Technical Information **Proline Promag P 300**

Electromagnetic flowmeter



High-temperature flowmeter for process applications with a compact, easily accessible transmitter

Application

- The bidirectional measuring principle is virtually independent of pressure, density, temperature and viscosity
- Dedicated to chemical and process applications with corrosive liquids

Device properties

- Nominal diameter: max. DN 600 (24")
- All common Ex approvals
- Liner made of PTFE or PFA
- Compact dual-compartment housing with up to 3 I/Os
- Backlit display with touch control and WLAN access
- Remote display available

Your benefits

- Diverse applications wide variety of wetted materials
- Energy-saving flow measurement no pressure loss due to cross section constriction
- Maintenance-free no moving parts
- Full access to process and diagnostic information numerous, freely combinable I/Os and Ethernet
- Reduced complexity and variety freely configurable I/O functionality
- Integrated verification Heartbeat Technology



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About this document

Symbols

Electrical symbols

Symbol	Meaning
	Direct current
\sim	Alternating current
8	Direct current and alternating current
<u> </u>	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.
	Potential equalization connection (PE: protective earth) Ground terminals that must be connected to ground prior to establishing any other connections.
	The ground terminals are located on the interior and exterior of the device:Interior ground terminal: potential equalization is connected to the supply network.Exterior ground terminal: device is connected to the plant grounding system.

Communication-specific symbols

Symbol	Meaning
(î:	Wireless Local Area Network (WLAN) Communication via a wireless, local network.
	LED Light emitting diode is off.
-\$	LED Light emitting diode is on.
	LED Light emitting diode is flashing.

Symbols for certain types of information

Symbol	Meaning
	Permitted Procedures, processes or actions that are permitted.
	Preferred Procedures, processes or actions that are preferred.
	Forbidden Procedures, processes or actions that are forbidden.
i	Tip Indicates additional information.
	Reference to documentation
	Reference to page
	Reference to graphic
	Visual inspection

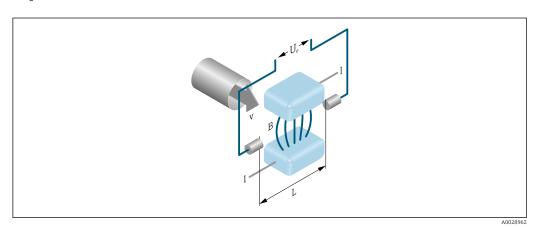
Symbols in graphics

Symbol	Meaning
1, 2, 3,	Item numbers
1., 2., 3.,	Series of steps
A, B, C,	Views
A-A, B-B, C-C,	Sections
EX	Hazardous area
X	Safe area (non-hazardous area)
≈ →	Flow direction

Function and system design

Measuring principle

Following *Faraday's law of magnetic induction*, a voltage is induced in a conductor moving through a magnetic field.



Ue Induced voltage

- B Magnetic induction (magnetic field)
- L Electrode spacing
- I Current
- v Flow velocity

In the electromagnetic measuring principle, the flowing medium is the moving conductor. The voltage induced (U_e) is proportional to the flow velocity (v) and is supplied to the amplifier by means of two measuring electrodes. The flow volume (Q) is calculated via the pipe cross-section (A). The magnetic field is created through a switched direct current of alternating polarity.

Formulae for calculation

- Induced voltage $U_e = B \cdot L \cdot v$
- Volume flow $Q = A \cdot v$

Measuring system

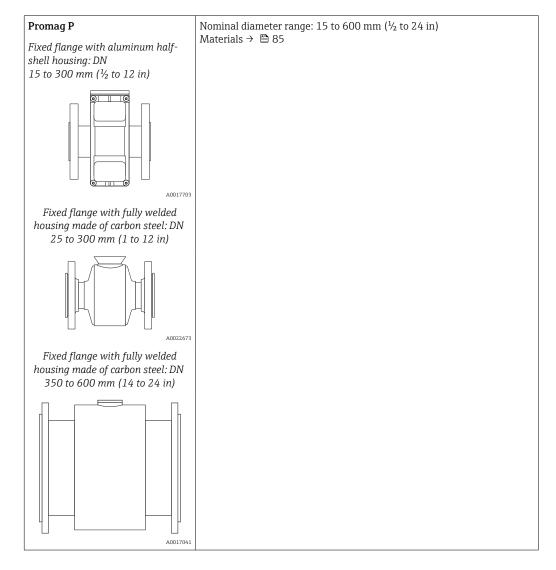
The device consists of a transmitter and a sensor.

The device is available as a compact version: The transmitter and sensor form a mechanical unit.

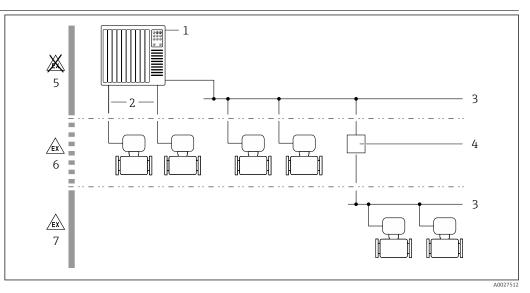
Transmitter

Proline 300	Device versions and materials: • Transmitter housing Aluminum, coated: aluminum, AlSi10Mg, coated • Material of window in transmitter housing: Aluminum, coated: glass
A00267	 Configuration: External operation via 4-line, illuminated graphic local display (LCD) with touch control and guided menus ("Make-it-run" wizards) for application-specific commissioning. Via service interface or WLAN interface: Operating tools (e.g. FieldCare, DeviceCare) Web server (access via Web browser, e.g. Microsoft Internet Explorer, Microsoft Edge)

Sensor



Equipment architecture



I Possibilities for integrating measuring devices into a system

- 1 Control system (e.g. PLC)
- 2 Connecting cable (0/4 to 20 mA HART etc.)
- 3 Fieldbus
- 4 Coupler
- 5 Non-hazardous area
- 6 Hazardous area: Zone 2; Class I, Division 2
- 7 Hazardous area: Zone 1; Class I, Division 1

Security

IT security

Our warranty is valid only if the product is installed and used as described in the Operating Instructions. The product is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the product and associated data transfer, must be implemented by the operators themselves in line with their security standards.

Device-specific IT security

The device offers a range of specific functions to support protective measures on the operator's side. These functions can be configured by the user and guarantee greater in-operation safety if used correctly. An overview of the most important functions is provided in the following section:

Function/interface	Factory setting	Recommendation
Write protection via hardware write protection switch $\rightarrow \textcircled{B} 8$	Not enabled	On an individual basis following risk assessment
Access code (also applies for Web server login or FieldCare connection) $\rightarrow \textcircled{B} 8$	Not enabled (0000)	Assign a customized access code during commissioning
WLAN (order option in display module)	Enabled	On an individual basis following risk assessment
WLAN security mode	Enabled (WPA2- PSK)	Do not change
WLAN passphrase (password) $\rightarrow \textcircled{B} 8$	Serial number	Assign a customized WLAN passphrase during commissioning
WLAN mode	Access point	On an individual basis following risk assessment
Web server $\rightarrow \blacksquare 8$	Enabled	On an individual basis following risk assessment
CDI-RJ45 service interface $\rightarrow \square 9$	-	On an individual basis following risk assessment

Protecting access via hardware write protection

Write access to the parameters of the device via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare) can be disabled via a write protection switch (DIP switch on the main electronics module). When hardware write protection is enabled, only read access to the parameters is possible.

Hardware write protection is disabled when the device is delivered.

Protecting access via a password

Different passwords are available to protect write access to the device parameters or access to the device via the WLAN interface.

User-specific access code

Protect write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare). Access authorization is clearly regulated through the use of a user-specific access code.

WLAN passphrase

The network key protects a connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface which can be ordered as an option.

Infrastructure mode

When the device is operated in infrastructure mode, the WLAN passphrase corresponds to the WLAN passphrase configured on the operator side.

User-specific access code

Write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare) can be protected by the modifiable, user-specific access code.

WLAN passphrase: Operation as WLAN access point

A connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface, which can be ordered as an optional extra, is protected by the network key. The WLAN authentication of the network key complies with the IEEE 802.11 standard.

When the device is delivered, the network key is pre-defined depending on the device. It can be changed via the **WLAN settings** submenu in the **WLAN passphrase** parameter.

Infrastructure mode

A connection between the device and WLAN access point is protected by means of an SSID and passphrase on the system side. Please contact the relevant system administrator for access.

General notes on the use of passwords

- The access code and network key supplied with the device should be changed during commissioning.
- Follow the general rules for generating a secure password when defining and managing the access code or network key.
- The user is responsible for the management and careful handling of the access code and network key.

Access via Web server

The device can be operated and configured via a Web browser with the integrated Web server. The connection is via the service interface (CDI-RJ45) or the WLAN interface. For device versions with the EtherNet/IP and PROFINET communication protocols, the connection can also be established via the terminal connection for signal transmission with EtherNet/IP, PROFINET (RJ45 plug) or PROFINET with Ethernet-APL (two-wire).

The Web server is enabled when the device is delivered. The Web server can be disabled if necessary (e.g. after commissioning) via the **Web server functionality** parameter.

The device and status information can be hidden on the login page. This prevents unauthorized access to the information.

For detailed information on device parameters, see:

The "Description of Device Parameters" document $\rightarrow \square$ 108

Access via OPC-UA

The "OPC UA Server" application package is available in the device version with the HART communication protocol $\rightarrow \cong 104$.

The device can communicate with OPC UA clients using the "OPC UA Server" application package.

The OPC UA server integrated in the device can be accessed via the WLAN access point using the WLAN interface - which can be ordered as an optional extra - or the service interface (CDI- RJ45) via Ethernet network. Access rights and authorization as per separate configuration.

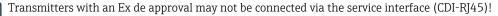
The following Security Modes are supported as per the OPC UA Specification (IEC 62541):

- None
- Basic128Rsa15 signed
- Basic128Rsa15 signed and encrypted

Access via service interface (CDI-RJ45)

The device can be connected to a network via the service interface (CDI-RJ45). Device-specific functions guarantee the secure operation of the device in a network.

The use of relevant industrial standards and guidelines that have been defined by national and international safety committees, such as IEC/ISA62443 or the IEEE, is recommended. This includes organizational security measures such as the assignment of access authorization as well as technical measures such as network segmentation.



Order code for "Approval transmitter + sensor", options (Ex de): BA, BB, C1, C2, GA, GB, MA, MB, NA, NB



The device can be incorporated into a ring topology. The device is integrated via the terminal connection for signal transmission (output 1) and the connection to the service interface (CDI-RJ45).

Input

Measured variable	Direct measured variables				
	Volume flow (proportional to induced voltage)Electrical conductivity				
	Calculated measured variables				
	Mass flowCorrected volume flow				
Measuring range	Typically $v = 0.01$ to 10 m/s (0.03 to 33 ft/s) with the specified accuracy				

Flow characteristic values in SI units: DN 15 to 125 (1/2 to 4")

Nominal	diameter	Recommended flow	Factory settings		
		min./max. full scale value (v ~ 0.3/10 m/s)	Full scale value current output (v ~ 2.5 m/s)	Pulse value (~ 2 pulse/s)	Low flow cut off (v ~ 0.04 m/s)
[mm]	[in]	[dm³/min]	[dm³/min]	[dm ³]	[dm ³ /min]
15	1/2	4 to 100	25	0.2	0.5
25	1	9 to 300	75	0.5	1
32	-	15 to 500	125	1	2
40	1 1⁄2	25 to 700	200	1.5	3
50	2	35 to 1100	300	2.5	5
65	-	60 to 2 000	500	5	8

Nominal diameter		Recommended flow	Factory settings		
		min./max. full scale value (v ~ 0.3/10 m/s)	Full scale value current output (v ~ 2.5 m/s)	Pulse value (~ 2 pulse/s)	Low flow cut off (v ~ 0.04 m/s)
[mm]	[in]	[dm³/min]	[dm³/min]	[dm ³]	[dm ³ /min]
80	3	90 to 3 000	750	5	12
100	4	145 to 4700	1200	10	20
125	-	220 to 7 500	1850	15	30

Flow characteristic values in SI units: DN 150 to 600 (6 to 24")

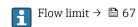
Nominal	diameter	Recommended flow	Factory settings						
		min./max. full scale value (v ~ 0.3/10 m/s)	Full scale value current output (v ~ 2.5 m/s)	Pulse value (~ 2 pulse/s)	Low flow cut off (v ~ 0.04 m/s)				
[mm]	[in]	[m ³ /h]	[m ³ /h]	[m ³]	[m³/h]				
150	6	20 to 600	150	0.03	2.5				
200	8	35 to 1 100	300	0.05	5				
250	10	55 to 1700	500	0.05	7.5				
300	12	80 to 2 400	750	0.1	10				
350	14	110 to 3300	1000	0.1	15				
400	16	140 to 4200	1200	0.15	20				
450	18	180 to 5400	1500	0.25	25				
500	20	220 to 6600	2 000	0.25	30				
600	24	310 to 9600	2 500	0.3	40				

Flow characteristic values in US units: ½ - 24" (DN 15 - 600)

Nominal	diameter	Recommended flow	Factory settings						
		min./max. full scale value (v ~ 0.3/10 m/s)	Full scale value current output (v ~ 2.5 m/s)	Pulse value (~ 2 pulse/s)	Low flow cut off (v ~ 0.04 m/s)				
[in]	[mm]	[gal/min]	[gal/min]	[gal]	[gal/min]				
1/2	15	1.0 to 27	6	0.1	0.15				
1	25	2.5 to 80	18	0.2	0.25				
1 1/2	40	7 to 190	50	0.5	0.75				
2	50	10 to 300	75	0.5	1.25				
3	80	24 to 800	200	2	2.5				
4	100	40 to 1250	300	2	4				
6	150	90 to 2 650	600	5	12				
8	200	155 to 4850	1200	10	15				
10	250	250 to 7500	1500	15	30				
12	300	350 to 10600	2400	25	45				
14	350	500 to 15 000	3600	30	60				
16	400	600 to 19000	4800	50	60				

Nominal	diameter	Recommended flow		Factory settings						
		min./max. full scale value (v ~ 0.3/10 m/s)	Full scale value current output (v ~ 2.5 m/s)	Pulse value (~ 2 pulse/s)	Low flow cut off (v ~ 0.04 m/s)					
[in]	[mm]	[gal/min]	[gal/min]	[gal]	[gal/min]					
18	450	800 to 24000	6000	50	90					
20	500	1000 to 30000	7500	75	120					
24	600	1 400 to 44 000	10500	100	180					

Recommended measuring range



Operable flow range	Over 1000 : 1								
Input signal	Output and input variants								
	→ 🗎 13								
	External measured values								
	system can continuously	icy of certain measured variables or to calculate the mass flow, the automation sly write different measured values to the measuring device: re enables temperature-compensated conductivity measurement (e.g. iTEMP) or calculating the mass flow							
	Various pressure an "Accessories" section	d temperature measuring devices can be ordered from Endress+Hauser: see . $\rightarrow \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $							
	It is recommended to read in external measured values to calculate the corrected volume flow.								
	HART protocol								
	The measured values are written from the automation system to the measuring device via the HART protocol. The pressure transmitter must support the following protocol-specific functions: • HART protocol • Burst mode								
	Current input								
	The measured values are written from the automation system to the measuring device via the current input $\rightarrow \ \textcircled{B}$ 11.								
	Digital communication								
	The measured values can FOUNDATION Fieldbus PROFIBUS DP PROFIBUS PA Modbus RS485 EtherNet/IP PROFINET PROFINET PROFINET with Ethern								
	Current input 0/4 to 20 mA								
	Current input	0/4 to 20 mA (active/passive)							
	Current span	 4 to 20 mA (active) 0/4 to 20 mA (passive) 							
	Resolution	1 μΑ							
	Voltage drop	Typically: 0.6 to 2 V for 3.6 to 22 mA (passive)							

Maximum input voltage	≤ 30 V (passive)
Open-circuit voltage	< 28.8 V (active)
Possible input variables	TemperatureDensity

Status input

Maximum input values	 DC -3 to 30 V If status input is active (ON): R_i >3 kΩ
Response time	Configurable: 5 to 200 ms
Input signal level	 Low signal: DC -3 to +5 V High signal: DC 12 to 30 V
Assignable functions	 Off Reset the individual totalizers separately Reset all totalizers Flow override

Output

Output and input variants	Depending on the option selected for output/input 1, different options are available for the other outputs and inputs. Only one option can be selected for each output/input 1 to 3. The following tables must be read vertically (\downarrow).
	Example: If the option BA "4–20 mA HART" was selected for output/input 1, one of the options A, B, D, E, F, H, I or J is available for output 2 and one of the options A, B, D, E, F, H, I or J is available for output 3.
	Qutput/input 1 and options for output/input 2

ut/input 1 and options for output/input 2



Options for output/input $3 \rightarrow \cong 14$

Order code for "Output; input 1" (020) →						Possi	ble o	ption	S				
Current output 4 to 20 mA HART	BA												
Current output 4 to 20 mA HART Ex i passive	\downarrow	CA											
Current output 4 to 20 mA HART Ex i active		\downarrow	сс										
FOUNDATION Fieldbus			\downarrow	SA									
FOUNDATION Fieldbus Ex i				\downarrow	TA								
PROFIBUS DP					\downarrow	LA							
PROFIBUS PA						\downarrow	GA						
PROFIBUS PA Ex i							\downarrow	HA					
Modbus RS485								\downarrow	MA				
EtherNet/IP 2-port switch integrated									\downarrow	NA			
PROFINET 2-port switch integrated										\downarrow	RA		
PROFINET with Ethernet-APL											\downarrow	RB	
PROFINET with Ethernet-APL Ex i												\downarrow	RC
Order code for "Output; input 2" (021) →	\downarrow												
Not assigned	Α	A	A	A	A	A	A	A	A	Α	Α	Α	Α
Current output 4 to 20 mA	В			В		В	В		В	В	В	В	
Current output 4 to 20 mA Ex i passive		С	С		С			С					С
User-configurable input/output ¹⁾	D			D		D	D		D	D	D	D	
Pulse/frequency/switch output	E			E		E	E		E	Е	Е	Е	
Double pulse output ²⁾	F								F				
Pulse/frequency/switch output Ex i passive		G	G		G			G					G
Relay output	Н			н		н	н		н	н	н	н	
Current input 0/4 to 20 mA	I			I		I	I		I	Ι	I	I	
Status input	J			J		J	J		J	J	J	J	

1)

A specific input or output can be assigned to a user-configurable input/output $\rightarrow \square$ 20. If double pulse output (F) is selected for output/input 2 (021), only the double pulse output (F) option is available for selection for output/input 3 2) (022).

Output/input 1 and options for output/input 3

Options for output/input $2 \rightarrow \square 13$

Order code for "Output; input 1" (020) \rightarrow]	Possi	ble o	ption	s				
Current output 4 to 20 mA HART	BA												
Current output 4 to 20 mA HART Ex i passive	\downarrow	CA											
Current output 4 to 20 mA HART Ex i active		\downarrow	CC										
FOUNDATION Fieldbus			\downarrow	SA									
FOUNDATION Fieldbus Ex i				\downarrow	TA								
PROFIBUS DP					\downarrow	LA							
PROFIBUS PA						\downarrow	GA						
PROFIBUS PA Ex i							\downarrow	HA					
Modbus RS485								\downarrow	MA				
EtherNet/IP 2-port switch integrated									\downarrow	NA			
PROFINET 2-port switch integrated										\downarrow	RA		
PROFINET with Ethernet-APL											\downarrow	RB	
PROFINET with Ethernet-APL Ex i												\downarrow	RC
Order code for "Output; input 3" (022) →	\downarrow												
Not assigned	A	Α	Α	A	Α	A	Α	Α	A	Α	Α	Α	Α
Current output 4 to 20 mA	В					В			В	В	В	В	
Current output 4 to 20 mA Ex i passive		С	С										
User-configurable input/output	D					D			D	D	D	D	
Pulse/frequency/switch output	Е					Е			E	Е	Е	E	
Double pulse output (slave) ¹⁾	F								F				
Pulse/frequency/switch output Ex i passive		G	G										
Relay output	н					н			н	Н	Н	Н	
Current input 0/4 to 20 mA	I					I			I	I	I	I	
Status input	J					J			J	J	J	J	

1) If double pulse output (F) is selected for output/input 2 (021), only the double pulse output (F) option is available for output/input 3 (022).

