Technical Information Proline Prosonic Flow G 500

Ultrasonic time-of-flight flowmeter



Highly robust gas specialist for fluctuating process conditions as remote version with up to $4\ \text{I/Os}$

Application

- The measuring principle is unaffected by gas composition
- Accurate measurement of natural and process gas in the chemical as well as oil and gas industries

Device properties

- Direct measurement: flow, pressure & temperature
- Wetted parts: titanium / 316L
- Maximum measuring accuracy: 0.5 %
- Remote version with up to 4 I/Os
- Backlit display with touch control and WLAN access
- Standard cable between sensor and transmitter

Your benefits

- Flexible device with user-definable gas mixtures for demanding measuring tasks
- Maximum reliability even with humid or wet gas sensor design insensitive to condensate
- High-performance process control real-time pressure- and temperaturecompensated values
- Efficient solution multivariable, no pressure loss
- Full access to process and diagnostic information numerous, freely combinable I/Os
- Reduced complexity and variety freely configurable I/O functionality
- Integrated verification Heartbeat Technology



Table of contents

About this document	
Function and system design	5
Measuring principle	
Measuring system	
Equipment architecture	
Dependability	. 9
Input	12
Measured variable	12
Measuring range	12
Operable flow range	13
Input signal	13
Output	15
Output and input variants	15
	15
Output signal	
Signal on alarm	21
Load	23
Ex connection data	23
Low flow cut off	23
Galvanic isolation	23
Protocol-specific data	24
Power supply	25
Terminal assignment	25
Available device plugs	25
Pin assignment, device plug	25
Supply voltage	26
Power consumption	26
Current consumption	26
Power supply failure	26
Overcurrent protection element	26
Electrical connection	26
Potential equalization	32
Terminals	32
Cable entries	32
	32
Cable specification	
Overvoltage protection	50
Performance characteristics	37
Reference operating conditions	37
Maximum measurement error	37
Repeatability	39
Influence of ambient temperature	39
Mounting procedure	40
Mounting location	40
Orientation	40
Inlet and outlet runs	40
Mounting the transmitter housing	42
Special mounting instructions	43
	L L
Environment	43
Ambient temperature range	43
Storage temperature	44

Relative humidity	44 44 44 44 44
Process	44 45 45 45 46 46 47 47
Mechanical Construction	48 55 60 61 63
Display and user interface	63 64 64 64 66 67 69
Certificates and approvals CE mark UKCA marking . RCM marking . Ex approval . Functional safety . HART certification . Pressure Equipment Directive . Radio approval . Additional certification . External standards and guidelines .	70 70 70 70 71 72 72 72 72 72 73
Ordering information	73
Application packagesDiagnostic functionalityHeartbeat TechnologyAdvanced gas analysis	73 74 74 74
Accessories Device-specific accessories Communication-specific accessories Service-specific accessories System components	74 75 75 76 77

Supplemental documentation	77
Standard documentation	77
Supplementary device-dependent documentation	77

About this document

Symbols

Electrical symbols

Symbol	Meaning
	Direct current
\sim	Alternating current
8	Direct current and alternating current
<u>+</u>	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.
	Potential equalization connection (PE: protective earth) Ground terminals that must be connected to ground prior to establishing any other connections.
	The ground terminals are located on the interior and exterior of the device:Interior ground terminal: potential equalization is connected to the supply network.Exterior ground terminal: device is connected to the plant grounding system.

Communication-specific symbols

Symbol	Meaning	
(î•	Wireless Local Area Network (WLAN) Communication via a wireless, local network.	
	LED Light emitting diode is off.	
-\$	LED Light emitting diode is on.	
	LED Light emitting diode is flashing.	

