OPC-UA server ¹⁾	SD02039D

1) This Special Documentation is only available for device versions with a HART output.

Contents	Documentatio	Documentation code						
	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	PROFINET	EtherNet/IP	PROFINET with Ethernet- APL
Web server	SD01662D	SD01665D	SD01664D	SD02226D	SD01663D	SD01969D	SD01968D	SD02762D
Heartbeat Technology	SD01642D	SD01696D	SD01698D	SD02202D	SD01697D	SD01988D	SD01982	SD02731D
Concentration measurement	SD01644D	SD01706D	SD01708D	SD02212D	SD01707D	SD02005D	SD02004D	SD02735D
Gas Fraction Handler	SD02584D	-	-	-	SD02584D	SD02584D	-	SD02584D

Installation Instructions

Contents	Comment
Installation instructions for spare part sets and accessories	Documentation code: specified for each individual accessory $\rightarrow \square$ 93.

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