Output signal

Current output 4 to 20 mA HART

Order code	"Output; input 1" (20): Option BA: current output 4 to 20 mA HART
Signal mode	Can be set to: • Active • Passive
Current range	Can be set to: 4 to 20 mA NAMUR 4 to 20 mA US 4 to 20 mA 0 to 20 mA (only if the signal mode is active) Fixed current
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	250 to 700 Ω
Resolution	0.38 µA
Damping	Configurable: 0 to 999.9 s
Assignable measured variables	 Volume flow Mass flow Corrected volume flow Flow velocity Conductivity Electronics temperature

Current output 4 to 20 mA HART Ex i

Order code	 "Output; input 1" (20) choose from: Option CA: current output 4 to 20 mA HART Ex i passive Option CC: current output 4 to 20 mA HART Ex i active
Signal mode	Depends on the selected order version.
Current range	Can be set to: 4 to 20 mA NAMUR 4 to 20 mA US 4 to 20 mA 0 to 20 mA (only if the signal mode is active) Fixed current
Open-circuit voltage	DC 21.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	 250 to 400 Ω (active) 250 to 700 Ω (passive)
Resolution	0.38 μΑ
Damping	Configurable: 0 to 999.9 s
Assignable measured variables	 Volume flow Mass flow Corrected volume flow Flow velocity Conductivity Electronics temperature

FOUNDATION Fieldbus

FOUNDATION Fieldbus	H1, IEC 61158-2, galvanically isolated
Data transfer	31.25 kbit/s

Current consumption	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

PROFIBUS DP

Signal encoding	NRZ code
Data transfer	9.6 kBaud12 MBaud
Terminating resistor	Integrated, can be activated via DIP switches

PROFIBUS PA

PROFIBUS PA	In accordance with EN 50170 Volume 2, IEC 61158-2 (MBP), galvanically isolated
Data transmission	31.25 kbit/s
Current consumption	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

Modbus RS485

Physical interface	RS485 in accordance with EIA/TIA-485 standard
Terminating resistor	Integrated, can be activated via DIP switches

EtherNet/IP

Standards	In accordance with IEEE 802.3

PROFINET

Standards	In accordance with IEEE 802.3
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PROFINET with Ethernet-APL

Device use	 Device connection to an APL field switch The device may only be operated according to the following APL port classifications: If used in hazardous areas: SLAA or SLAC ¹⁾ If used in non-hazardous areas: SLAX
	Connection values of APL field switch (corresponds to APL port classification SPCC or SPAA, for instance):
	 Maximum input voltage: 15 V_{DC} Minimum output values: 0.54 W
	Device connection to an SPE switch The device may only be operated according to the following PoDL power class: If used in the non-hazardous area: PoDL power class 10
	Connection values of SPE switch (corresponds to PoDL power class 10, 11 or 12): Maximum input voltage: 30 V _{DC} Minimum output values: 1.85 W
PROFINET	According to IEC 61158 and IEC 61784

Ethernet-APL	According to IEEE 802.3cg, APL port profile specification v1.0, galvanically isolated
Data transfer	10 Mbit/s
Current consumption	Transmitter Max. 400 mA(24 V) Max. 200 mA (110 V, 50/60 Hz; 230 V, 50/60 Hz)
Permitted supply voltage	9 to 30 V
Network connection	With integrated reverse polarity protection

1) For more information on using the device in the hazardous area, see the Ex-specific Safety Instructions

Current output 4 to 20 mA

Order code	"Output; input 2" (21), "Output; input 3" (022): Option B: current output 4 to 20 mA
Signal mode	Can be set to: • Active • Passive
Current span	Can be set to: • 4 to 20 mA NAMUR • 4 to 20 mA US • 4 to 20 mA • 0 to 20 mA (only if the signal mode is active) • Fixed current
Maximum output values	22.5 mA
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	0 to 700 Ω
Resolution	0.38 μΑ
Damping	Configurable: 0 to 999.9 s
Assignable measured variables	 Volume flow Mass flow Corrected volume flow Flow velocity Conductivity Electronics temperature

Current output 4 to 20 mA Ex i passive

Order code	"Output; input 2" (21), "Output; input 3" (022): Option C: current output 4 to 20 mA Ex i passive
Signal mode	Passive
Current span	Can be set to: • 4 to 20 mA NAMUR • 4 to 20 mA US • 4 to 20 mA • Fixed current
Maximum output values	22.5 mA
Maximum input voltage	DC 30 V
Load	0 to 700 Ω
Resolution	0.38 μΑ

Damping	Configurable: 0 to 999 s
Assignable measured variables	 Volume flow Mass flow Corrected volume flow Flow velocity Conductivity Electronics temperature

Pulse/frequency/switch output

Function	Can be configured as pulse, frequency or switch output
Version	Open collector
	Can be set to:
	ActivePassive
	PassivePassive NAMUR
	Ex-i, passive
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: \leq DC 2 V
Pulse output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Pulse width	Configurable: 0.05 to 2 000 ms
Maximum pulse rate	10 000 Impulse/s
Pulse value	Configurable
Assignable measured	Volume flow
variables	Mass flowCorrected volume flow
Frequency output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Output frequency	Configurable: end value frequency 2 to 10000 Hz(f $_{max}$ = 12500 Hz)
Damping	Configurable: 0 to 999.9 s
Pulse/pause ratio	1:1
Assignable measured variables	 Volume flow Mass flow Corrected volume flow Flow velocity Conductivity Electronics temperature
Switch output	
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Switching behavior	Binary, conductive or non-conductive
Switching delay	Configurable: 0 to 100 s

Number of switching cycles	Unlimited
Assignable functions	 Off On Diagnostic behavior Limit value: Off Volume flow Mass flow Corrected volume flow Flow velocity Conductivity Totalizer 1-3 Electronics temperature Flow direction monitoring Status Empty pipe detection Buildup index HBSI limit value exceeded Low flow cut off

Double pulse output

Function	Double pulse
Version	Open collector
	Can be set to: • Active • Passive • Passive NAMUR
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: \leq DC 2 V
Output frequency	Configurable: 0 to 1 000 Hz
Damping	Configurable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	 Volume flow Mass flow Corrected volume flow Flow velocity Conductivity Electronics temperature

Relay output

Function	Switch output
Version	Relay output, galvanically isolated
Switching behavior	Can be set to: • NO (normally open), factory setting • NC (normally closed)

Maximum switching capacity (passive)	 DC 30 V, 0.1 A AC 30 V, 0.5 A
Assignable functions	 Off On Diagnostic behavior Limit value: Off Volume flow Mass flow Corrected volume flow Flow velocity Conductivity Totalizer 1-3 Electronics temperature Flow direction monitoring Status Empty pipe detection Buildup index HBSI limit value exceeded Low flow cut off

User-configurable input/output

One specific input or output is assigned to a user-configurable input/output (configurable I/O) during device commissioning.

The following inputs and outputs are available for assignment:

- Choice of current output: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Pulse/frequency/switch output
- Choice of current input: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Status input

The technical values correspond to those of the inputs and outputs described in this section.

Signal on alarm

Depending on the interface, failure information is displayed as follows:

HART current output

Device diagnostics Device condition can be read out via HART Comman	d 48
---	------

PROFIBUS PA

Status and alarm messages	Diagnostics in accordance with PROFIBUS PA Profile 3.02
Failure current FDE (Fault Disconnection Electronic)	0 mA

PROFIBUS DP

Status and alarm	Diagnostics in accordance with PROFIBUS PA Profile 3.02
messages	

EtherNet/IP

Device diagnostics	Device condition can be read out in Input Assembly
--------------------	--

PROFINET

PROFINET with Ethernet-APL

(
Device diagnostics	Diagnostics according to PROFINET PA Profile 4

FOUNDATION Fieldbus

Status and alarm messages	Diagnostics in accordance with FF-891
Failure current FDE (Fault Disconnection Electronic)	0 mA

Modbus RS485

Failure mode	Choose from:
	NaN value instead of current valueLast valid value

Current output 0/4 to 20 mA

4 to 20 mA

Failure mode Choose from: • 4 to 20 mA in accordance with NAMUR recommendation NE 43 • 4 to 20 mA in accordance with US • Min. value: 3.59 mA • Max. value: 22.5 mA • Freely definable value between: 3.59 to 22.5 mA • Actual value • Last valid value	
---	--

0 to 20 mA

Failure mode	Choose from:
	Maximum alarm: 22 mA
	 Freely definable value between: 0 to 20.5 mA

Pulse/frequency/switch output

Pulse output	
Failure mode	Choose from: • Actual value • No pulses
Frequency output	
Failure mode	Choose from: • Actual value • 0 Hz • Defined value (f _{max} 2 to 12 500 Hz)
Switch output	
Failure mode	Choose from: • Current status • Open • Closed

Relay output

Failure mode	Choose from:
	 Current status
	 Open
	Closed
	I

Local display

Plain text display	With information on cause and remedial measures
Backlight	Red backlighting indicates a device error.



Status signal as per NAMUR recommendation NE 107

Interface/protocol

- Via digital communication:
 - HART protocol
 - FOUNDATION Fieldbus
 - PROFIBUS PA
 - PROFIBUS DP
 - Modbus RS485
 - EtherNet/IP
 - PROFINET
 - PROFINET with Ethernet-APL
- Via service interface
 - CDI-RJ45 service interface
 - WLAN interface

 Plain text display
 With information on cause and remedial measures

Additional information on remote operation $\rightarrow \cong 89$

Web browser

Plain text display	With information on cause and remedial measures
--------------------	---

Light emitting diodes (LED)

Status information	Status indicated by various light emitting diodes	
	The following information is displayed depending on the device version: Supply voltage active Data transmission active Device alarm/error has occurred 	
	 EtherNet/IP network available EtherNet/IP connection established PROFINET network available PROFINET connection established PROFINET blinking feature 	

Output signal $\rightarrow \square 15$

Ex connection data

Safety-related values

Order code for "Output; input 1"	Output type	Safety-related values "Output; input 1"		
		26 (+)	27 (-)	
Option BA	Current output 4 to 20 mA HART	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		
Option GA	PROFIBUS PA	$U_{\rm N} = 32 \ V_{\rm DC}$ $U_{\rm M} = 250 \ V_{\rm AC}$		
Option LA	PROFIBUS DP	$U_{\rm N} = 32 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		
Option MA	Modbus RS485	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$		
Option SA	FOUNDATION Fieldbus	$U_{\rm N} = 32 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		
Option NA	EtherNet/IP	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$		
Option RA	PROFINET	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$		
Option RB	PROFINET with Ethernet- APL	APL port profile SLAX SPE PoDL classes 10, 11, 12 $U_N = 30 V_{DC}$ $U_M = 250 V_{AC}$	2	

Order code for	Output type	Safety-related values			
"Output; input 2"; "Output; input 3"		Output;	Output; input 2 Output; input		input 3
		24 (+)	25 (-)	22 (+)	23 (-)
Option B	Current output 4 to 20 mA	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm A0}$	2		
Option D	User-configurable input/ output	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm A0}$	C		
Option E	Pulse/frequency/switch output	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm A0}$	C		
Option F	Double pulse output	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$	C		
Option H	Relay output	$U_{\rm N} = 30 V_{\rm DC}$ $I_{\rm N} = 100 \text{ mA}_{\rm D}$ $U_{\rm M} = 250 V_{\rm A}$			
Option I	Current input 4 to 20 mA	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm A0}$	2		
Option J	Status input	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm A0}$	2		

Intrinsically safe values

Order code "Output; input 1"	Output type Intrinsically safe values "Output; input 1"			
		26 (+)	27 (-)	
Option CA	Current output 4 to 20 mA HART Ex i passive	$ \begin{array}{l} U_{i} = 30 \ V \\ l_{i} = 100 \ mA \\ P_{i} = 1.25 \ W \\ L_{i} = 0 \ \mu H \\ C_{i} = 6 \ nF \end{array} $		
Option CC	Current output 4 to 20 mA HART Ex i active	Ex ia ¹⁾ $U_0 = 21.8 V$ $l_0 = 90 mA$ $P_0 = 491 mW$ $L_0 = 4.1 mH (IIC)/15 mH$ (IIB) $C_0 = 160 nF (IIC)/$ 1 160 nF (IIB)	Ex ic ²⁾ $U_0 = 21.8 V$ $l_0 = 90 mA$ $P_0 = 491 mW$ $L_0 = 9 mH (IIC)/39 mH$ (IIB) $C_0 = 600 nF (IIC)/$ 4000 nF (IIB)	
		$ \begin{array}{l} U_{i} = 30 \ V \\ l_{i} = 10 \ mA \\ P_{i} = 0.3 \ W \\ L_{i} = 5 \ \mu H \\ C_{i} = 6 \ nF \end{array} $		
Option HA	PROFIBUS PA Ex i (FISCO Field Device)		Ex ic ²⁾ $U_i = 32 V$ $l_i = 570 mA$ $P_i = 8.5 W$ $L_i = 10 \mu H$ $C_i = 5 nF$	
Option TA	FOUNDATION Fieldbus Ex i		Ex ic ²⁾ $U_i = 32 V$ $l_i = 570 mA$ $P_i = 8.5 W$ $L_i = 10 \mu H$ $C_i = 5 nF$	
Option RC	PROFINET with Ethernet- APL Ex i	Ex ia ¹⁾ Ex ic ²⁾ 2-WISE power load APL 2-WISE power load port profile SLAA port profile SLAC		

Only available for Proline 500 transmitter Zone 1; Class I, Division 1. Only available for transmitter Zone 2; Class I, Division 2. 1)

2)

Order code for	Output type	Intrinsically safe values or NIFW values			values
"Output; input 2"; "Output; input 3"		Output; input 2		Output; input 3	
		24 (+)	25 (-)	22 (+)	23 (-)
Option C	Current output 4 to 20 mA Ex i passive	$\begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ mA \\ P_i = 1.25 \ W \\ L_i = 0 \\ C_i = 0 \end{array}$			
Option G	Pulse/frequency/switch output Ex i passive	$\begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ mA \\ P_i = 1.25 \ W \\ L_i = 0 \\ C_i = 0 \end{array}$			

Low flow cut off

The switch points for low flow cut off are user-selectable.

Galvanic isolation The outputs are galvanically isolated: • from the power supply • from one another • from the potential equalization (PE) terminal

Protocol-specific data

Manufacturer ID 0x11 Device type ID 0x3C HART protocol revision 7 Device description files Information and files under: (DTM, DD) www.endress.com HART load Min. 250 Ω System integration Information on system integration: Operating Instructions $\rightarrow \cong 108$. Measured variables via HART protocol Burst Mode functionality

FOUNDATION Fieldbus

HART

Manufacturer ID	0x452B48 (hex)	
Ident number	0x103C (hex)	
Device revision	1	
DD revision	nformation and files under:	
CFF revision	www.endress.com www.fieldcommgroup.org	
Interoperability Test Kit (ITK)	Version 6.2.0	
ITK Test Campaign Number	Information: • www.endress.com • www.fieldcommgroup.org	
Link Master capability (LAS)	Yes	
Choice of "Link Master" and "Basic Device"	Yes Factory setting: Basic Device	
Node address	Factory setting: 247 (0xF7)	
Supported functions	The following methods are supported: Restart ENP Restart Diagnostic Set to OOS Set to AUTO Read trend data Read event logbook	
Virtual Communication Relation	nships (VCRs)	
Number of VCRs	44	
Number of link objects in VFD	50	
Permanent entries	1	
Client VCRs	0	
Server VCRs	10	
Source VCRs	43	
Sink VCRs	0	
Subscriber VCRs	43	
Publisher VCRs	43	

Device Link Capabilities	
Slot time	4
Min. delay between PDU	8
Max. response delay	16
System integration	 Information regarding system integration: Operating Instructions → 108. Cyclic data transmission Description of the modules Execution times Methods

PROFIBUS DP

Manufacturer ID	0x11
Ident number	0x1570
Profile version	3.02
Device description files (GSD, DTM, DD)	Information and files under: • https://www.endress.com/download On the device product page: PRODUCTS → Product Finder → Links • https://www.profibus.com
Supported functions	 Identification & Maintenance Simplest device identification on the part of the control system and nameplate PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	DIP switches on the I/O electronics moduleVia operating tools (e.g. FieldCare)
Compatibility with earlier model	If the device is replaced, the measuring device Promag 300 supports the compatibility of the cyclic data with previous models. It is not necessary to adjust the engineering parameters of the PROFIBUS network with the Promag 300 GSD file.
	Earlier models: Promag 50 PROFIBUS DP ID No.: 1546 (hex) Extended GSD file: EH3x1546.gsd Standard GSD file: EH3_1546.gsd Promag 53 PROFIBUS DP ID No.: 1526 (hex) Extended GSD file: EH3x1526.gsd Standard GSD file: EH3_1526.gsd
	Description of the function scope of compatibility: Operating Instructions $\rightarrow \square$ 108.
System integration	 Information regarding system integration: Operating Instructions → ¹ 108. Cyclic data transmission Block model Description of the modules

PROFIBUS PA

Manufacturer ID	0x11
Ident number	0x156C
Profile version	3.02

Device description files (GSD, DTM, DD)	Information and files under: • https://www.endress.com/download On the device product page: PRODUCTS → Product Finder → Links • https://www.profibus.com
Supported functions	 Identification & Maintenance Simplest device identification on the part of the control system and nameplate PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	 DIP switches on the I/O electronics module Local display Via operating tools (e.g. FieldCare)
Compatibility with earlier model	If the device is replaced, the measuring device Promag 300 supports the compatibility of the cyclic data with previous models. It is not necessary to adjust the engineering parameters of the PROFIBUS network with the Promag 300 GSD file.
	Earlier models: Promag 50 PROFIBUS PA ID No.: 1525 (hex) Extended GSD file: EH3x1525.gsd Standard GSD file: EH3_1525.gsd Promag 53 PROFIBUS PA ID No.: 1527 (hex) Extended GSD file: EH3x1527.gsd Standard GSD file: EH3_1527.gsd
	Description of the function scope of compatibility: Operating Instructions $\rightarrow \textcircled{B}$ 108.
System integration	 Information regarding system integration: Operating Instructions → 108. Cyclic data transmission Block model Description of the modules

Modbus RS485

Protocol	Modbus Applications Protocol Specification V1.1
Response times	Direct data access: typically 25 to 50 msAuto-scan buffer (data range): typically 3 to 5 ms
Device type	Slave
Slave address range	1 to 247
Broadcast address range	0
Function codes	 03: Read holding register 04: Read input register 06: Write single registers 08: Diagnostics 16: Write multiple registers 23: Read/write multiple registers
Broadcast messages	Supported by the following function codes: 06: Write single registers 16: Write multiple registers 23: Read/write multiple registers

Supported baud rate	 1200 BAUD 2400 BAUD 4800 BAUD 9600 BAUD 19200 BAUD
	 38400 BAUD 57600 BAUD 115200 BAUD
Data transfer mode	ASCIIRTU
Data access	Each device parameter can be accessed via Modbus RS485.
Compatibility with earlier model	 If the device is replaced, the measuring device Promag 300 supports the compatibility of the Modbus registers for the process variables and the diagnostic information with the previous model Promag 53. It is not necessary to change the engineering parameters in the automation system. Description of the function scope of compatibility: Operating Instructions →
System integration	 Information on system integration: Operating Instructions → 108. Modbus RS485 information Function codes Register information Response time Modbus data map

EtherNet/IP

Protocol	The CIP Networks Library Volume 1: Common Industrial ProtocolThe CIP Networks Library Volume 2: EtherNet/IP Adaptation of CIP
Communication type	10Base-T100Base-TX
Device profile	Generic device (product type: 0x2B)
Manufacturer ID	0x000049E
Device type ID	0x103C
Baud rates	Automatic $^{10}\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!^{100}$ Mbit with half-duplex and full-duplex detection
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Supported CIP connections	Max. 3 connections
Explicit connections	Max. 6 connections
I/O connections	Max. 6 connections (scanner)
Configuration options for measuring device	 DIP switches on the electronics module for IP addressing Manufacturer-specific software (FieldCare) Add-on Profile Level 3 for Rockwell Automation control systems Web browser Electronic Data Sheet (EDS) integrated in the measuring device
Configuration of the EtherNet interface	Speed: 10 MBit, 100 MBit, auto (factory setting)Duplex: half-duplex, full-duplex, auto (factory setting)
Configuration of the device address	 DIP switches on the electronics module for IP addressing (last octet) DHCP Manufacturer-specific software (FieldCare) Add-on Profile Level 3 for Rockwell Automation control systems Web browser EtherNet/IP tools, e.g. RSLinx (Rockwell Automation)

Device Level Ring (DLR)	Yes
System integration	Information regarding system integration: Operating Instructions $\rightarrow \cong 108.$
	Cyclic data transmissionBlock modelInput and output groups

PROFINET

Protocol	Application layer protocol for decentral device periphery and distributed automation, Version 2.3
Communication type	100 MBit/s
Conformance Class	Conformance Class B
Netload Class	Netload Class 2 0 Mbps
Baud rates	Automatic 100 Mbit/s with full-duplex detection
Cycle times	From 8 ms
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Media Redundancy Protocol (MRP)	Yes
System redundancy support	System redundancy S2 (2 AR with 1 NAP)
Device profile	Application interface identifier 0xF600 Generic device
Manufacturer ID	0x11
Device type ID	0x843C
Device description files (GSD, DTM, DD)	Information and files under: • www.endress.com On the product page for the device: Documents/Software → Device drivers • www.profibus.com
Supported connections	 2 x AR (IO Controller AR) 1 x AR (IO-Supervisor Device AR connection allowed) 1 x Input CR (Communication Relation) 1 x Output CR (Communication Relation) 1 x Alarm CR (Communication Relation)
Configuration options for measuring device	 DIP switches on the electronics module, for device name assignment (last part) Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server via Web browser and IP address Device master file (GSD), can be read out via the integrated Web server of the measuring device. Onsite operation
Configuration of the device name	 DIP switches on the electronics module, for device name assignment (last part) DCP protocol Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server

Supported functions	 Identification & Maintenance, simple device identifier via: Control system Nameplate Measured value status The process variables are communicated with a measured value status Blinking feature via the local display for simple device identification and assignment Device operation via asset management software (e.g. FieldCare, DeviceCare, SIMATIC PDM)
System integration	 Information regarding system integration: Operating Instructions → ■ 108. Cyclic data transmission Overview and description of the modules Status coding Startup configuration Factory setting

PROFINET with Ethernet-APL

[
Protocol	Application layer protocol for decentral device periphery and distributed automation, Version 2.4
Communication type	Ethernet Advanced Physical Layer 10BASE-T1L
Conformance Class	Conformance Class B (PA)
Netload Class	Netload Class 2 0 Mbps
Baud rates	10 Mbit/s Full-duplex
Cycle times	64 ms
Polarity	Automatic correction of crossed "APL signal +" and "APL signal -" signal lines
Media Redundancy Protocol (MRP)	Not possible (point-to-point connection to APL field switch)
System redundancy support	System redundancy S2 (2 AR with 1 NAP)
Device profile	PROFINET PA profile 4 (Application interface identifier API: 0x9700)
Manufacturer ID	0x11
Device type ID	0xA43C
Device description files (GSD, DTM, FDI)	Information and files under: • www.endress.com/download On the device product page: PRODUCTS → Product Finder → Links • www.profibus.com
Supported connections	 2x AR (IO Controller AR) 2x AR (IO Supervisor Device AR connection allowed)
Configuration options for measuring device	 DIP switches on the electronics module, for device name assignment (last part) Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server via Web browser and IP address Device master file (GSD), can be read out via the integrated Web server of the measuring device. Onsite operation
Configuration of the device name	 DIP switches on the electronics module, for device name assignment (last part) DCP protocol Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server

Supported functions	 Identification & Maintenance, simple device identifier via: Control system Nameplate Measured value status The process variables are communicated with a measured value status Blinking feature via the local display for simple device identification and assignment Device operation via asset management software (e.g. FieldCare, DeviceCare, SIMATIC PDM with FDI package)
System integration	 Information regarding system integration: Operating Instructions → 108. Cyclic data transmission Overview and description of the modules Status coding Startup configuration Factory setting

Power supply

Terminal assignment

Transmitter: supply voltage, input/outputs

HART

Supply	voltage	Input/o	output 1	Input/o	output 2	Input/c	output 3
1 (+)	2 (-)	26 (+)	27 (-)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	l assignment d	lepends on the	specific device	e version ordei	red → 🗎 13.

FOUNDATION Fieldbus

Supply	voltage	Input/o	utput 1	Input/o	utput 2	Input/o	output 3
1 (+)	2 (-)	26 (A)	27 (B)	24 (+)	25 (-)	22 (+)	23 (-)
		The terminal assignment depends on the specific device version ordered		red → 🗎 13.			

PROFIBUS DP

Supply	voltage	Input/o	output 1	Input/o	output 2	Input/c	output 3
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	l assignment d	lepends on the	specific device	e version ordei	red → 🗎 13.

PROFIBUS PA

Supply	voltage	Input/o	output 1	Input/o	utput 2	Input/c	output 3
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	l assignment d	lepends on the	specific device	e version ordei	red → 🗎 13.

Modbus RS485

Supply	voltage	Input/o	utput 1	Input/o	output 2	Input/o	output 3
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	The terminal assignment depends on the specific devic		e version order	red → 🗎 13.	

PROFINET

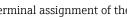
Supply	voltage	Input/output 1	Input/c	output 2	Input/o	output 3
1 (+)	2 (-)	PROFINET (RJ45 connector)		5	22 (+) t depends on t rdered → 🗎 1	1

PROFINET with Ethernet-APL

Supply voltage		Input/output 1	Input/o	output 2	Input/c	output 3
1 (+)	2 (-)	PROFINET (RJ45 connector)		5	22 (+) t depends on t rdered → 🖺 1	*

EtherNet/IP

Supply voltage		Input/output 1	Input/o	output 2	Input/o	output 3
1 (+)	2 (-)	EtherNet/IP (RJ45 connector)	24 (+)	25 (-)	22 (+)	23 (-)
		(1919 connector)		5	t depends on t rdered → 🗎 1	*



Terminal assignment of the remote display and operating module $\rightarrow \square$ 36.

Available	device	pluas

1

Device plugs may not be used in hazardous areas!