Symbols for certain types of information

Symbol	Meaning	
	Permitted Procedures, processes or actions that are permitted.	
	Preferred Procedures, processes or actions that are preferred.	
	Forbidden Procedures, processes or actions that are forbidden.	
i	Tip Indicates additional information.	
	Reference to documentation	
	Reference to page	
	Reference to graphic	
	Visual inspection	

Symbols in graphics

Symbol	Meaning	
1, 2, 3,	Item numbers	
1., 2., 3.,	Series of steps	
A, B, C,	Views	
A-A, B-B, C-C,	Sections	
EX	Hazardous area	
X	Safe area (non-hazardous area)	
≈➡	Flow direction	

Function and system design

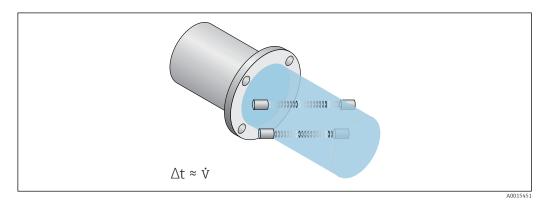
Measuring principle

The measuring device measures the flow velocity in the measuring tube based on an offset arrangement of ultrasonic sensors downstream. The design does not cause any pressure loss and does not have any moving parts.

The flow signal is determined by alternately measuring the transit time of an acoustic signal from one sensor to the other. This is based on the fact that sound is transmitted faster with the direction of flow than against the direction of flow. This difference time (Δt) is used to determine the flow velocity between the sensors.

The volume flow rate is established by combining all the flow velocities determined by the sensor pairs with the cross sectional area of the meter body and extensive knowledge about fluid flow dynamics. The design of the sensors and their position ensures that only a short straight run of pipe upstream of the meter is required after typical flow obstructions such as bends in one or two planes.

Constant evaluation of the flow measurement is facilitated thanks to advanced digital signal processing and innovative sensor design. These two factors reduce sensitivity with regard to two-phase flow conditions (humid and changing gas conditions) and increase measurement reliability.



Measurement of the gas quality (Advanced gas analysis)

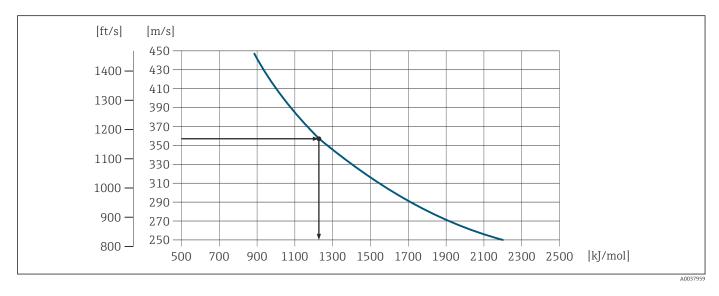
The measuring device accurately records the sound velocity, gas temperature and gas pressure. This means that the properties of the gas mixture can be calculated directly and displayed on site. Example:

- Density, calorific value, energy flow (calorific power) and Wobbe index of a natural gas whose composition is unknown or variable
- Density, molar mass and viscosity of a known process gas or gas mixture

In the case of gas mixtures primarily consisting of methane, CO_2 and saturated steam (e.g. biogas and some types of coal gas), the measuring device enables direct measurement of the methane fraction and other gas properties.

The direct recording of gas properties makes it possible to monitor gas flow and gas quality 24/7. Plant operators can thus react swiftly and specifically to problems occurring in the process.

The following shows the calculation of the calorific value of a natural gas based on the sound velocity [m/s (ft/s)], at a certain constant temperature T and a certain constant pressure p.



For detailed information on the "Advanced gas analysis" application package, see: Special Documentation $\rightarrow~\textcircled{B}$ 78

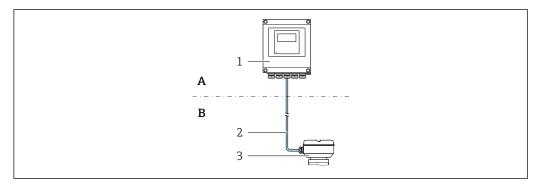
Ĩ

Measuring system

The measuring system consists of a transmitter and a sensor. The transmitter and sensor are mounted in physically separate locations. They are interconnected by connecting cables.

Proline 500 - digital transmitter

For use in applications not required to meet special requirements due to ambient or operating conditions.



- A Non-hazardous area or Zone 2; Class I, Division 2
- B Non-hazardous area or Zone 2; Class I, Division 2 or Zone 1; Class I, Division 1
- 1 Transmitter
- 2 Connecting cable: cable, separate, standard
- 3 Sensor connection housing with integrated ISEM
- Electronics in the transmitter housing, ISEM (intelligent sensor electronics module) in the sensor connection housing
- Signal transmission: digital Order code for "Integrated ISEM electronics", option A "Sensor"

Connecting cable

Connecting cables can be ordered in various lengths $\rightarrow \square$ 75.

- Length:
 - Zone 2; Class I, Division 2: max. 300 m (1000 ft)
 - Zone 1; Class I, Division 1: max. 150 m (500 ft)
- Standard cable with common shield (pair-stranded)
- Not sensitive to external EMC interference.

Hazardous area

Use in: Zone 2; Class I, Division 2

Mixed installation is possible:

- Sensor: Zone 1; Class I, Division 1
- Transmitter: Zone 2; Class I, Division 2

Housing versions and materials

- Transmitter housing
- Aluminum, coated: aluminum, AlSi10Mg, coated
- Material: polycarbonate
- Material of window in transmitter housing
 - Aluminum, coated: glass
 - Material: polycarbonate

Configuration

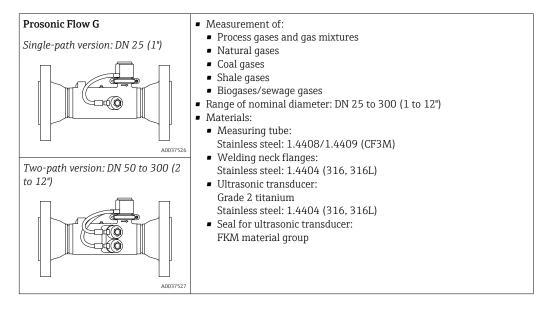
- External operation via 4-line, illuminated graphic local display (LCD) with touch control and guided menus ("Make-it-run" wizards) for application-specific commissioning.
- Via service interface or WLAN connection:
 - Operating tools (e.g. FieldCare, DeviceCare)
 - Web server (access via Web browser, e.g. Microsoft Internet Explorer, Microsoft Edge)

Sensor connection housing

Different versions of the connection housing are available.

Order code for "Sensor connection housing", option A, "Aluminum, coated": Aluminum, AlSi10Mg, coated
Order code for "Sensor connection housing", option L, "Cast, stainless": 1.4409 (CF3M) similar to 316L

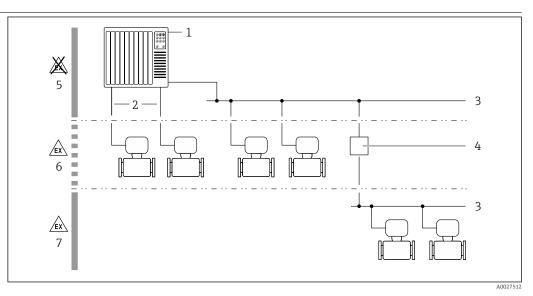
Sensor



Pressure measuring cell and temperature sensor

	 Pressure measuring cell versions: 2 bar (29 psi) absolute 4 bar (58 psi) absolute 10 bar (145 psi) absolute 40 bar (580 psi) absolute 100 bar (1450 psi) absolute Temperature sensor Covers the entire measuring range without variance
A0037496 1 Pressure measuring cell 2 Temperature sensor	Material • Wetted parts: • Membrane: stainless steel, 1.4435 (316L) • Process connection: stainless steel, 1.4404 (316, 316L) • Temperature sensor: stainless steel, 1.4404 (316, 316L) • Non-wetted parts: Housing: stainless steel, 1.4404 (316, 316L)

Equipment architecture



I Possibilities for integrating measuring devices into a system

- 1 Control system (e.g. PLC)
- 2 Connecting cable (0/4 to 20 mA HART etc.)
- 3 Fieldbus
- 4 Coupler
- 5 Non-hazardous area
- 6 Hazardous area: Zone 2; Class I, Division 2
- 7 Hazardous area: Zone 1; Class I, Division 1

Dependability

IT security

Our warranty is valid only if the product is installed and used as described in the Operating Instructions. The product is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the product and associated data transfer, must be implemented by the operators themselves in line with their security standards.