Device plugs for fieldbus systems:

Order code for "Input; output 1"

- Option NA "EtherNet/IP" $\rightarrow \square 33$
- Option **RA** "PROFINET" \rightarrow \cong 34
- Option **RB** "PROFINET with Ethernet-APL" \rightarrow \cong 34

Device plug for connecting to the service interface: Order code for "Accessory mounted" Option **NB**, adapter RJ45 M12 (service interface) $\rightarrow \implies 50$

Order code for "Input; output 1", option SA "FOUNDATION Fieldbus"

Order code for	Cable entry/connection $\rightarrow \cong 35$		
"Electrical connection"	2	3	
M, 3, 4, 5	7/8" connector	-	

Order code for "Input; output 1", option GA "PROFIBUS PA"

Order code for	Cable entry/connection → 🗎 35		
"Electrical connection"	2	3	
L, N, P, U	Connector M12 × 1	-	

Order code for "Input; output 1", option NA "EtherNet/IP"

Order code for	Cable entry/con	nection $\rightarrow \cong 35$
"Electrical connection"	2	3
L, N, P, U	Connector M12 × 1	-
R ¹⁾²⁾ , S ¹⁾²⁾ , T ¹⁾²⁾ , V ¹⁾²⁾	Connector M12 × 1	Connector M12 × 1

1) Cannot be combined with an external WLAN antenna (order code for "Enclosed accessories", option P8) of an RJ45 M12 adapter for the service interface (order code for "Accessories mounted", option NB) or of the remote display and operating module DKX001

2) Suitable for integrating the device in a ring topology.

Order code for "Input; output 1", option RA "PROFINET"

Order code for	Cable entry/connection $\rightarrow \square 35$			
"Electrical connection"	2	3		
L, N, P, U	Connector M12 × 1	-		
R ¹⁾²⁾ , S ¹⁾²⁾ , T ¹⁾²⁾ , V ¹⁾²⁾	Connector M12 × 1	Connector M12 × 1		

1) Cannot be combined with an external WLAN antenna (order code for "Enclosed accessories", option P8) of an RJ45 M12 adapter for the service interface (order code for "Accessories mounted", option NB) or of the remote display and operating module DKX001.

2) Suitable for integrating the device in a ring topology.

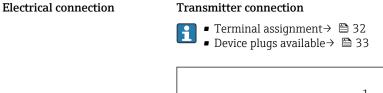
Order code for "Input; output 1", option RB "PROFINET with Ethernet-APL"

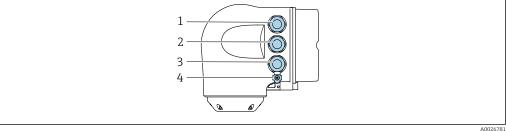
Order code	Cable entry/connection $\rightarrow \square 35$		
"Electrical connection"	2	3	
L, N, P, U	M12 plug × 1	-	

Order code for "Accessory mounted", option NB "Adapter RJ45 M12 (service interface)"

Order code	Cable entry/coupling $\rightarrow \cong 35$		
"Accessory mounted"	Cable entry 2	Cable entry 3	
NB	Plug M12 × 1	-	

Supply voltage	Order code for "Power supply"	Terminal voltage	2	Frequency range	
	Option D	DC 24 V	±20%	-	
	Option E	AC 100 to 240 V	-15 to +10%	50/60 Hz, ±4 Hz	
	Option I	DC 24 V	±20%	-	
		AC 100 to 240 V	-15 to +10%	50/60 Hz, ±4 Hz	
Power consumption	Transmitter				
- o	Max. 10 W (active power)				
	switch-on current	Max. 36 A (<5 ms) as per NAMUR Recommendation NE 21			
Current consumption	Transmitter				
	 Max. 400 mA (24 V) Max. 200 mA (110 V, 50/60 Hz; 230 V, 50/60 Hz) 				
Power supply failure	 Totalizers stop at the last value measured. Depending on the device version, the configuration is retained in the device memoryor in the pluggable data memory (HistoROM DAT). Error messages (incl. total operated hours) are stored. 				
Overcurrent protection element	 The device must be operated with a dedicated circuit breaker, as it does not have an ON/OFF switch of its own. The circuit breaker must be easy to reach and labeled accordingly. Permitted nominal current of the circuit breaker: 2 A up to maximum 10 A. 				





- 1 Terminal connection for supply voltage
 - Terminal connection for signal transmission, input/output
- 3 Terminal connection for signal transmission, input/output or terminal for network connection via service interface (CDI-RJ45); Optional: terminal connection for external WLAN antenna or connection for remote display and operating module DKX001
- 4 Terminal connection for potential equalization (PE)



2

An adapter for the RJ45 to the M12 plug is optionally available:

Order code for "Accessories", option NB: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 plug mounted in the cable entry. The connection to the service interface can therefore be established via an M12 plug without opening the device.

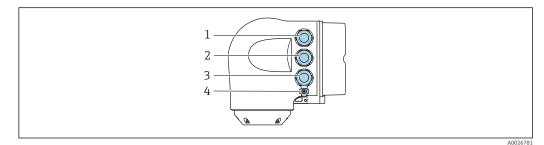


Network connection via service interface (CDI-RJ45) $\rightarrow \square 95$

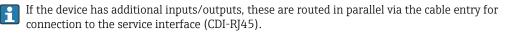
Connecting in a ring topology

Device versions with EtherNet/IP and PROFINET communication protocols can be integrated into a ring topology. The device is integrated via the terminal connection for signal transmission (output 1) and the connection to the service interface (CDI-RJ45).

- Integrate the transmitter into a ring topology:
 - EtherNet/IP
 - PROFINET



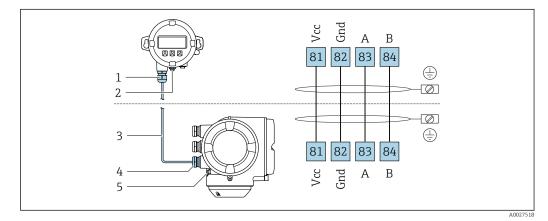
- 1 Terminal connection for supply voltage
- 2 Terminal connection for signal transmission: PROFINET or EtherNet/IP (RJ45 connector)
- 3 Terminal connection to service interface (CDI-RJ45)
- 4 Terminal connection for potential equalization (PE)



Connecting the remote display and operating module DKX001

| The remote display and operating module DKX001 is available as an optional extra ightarrow 🗎 105.

- The measuring device is always supplied with a dummy cover when the remote display and operating module DKX001 is ordered directly with the measuring device. Display or operation at the transmitter is not possible in this case.
- If ordered subsequently, the remote display and operating module DKX001 may not be connected at the same time as the existing measuring device display module. Only one display or operation unit may be connected to the transmitter at any one time.



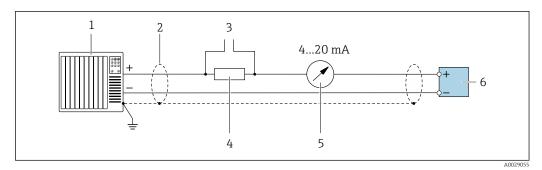
- 1 Remote display and operating module DKX001
- 2 Terminal connection for potential equalization (PE)
- 3 Connecting cable

-

- 4 Measuring device
- 5 Terminal connection for potential equalization (PE)

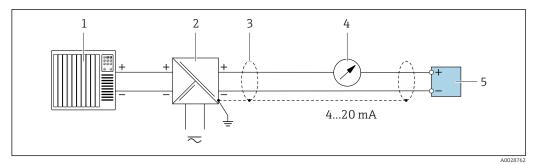
Connection examples

Current output 4 to 20 mA HART



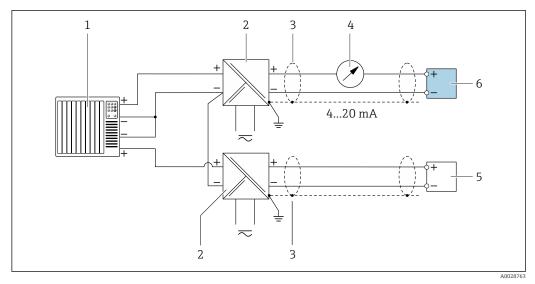
2 Connection example for 4 to 20 mA HART current output (active)

- 1 Automation system with current input (e.g. PLC)
- 2 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications $\rightarrow \cong 50$
- *3* Connection for HART operating devices $\rightarrow \cong 89$
- 4 Resistor for HART communication ($\geq 250 \Omega$): observe maximum load $\rightarrow \square 15$
- 5 Analog display unit: observe maximum load $\rightarrow \square 15$
- 6 Transmitter



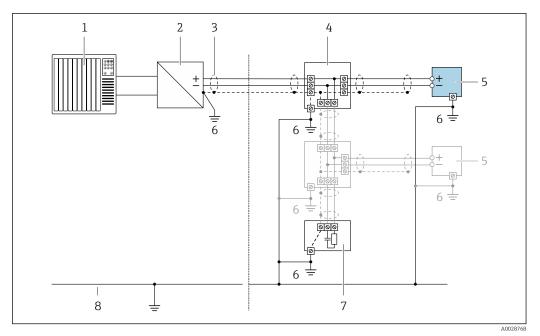
- ☑ 3 Connection example for 4 to 20 mA HART current output (passive)
- 1 Automation system with current input (e.g. PLC)
- 2 Power supply
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications $\rightarrow \cong 50$
- 4 Analog display unit: observe maximum load $\rightarrow \square 15$
- 5 Transmitter

HART input



- Connection example for HART input with a common negative (passive)
- 1 Automation system with HART output (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 Analog display unit: observe maximum load $\rightarrow \square 15$
- 5 Pressure transmitter (e.g. Cerabar M, Cerabar S): see requirements
- 6 Transmitter

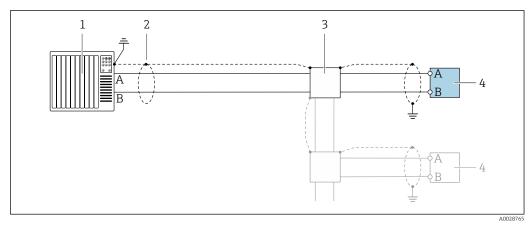
PROFIBUS PA



☑ 5 Connection example for PROFIBUS PA

- 1 Control system (e.g. PLC)
- 2 PROFIBUS PA segment coupler
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box
- 5 Measuring device
- 6 Local grounding
- 7 Bus terminator
- 8 Potential matching line

PROFIBUS DP



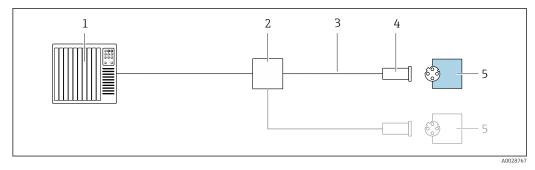
Connection example for PROFIBUS DP, non-hazardous area and Zone 2/Div. 2

- 1 Control system (e.g. PLC)
- 2 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 3 Distribution box
- 4 Transmitter

1

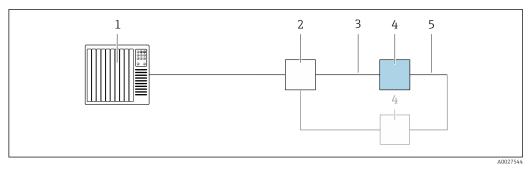
If baud rates > 1.5 MBaud an EMC cable entry must be used and the cable shield must continue as far as the terminal wherever possible.

EtherNet/IP



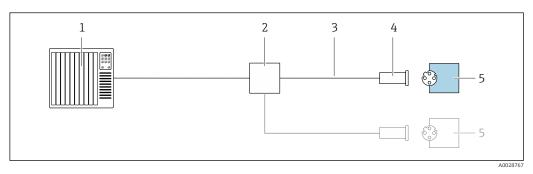
- ☑ 7 Connection example for EtherNet/IP
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications
- 4 Device plug
- 5 Transmitter

EtherNet/IP: DLR (Device Level Ring)



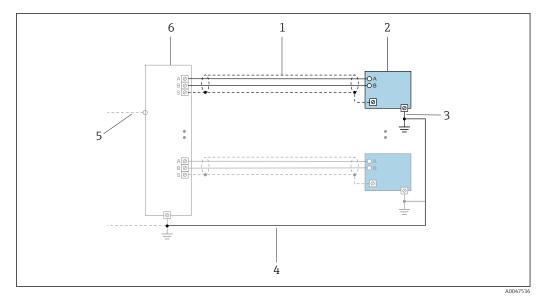
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications $\rightarrow \square 50$
- 4 Transmitter
- 5 Connecting cable between the two transmitters

PROFINET



- 8 Connection example for PROFINET
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- *3 Observe cable specifications*
- 4 Device plug
- 5 Transmitter

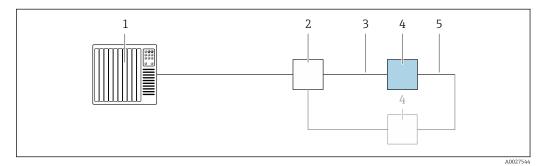
PROFINET with Ethernet-APL



🛃 9 Connection example for PROFINET with Ethernet-APL

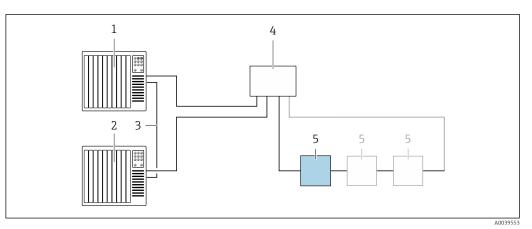
- 1 Cable shield
- 2 Measuring device
- 3 Local grounding
- Potential equalization Trunk or TCP 4
- 5
- 6 Field switch

PROFINET: MRP (Media Redundancy Protocol)



- Control system (e.g. PLC) Ethernet switch 1
- 2
- 3 *Observe cable specifications* $\rightarrow \square 50$
- Transmitter 4
- 5 Connecting cable between the two transmitters

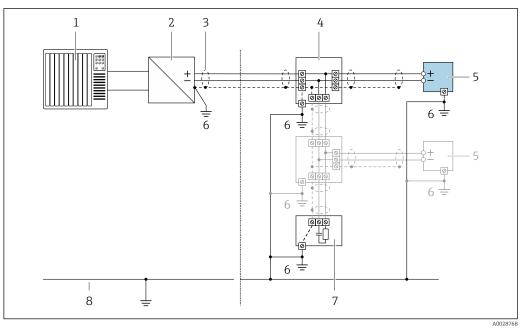
PROFINET: system redundancy S2



10 Connection example for system redundancy S2

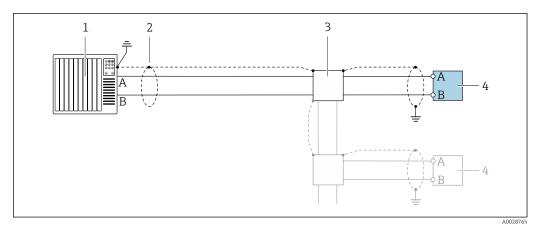
- 1 Control system 1 (e.g. PLC)
- Synchronization of control systems 2
- 3 Control system 2 (e.g. PLC)
- Industrial Ethernet Managed Switch 4
- 5 Transmitter

FOUNDATION Fieldbus



- *11* Connection example for FOUNDATION Fieldbus
- 1
- Control system (e.g. PLC) Power Conditioner (FOUNDATION Fieldbus) 2
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box
- 5 Measuring device
- Local grounding 6
- 7 Bus terminator
- 8 Potential matching line

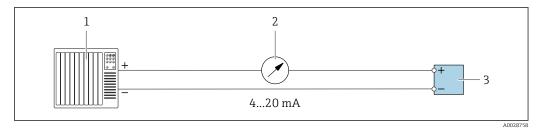
Modbus RS485



I2 Connection example for Modbus RS485, non-hazardous area and Zone 2/Div. 2

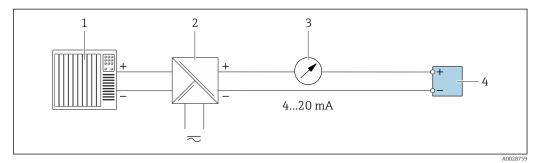
- 1 Control system (e.g. PLC)
- 2 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 3 Distribution box
- 4 Transmitter

Current output 4-20 mA



13 Connection example for 4-20 mA current output (active)

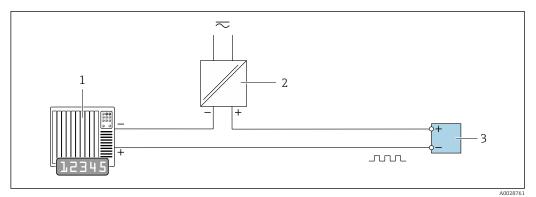
- 1 Automation system with current input (e.g. PLC)
- 2 Analog display unit: observe maximum load $\rightarrow \square 15$
- 3 Transmitter



■ 14 Connection example for 4-20 mA current output (passive)

- 1 Automation system with current input (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Analog display unit: observe maximum load $\rightarrow \square 15$
- 4 Transmitter

Pulse/frequency output

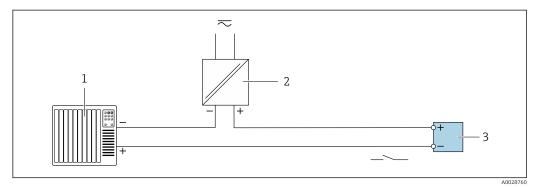


■ 15 Connection example for pulse/frequency output (passive)

- Automation system with pulse/frequency input (e.g. PLC with 10 k Ω pull-up or pull-down resistor)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \square 18$

Switch output

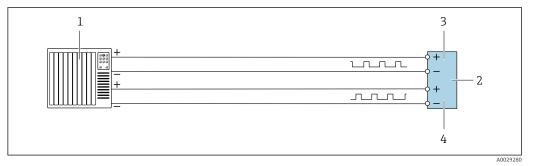
1



☑ 16 Connection example for switch output (passive)

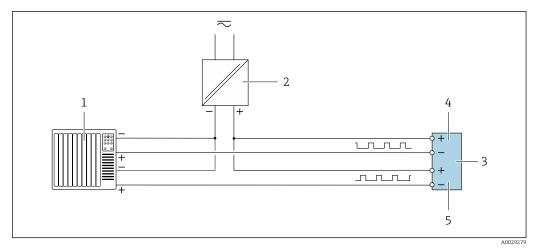
- 1 Automation system with switch input (e.g. PLC with a 10 k Ω pull-up or pull-down resistor)
- 2 Power supply
- *3* Transmitter: observe input values $\rightarrow \implies 18$

Double pulse output



■ 17 Connection example for double pulse output (active)

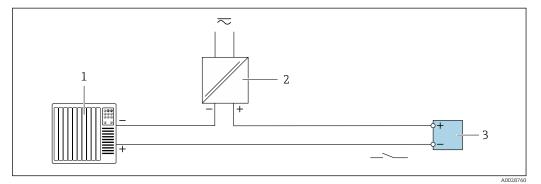
- 1 Automation system with double pulse input (e.g. PLC)
- 2 Transmitter: observe input values $\rightarrow \implies 19$
- 3 Double pulse output
- 4 Double pulse output (slave), phase-shifted



18 Connection example for double pulse output (passive)

- 1 Automation system with double pulse input (e.g. PLC with a 10 k Ω pull-up or pull-down resistor)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \square 19$
- 4 Double pulse output
- 5 Double pulse output (slave), phase-shifted

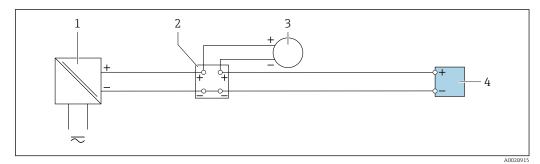
Relay output



Connection example for relay output (passive)

- 1 Automation system with relay input (e.g. PLC)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \square 19$

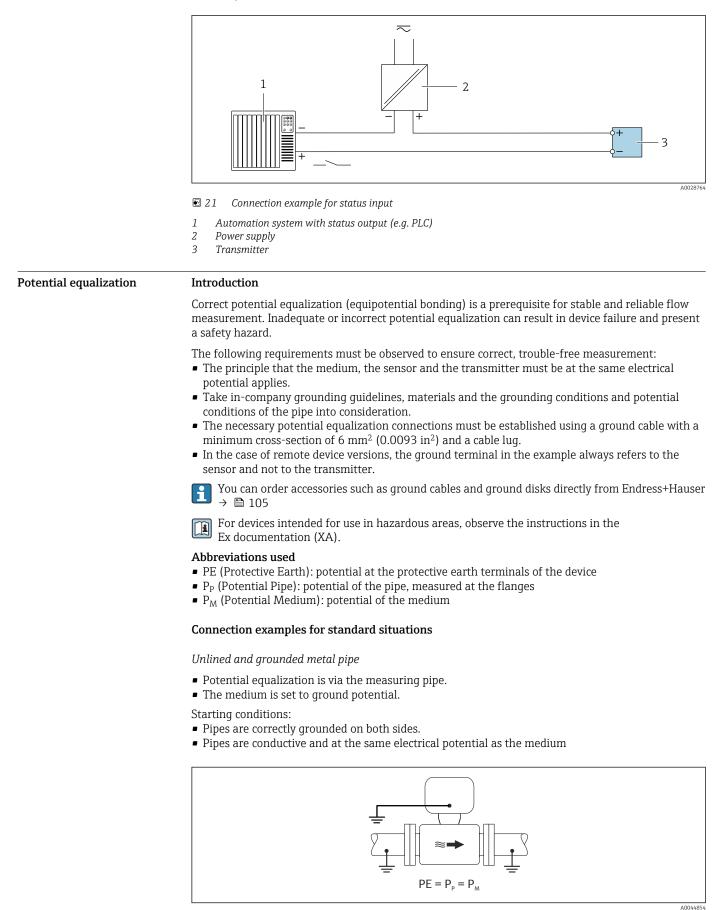
Current input



■ 20 Connection example for 4 to 20 mA current input

- 1 Power supply
- 2 Terminal box
- 3 External measuring device (to read in pressure or temperature, for instance)
- 4 Transmitter

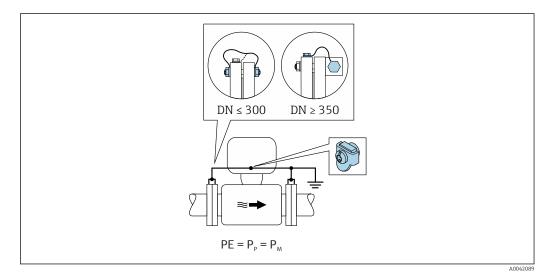
Status input



 Connect the connection housing of the transmitter or sensor to ground potential by means of the ground terminal provided for this purpose.

Metal pipe without liner

- Potential equalization is via the ground terminal and pipe flanges.
- The medium is set to ground potential.
- Starting conditions:
- Pipes are not sufficiently grounded.
- Pipes are conductive and at the same electrical potential as the medium



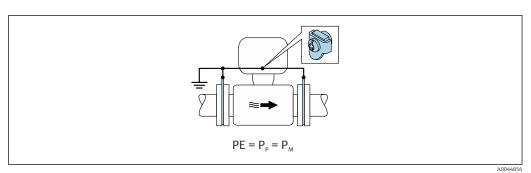
- 1. Connect both sensor flanges to the pipe flange via a ground cable and ground them.
- 2. Connect the connection housing of the transmitter or sensor to ground potential by means of the ground terminal provided for this purpose.
- 3. For DN \leq 300 (12"): Mount the ground cable directly on the conductive flange coating of the sensor with the flange screws.
- 4. For DN ≥ 350 (14"): Mount the ground cable directly on the metal transport bracket. Observe the screw tightening torques: see the Brief Operating Instructions for the sensor.

Plastic pipe or pipe with insulating liner

The medium is set to ground potential.

Starting conditions:

- The pipe has an insulating effect.
- Low-impedance medium grounding close to the sensor is not guaranteed.
- Equalizing currents through the medium cannot be ruled out.



- 1. Connect the ground disks to the ground terminal of the transmitter or sensor connection housing via the ground cable.
- 2. Connect the connection to ground potential.

Connection example with the potential of medium not equal to protective ground without the "Floating measurement" option

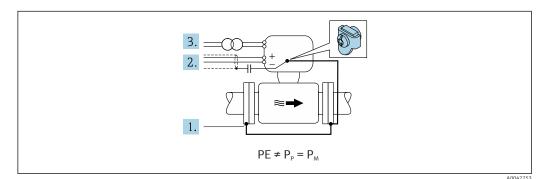
In these cases, the medium potential can differ from the potential of the device.

Metal, ungrounded pipe

The sensor and transmitter are installed in a way that provides electrical insulation from PE, e.g. applications for electrolytic processes or systems with cathodic protection.

Starting conditions:

- Unlined metal pipe
- Pipes with an electrically conductive liner



- 1. Connect the pipe flanges and transmitter via the ground cable.
- **2.** Route the shielding of the signal lines via a capacitor (recommended value 1.5μ F/50V).
- **3.** Device connected to power supply such that it is floating in relation to the protective earth (isolation transformer). This measure is not required in the case of 24V DC supply voltage without PE (= SELV power unit).

Connection examples with the potential of medium not equal to protective ground with the "Floating measurement" option

In these cases, the medium potential can differ from the potential of the device.

Introduction

The "Floating measurement" option enables the galvanic isolation of the measuring system from the device potential. This minimizes harmful equalizing currents caused by differences in potential between the medium and the device. The "Floating measurement" option is optionally available: order code for "Sensor option", option CV

Operating conditions for the use of the "Floating measurement" option

Device version	Compact version and remote version (length of connecting cable \leq 10 m)
Differences in voltage between medium potential and device potential	As small as possible, usually in the mV range
Alternating voltage frequencies in the medium or at ground potential (PE)	Below typical power line frequency in the country



To achieve the specified conductivity measuring accuracy, a conductivity calibration is recommended when the device is installed.

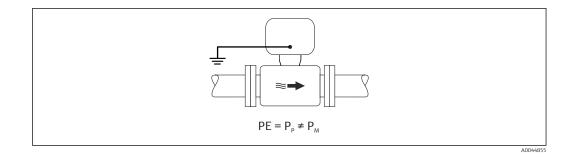
A full pipe adjustment is recommended when the device is installed.

Plastic pipe

Sensor and transmitter are correctly grounded. A difference in potential can occur between the medium and protective earth. Potential equalization between P_M and PE via the reference electrode is minimized with the "Floating measurement" option.

Starting conditions:

- The pipe has an insulating effect.
- Equalizing currents through the medium cannot be ruled out.

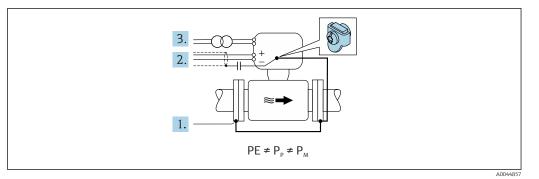


- **1.** Use the "Floating measurement" option, while also observing the operating conditions for floating measurement.
- **2.** Connect the connection housing of the transmitter or sensor to ground potential by means of the ground terminal provided for this purpose.

Metal, ungrounded pipe with insulating liner

The sensor and transmitter are installed in a way that provides electrical insulation from PE. The medium and pipe have different potentials. The "Floating measurement" option minimizes harmful equalizing currents between P_M and P_P via the reference electrode.

- Starting conditions:
- Metal pipe with insulating liner
- Equalizing currents through the medium cannot be ruled out.



- 1. Connect the pipe flanges and transmitter via the ground cable.
- 2. Route the shielding of the signal cables via a capacitor (recommended value 1.5µF/50V).
- 3. Device connected to power supply such that it is floating in relation to the protective earth (isolation transformer). This measure is not required in the case of 24V DC supply voltage without PE (= SELV power unit).
- 4. Use the "Floating measurement" option, while also observing the operating conditions for floating measurement.

Terminals	Spring-loaded terminals: Suitable for strands and strands with ferrules. Conductor cross-section 0.2 to 2.5 mm^2 (24 to 12 AWG).
Cable entries	 Cable gland: M20 × 1.5 with cable Ø 6 to 12 mm (0.24 to 0.47 in) Thread for cable entry: NPT ¼" G ½" M20 Device plug for digital communication: M12 Only available for certain device versions → ⁽¹⁾ 33.

Pin assignment, device plug

FOUNDATION Fieldbus

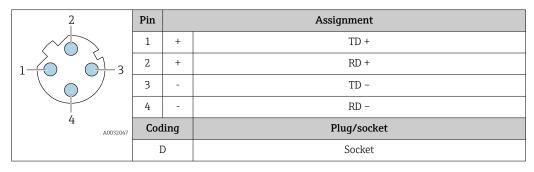
	Pin		Assignment	Coding	Plug/socket
2 - 3	1	+	Signal +	А	Plug
	2	-	Signal –		
	3		Grounding		
	4		Not assigned		

PROFIBUS PA

	Pin		Assignment	Coding	Plug/socket
) 3	1	+	PROFIBUS PA +	А	Plug
4	2		Grounding		
	3	-	PROFIBUS PA -		
	4		Not assigned		

- Recommended plug: Binder, series 713, part no. 99 1430 814 04
 - Phoenix, part no. 1413934 SACC-FS-4QO SH PBPA SCO

PROFINET



- Recommended plug: Binder, series 825, part no. 99 3729 810 04
 - Phoenix, part no. 1543223 SACC-M12MSD-4Q

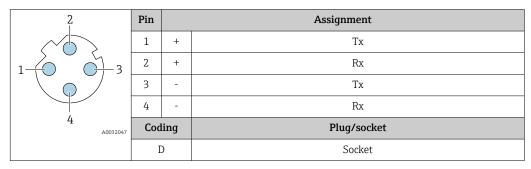
PROFINET with Ethernet-APL

Pin		Assignment	Coding	Plug/socket
1	-	APL signal -	А	Socket
2	+	APL signal +		
3		Cable shield ¹		
4		Not assigned		
Metal plug housing		Cable shield		
		¹ If a cable shield is used		

Recommended plug:

- Binder, series 713, part no. 99 1430 814 04
- Phoenix, part no. 1413934 SACC-FS-4QO SH PBPA SCO

EtherNet/IP



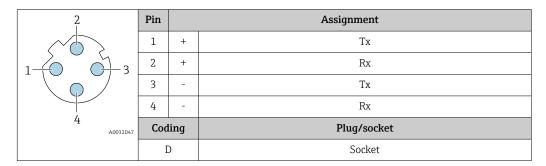
Recommended plug:

Binder, series 763, part no. 99 3729 810 04

Phoenix, part no. 1543223 SACC-M12MSD-4Q

Service interface

Order code for "Accessories mounted", option NB: Adapter RJ45 M12 (service interface)



Recommended plug:

Binder, series 763, part no. 99 3729 810 04

Phoenix, part no. 1543223 SACC-M12MSD-4Q

Cable specification

Permitted temperature range

- The installation guidelines that apply in the country of installation must be observed.
- The cables must be suitable for the minimum and maximum temperatures to be expected.

Power supply cable (incl. conductor for the inner ground terminal)

Standard installation cable is sufficient.

Protective grounding cable for the outer ground terminal

Conductor cross-section < 2.1 mm² (14 AWG)

The use of a cable lug enables the connection of larger cross-sections.

The grounding impedance must be less than 2 Ω .

Signal cable

Current output 4 to 20 mA HART

A shielded cable is recommended. Observe grounding concept of the plant.

PROFIBUS PA

Twisted, shielded two-wire cable. Cable type A is recommended .

For further information on planning and installing PROFIBUS networks see:

- Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S)
- PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline"
- IEC 61158-2 (MBP)

PROFIBUS DP

The IEC 61158 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	A
Characteristic impedance	135 to 165 Ω at a measuring frequency of 3 to 20 MHz
Cable capacitance	< 30 pF/m
Wire cross-section	> 0.34 mm ² (22 AWG)
Cable type	Twisted pairs
Loop resistance	≤110 Ω/km
Signal damping	Max. 9 dB over the entire length of the cable cross-section
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.

For further information on planning and installing PROFIBUS networks see:

- Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S)
- PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline"
- IEC 61158-2 (MBP)

EtherNet/IP

The standard ANSI/TIA/EIA-568-B.2 Annex specifies CAT 5 as the minimum category for a cable used for EtherNet/IP. CAT 5e and CAT 6 are recommended.

For more information on planning and installing EtherNet/IP networks, please refer to the "Media Planning and Installation Manual. EtherNet/IP" of ODVA Organization

PROFINET

Standard IEC 61156-6 specifies CAT 5 as the minimum category for a cable used for PROFINET. CAT 5e and CAT 6 are recommended.

For more information on planning and installing PROFINET networks, see: "PROFINET Cabling and Interconnection Technology", Guideline for PROFINET

PROFINET with Ethernet-APL

The reference cable type for APL segments is fieldbus cable type A, MAU type 1 and 3 (specified in IEC 61158-2). This cable meets the requirements for intrinsically safe applications according to IEC TS 60079-47 and can also be used in non-intrinsically safe applications.

Cable type	A
Cable capacitance	45 to 200 nF/km
Loop resistance	15 to 150 Ω/km
Cable inductance	0.4 to 1 mH/km

Further details are provided in the Ethernet-APL Engineering Guideline (https://www.ethernet-apl.org).

FOUNDATION Fieldbus

Twisted, shielded two-wire cable.

For further information on planning and installing FOUNDATION Fieldbus networks see:

- Operating Instructions for "FOUNDATION Fieldbus Overview" (BA00013S)
- FOUNDATION Fieldbus Guideline
- IEC 61158-2 (MBP)

Modbus RS485

The EIA/TIA-485 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	A
Characteristic impedance	135 to 165 Ω at a measuring frequency of 3 to 20 MHz
Cable capacitance	< 30 pF/m
Wire cross-section	> 0.34 mm ² (22 AWG)
Cable type	Twisted pairs
Loop resistance	\leq 110 Ω /km
Signal damping	Max. 9 dB over the entire length of the cable cross-section
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.

Current output 0/4 to 20 mA

Standard installation cable is sufficient

Pulse /frequency /switch output Standard installation cable is sufficient

Double pulse output Standard installation cable is sufficient

Relay output Standard installation cable is sufficient.

Current input 0/4 to 20 mA Standard installation cable is sufficient

Status input Standard installation cable is sufficient

Connecting cable for transmitter - remote display and operating module DKX001

Standard cable

A standard cable can be used as the connecting cable.

Standard cable	4 cores (2 pairs); pair-stranded with common shield	
Shielding	Fin-plated copper-braid, optical cover ≥ 85 %	
Capacitance: core/shield	Maximum 1000 nF for Zone 1; Class I, Division 1	
L/R	Maximum 24 $\mu H/\Omega$ for Zone 1; Class I, Division 1	
Cable length	Maximum 300 m (1000 ft), see the following table	

Cross-section	Cable length for use in: Non-hazardous area Hazardous area: Zone 2; Class I, Division 2 Hazardous area: Zone 1; Class I, Division 1
0.34 mm ² (22 AWG)	80 m (270 ft)
0.50 mm ² (20 AWG)	120 m (400 ft)
0.75 mm ² (18 AWG)	180 m (600 ft)

Cross-section	Cable length for use in: Non-hazardous area Hazardous area: Zone 2; Class I, Division 2 Hazardous area: Zone 1; Class I, Division 1
1.00 mm ² (17 AWG)	240 m (800 ft)
1.50 mm ² (15 AWG)	300 m (1000 ft)

Optionally available connecting cable

Standard cable	$2\times2\times0.34~mm^2$ (22 AWG) PVC cable $^{1)}$ with common shield (2 pairs, pair-stranded)
Flame resistance	According to DIN EN 60332-1-2
Oil-resistance	According to DIN EN 60811-2-1
Shielding	Tin-plated copper-braid, optical cover \ge 85 %
Capacitance: core/shield	<200 pF/m
L/R	<24 μH/Ω
Available cable length	10 m (35 ft)
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ$ C (–58 to +221 $^\circ$ F); when cable can move freely: –25 to +105 $^\circ$ C (–13 to +221 $^\circ$ F)

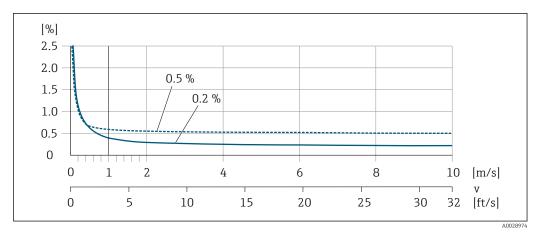
1) UV radiation can impair the cable outer sheath. Protect the cable from direct sunshine where possible.

Overvoltage protection

Mains voltage fluctuations	→ 🗎 34
Overvoltage category	Overvoltage category II
Short-term, temporary overvoltage	Up to 1200 V between cable and ground, for max. 5 s
Long-term, temporary overvoltage	Up to 500 V between cable and ground

Performance characteristics

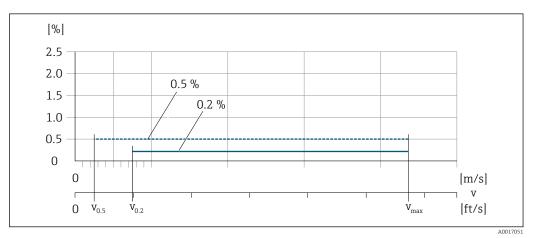
Reference operating conditions	 Error limits following DIN EN 29104, in future ISO 20456 Water, typically: +15 to +45 °C (+59 to +113 °F); 0.5 to 7 bar (73 to 101 psi) Data as indicated in the calibration protocol Accuracy based on accredited calibration rigs according to ISO 17025 		
Maximum measured error	o.r. = of reading		
	Error limits under reference operating conditions		
	Volume flow		
	 ±0.5 % o.r. ± 1 mm/s (0.04 in/s) Optional: ±0.2 % o.r. ± 2 mm/s (0.08 in/s) 		
	Fluctuations in the supply voltage do not have any effect within the specified range.		



■ 22 Maximum measured error in % o.r.

Flat Spec

In the case of Flat Spec, the measured error is constant in the range from $v_{0.5}$ ($v_{0.2}$) to v_{max} .



■ 23 Flat Spec in % o.r.

Flat Spec	flow	values	0.5	%
I tut opec	1000	values	0.2	/0

Nominal diameter		v _{0.5}		v _{max}	
[mm]	[in]	[m/s]	[ft/s]	[m/s]	[ft/s]
25 to 600	1 to 24	0.5	1.64	10	32
50 to 300	2 to 12	0.25	0.82	5	16

Flat Spec flow values 0.2 %

Nominal diameter		v _{0.2}		v _{max}	
[mm]	[in]	[m/s]	[ft/s]	[m/s]	[ft/s]
25 to 600	1 to 24	1.5	4.92	10	32
50 to 300	2 to 12	0.6	1.97	4	13

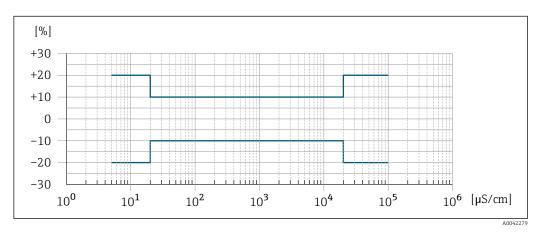
Electrical conductivity

The values apply for:

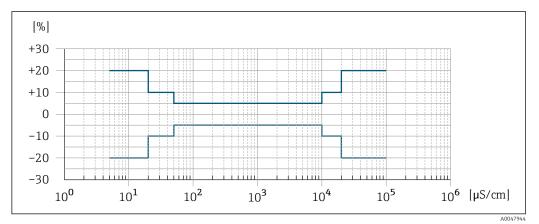
- Devices installed in a metal pipe or in a non-metal pipe with ground disks
- Devices whose potential equalization was performed according to the instructions in the associated Operating Instructions
- Measurements at a reference temperature of 25 °C (77 °F). At different temperatures, attention
 must be paid to the temperature coefficient of the medium (typically 2.1 %/K)

Conductivity [µS/cm]	Measured error [%] of reading
5 to 20	±20%
> 20 to 50	± 10%
> 50 to 10 000	 Standard: ± 10% Optional ¹): ± 5%
> 10 000 to 20 000	± 10%
> 20 000 to 100 000	± 20%

1) Order code for "Calibrated conductivity measurement", option CW



■ 24 Measured error (standard)



25 Measured error (optional: order code for "Calibrated conductivity measurement", option CW)

Accuracy of outputs

The outputs have the following base accuracy specifications.

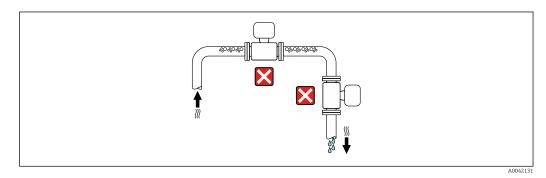
Current output

	Pulse/frequency output		
	o.r. = of reading		
	Accuracy	Max. ±50 ppm o.r. (over the entire ambient temperature range)	
Repeatability	o.r. = of reading		
	Volume flow Max. ±0.1 % o.r. ± 0.5 mm/s (0.02 in/s)		
	 Electrical conductivity Max. ±5 % o.r. With order code for "Cal 	ibrated conductivity measurement", option CW: ±2 % v.M.	
Influence of ambient temperature	Current output		
I	Temperature coefficient	Max. 1 µA/°C	
	Pulse/frequency output		
	Temperature coefficient	No additional effect. Included in accuracy.	

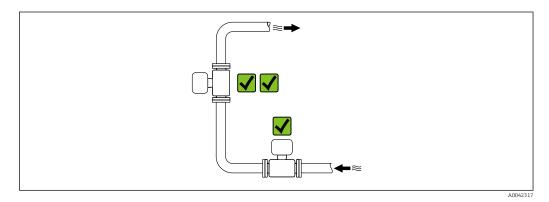
Installation

Mounting location

- Do not install the device at the highest point of the pipe.
- Do not install the device upstream from a free pipe outlet in a down pipe.

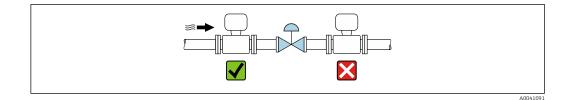


The device should ideally be installed in an ascending pipe.



Installation near valves

Install the device in the direction of flow upstream from the valve.



Installation upstream from a down pipe

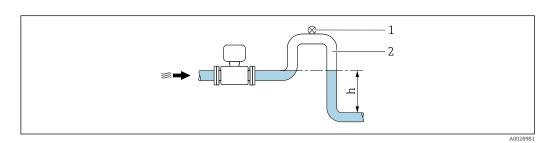
NOTICE

-

Negative pressure in the measuring pipe can damage the liner!

► If installing upstream of down pipes whose length h ≥ 5 m (16.4 ft): install a siphon with a vent valve downstream of the device.

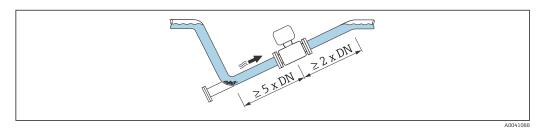
This arrangement prevents the flow of liquid stopping in the pipe and air entrainment.



- 1 Vent valve
- 2 Pipe siphon
- h Length of down pipe

Installation with partially filled pipes

- Partially filled pipes with a gradient require a drain-type configuration.
- The installation of a cleaning valve is recommended.

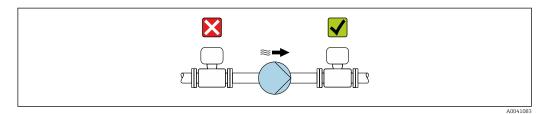


Installation near pumps

NOTICE

Negative pressure in the measuring pipe can damage the liner!

- In order to maintain the system pressure, install the device in the flow direction downstream from the pump.
- ▶ Install pulsation dampers if reciprocating, diaphragm or peristaltic pumps are used.





Information on the liner's resistance to partial vacuum
Information on the measuring system's resistance to vibration and shock →
62

Installation of very heavy devices

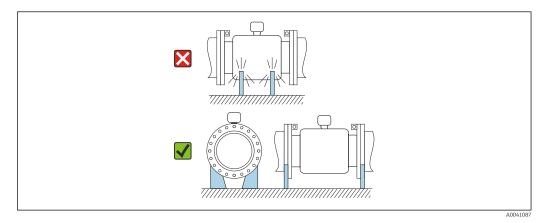
Support required for nominal diameters of $DN \ge 350 \text{ mm}$ (14 in).

NOTICE

Damage to the device!

If incorrect support is provided, the sensor housing could buckle and the internal magnetic coils could be damaged.

• Only provide supports at the pipe flanges.



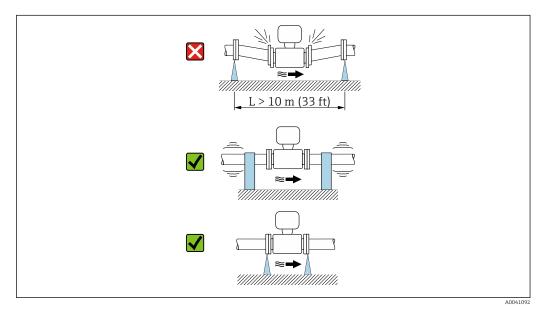
Installation in event of pipe vibrations

A remote version is recommended in the event of strong pipe vibrations.

NOTICE

Pipe vibrations can damage the device!

- Do not expose the device to strong vibrations.
- Support the pipe and fix it in place.
- Support the device and fix it in place.
- Mount the sensor and transmitter separately.



Information on the measuring system's resistance to vibration and shock \rightarrow \cong 62

Orientation

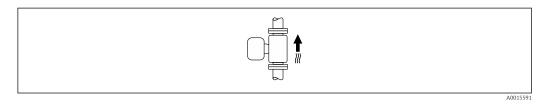
The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

Orien	tation	Recommendation
Vertical orientation		
	A0015591	1)
Horizontal orientation, transmitter at top		I)
Horizontal orientation, transmitter at bottom	A0015590	2) 3) 4)
Havigantal aviantation transmittar at		
Horizontal orientation, transmitter at side		×
	A0015592	

- 1) Applications with low process temperatures may reduce the ambient temperature. To maintain the minimum ambient temperature for the transmitter, this orientation is recommended.
- 2) Applications with high process temperatures may increase the ambient temperature. To maintain the maximum ambient temperature for the transmitter, this orientation is recommended.
- 3) To prevent the electronics from overheating in the event of strong heat formation (e.g. CIP or SIP cleaning process), install the device with the transmitter part pointing downwards.
- 4) When the empty pipe detection function is switched on, empty pipe detection only works if the transmitter housing is pointing upwards.

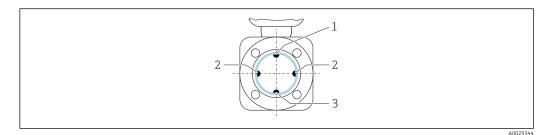
Vertical

Optimum for self-emptying pipe systems and for use in conjunction with empty pipe detection.



Horizontal

- Ideally, the measuring electrode plane should be horizontal. This prevents brief insulation of the measuring electrodes by entrained air bubbles.
- Empty pipe detection only works if the transmitter housing is pointing upwards as otherwise there is no guarantee that the empty pipe detection function will actually respond to a partially filled or empty measuring tube.



- 1 EPD electrode for empty pipe detection
- Measuring electrodes for signal detection 2
- 3 Reference electrode for potential equalization



Measuring devices with tantalum or platinum electrodes can be ordered without an EPD electrode. In this case, empty pipe detection is performed via the measuring electrodes.

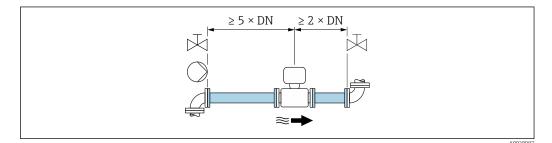
Inlet and outlet runs

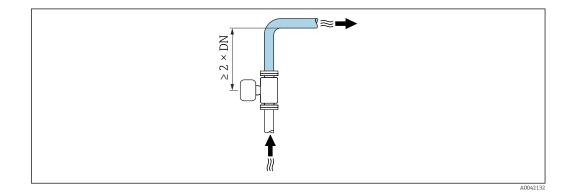
Installation with inlet and outlet runs

Installation with elbows, pumps or valves

To avoid a vacuum and to maintain the specified level of accuracy, if possible install the device upstream from assemblies that produce turbulence (e.g. valves, T-sections) and downstream from pumps.

Maintain straight, unimpeded inlet and outlet runs.





Installation without inlet and outlet runs

Depending on the device design and installation location, the inlet and outlet runs can be reduced or omitted entirely.

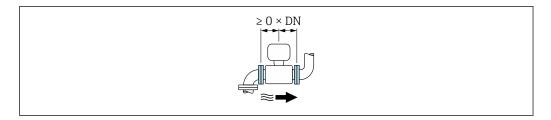
Devices and possible order options on request.

Maximum measured error

When the device is installed with the inlet and outlet runs described, a maximum measured error of ± 0.5 % of the reading ± 1 mm/s (0.04 in/s) can be guaranteed.

Installation before or after bends

Installation without inlet and outlet runs is possible.



Installation downstream of pumps

Installation without inlet and outlet runs is possible.

Installation upstream of valves

Installation without inlet and outlet runs is possible.

Installation downstream of valves

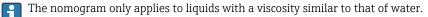
Installation without inlet and outlet runs is possible if the valve is 100% open during operation.

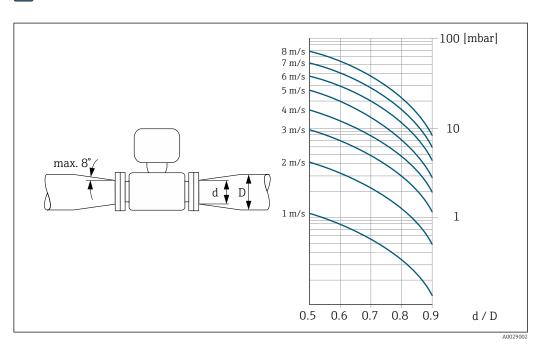
Adapters

Suitable adapters to DIN EN 545 (double-flange reducers) can be used to install the sensor in largerdiameter pipes. The resultant increase in the rate of flow improves measuring accuracy with very slow-moving fluids.

The nomogram shown here can be used to calculate the pressure loss caused by reducers and expanders:

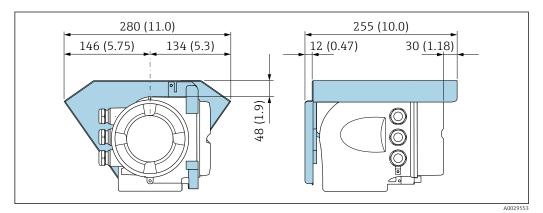
- Calculate the ratio of the diameters d/D.
- From the nomogram read off the pressure loss as a function of flow velocity (downstream from the reduction) and the d/D ratio.





Special mounting instructions

Weather protection cover



🖻 26 Engineering unit mm (in)

Ambient temperature range	Transmitter	Standard: -40 to +60 °C (-40 to +140 °F)			
	Local display	-20 to $+60$ °C (-4 to $+140$ °F), the readability of the display may be impaired at temperatures outside the temperature range.			
	Sensor	 Process connection material, carbon steel: -10 to +60 °C (+14 to +140 °F) Process connection material, stainless steel: -40 to +60 °C (-40 to +140 °F) 			
	Liner Do not exceed or fall below the permitted temperature range of the liner .				
	 If operating outdoors: Install the measuring device in a shady location. Avoid direct sunlight, particularly in warm climatic regions. Avoid direct exposure to weather conditions. You can order a weather protection cover from Endress+Hauser. → 105. 				
Storage temperature	The storage temperature conservation sensor $\rightarrow \cong 62$.	rresponds to the operating temperature range of the transmitter and the			
	 Protect the measuring device against direct sunlight during storage in order to avoid unacceptably high surface temperatures. Select a storage location where moisture cannot collect in the measuring device as fungus or bacteria infestation can damage the liner. If protection caps or protective covers are mounted these should never be removed before installing the measuring device. 				
Relative humidity	The device is suitable for use in outdoor and indoor areas with a relative humidity of 4 to 95%.				
Operating height	According to EN 61010-1 ■ ≤ 2 000 m (6 562 ft) ■ > 2 000 m (6 562 ft) with additional overvoltage protection (e.g. Endress+Hauser HAW Series)				
Degree of protection	Transmitter				
	 IP66/67, Type 4X enclosure, suitable for pollution degree 4 When the housing is open: IP20, Type 1 enclosure, suitable for pollution degree 2 Display module: IP20, Type 1 enclosure, suitable for pollution degree 2 				
	Optional				
	Order code for "Sensor option", option C3 • IP66/67, type 4X enclosure • Fully welded, with protective coating as per EN ISO 12944 C5-M • For the operation of the device in corrosive environments				
	External WLAN antenna				
	IP67				
Vibration- and shock-	Sinusoidal vibration according to IEC 60068-2-6				
resistance	 2 to 8.4 Hz, 3.5 mm peak 8.4 to 2 000 Hz, 1 g peak 				
	Vibration broad-band rand	lom, according to IEC 60068-2-64			
	 10 to 200 Hz, 0.003 g²/Hz 200 to 2 000 Hz, 0.001 g²/Hz Total: 1.54 g rms 				

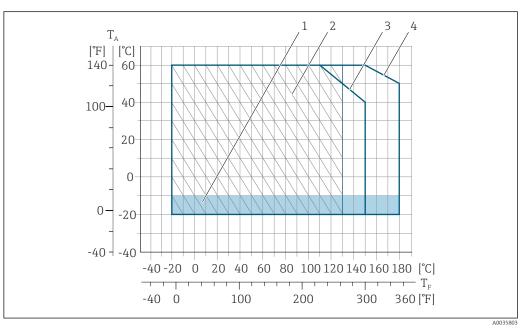
Environment

Shock half-sine, according to IEC 60068-2-27 6 ms 30 q Rough handling shocks according to IEC 60068-2-31 Mechanical load Transmitter housing: Protect against mechanical effects, such as shock or impact Do not use as a ladder or climbing aid • As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21) Electromagnetic Device version with PROFIBUS DP: Complies with emission limits for industry as per EN 50170 compatibility (EMC) Volume 2, IEC 61784 The following applies for PROFIBUS DP: If baud rates > 1.5 MBaud, an EMC cable entry must be used and the cable shield must continue as far as the terminal wherever possible. Details are provided in the Declaration of Conformity. This unit is not intended for use in residential environments and cannot guarantee adequate protection of the radio reception in such environments.

Process

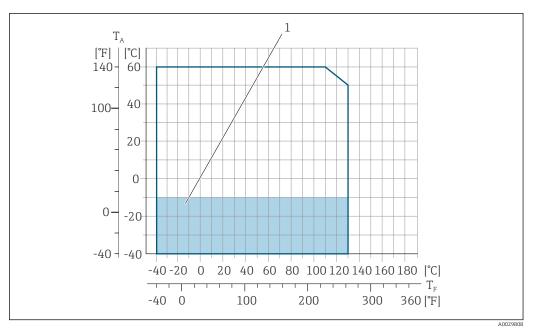
Medium temperature range -20 to +150 °C (-4 to +302 °F) for PFA, DN 25 to 200 (1 to 8") -20 to +180 °C (-4 to +356 °F) for PFA high-temperature, DN 25 to 200 (1 to 8") .

- - -40 to +130 °C (-40 to +266 °F) for PTFE, DN 15 to 600 (½ to 24")



🖻 27 PFA

- T_A Ambient temperature
- T_F Medium temperature
- Colored area: the ambient temperature range -10 to -20 °C (+14 to -4 °F) applies to stainless flanges only 1
- 2 Hatched area: harsh environment only for medium temperature range -20 to +130 °C (-4 to +266 °F)
- 3 -20 to +150 °C (-4 to +302 °F) for PFA, DN 25 to 200 (1 to 8")
- 4 -20 to +180 °C (-4 to +356 °F) for PFA high-temperature, DN 25 to 200 (1 to 8")

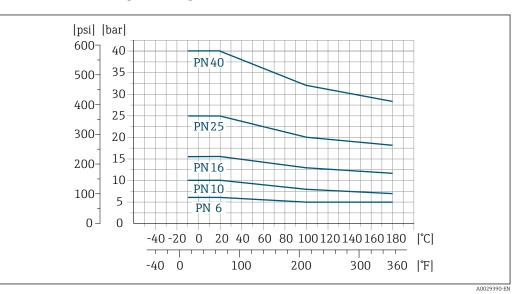


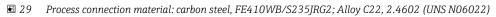
🖻 28 PTFE

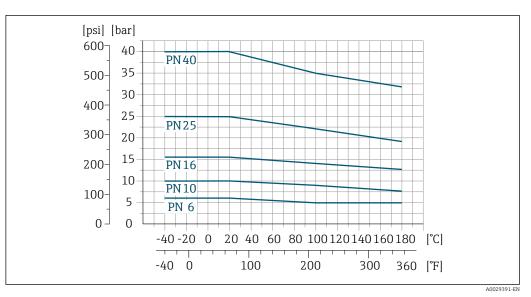
- *T_A Ambient temperature*
- *T_F Medium temperature*
- 1 Colored area: the ambient temperature range of -10 to -40 °C (+14 to -40 °F) applies to stainless flanges only

Conductivity ≥5 μS/cm for liquids in general. Pressure-temperature ratings The following pressure/temperature diagrams apply to all pressure-bearing parts of the device and not just the process connection. The diagrams show the maximum permissible medium pressure depending on the specific medium temperature.

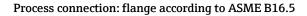
Process connection: flange according to EN 1092-1 (DIN 2501)

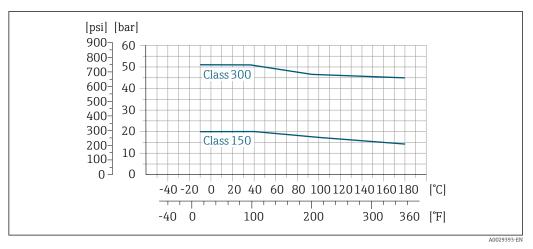




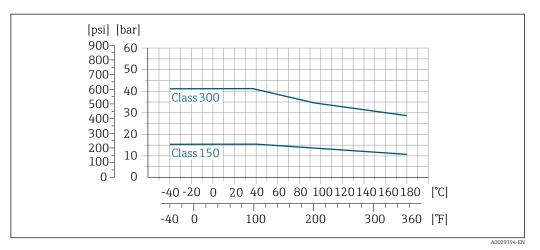


■ 30 Process connection material: stainless steel, 1.4571



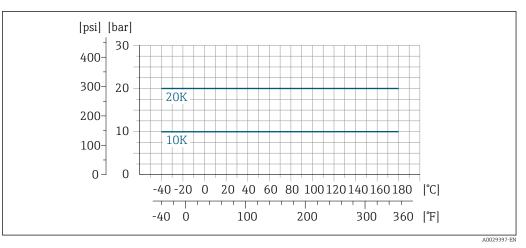


In Process connection material: carbon steel, A105

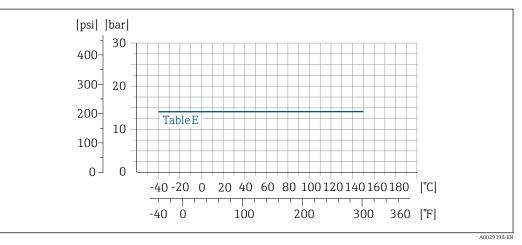


32 Process connection material: stainless steel, F316L

Process connection: flange according to JIS B2220



🗷 33 Process connection material: stainless steel, F316L; carbon steel, S235JRG2/HII



Process connection: flange according to AS 2129 (Table E) or AS 4087 (PN 16)

■ 34 Process connection material: carbon steel, A105/S235JRG2/S275JR

Pressure tightness

Liner: PFA

Nominal diameter		Limit values for absolute pressure in [mbar] ([psi]) for medium temperatures:			
[mm]	[in]	+25 °C (+77 °F)	+80 °C (+176 °F)	+100 to +180 °C (+212 to +356 °F)	
25	1	0 (0)	0 (0)	0 (0)	
32	-	0 (0)	0 (0)	0 (0)	
40	1 1/2	0 (0)	0 (0)	0 (0)	
50	2	0 (0)	0 (0)	0 (0)	
65	-	0 (0)	0 (0)	0 (0)	
80	3	0 (0)	0 (0)	0 (0)	
100	4	0 (0)	0 (0)	0 (0)	
125	-	0 (0)	0 (0)	0 (0)	
150	6	0 (0)	0 (0)	0 (0)	
200	8	0 (0)	0 (0)	0 (0)	

Nominal diameter Limit values for absolute pressure in [mbar] ([psi]) for medium			ium temperatures:		
[mm]	[in]	+25 °C (+77 °F)	+80 °C (+176 °F)	+100 °C (+212 °F)	+130 °C (+266 °F)
15	1/2	0 (0)	0 (0)	0 (0)	100 (1.45)
25	1	0 (0)	0 (0)	0 (0)	100 (1.45)
32	-	0 (0)	0 (0)	0 (0)	100 (1.45)
40	1 1/2	0 (0)	0 (0)	0 (0)	100 (1.45)
50	2	0 (0)	0 (0)	0 (0)	100 (1.45)
65	-	0 (0)	-	40 (0.58)	130 (1.89)
80	3	0 (0)	-	40 (0.58)	130 (1.89)
100	4	0 (0)	-	135 (1.96)	170 (2.47)
125	-	135 (1.96)	-	240 (3.48)	385 (5.58)
150	6	135 (1.96)	-	240 (3.48)	385 (5.58)
200	8	200 (2.90)	-	290 (4.21)	410 (5.95)
250	10	330 (4.79)	-	400 (5.80)	530 (7.69)
300	12	400 (5.80)	-	500 (7.25)	630 (9.14)
350	14	470 (6.82)	-	600 (8.70)	730 (10.6)
400	16	540 (7.83)	-	670 (9.72)	800 (11.6)
450	18				•
500	20		No negative pre	ssure permitted!	
600	24				

Liner: PTFE

Flow limit

The diameter of the pipe and the flow rate determine the nominal diameter of the sensor. The optimum velocity of flow is between 2 to 3 m/s (6.56 to 9.84 ft/s). Also match the velocity of flow (v) to the physical properties of the medium:

• v < 2 m/s (6.56 ft/s): for abrasive media (e.g. potter's clay, lime milk, ore slurry)

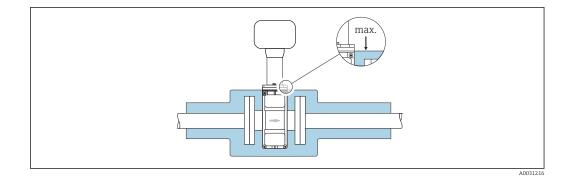
• v > 2 m/s (6.56 ft/s): for media producing buildup (e.g. wastewater sludge)

A necessary increase in the flow velocity can be achieved by reducing the sensor nominal diameter.

For an overview of the full scale values for the measuring range, see the "Measuring range" section

Pressure loss	 No pressure loss occurs if the sensor is installed in a pipe with the same nominal diameter. Pressure losses for configurations incorporating adapters according to DIN EN 545 →
System pressure	Installation near pumps $\rightarrow \square 57$
Thermal insulation	If process fluids are very hot, it is necessary to insulate pipes in order to reduce energy loss and to prevent individuals from accidentally coming into contact with hot pipes. Please observe the applicable standards and guidelines for insulating pipes.
	 A housing support/an extended neck is used for heat dissipation: Devices with the order code for "Lining", option B "PFA high-temperature" always come with a housing support. In the case of all other devices, a housing support can be ordered via the order code for "Sensor option", option CG "Sensor extended neck".
	 WARNING Electronics overheating on account of thermal insulation! The housing support is used for heat dissipation and must be completely free (i.e. uncovered). At the very maximum, the sensor insulation may extend as far as the upper edge of the two sensor

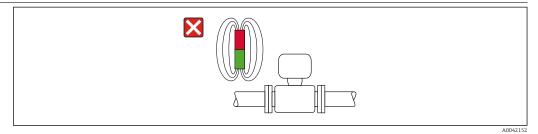
half-shells.



Vibrations

Installation in event of pipe vibrations $\rightarrow \ \ 1000555$

Magnetism and static electricity



🖻 35 Avoid magnetic fields

Custody transfer mode

The measuring device is optionally tested in accordance with OIML R49 and has an EU typeexamination certificate according to Measuring Instruments Directive 2014/32/EU for service subject to legal metrological control ("custody transfer") for cold water (Annex III).

The permitted medium temperature in these applications is 0 to +50 $^{\circ}$ C (+32 to +122 $^{\circ}$ F).

The device is used with a legally controlled totalizer on the local display and optionally with legally controlled outputs.

Measuring devices subject to legal metrological control totalize in both directions, i.e. all the outputs consider flow components in the positive (forward) and negative (reverse) flow direction.

Generally a measuring device subject to legal metrological control is secured against tampering by seals on the transmitter or sensor. These seals may normally only be opened by a representative of the competent authority for legal metrology controls.

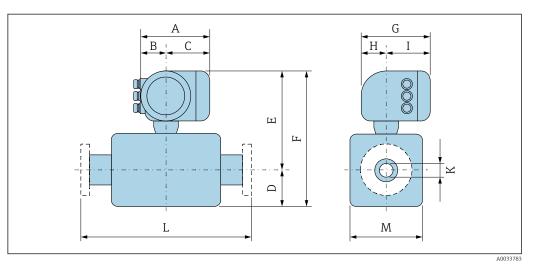
After putting the device into circulation or after sealing the device, operation is only possible to a limited extent.

Detailed ordering information is available from your local Endress+Hauser sales center for national approvals (outside Europe) as cold water meters based on OIML R49.

Mechanical construction

Dimensions in SI units

Compact version



DN	A 1)	B 1)	С	D	E ²⁾	F ²⁾	G ³⁾	Н	I ³⁾	K	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
15	169	68	101	84	271	355	200	59	141	4)	5)	120
25	169	68	101	84	271	355	200	59	141	4)	5)	120
32	169	68	101	84	271	355	200	59	141	4)	5)	120
40	169	68	101	84	271	355	200	59	141	4)	5)	120
50	169	68	101	84	271	355	200	59	141	4)	5)	120
65	169	68	101	109	296	405	200	59	141	4)	5)	180
80	169	68	101	109	296	405	200	59	141	4)	5)	180
100	169	68	101	109	296	405	200	59	141	4)	5)	180
125	169	68	101	150	336	486	200	59	141	4)	5)	260

DN	A 1)	B 1)	С	D	E ²⁾	F ²⁾	G ³⁾	Н	I ³⁾	К	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
150	169	68	101	150	336	486	200	59	141	4)	5)	260
200	169	68	101	180	361	541	200	59	141	4)	5)	324
250	169	68	101	205	386	591	200	59	141	4)	5)	400
300	169	68	101	230	411	641	200	59	141	4)	5)	460
350	169	68	101	282	469	751	200	59	141	4)	5)	564
400	169	68	101	308	496	804	200	59	141	4)	5)	616
450	169	68	101	333	521	854	200	59	141	4)	5)	666
500	169	68	101	359	546	905	200	59	141	4)	5)	717
600	169	68	101	411	594	1005	200	59	141	4)	5)	821

1) Depending on the cable gland used: values up to + 30 mm

2) With order code for "Sensor option", option CG "Sensor extended neck for insulation" or order code for "Liner", option B "PFA high temperature": values + 110 mm

3) For version without local display: values – 30 mm

4) Depends on the liner $\rightarrow \square 84$

5) Total installed length is independent of the process connections. Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).→

DN	A 1)	B 1)	С	D	E ²⁾	F ²⁾	G ³⁾	Н	I ³⁾	К	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
15	188	85	103	84	301	385	217	58	159	4)	5)	120
25	188	85	103	84	301	385	217	58	159	4)	5)	120
32	188	85	103	84	301	385	217	58	159	4)	5)	120
40	188	85	103	84	301	385	217	58	159	4)	5)	120
50	188	85	103	84	301	385	217	58	159	4)	5)	120
65	188	85	103	109	326	435	217	58	159	4)	5)	180
80	188	85	103	109	326	435	217	58	159	4)	5)	180
100	188	85	103	109	326	435	217	58	159	4)	5)	180
125	188	85	103	150	366	516	217	58	159	4)	5)	260
150	188	85	103	150	366	516	217	58	159	4)	5)	260
200	188	85	103	180	391	571	217	58	159	4)	5)	324
250	188	85	103	205	416	621	217	58	159	4)	5)	400
300	188	85	103	230	441	671	217	58	159	4)	5)	460
350	188	85	103	282	499	781	217	58	159	4)	5)	564
400	188	85	103	308	526	834	217	58	159	4)	5)	616
450	188	85	103	333	551	884	217	58	159	4)	5)	666
500	188	85	103	359	576	935	217	58	159	4)	5)	717
600	188	85	103	411	624	1035	217	58	159	4)	5)	821

Order code for "Housing", option A "Aluminum, coated"; Ex d

1) Depending on the cable gland used: values up to + 30 mm

2) With order code for "Sensor option", option CG "Sensor extended neck for insulation" or order code for "Liner", option B "PFA high temperature": values + 110 mm

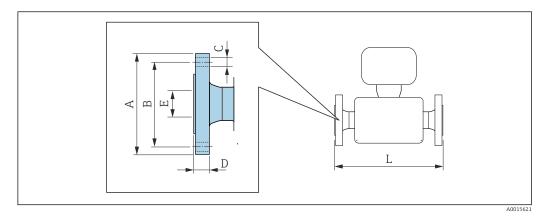
3) For version without local display: values - 40 mm

4) Depends on the liner $\rightarrow \textcircled{B}{84}$

5) Total installed length is independent of the process connections. Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).→ 🗎 71

Flange connections

Flange



Flange in accordance with EN 1092-1 (DIN 2501 / DIN 2512N): PN 10 P245GH (1.0352): Order code for "Process connection", option D2K 1.4404 (316L): Order code for "Process connection", option D2S

1.1101(5101											
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]					
200	340	295	8 × Ø22	26	220.9	350					
250	395	350	12 × Ø22	28	275.5	450					
300	445	400	12 × Ø22	28	326.5	500					
350	505	460	16 × Ø22	26	346	550					
400	565	515	16 × Ø26	26	396	600					
450	615	565	20 × Ø26	28	447	650					
500	670	620	20 × Ø26	28	498	650					
600	780	725	20 × Ø30	30	600	780					
Surface rough	ness (flange): El	J 1092-1 Form	B1 (DIN 2526 Form	C) Ra 6 3 to 12	2.5.um						

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 6.3 to 12.5 µm

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).

P245GH (1.03	Flange in accordance with EN 1092-1 (DIN 2501 / DIN 2512N): PN 16 P245GH (1.0352): Order code for "Process connection", option D3K 1.4404 (316L): Order code for "Process connection", option D3S										
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]					
65	185	145	8 × Ø18	20	77.1	200					
80	200	160	8 × Ø18	20	89.9	200					
100	220	180	8 × Ø18	22	115.3	250					
125	250	210	8 × Ø18	24	141.3	250					
150	285	240	8 × Ø22	24	170.2	300					
200	340	295	12 × Ø22	26	220.9	350					
250	405	355	12 × Ø26	32	275.7	450					
300	460	410	12 × Ø26	32	326.5	500					
350	520	470	16 × Ø26	30	346	550					
400	580	525	16 × Ø30	32	396	600					
500	715	650	20 × Ø33	36	498	650					

P245GH (1.03	52): Order code	for "Process con	2501 / DIN 2512N) nection", option D3K ction", option D3S					
DN A B C D E L ¹⁾ [mm] [mm] [mm] [mm] [mm] [mm]								
600	840	770	20 × Ø36	40	600	780		
Surface roughr	ness (flange): EN	V 1092-1 Form	B1 (DIN 2526 Form	C), Ra 6.3 to 12	2.5 µm			

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).

P245GH (1.03	52): Order code	for "Process cor	2501 / DIN 2512N) Inection", option D4H Intion", option D4S			
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
200	360	310	12 × Ø26	32	220.9	350
250	425	370	12 × Ø30	36	275.7	450
300	485	430	16 × Ø30	40	326.5	500
350	555	490	16 × Ø33	38	346	550
400	620	550	16 × Ø36	40	396	600
500	730	660	20 × Ø36	48	498	650
600	845	770	20 × Ø39	48	600	780
Surface rough	ness (flange): EN	J 1092-1 Form	B1 (DIN 2526 Form	C) Ra 6 3 to 12	5 um	

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 6.3 to 12.5 μm

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).

[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]			
15	95	65	$4 \times Ø14$	14	22.2	200			
25	115	85	$4 \times Ø14$	16	34.2	200			
32	140	100	4ר18	18	43	200			
40	150	110	4ר18	18	49.1	200			
50	165	125	4 × Ø18	20	61.3	200			
65	185	145	8 × Ø18	24	77.1	200			
80	200	160	8 × Ø18	26	89.9	200			
100	235	190	8 × Ø22	26	115.3	250			
125	270	220	8 × Ø26	28	141.3	250			
150	300	250	8 × Ø26	30	170.2	300			

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 6.3 to 12.5 μm

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm
15	88.9	60.5	4ר16	9.6	22.3	200
25	108	79.2	4 × Ø16	12.6	34.2	200
40	127	98.6	4ר16	15.9	49.1	200
50	152.4	120.7	4 × Ø19.1	17.5	61.3	200
80	190.5	152.4	4 × Ø19.1	22.3	89.9	200
100	228.6	190.5	8 × Ø19.1	22.3	115.3	250
150	279.4	241.3	8ר22.4	23.8	170.2	300
200	342.9	298.5	8ר22.4	26.8	220.9	350
250	406.4	362	12 × Ø25.4	29.6	275.7	450
300	482.6	431.8	12 × Ø25.4	30.2	326.5	500
350	535	476.3	12 × Ø28.6	35.4	346	550
400	595	539.8	16 × Ø28.6	37	396	600
450	635	577.9	16 × Ø31.8	40.1	447	650
500	700	635	20 × Ø31.8	43.3	498	650
600	815	749.3	20 × Ø34.9	48.1	600	780

6.3 to 12.5 μr .ge) ıy

Installed length according to DVGW (German Technical and Scientific Association for Gas and Water). 1)

A 105: Order	Flange according to ASME B16.5, Class 300 A 105: Order code for "Process connection", option A2K 1.4404 (316L): Order code for "Process connection", option A2S											
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]						
15	95.3	66.5	4ר16	12.6	22.3	200						
25	123.9	88.9	4ר19.1	15.9	34.2	200						
40	155.4	114.3	4ר22.4	19	49.1	200						
50	165.1	127	8 × Ø19.1	20.8	61.3	200						
80	209.6	168.1	8ר22.4	26.8	89.9	200						
100	254	200.2	8ר22.4	30.2	115.3	250						
150	317.5	269.7	12 × Ø22.4	35	170.2	300						
Surface rough	ness (flange): I	Ra 6.3 to 12.5 µ	ım									

Installed length according to DVGW (German Technical and Scientific Association for Gas and Water). 1)

Flange according to JIS B2220, 10K A 105/A350LF2: Order code for "Process connection", option N3K 1.4404 (316L): Order code for "Process connection", option N3S									
DN A B C D E L ¹⁾ [mm] [mm] [mm] [mm] [mm] [mm]									
50	155	120	4 × Ø19	16	61.1	200			
65	175	140	4ר19	18	77.1	200			
80	185	150	8 × Ø19	18	90	200			

1.4404 (316L): Order code for "Process connection", option N3S										
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm				
100	210	175	8 × Ø19	18	115.4	250				
125	250	210	8 × Ø23	20	141.2	250				
150	280	240	8 × Ø23	22	169	300				
200	330	290	12 × Ø23	22	220	350				
250	400	355	12 × Ø25	24	274	450				
300	445	400	16 × Ø25	24	325	500				

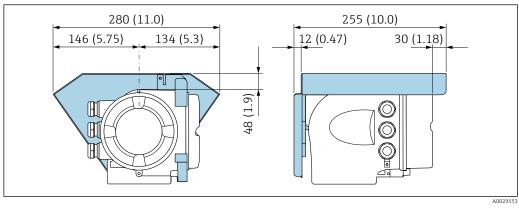
1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).

A 105/A350L		for "Process con	nection", option N4K ction", option N4S			
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L ¹⁾ [mm]
15	95	70	4 × Ø15	14	22.2	200
25	125	90	4 × Ø19	16	34.5	200
32	135	100	4 × Ø19	18	43.2	200
40	140	105	4 × Ø19	18	49.1	200
50	155	120	8 × Ø19	18	61.1	200
65	175	140	8 × Ø19	20	77.1	200
80	200	160	8 × Ø23	22	90	200
100	225	185	8 × Ø23	24	115.4	250
125	270	225	8 × Ø25	26	141.2	250
150	305	260	12 × Ø25	28	169	300
200	350	305	12 × Ø25	30	220	350
250	430	380	12 × Ø27	34	274	450
300	480	430	16 × Ø27	36	325	500
Surface rough	ness (flange): Ra	a 6.3 to 12.5 µr	n			

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).

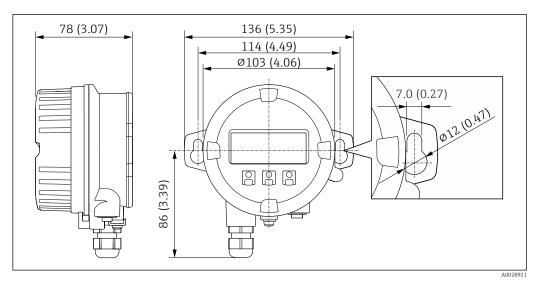
Accessories

Weather protection cover





Remote display and operating module DKX001



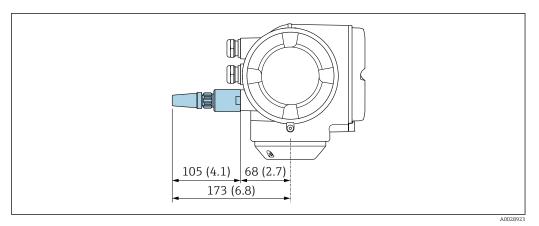
☑ 37 Engineering unit mm (in)

External WLAN antenna



The external WLAN antenna is not suitable for use in hygienic applications.

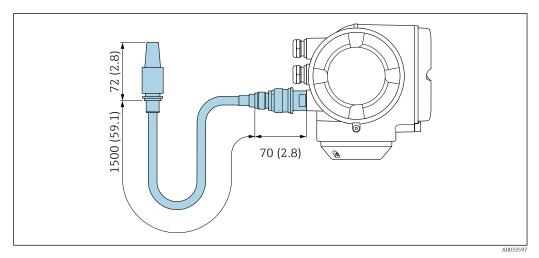
External WLAN antenna mounted on device



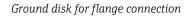
🗷 38 Engineering unit mm (in)

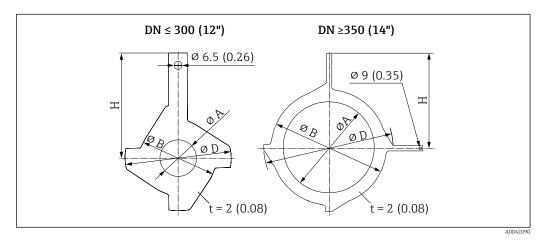
External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.



■ 39 Engineering unit mm (in)





DN ¹⁾	А	В	D	Н
EN (DIN), JIS, AS ²⁾	PFA, PTFE			
[mm]	[mm]	[mm]	[mm]	[mm]
15	16	43	61.5	73
25	26	62	77.5	87.5
32	35	80	87.5	94.5
40	41	82	101	103
50	52	101	115.5	108
65	68	121	131.5	118
80	80	131	154.5	135
100	104	156	186.5	153
125	130	187	206.5	160
150	158	217	256	184
200	206	267	288	205
250	260	328	359	240
300 ³⁾	312	375	413	273
300 4)	310	375	404	268
350 ³⁾	420	433	479	365
400 ³⁾	470	480	542	395
450 ³⁾	525	538	583	417
500 ³⁾	575	592	650	460
600 ³⁾	676	693	766	522

Ground disks DN 15 to 250 ($\frac{1}{2}$ to 10") can be used for all available flange standards/pressure ratings. For flanges according to AS, only DN 25 and DN 50 are available.

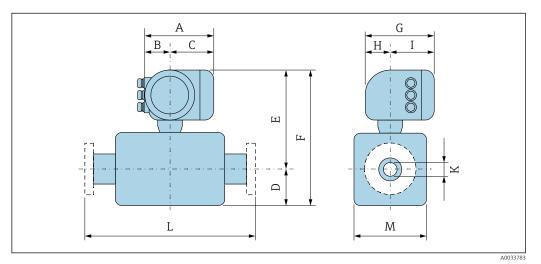
1) 2)

3)

PN 10/16 PN 25, JIS 10K/20K 4)

Dimensions in US units

Compact version



DN	A 1)	B 1)	С	D	E ²⁾	F ²⁾	G ³⁾	Н	I ³⁾	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
1/2	6.65	2.68	3.98	3.31	10.67	13.98	7.87	2.32	5.55	4)	5)	4.72
1	6.65	2.68	3.98	3.31	10.67	13.98	7.87	2.32	5.55	4)	5)	4.72
1 1⁄4	6.65	2.68	3.98	3.31	10.67	13.98	7.87	2.32	5.55	4)	5)	4.72
1 1/2	6.65	2.68	3.98	3.31	10.67	13.98	7.87	2.32	5.55	4)	5)	4.72
2	6.65	2.68	3.98	3.31	10.67	13.98	7.87	2.32	5.55	4)	5)	4.72
2 1/2	6.65	2.68	3.98	4.29	11.65	15.94	7.87	2.32	5.55	4)	5)	7.09
3	6.65	2.68	3.98	4.29	11.65	15.94	7.87	2.32	5.55	4)	5)	7.09
4	6.65	2.68	3.98	4.29	11.65	15.94	7.87	2.32	5.55	4)	5)	7.09
5	6.65	2.68	3.98	5.91	13.23	19.13	7.87	2.32	5.55	4)	5)	10.2
6	6.65	2.68	3.98	5.91	13.23	19.13	7.87	2.32	5.55	4)	5)	10.2
8	6.65	2.68	3.98	7.09	14.21	21.3	7.87	2.32	5.55	4)	5)	12.8
10	6.65	2.68	3.98	8.07	15.2	23.27	7.87	2.32	5.55	4)	5)	15.8
12	6.65	2.68	3.98	9.06	16.18	25.24	7.87	2.32	5.55	4)	5)	18.1
14	6.65	2.68	3.98	11.1	18.46	29.57	7.87	2.32	5.55	4)	5)	22.2
16	6.65	2.68	3.98	12.13	19.53	31.65	7.87	2.32	5.55	4)	5)	24.3
18	6.65	2.68	3.98	13.11	20.51	33.62	7.87	2.32	5.55	4)	5)	26.2
20	6.65	2.68	3.98	14.13	21.5	35.63	7.87	2.32	5.55	4)	5)	28.2
24	6.65	2.68	3.98	16.18	23.39	39.57	7.87	2.32	5.55	4)	5)	32.3

Order code for "Housing", option A "Aluminum, coated"

1)

Depending on the cable gland used: values up to +1.18 in With order code for "Sensor option", option CG "Sensor extended neck for insulation" or order code for 2) "Liner", option B "PFA high temperature": values + 4.33 in For version without local display: values – 1.18 in Depends on the liner $\rightarrow \textcircled{B}$ 84

3)

4)

5) Total installed length is independent of the process connections. Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).→ 🖺 80

Order code for "Housing",	option A "Aluminum,	coated"; Ex d
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DN	A 1)	B 1)	С	D	E ²⁾	F ²⁾	G ³⁾	Н	I ³⁾	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
1/2	7.4	3.35	4.06	3.31	11.85	15.16	8.54	2.28	6.26	4)	5)	4.72
1	7.4	3.35	4.06	3.31	11.85	15.16	8.54	2.28	6.26	4)	5)	4.72
1 1⁄4	7.4	3.35	4.06	3.31	11.85	15.16	8.54	2.28	6.26	4)	5)	4.72
1 1/2	7.4	3.35	4.06	3.31	11.85	15.16	8.54	2.28	6.26	4)	5)	4.72
2	7.4	3.35	4.06	3.31	11.85	15.16	8.54	2.28	6.26	4)	5)	4.72
2 1/2	7.4	3.35	4.06	4.29	12.83	17.13	8.54	2.28	6.26	4)	5)	7.09
3	7.4	3.35	4.06	4.29	12.83	17.13	8.54	2.28	6.26	4)	5)	7.09
4	7.4	3.35	4.06	4.29	12.83	17.13	8.54	2.28	6.26	4)	5)	7.09
5	7.4	3.35	4.06	5.91	14.41	20.31	8.54	2.28	6.26	4)	5)	10.2
6	7.4	3.35	4.06	5.91	14.41	20.31	8.54	2.28	6.26	4)	5)	10.2
8	7.4	3.35	4.06	7.09	15.39	22.48	8.54	2.28	6.26	4)	5)	12.8
10	7.4	3.35	4.06	8.07	16.38	24.45	8.54	2.28	6.26	4)	5)	15.8
12	7.4	3.35	4.06	9.06	17.36	26.42	8.54	2.28	6.26	4)	5)	18.1
14	7.4	3.35	4.06	11.1	19.65	30.75	8.54	2.28	6.26	4)	5)	22.2

DN	A 1)	B 1)	С	D	E ²⁾	F ²⁾	G ³⁾	Н	I ³⁾	K	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
16	7.4	3.35	4.06	12.13	20.71	32.83	8.54	2.28	6.26	4)	5)	24.3
18	7.4	3.35	4.06	13.11	21.69	34.8	8.54	2.28	6.26	4)	5)	26.2
20	7.4	3.35	4.06	14.13	22.68	36.81	8.54	2.28	6.26	4)	5)	28.2
24	7.4	3.35	4.06	16.18	24.57	40.75	8.54	2.28	6.26	4)	5)	32.3

Depending on the cable gland used: values up to +1.18 in 1)

With order code for "Sensor option", option CG "Sensor extended neck for insulation" or order code for 2) "Liner", option B "PFA high temperature": values + 4.33 in For version without local display: values – 1.57 in

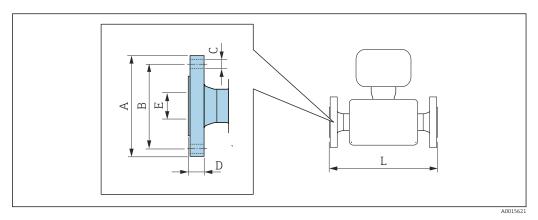
3)

4) 5)

Depends on the liner $\rightarrow \textcircled{1}{2}$ 84 Total installed length is independent of the process connections. Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).→ 🖺 80

Flange connections

Flange



A 105: Ord	ording to ASME er code for "Proce .6L): Order code	ess connection", c				
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L ¹⁾ [in]
1/2	3.5	2.38	4 × Ø0.63	0.38	0.88	7.87
1	4.25	3.12	4ר0.63	0.5	1.35	7.87
1 1/2	5	3.88	4ר0.63	0.63	1.93	7.87
2	6	4.75	4 × Ø0.75	0.69	2.41	7.87
3	7.5	6	4 × Ø0.75	0.88	3.54	7.87
4	9	7.5	8 × Ø0.75	0.88	4.54	9.84
6	11	9.5	8 × Ø0.88	0.94	6.7	11.8
8	13.5	11.75	8 × Ø0.88	1.06	8.7	13.8
10	16	14.25	12 × Ø1	1.17	10.85	17.7
12	19	17	12 × Ø1	1.19	12.85	19.7
14	21.06	18.75	12 × Ø1.13	1.39	13.62	21.7
16	23.43	21.25	16 × Ø1.13	1.46	15.59	23.6
18	25	22.75	16 × Ø1.25	1.58	17.6	25.6
20	27.56	25	20 × Ø1.25	1.7	19.61	25.6
24	32.09	29.5	20 × Ø1.37	1.89	23.62	30.7
Surface rou	ghness (flange):	Ra 6.3 to 12.5 µ	Im		·	

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).

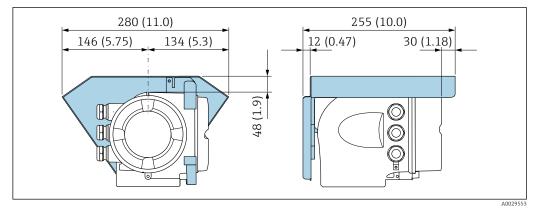
A 105: Orde	Flange according to ASME B16.5, Class 300 A 105: Order code for "Process connection", option A2K 1.4404 (316L): Order code for "Process connection", option A2S										
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L ¹⁾ [in]					
1/2	3.75	2.62	4 × Ø0.63	0.5	0.88	7.87					
1	4.88	3.5	4 × Ø0.75	0.63	1.35	7.87					
1 1/2	6.12	4.5	4 × Ø0.88	0.75	1.93	7.87					
2	6.5	5	8 × Ø0.75	0.82	2.41	7.87					

Flange according to ASME B16.5, Class 300 A 105: Order code for "Process connection", option A2K 1.4404 (316L): Order code for "Process connection", option A2S						
DNABCDEL1)[in][in][in][in][in][in][in]						
3	8.25	6.62	8 × Ø0.88	1.06	3.54	7.87
4	10	7.88	8 × Ø0.88	1.19	4.54	9.84
6	12.5	10.62	12 × Ø0.88	1.38	6.7	11.8
Surface roughness (flange): Ra 6.3 to 12.5 µm						

1) Installed length according to DVGW (German Technical and Scientific Association for Gas and Water).

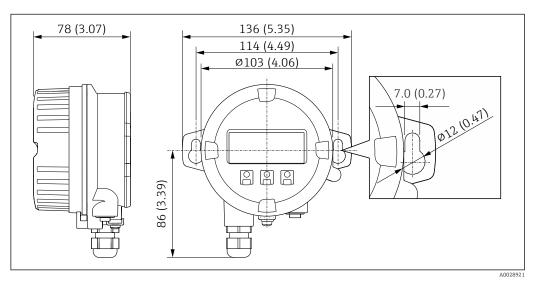
Accessories

Weather protection cover



☑ 40 Engineering unit mm (in)

Remote display and operating module DKX001



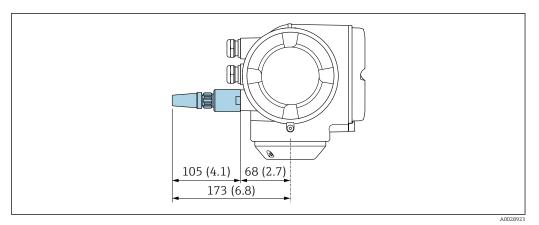
☑ 41 Engineering unit mm (in)

External WLAN antenna



The external WLAN antenna is not suitable for use in hygienic applications.

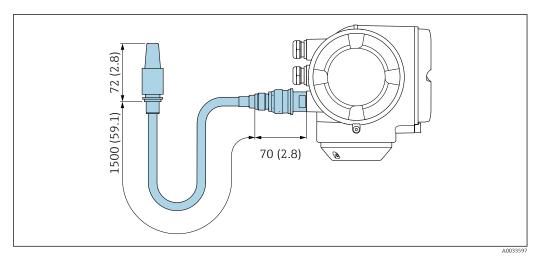
External WLAN antenna mounted on device



☑ 42 Engineering unit mm (in)

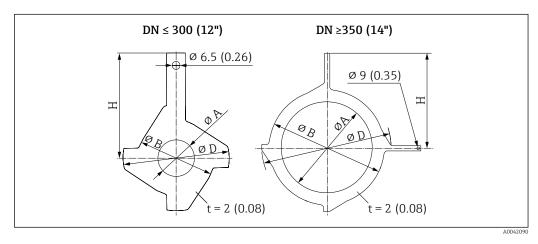
External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.



☑ 43 Engineering unit mm (in)

Ground disk for flange connection



DN ¹⁾	А	В	D	Н
ASME	PFA, PTFE			
[in]	[in]	[in]	[in]	[in]
1/2	0.63	1.69	2.42	2.87
1	1.02	2.44	3.05	3.44
1 1⁄2	1.61	3.23	3.98	4.06
2	2.05	3.98	4.55	4.25
3	3.15	5.16	6.08	5.31
4	4.09	6.14	7.34	6.02
6	6.22	8.54	10.08	7.24
8	8.11	10.51	11.34	8.07
10	10.24	12.91	14.13	9.45
12	12.28	14.76	16.26	10.75
14	16.50	17.05	18.86	14.37
16	18.50	18.90	21.34	15.55
18	20.67	21.18	22.95	16.42
20	22.64	23.31	25.59	18.11
24	26.61	27.28	30.16	20.55

1) Ground disks can be used for all available pressure ratings.

Weight

All values (weight exclusive of packaging material) refer to devices with flanges of the standard pressure rating.

The weight may be lower than indicated depending on the pressure rating and design. Weight specifications including transmitter as per order code for "Housing", option A "Aluminum, coated".

Different values due to different transmitter versions: Transmitter version for the hazardous area (Order code for "Housing", option A "Aluminum, coated"; Ex d): +2 kg (+4.4 lbs)

Weight in SI units

Nominal diameter		EN (DIN), AS	1)	ASME		JIS		
[mm]	[in]	Pressure rating	[kg]	Pressure rating	[kg]	Pressure rating	[kg]	
15	1/2	PN 40	7.2	Class 150	7.2	10K	4.5	
25	1	PN 40	8.0	Class 150	8.0	10K	5.3	
32	_	PN 40	8.7	Class 150	-	10K	5.3	
40	1 ½	PN 40	10.1	Class 150	10.1	10K	6.3	
50	2	PN 40	11.3	Class 150	11.3	10K	7.3	
65	-	PN 16	12.7	Class 150	-	10K	9.1	
80	3	PN 16	14.7	Class 150	14.7	10K	10.5	
100	4	PN 16	16.7	Class 150	16.7	10K	12.7	
125	-	PN 16	22.2	Class 150	-	10K	19	
150	6	PN 16	26.2	Class 150	26.2	10K	22.5	
200	8	PN 10	45.7	Class 150	45.7	10K	39.9	
250	10	PN 10	65.7	Class 150	75.7	10K	67.4	
300	12	PN 10	70.7	Class 150	111	10K	70.3	
350	14	PN 10	105.7	Class 150	176	10K	79	

Nominal d	Nominal diameter EN		1)	ASME		JIS	
[mm]	[in]	Pressure rating	[kg]	Pressure rating	[kg]	Pressure rating	[kg]
400	16	PN 10	120.7	Class 150	206	10K	100
450	18	PN 10	161.7	Class 150	256	10K	128
500	20	PN 10	156.7	Class 150	286	10K	142
600	24	PN 10	208.7	Class 150	406	10K	188

1) For flanges according to AS, only DN 25 and 50 are available.

Weight in US units

Nominal	diameter	ASME				
[mm]	[in]	Pressure rating	[lbs]			
15	1/2	Class 150	15.9			
25	1	Class 150	17.6			
40	1 ½	Class 150	22.3			
50	2	Class 150	24.9			
80	3	Class 150	32.4			
100	4	Class 150	36.8			
150	6	Class 150	57.7			
200	8	Class 150	101			
250	10	Class 150	167			
300	12	Class 150	244			
350	14	Class 150	387			
400	16	Class 150	454			
450	18	Class 150	564			
500	20	Class 150	630			
600	24	Class 150	895			

Measuring tube specification		ninal neter		Pro	essure rat	ing		Process	connectior	n internal o	diameter
			EN (DIN)	ASME	AS 2129	AS 4087	JIS	PI	FA	PT	FE
	[mm]	[in]	[bar]	[psi]	[bar]	[bar]	[bar]	[mm]	[in]	[mm]	[in]
	15	1/2	PN 40	Class 150	-	-	20K	-	-	15	0.59
	25	1	PN 40	Class 150	Table E	-	20K	23	0.91	26	1.02
	32	-	PN 40	-	-	-	20K	32	1.26	35	1.38
	40	1 1/2	PN 40	Class 150	-	-	20K	36	1.42	41	1.61
	50	2	PN 40	Class 150	Table E	PN 16	10K	48	1.89	52	2.05
	65	-	PN 16	-	-	-	10K	63	2.48	67	2.64
	80	3	PN 16	Class 150	-	-	10K	75	2.95	80	3.15
	100	4	PN 16	Class 150	-	-	10K	101	3.98	104	4.09
	125	-	PN 16	-	-	-	10K	126	4.96	129	5.08
	150	6	PN 16	Class 150	-	-	10K	154	6.06	156	6.14
	200	8	PN 10	Class 150	-	-	10K	201	7.91	202	7.95
	250	10	PN 10	Class 150	-	-	10K	-	-	256	10.1

Nom diam	iinal ieter		Pro	essure rati	ng	Process connection internal diameter				
		EN (DIN)	ASME	AS 2129	AS 4087	JIS	PF	Ā	PT	FE
[mm]	[in]	[bar]	[psi]	[bar]	[bar]	[bar]	[mm]	[in]	[mm]	[in]
300	12	PN 10	Class 150	-	-	10K	-	-	306	12.0
350	14	PN 10	Class 150	-	-	10K	-	-	337	13.3
400	16	PN 10	Class 150	-	-	10K	-	-	387	15.2
450	18	PN 10	Class 150	-	-	10K	-	-	432	17.0
500	20	PN 10	Class 150	-	-	10K	-	-	487	19.2
600	24	PN 10	Class 150	-	-	10K	-	-	593	23.3

Materials

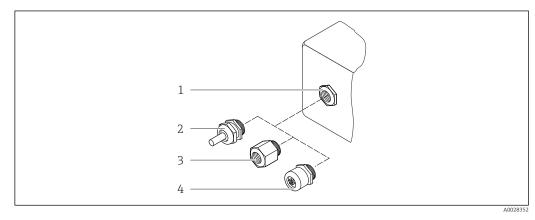
Transmitter housing

Order code for "Housing": Option **A** "Aluminum, coated": aluminum, AlSi10Mg, coated

Window material

Order code for "Housing": Option **A** "Aluminum, coated": glass

Cable entries/cable glands



🗟 44 Possible cable entries/cable glands

- 1 Female thread $M20 \times 1.5$
- 2 Cable gland M20 × 1.5
- 3 Adapter for cable entry with female thread G ¹/₂" or NPT ¹/₂"

4 Device plug

Order code for "Housing", option A "Aluminum, coated"

The various cable entries are suitable for hazardous and non-hazardous areas.

Cable entry/cable gland	Material
Compression fitting M20 × 1.5	Non-Ex: plastic
Compression name M20 × 1.5	Z2, D2, Ex d/de: brass with plastic
Adapter for cable entry with female thread G $\frac{1}{2}$ "	Nickel-plated brass
Adapter for cable entry with female thread NPT ½"	

Device plug

Electrical connection	Material
Plug M12x1	 Socket: Stainless steel, 1.4404 (316L) Contact housing: Polyamide Contacts: Gold-plated brass

Sensor housing

- DN 15 to 300 (½ to 12") Aluminum half-shell housing, aluminum, AlSi10Mg, coated
- DN 25 to 600 (1 to 24")
 Fully welded carbon steel housing with protective varnish

Measuring tubes

Stainless steel, 1.4301/304/1.4306/304L For flanges made of carbon with Al/Zn protective coating (DN 15 to 300 (½ to 12")) or protective varnish (DN 350 to 600 (14 to 24"))

Liner

- PFA
- PTFE

Process connections

EN 1092-1 (DIN 2501) Stainless steel, 1.4571; carbon steel, E250C ¹⁾/S235JRG2/P245GH

ASME B16.5 Stainless steel, F316L; carbon steel, A105¹⁾

JIS B2220

Stainless steel, F316L; carbon steel, A105/A350 LF2¹⁾

AS 2129 Table E

- DN 25 (1"): carbon steel, A105/S235JRG2
- DN 40 (1 ¹/₂"): carbon steel, A105/S275JR

AS 4087 PN 16 Carbon steel, A105/S275JR

Electrodes

Stainless steel, 1.4435 (F316L); Alloy C22, 2.4602 (UNS N06022); platinum; tantalum; titanium

Seals

As per DIN EN 1514-1, form IBC

Accessories

Protective cover

Stainless steel, 1.4404 (316L)

External WLAN antenna

- Antenna: ASA plastic (acrylic ester-styrene-acrylonitrile) and nickel-plated brass
- Adapter: Stainless steel and nickel-plated brass
- Cable: Polyethylene
- Plug: Nickel-plated brass
- Angle bracket: Stainless steel

¹⁾ DN 15 to 300 (½ to 12") with Al/Zn protective varnish; DN 350 to 600 (14 to 24") with protective varnish

	Ground disks
	 Stainless steel, 1.4435 (316L) Alloy C22, 2.4602 (UNS N06022) Titanium Tantalum
Fitted electrodes	Measuring electrode, reference electrode and empty pipe detection electrode: 1.4435 (316L) Alloy C22, 2.4602 (UNS N06022) Tantalum Titanium Platinum
	Optional: only platinum or tantalum measuring electrode
Process connections	 EN 1092-1 (DIN 2501) ASME B16.5 JIS B2220 AS 2129 Table E AS 4087 PN 16
	For information on the different materials used in the process connections $\rightarrow \square$ 86
Surface roughness	Stainless steel electrodes, 1.4435 (F316L); Alloy C22, 2.4602 (UNS N06022); platinum; tantalum; titanium: ≤ 0.3 to 0.5 μm (11.8 to 19.7 μin) (All data refer to parts in contact with the medium) Liner with PFA: ≤ 0.4 μm (15.7 μin) (All data refer to parts in contact with the medium)

Operating concept	Operator-oriented menu structure for user-specific tasks Commissioning Operation Diagnostics Expert level
	 Fast and safe commissioning Guided menus ("Make-it-run" wizards) for applications Menu guidance with brief descriptions of the individual parameter functions Access to the device via Web server WLAN access to the device via mobile handheld terminal, tablet or smart phone
	 Reliable operation Operation in local language Uniform operating philosophy applied to device and operating tools If replacing electronic modules, transfer the device configuration via the integrated memory (HistoROM backup) which contains the process and measuring device data and the event logbook No need to reconfigure.
	 Efficient diagnostic behavior increases measurement availability Troubleshooting measures can be called up via the device and in the operating tools Diverse simulation options, logbook for events that occur and optional line recorder functions
Languages	 Can be operated in the following languages: Via local operation English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Korean, Vietnamese, Czech, Swedish Via Web browser English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Vietnamese, Czech, Swedish Via "FieldCare", "DeviceCare" operating tool: English, German, French, Spanish, Italian, Chinese, Japanese
Local operation	Via display module
	 Equipment: Order code for "Display; operation", option F "4-line, illuminated, graphic display; touch control" Order code for "Display; operation", option G "4-line, illuminated, graphic display; touch control + WLAN"
	Information about WLAN interface → 96
	Reg 45 Operation with touch control

Operability

Display elements

- 4-line, illuminated, graphic displayWhite background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured
- Permitted ambient temperature for the display: -20 to +60 °C (-4 to +140 °F) The readability of the display may be impaired at temperatures outside the temperature range.

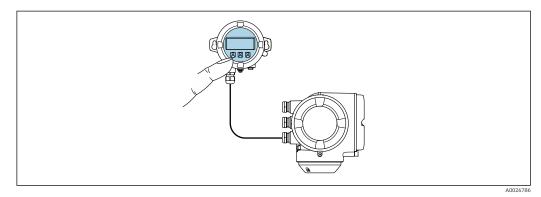
Operating elements

- External operation via touch control (3 optical keys) without opening the housing: 🗄, 🖃, 🗉
- Operating elements also accessible in the various zones of the hazardous area

Via remote display and operating module DKX001

The remote display and operating module DKX001 is available as an optional extra $\rightarrow \square$ 105.

- The measuring device is always supplied with a dummy cover when the remote display and operating module DKX001 is ordered directly with the measuring device. Display or operation at the transmitter is not possible in this case.
- If ordered subsequently, the remote display and operating module DKX001 may not be connected at the same time as the existing measuring device display module. Only one display or operation unit may be connected to the transmitter at any one time.



46 Operation via remote display and operating module DKX001

Display and operating elements

The display and operating elements correspond to those of the display module $\rightarrow \cong 88$.

Housing material

The housing material of the display and operating module DKX001 depends on the choice of transmitter housing material.

Transmitter housing	Remote display and operating module		
Order code for "Housing"	Material	Material	
Option A "Aluminum, coated"	AlSi10Mg, coated	AlSi10Mg, coated	

Cable entry

Corresponds to the choice of transmitter housing, order code for "Electrical connection".

Connecting cable

→ 🖺 52

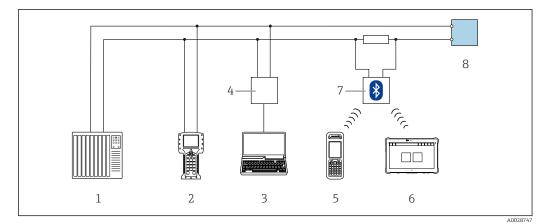
Dimensions

→ 🗎 75

Remote operation

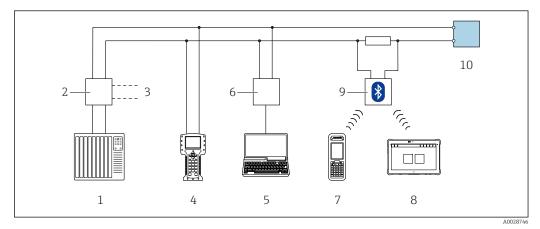
Via HART protocol

This communication interface is available in device versions with a HART output.



• 47 Options for remote operation via HART protocol (active)

- 1 Control system (e.g. PLC)
- 2 Field Communicator 475
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or computer with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 4 Commubox FXA195 (USB)
- 5 Field Xpert SFX350 or SFX370
- 6 Field Xpert SMT70
- 7 VIATOR Bluetooth modem with connecting cable
- 8 Transmitter

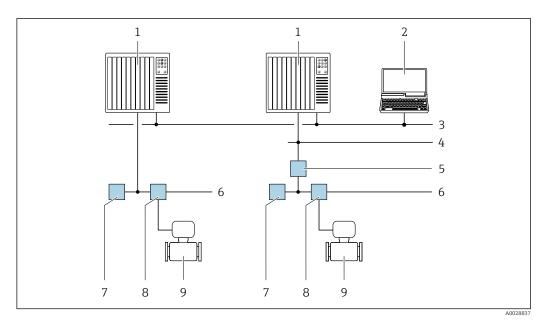


48 Options for remote operation via HART protocol (passive)

- 1 Control system (e.q. PLC)
- 2 Transmitter power supply unit, e.g. RN221N (with communication resistor)
- 3 Connection for Commubox FXA195 and Field Communicator 475
- 4 Field Communicator 475
- 5 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or computer with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 6 Commubox FXA195 (USB)
- 7 Field Xpert SFX350 or SFX370
- 8 Field Xpert SMT70
- 9 VIATOR Bluetooth modem with connecting cable
- 10 Transmitter

Via FOUNDATION Fieldbus network

This communication interface is available in device versions with FOUNDATION Fieldbus.

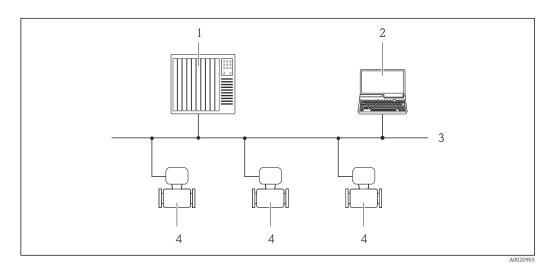


49 Options for remote operation via FOUNDATION Fieldbus network

- 1 Automation system
- 2 Computer with FOUNDATION Fieldbus network card
- 3 Industry network
- 4 High Speed Ethernet FF-HSE network
- 5 Segment coupler FF-HSE/FF-H1
- 6 FOUNDATION Fieldbus FF-H1 network
- 7 Power supply FF-H1 network
- 8 T-box
- 9 Measuring device

Via PROFIBUS DP network

This communication interface is available in device versions with PROFIBUS DP.

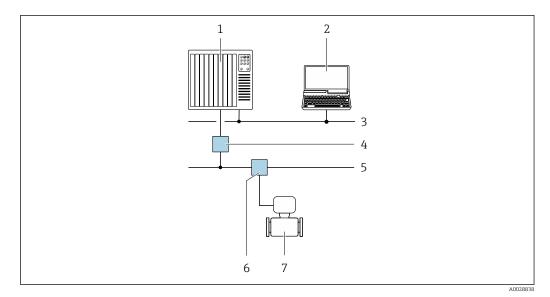


☑ 50 Options for remote operation via PROFIBUS DP network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Measuring device

Via PROFIBUS PA network

This communication interface is available in device versions with PROFIBUS PA.

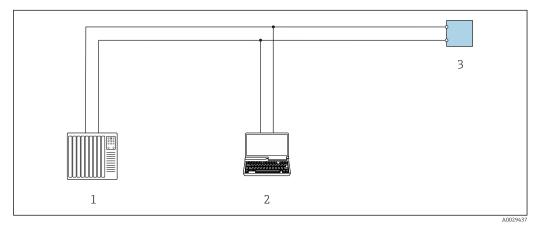


☑ 51 Options for remote operation via PROFIBUS PA network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Segment coupler PROFIBUS DP/PA
- 5 PROFIBUS PA network
- 6 T-box
- 7 Measuring device

Via Modbus RS485 protocol

This communication interface is available in device versions with a Modbus-RS485 output.



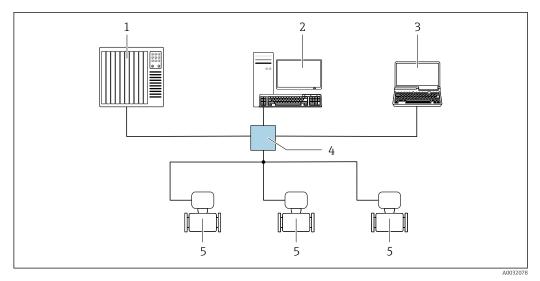
52 Options for remote operation via Modbus-RS485 protocol (active)

- 1 Control system (e.g. PLC)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 3 Transmitter

Via EtherNet/IP network

This communication interface is available in device versions with EtherNet/IP.

Star topology

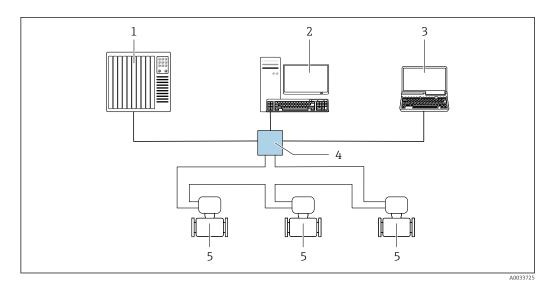


53 Options for remote operation via EtherNet/IP network: star topology

- 1 Automation system, e.g. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 5 Measuring device

Ring topology

The device is integrated via the terminal connection for signal transmission (output 1) and the service interface (CDI-RJ45).



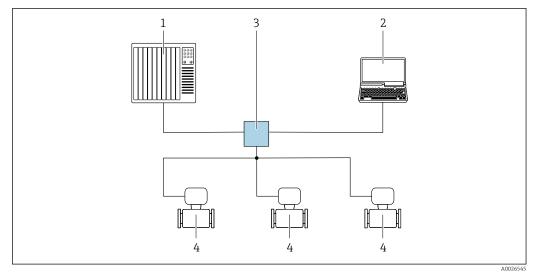
54 Options for remote operation via EtherNet/IP network: ring topology

- 1 Automation system, e.g. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 5 Measuring device

Via PROFINET network

This communication interface is available in device versions with PROFINET.

Star topology



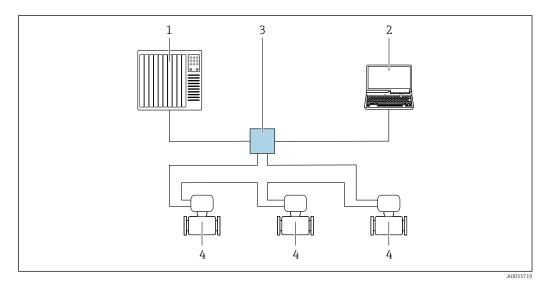
🗷 55 Options for remote operation via PROFINET network: star topology

Automation system, e.g. Simatic S7 (Siemens) 1

- Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer 2 with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 3 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 4 Measuring device

Ring topology

The device is integrated via the terminal connection for signal transmission (output 1) and the service interface (CDI-RJ45).



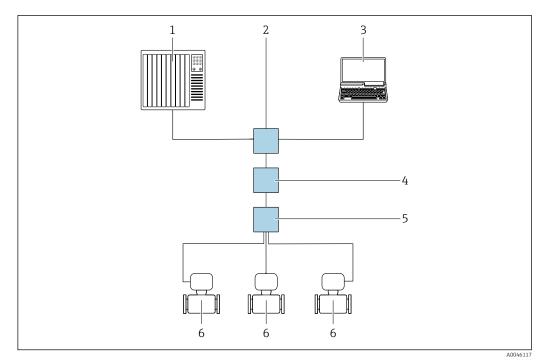
🛃 56 Options for remote operation via PROFINET network: ring topology

Automation system, e.g. Simatic S7 (Siemens) 1

Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer 2 with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP" 3

- Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 4 Measuring device

Via APL network



☑ 57 Options for remote operation via APL network

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Ethernet switch, e.g. Scalance X204 (Siemens)
- Computer with Web browser (e.g. Internet Explorer) for access to integrated Web server or computer with operating tool (e.g. FieldCare or DeviceCare with PROFINET COM DTM or SIMATIC PDM with FDI-Package)
 APL power switch (optional)
- 5 APL field switch
- 6 Measuring device

Service interface

Via service interface (CDI-RJ45)

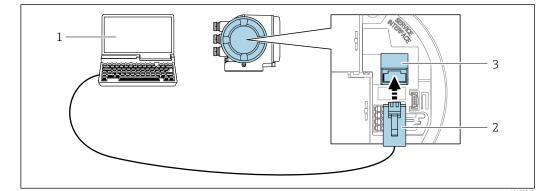
A point-to-point connection can be established via onsite device configuration. With the housing open, the connection is established directly via the service interface (CDI-RJ45) of the device.



An adapter for RJ45 to the M12 plug is optionally available:

Order code for "Accessories", option $\ensuremath{\textbf{NB}}\xspace$: "Adapter RJ45 M12 (service interface)"

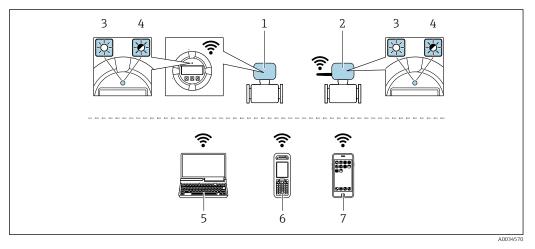
The adapter connects the service interface (CDI-RJ45) to an M12 plug mounted in the cable entry. The connection to the service interface can be established via an M12 plug without opening the device.



- 1 Computer with Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated Web server or with "FieldCare", "DeviceCare" operating tool with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 2 Standard Ethernet connecting cable with RJ45 plug
- 3 Service interface (CDI-RJ45) of the measuring device with access to the integrated Web server

Via WLAN interface

The optional WLAN interface is available on the following device version: Order code for "Display; operation", option G "4-line, illuminated; touch control + WLAN"



- 1 Transmitter with integrated WLAN antenna
- 2 Transmitter with external WLAN antenna
- 3 LED lit constantly: WLAN reception is enabled on measuring device
- 4 LED flashing: WLAN connection established between operating unit and measuring device
- 5 Computer with WLAN interface and Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or with operating tool (e.g. FieldCare, DeviceCare)
- 6 Mobile handheld terminal with WLAN interface and Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or operating tool (e.g. FieldCare, DeviceCare)
- 7 Smart phone or tablet (e.g. Field Xpert SMT70)

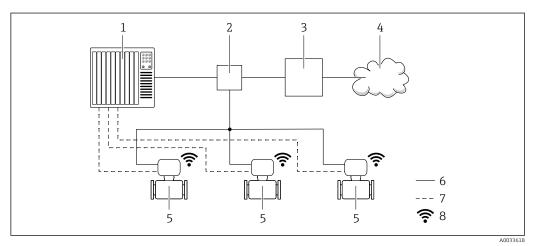
Function	WLAN: IEEE 802.11 b/g (2.4 GHz) • Access Point with DHCP server (factory setting) • Network
Encryption	WPA2-PSK AES-128 (in accordance with IEEE 802.11i)
Configurable WLAN channels	1 to 11
Degree of protection	IP67
Available antennas	 Internal antenna External antenna (optional) In the event of poor transmission/reception conditions at the place of installation. Available as an accessory → ■ 105. Only 1 antenna is active at any one time!
Range	 Internal antenna: typically 10 m (32 ft) External antenna: typically 50 m (164 ft)
Materials (external antenna)	 Antenna: ASA plastic (acrylic ester-styrene-acrylonitrile) and nickel- plated brass Adapter: Stainless steel and nickel-plated brass Cable: Polyethylene Plug: Nickel-plated brass Angle bracket: Stainless steel

Network integration

Network integration is only available for the HART communication protocol.

With the optional "OPC-UA Server" application package, the device can be integrated into an Ethernet network via the service interface (CDI-RJ45 and WLAN) and communicate with OPC-UA clients. If the device is used in this way, IT security must be considered.

Transmitters with an Ex de approval may **not** be connected via the service interface (CDI-RJ45)! Order code for "Approval transmitter + sensor", options (Ex de): BB, C2, GB, MB, NB For permanent access to device data and for device configuration via the Web server, the device is incorporated directly in a network via the service interface (CDI-RJ45). In this way, the device can be accessed any time from the control station. The measured values are processed separately via the inputs and outputs through the automation system.



- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Ethernet switch
- 3 Edge Gateway
- 4 Cloud
- 5 Measuring device
- 6 Ethernet network
- 7 Measured values via inputs and outputs
- 8 Optional WLAN interface

The optional WLAN interface is available on the following device version: Order code for "Display; operation", option **G** "4-line, backlit, graphic display; touch control + WLAN"

Special Documentation for the OPC-UA Server application package $\rightarrow \square$ 109.

Supported operating tools

Different operating tools can be used for local or remote access to the measuring device. Depending on the operating tool used, access is possible with different operating units and via a variety of interfaces.

Supported operating tools	Operating unit	Interface	Additional information
Web browser	Notebook, PC or tablet with Web browser	 CDI-RJ45 service interface WLAN interface Ethernet-based fieldbus (EtherNet/IP, PROFINET) 	Special Documentation for the device
DeviceCare SFE100	Notebook, PC or tablet with Microsoft Windows system	 CDI-RJ45 service interface WLAN interface Fieldbus protocol 	→ ➡ 107
FieldCare SFE500	Notebook, PC or tablet with Microsoft Windows system	CDI-RJ45 service interfaceWLAN interfaceFieldbus protocol	→ 🗎 107

Supported operating tools	Operating unit	Interface	Additional information
Field Xpert	SMT70/77/50	 All fieldbus protocols WLAN interface Bluetooth CDI-RJ45 service interface 	Operating Instructions BA01202S Device description files: Use update function of handheld terminal
SmartBlue app	Smart phone or tablet with iOs or Android	WLAN	→ 🗎 107

Other operating tools based on FDT technology with a device driver such as DTM/iDTM or DD/EDD can be used for device operation. These operating tools are available from the individual manufacturers. Integration into the following operating tools, among others, is supported:

- FactoryTalk AssetCentre (FTAC) from Rockwell Automation → www.rockwellautomation.com
- Process Device Manager (PDM) from Siemens → www.siemens.com
- Asset Management Solutions (AMS) from Emerson → www.emersonprocess.com
- FieldCommunicator 375/475 from Emerson → www.emersonprocess.com
- Field Device Manager (FDM) from Honeywell → www.process.honeywell.com
- FieldMate from Yokogawa → www.yokogawa.com
- PACTWare → www.pactware.com

The related device description files are available: www.endress.com \rightarrow Downloads

Web server

Thanks to the integrated Web server the device can be operated and configured via a Web browser and via the service interface (CDI-RJ45) or via the WLAN interface. The structure of the operating menu is the same as for the local display. In addition to the measured values, device status information is also displayed and allows users to monitor the status of the device. Furthermore the device data can be managed and the network parameters can be configured.

A device that has a WLAN interface (can be ordered as an option) is required for the WLAN connection: order code for "Display; operation", option G "4-line, illuminated; touch control + WLAN". The device acts as an Access Point and enables communication by computer or a mobile handheld terminal.

Supported functions

Data exchange between the operating unit (such as a notebook for example) and the measuring device:

- Upload the configuration from the measuring device (XML format, configuration backup)
- Save the configuration to the measuring device (XML format, restore configuration)
- Export event list (.csv file)
- Export parameter settings (.csv file or PDF file, document the measuring point configuration)
- Export the Heartbeat verification log (PDF file, only available with the "Heartbeat Verification" application package)
- Flash firmware version for device firmware upgrade, for instance
- Download driver for system integration
- Visualize up to 1000 saved measured values (only available with the Extended HistoROM application package →
 ⁽¹⁾
 ⁽²⁾
 ⁽²⁾

Web server special documentation $\rightarrow \cong 109$

HistoROM data management The measuring device features HistoROM data management. HistoROM data management comprises both the storage and import/export of key device and process data, making operation and servicing far more reliable, secure and efficient.

When the device is delivered, the factory settings of the configuration data are stored as a backup in the device memory. This memory can be overwritten with an updated data record, for example after commissioning.

Additional information on the data storage concept

There are different types of data storage units in which device data are stored and used by the device:

	HistoROM backup	T-DAT	S-DAT
Available data	 Event logbook such as diagnostic events for example Parameter data record backup Device firmware package Driver for system integration for exporting via Web server, e.g: GSD for PROFIBUS DP GSD for PROFIBUS PA GSDML for PROFINET EDS for EtherNet/IP DD for FOUNDATION Fieldbus 	 Measured value logging ("Extended HistoROM" order option) Current parameter data record (used by firmware at run time) Maximum indicators (min/max values) Totalizer values 	 Sensor data: nominal diameter etc. Serial number Calibration data Device configuration (e.g. SW options, fixed I/O or multi I/O)
Storage location	Fixed on the user interface board in the connection compartment	Attachable to the user interface board in the connection compartment	In the sensor plug in the transmitter neck part

Data backup

Automatic

- The most important device data (sensor and transmitter) are automatically saved in the DAT modules
- If the transmitter or measuring device is replaced: once the T-DAT containing the previous device data has been exchanged, the new measuring device is ready for operation again immediately without any errors
- If the sensor is replaced: once the sensor has been replaced, new sensor data are transferred from the S-DAT in the measuring device and the measuring device is ready for operation again immediately without any errors
- If exchanging the electronics module (e.g. I/O electronics module): Once the electronics module has been replaced, the software of the module is compared against the current device firmware. The module software is upgraded or downgraded where necessary. The electronics module is available for use immediately afterwards and no compatibility problems occur.

Manual

Additional parameter data record (complete parameter settings) in the integrated device memory HistoROM backup for:

- Data backup function
- Backup and subsequent restoration of a device configuration in the device memory HistoROM backup
- Data comparison function Comparison of the current device configuration with the device configuration saved in the device memory HistoROM backup

Data transmission

Manual

- Transfer of a device configuration to another device using the export function of the specific operating tool, e.g. with FieldCare, DeviceCare or Web server: to duplicate the configuration or to store in an archive (e.g. for backup purposes)
- Transmission of the drivers for system integration via Web server, e.g.:
 - GSD for PROFIBUS DP
 - GSD for PROFIBUS PA
 - GSDML for PROFINET
 - EDS for EtherNet/IP
 - DD for FOUNDATION Fieldbus

Event list

Automatic

- Chronological display of up to 20 event messages in the events list
- If the **Extended HistoROM** application package (order option) is enabled: up to 100 event messages are displayed in the events list along with a time stamp, plain text description and remedial measures
- The events list can be exported and displayed via a variety of interfaces and operating tools e.g. DeviceCare, FieldCare or Web server

Data logging

Manual

If the Extended HistoROM application package (order option) is enabled:

- Record up to 1000 measured values via 1 to 4 channels
- User configurable recording interval
- Record up to 250 measured values via each of the 4 memory channels
- Export the measured value log via a variety of interfaces and operating tools e.g. FieldCare, DeviceCare or web server

Certificates and approvals

Current certificates and approvals that are available for the product can be selected via the Product Configurator at www.endress.com:

- 1. Select the product using the filters and search field.
- 2. Open the product page.
- 3. Select **Configuration**.

CE mark The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied. Endress+Hauser confirms successful testing of the device by affixing to it the CE mark. The device meets the legal requirements of the applicable UK regulations (Statutory Instruments). **UKCA** marking These are listed in the UKCA Declaration of Conformity along with the designated standards. By selecting the order option for UKCA marking. Endress+Hauser confirms a successful evaluation and testing of the device by affixing the UKCA mark. Contact address Endress+Hauser UK: Endress+Hauser Ltd. Floats Road Manchester M23 9NF United Kingdom www.uk.endress.com **RCM** mark The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)". The measuring device is certified for use in hazardous areas and the relevant safety instructions are Ex approval provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate. The separate Ex documentation (XA) containing all the relevant explosion protection data is available from your Endress+Hauser sales center. ATEX, IECEx Currently, the following versions for use in hazardous areas are available: Ex db eb

Ex tb

Category	Type of protection
II2D	Ex tb IIIC Txxx Db

Ех ес

Category	Type of protection
II3G	Ex ec ic IIC T5T1 Gc

cCSAus

Currently, the following versions for use in hazardous areas are available:

	currently, the following versions for use in huzurdous areas are available.
	IS (Ex i) and XP (Ex d) Class I, II, III Division 1 Groups A-G
	NI (Ex nA) Class I Division 2 Groups A - D
	Ex de Class I, Zone 1 AEx/ Ex de ia IIC T6T1 Gb
	Ex nA Class I, Zone 2 AEx/Ex nA ic IIC T5T1 Gc
	Ex tb Zone 21 AEx/ Ex tb IIIC T** °C Db
Functional safety	The measuring device can be used for flow monitoring systems (min., max., range) up to SIL 2 (single-channel architecture; order code for "Additional approval", option LA) and SIL 3 (multi- channel architecture with homogeneous redundancy) and is independently evaluated and certified in accordance with IEC 61508.
	The following types of monitoring in safety equipment are possible:
	Functional Safety Manual with information on the SIL device $\rightarrow \square$ 108
HART certification	HART interface
	The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: • Certified according to HART 7
	 The device can also be operated with certified devices of other manufacturers (interoperability)
FOUNDATION Fieldbus	FOUNDATION Fieldbus interface
certification	The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified in accordance with FOUNDATION Fieldbus H1
	 Interoperability Test Kit (ITK), revision version 6.2.0 (certificate available on request)
	 Physical Layer Conformance Test The device can also be operated with certified devices of other manufacturers (interoperability)
Certification PROFIBUS	PROFIBUS interface
	The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V./ PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: Certified according to PA Profile 3.02 The device can also be operated with certified devices of other manufacturers (interoperability)

• The device can also be operated with certified devices of other manufacturers (interoperability)

EtherNet/IP certification	 The measuring device is certified and registered by the ODVA (Open Device Vendor Association). The measuring system meets all the requirements of the following specifications: Certified in accordance with the ODVA Conformance Test EtherNet/IP Performance Test EtherNet/IP PlugFest compliance The device can also be operated with certified devices of other manufacturers (interoperability)
Certification PROFINET	PROFINET interface
	 The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V. / PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: Certified according to: Test specification for PROFINET devices PROFINET Security Level 2 – Netload Class 2 0 Mbps The device can also be operated with certified devices of other manufacturers (interoperability) The device supports PROFINET S2 system redundancy.
Certification PROFINET with	PROFINET interface
Ethernet-APL	 The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V. / PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: Certified according to: Test specification for PROFINET devices PROFINET PA Profile 4 PROFINET Security Level 2- Netload Class 2 0 Mbps APL conformance test The device can also be operated with certified devices of other manufacturers (interoperability) The device supports PROFINET S2 system redundancy.
Radio approval	The measuring device has radio approval.
	For detailed information on the radio approval, see the Special Documentation
Pressure Equipment Directive	 The devices can be ordered with or without a PED or UKCA approval. If a device with a PED or UKCA approval is required, this must be explicitly stated in the order. For devices with nominal diameters less than or equal to DN 25 (1"), this is neither possible nor necessary. A UK Ex approval must be selected for UKCA. With the marking: a) PED/G1/x (x = category) or b) UK/G1/x (x = category) on the sensor nameplate, Endress+Hauser confirms compliance with the "Essential Safety Requirements" a) specified in Annex I of the Pressure Equipment Directive 2014/68/EU or b) Schedule 2 of Statutory Instruments 2016 No. 1105. Devices bearing this marking (PED or UKCA) are suitable for the following types of medium: Media in Group 1 and 2 with a vapor pressure greater than, or smaller and equal to 0.5 bar (7.3 psi)
	 Devices not bearing this marking (without PED or UKCA) are designed and manufactured according to sound engineering practice. They meet the requirements of a) Art. 4 Para. 3 of the Pressure Equipment Directive 2014/68/EU or b) Part 1, Para. 8 of Statutory Instruments 2016 No. 1105. The scope of application is indicated a) in diagrams 6 to 9 in Annex II of the Pressure Equipment Directive 2014/68/EU or b) Schedule 3, Para. 2 of Statutory Instruments 2016 No. 1105.
Additional certification	PWIS-free
	PWIS = paint-wetting impairment substances

PWIS = paint-wetting impairment substances

Order code for "Service":

- Option HC: PWIS-free (version A)
- Option **HD**: PWIS-free (version B)
- Option HE: PWIS-free (version C)

For more information on PWIS-free certification, see "Test specification" document TS01028D

Other standards and guidelines	 EN 60529 Degrees of protection provided by enclosures (IP code) EN 61010-1 Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements IEC/EN 61326-2-3 Emission in accordance with Class A requirements. Electromagnetic compatibility (EMC requirements). NAMUR NE 21 Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment NAMUR NE 32 Data retention in the event of a power failure in field and control instruments with microprocessors NAMUR NE 43
	 Standardization of the signal level for the breakdown information of digital transmitters with analog output signal. NAMUR NE 53 Software of field devices and signal-processing devices with digital electronics NAMUR NE 105 Specifications for integrating fieldbus devices in engineering tools for field devices NAMUR NE 107 Self-monitoring and diagnosis of field devices NAMUR NE 131 Requirements for field devices for standard applications ETSI EN 300 328 Guidelines for 2.4 GHz radio components. EN 301489 Electromagnetic compatibility and radio spectrum matters (ERM).
	Ordering information Detailed ordering information is available from your nearest sales organization www.addresses.endress.com or in the Product Configurator at www.endress.com: 1. Select the product using the filters and search field.

- 2. Open the product page.
- 2. Open the product page
- 3. Select **Configuration**.

Product Configurator - the tool for individual product configuration

- Up-to-the-minute configuration data
- Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
- Automatic verification of exclusion criteria
- Automatic creation of the order code and its breakdown in PDF or Excel output format
- Ability to order directly in the Endress+Hauser Online Shop

Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Diagnostic functionality	Order code for "Application package", option EA "Extended HistoROM"
	Comprises extended functions concerning the event log and the activation of the measured value memory.
	Event log: Memory volume is extended from 20 message entries (standard version) to up to 100 entries.
	 Data logging (line recorder): Memory capacity for up to 1000 measured values is activated. 250 measured values can be output via each of the 4 memory channels. The recording interval can be defined and configured by the user. Measured value logs can be accessed via the local display or operating tool e.g. FieldCare, DeviceCare or Web server.
	For detailed information, see the Operating Instructions for the device.
Heartbeat Technology	Order code for "Application package", option EB "Heartbeat Verification + Monitoring"
	 Heartbeat Verification Meets the requirement for traceable verification to DIN ISO 9001:2008 Chapter 7.6 a) "Control of monitoring and measuring equipment". Functional testing in the installed state without interrupting the process. Traceable verification results on request, including a report. Simple testing process via local operation or other operating interfaces. Clear measuring point assessment (pass/fail) with high test coverage within the framework of manufacturer specifications. Extension of calibration intervals according to operator's risk assessment.
	 Heartbeat Monitoring Continuously supplies data, which are characteristic of the measuring principle, to an external condition monitoring system for the purpose of preventive maintenance or process analysis. These data enable the operator to: Draw conclusions - using these data and other information - about the impact the process influences (e.g. formation of buildup, magnetic field interference etc.) have on measuring performance over time. Schedule servicing in time. Monitor the process or product quality.
	For detailed information, see the Special Documentation for the device.
Cleaning	Order code for "Application package", option EC "ECC electrode cleaning "
	The electrode cleaning circuit (ECC) function has been developed to have a solution for applications where magnetite (Fe_3O_4) deposits frequently occur (e.g. hot water). Since magnetite is highly conductive this build up leads to measuring errors and ultimately to the loss of signal. The application package is designed to avoid build-up of very conductive matter and thin layers (typical of magnetite).
	For detailed information, see the Operating Instructions for the device.
OPC-UA Server	Order code for "Application package", option EL "OPC-UA Server"
	The application package provides an integrated OPC-UA server for comprehensive device services fo IoT and SCADA applications.
	For detailed information, see the Special Documentation for the device.

Accessories

Various accessories, which can be ordered with the device or subsequently from Endress+Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Device-specific accessories

For the transmitter

Accessories	Description
Proline 300 transmitter	Transmitter for replacement or storage. Use the order code to define the following specifications: • Approvals • Output • Input • Display/operation • Housing • Software • Order code: 5X3BXX • Installation Instructions EA01199D
Remote display and operating module DKX001	 If ordered directly with the measuring device: Order code for "Display; operation", option O "Remote display 4-line, illuminated; 10 m (30 ft) cable; touch control" If ordered separately: Measuring device: order code for "Display; operation", option M "W/o, prepared for remote display" DKX001: Via the separate product structure DKX001 If ordered subsequently: DKX001: Via the separate product structure DKX001 Mounting bracket for DKX001 If ordered directly: order code for "Accessory enclosed", option RA "Mounting bracket, pipe 1/2"" If ordered subsequently: order number: 71340960 Connecting cable (replacement cable) Via the separate product structure: DKX002 Further information on display and operating module DKX001 ⇒ 1889.
External WLAN antenna Weather protection cover	 External WLAN antenna with 1.5 m (59.1 in) connecting cable and two angle brackets. Order code for "Accessory enclosed", option P8 "Wireless antenna wide area". The external WLAN antenna is not suitable for use in hygienic applications. Additional information regarding the WLAN interface → ● 96. Order number: 71351317 Installation Instructions EA01238D Is used to protect the measuring device from the effects of the weather: e.g.
weather protection cover	 ainwater, excess heating from direct sunlight. Order number: 71343505 Installation Instructions EA01160D
Ground cable	Set, consisting of two ground cables for potential equalization.

For the sensor

Accessories	Description
Ground disks	Are used to ground the medium in lined measuring tubes to ensure proper measurement. For details, see Installation Instructions EA00070D

Communication-specific
accessories

Accessories	Description					
Commubox FXA195 HART	For intrinsically safe HART communication with FieldCare via the USB interface.					
HART Loop Converter HMX50	Is used to evaluate and convert dynamic HART process variables to analog current signals or limit values.					
Fieldgate FXA42	Is used to transmit the measured values of connected 4 to 20 mA analog measuring devices, as well as digital measuring devices • Technical Information TI01297S • Operating Instructions BA01778S • Product page: www.endress.com/fxa42					
Field Xpert SMT50	The Field Xpert SMT70 tablet PC for device configuration enables mobile plan asset management in non-hazardous areas. It is suitable for commissioning at maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver I and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle.					
	 Technical Information TI01342S Operating Instructions BA01709S Product page: www.endress.com/smt50 					
Field Xpert SMT70 The Field Xpert SMT70 tablet PC for device configuration enables mobile passet management in hazardous and non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driv and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle.						
	 Technical Information TI01342S Operating Instructions BA01709S Product page: www.endress.com/smt70 					
Field Xpert SMT77	The Field Xpert SMT77 tablet PC for device configuration enables mobile plant asset management in areas categorized as Ex Zone 1. • Technical Information TI01418S • Operating Instructions BA01923S • Product page: www.endress.com/smt77					

Service-specific accessories	Accessory	Description
	Applicator	 Software for selecting and sizing Endress+Hauser measuring devices: Choice of measuring devices with industrial requirements Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and accuracy. Graphic illustration of the calculation results Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project.
		 Applicator is available: Via the Internet: https://portal.endress.com/webapp/applicator As a downloadable DVD for local PC installation.
	W@M	W@M Life Cycle ManagementImproved productivity with information at your fingertips. Data relevant to aplant and its components is generated from the first stages of planning andduring the asset's complete life cycle.W@M Life Cycle Management is an open and flexible information platformwith online and on-site tools. Instant access for your staff to current, in-depthdata shortens your plant's engineering time, speeds up procurement processesand increases plant uptime.Combined with the right services, W@M Life Cycle Management boostsproductivity in every phase. For more information, see:www.endress.com/lifecyclemanagement
	FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.
		Operating Instructions BA00027S and BA00059S
	DeviceCare	Tool for connecting and configuring Endress+Hauser field devices.

System components

Accessories	Description
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.
	 Technical Information TI00133R Operating Instructions BA00247R
iTEMP	The temperature transmitters can be used in all applications and are suitable for the measurement of gases, steam and liquids. They can be used to read in the medium temperature. Fields of Activity'' document FA00006T

Supplementary documentation

For an overview of the scope of the associated Technical Documentation, refer to the following:

• Device Viewer (www.endress.com/deviceviewer): Enter serial number from nameplate.

• Endress+Hauser Operations app: Enter serial number from nameplate or scan matrix code on nameplate.

Standard documentation

Brief Operating Instructions

Brief Operating Instructions for the sensor

Measuring device	Documentation code
Proline Promag P	KA01290D

Brief Operating Instructions for the transmitter

	Documentation code							
Measuring device	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET	PROFINET with Ethernet- APL
Proline 300	KA01308D	KA01294D	KA01405D	KA01385D	KA01310D	KA01338D	KA01340D	KA01516D

Operating Instructions

Measuring device	ing device Documentation code							
	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET	PROFINET with Ethernet- APL
Promag P 300	BA01393D	BA01478D	BA01397D	BA01853D	BA01395D	BA01717D	BA01719D	BA02105D

Description of Device Parameters

Measuring device	Documentatio	Documentation code						
	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET	PROFINET with Ethernet- APL
Promag 300	GP01051D	GP01098D	GP01052D	GP01135D	GP01053D	GP01113D	GP01112D	GP01172D

Safety instructions dependent documentation

Safety instructions for electrical equipment for hazardous areas.

Contents	Documentation code
ATEX/IECEx Ex d/Ex de	XA01414D
ATEX/IECEx Ex ec	XA01514D
cCSAus XP	XA01515D
cCSAus Ex d/ Ex de	XA01516D
cCSAus Ex nA	XA01517D
INMETRO Ex d/Ex de	XA01518D
INMETRO Ex ec	XA01519D
NEPSI Ex d/Ex de	XA01520D
NEPSI Ex nA	XA01521D
EAC Ex d/Ex de	XA01656D
EAC Ex nA	XA01657D
JPN Ex d	XA01775D

Remote display and operating module DKX001

Supplementary device-

Contents	Documentation code
ATEX/IECEx Ex i	XA01494D
ATEX/IECEx Ex ec	XA01498D
cCSAus IS	XA01499D
cCSAus Ex nA	XA01513D

Contents	Documentation code
INMETRO Ex i	XA01500D
INMETRO Ex ec	XA01501D
NEPSI Ex i	XA01502D
NEPSI Ex nA	XA01503D

Functional Safety Manual

Contents	Documentation code
Promag 300	SD01740D

Special Documentation

Contents	Documentation code
Information on the Pressure Equipment Directive	SD01614D
Radio approvals for WLAN interface for A309/A310 display module	SD01793D
Remote display and operating module DKX001	SD01763D
OPC-UA server ¹⁾	SD02043D

1) This Special Documentation is only available for device versions with a HART output.

Contents	Documentation code							
	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	PROFINET	EtherNet/IP	PROFINET with Ethernet- APL
Heartbeat Technology	SD01640D	SD01742D	SD01744D	SD02206D	SD01743D	SD01986D	SD01980D	SD02729D
Web server	SD01654D	SD01657D	SD01656D	SD02235D	SD01655D	SD01977D	SD01976D	SD02768D

Installation Instructions

Contents	Comment
Installation instructions for spare part sets and accessories	Documentation code: specified for each individual accessory $\rightarrow \square$ 105.

Registered trademarks

HART®

Registered trademark of the FieldComm Group, Austin, Texas, USA

PROFIBUS®

Registered trademark of the PROFIBUS Nutzerorganisation e.V. (PROFIBUS User Organization), Karlsruhe, Germany

FOUNDATION™ Fieldbus

Registration-pending trademark of the FieldComm Group, Austin, Texas, USA

Modbus®

Registered trademark of SCHNEIDER AUTOMATION, INC.

EtherNet/IP™

Trademark of ODVA, Inc.

Ethernet-APL™

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