Device-specific IT security

The device offers a range of specific functions to support protective measures on the operator's side. These functions can be configured by the user and guarantee greater in-operation safety if used correctly. The following list provides an overview of the most important functions:

Function/interface	Factory setting	Recommendation	
Write protection via hardware write protection switch $\rightarrow \cong 10$	Not enabled	On an individual basis following risk assessment	
Access code (also applies to web server login or FieldCare connection) $\rightarrow 10$	Not enabled (0000)	Assign a customized access code during commissioning	
WLAN (order option in display module)	Enabled	On an individual basis following risk assessment	
WLAN security mode	Enabled (WPA2- PSK)	Do not change	
WLAN passphrase (Password) $\rightarrow \textcircled{1}{2}$ 10	Serial number	Assign an individual WLAN passphrase during commissioning	
WLAN mode	Access point	On an individual basis following risk assessment	
Web server $\rightarrow \square 10$	Enabled	On an individual basis following risk assessment	
CDI-RJ45 service interface→ 🗎 10	_	On an individual basis following risk assessment	

Protecting access via hardware write protection

Write access to the parameters of the device via the local display, web browser or operating tool (e.g. FieldCare, DeviceCare) can be disabled via a write protection switch (DIP switch on the main electronics module). When hardware write protection is enabled, only read access to the parameters is possible.

Hardware write protection is disabled when the device is delivered.

Protecting access via a password

Different passwords are available to protect write access to the device parameters or access to the device via the WLAN interface.

User-specific access code

Protect write access to the device parameters via the local display, web browser or operating tool (e.g. FieldCare, DeviceCare). Access authorization is clearly regulated through the use of a userspecific access code.

WLAN passphrase

The network key protects a connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface which can be ordered as an option.

Infrastructure mode

When the device is operated in infrastructure mode, the WLAN passphrase corresponds to the WLAN passphrase configured on the operator side.

User-specific access code

Write access to the device parameters via the local display, web browser or operating tool (e.g. FieldCare, DeviceCare) can be protected by the modifiable, user-specific access code.

WLAN passphrase: Operation as WLAN access point

A connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface, which can be ordered as an optional extra, is protected by the network key. The WLAN authentication of the network key complies with the IEEE 802.11 standard.

When the device is delivered, the network key is pre-defined depending on the device. It can be changed via the **WLAN settings** submenu in the **WLAN passphrase** parameter.

Infrastructure mode

A connection between the device and WLAN access point is protected by means of an SSID and passphrase on the system side. Please contact the relevant system administrator for access.

General notes on the use of passwords

- The access code and network key supplied with the device should be changed during commissioning for safety reasons.
- Follow the general rules for generating a secure password when defining and managing the access code and network key.
- The user is responsible for the management and careful handling of the access code and network key.

Access via web server

With the integrated web server, the device can be operated and configured via a web browser. The connection is established via the service interface (CDI-RJ45) or the WLAN interface.

The web server is enabled when the device is delivered. The web server can be disabled via the Web server functionality parameter if necessary (e.g., after commissioning).

The device and status information can be hidden on the login page. This prevents unauthorized access to the information.



For detailed information on device parameters, see: "Description of device parameters" document .

Access via service interface (CDI-RJ45)

The device can be connected to a network via the service interface (CDI-RJ45). Device-specific functions guarantee the secure operation of the device in a network.

The use of relevant industrial standards and guidelines that have been defined by national and international safety committees, such as IEC/ISA62443 or the IEEE, is recommended. This includes organizational security measures such as the assignment of access authorization as well as technical measures such as network segmentation.



Transmitters with an Ex de approval may not be connected via the service interface (CDI-RJ45)!

Input

Measured variable

Direct measured variables

- Flow velocity
- Sound velocity
- Process temperature (optional): based on Pt1000 Class A platinum resistor
- Pressure (optional): based on pressure measuring cell for measuring absolute pressure

Calculated measured variables

- Volume flow
- Corrected volume flow (corrected/standard volume flow)
- Mass flow
- Energy flow
- Density

Optionally calculated measured variables

Order code for "Application package", option EF "Advanced gas analysis"

- Wobbe index
- Methane fraction
- Molar mass
- Dynamic viscosity
- Calorific value

P Optionally calculated measured variables depend on the gas type.

Measuring range

• With the specified measurement accuracy: v = 0.3 to 40 m/s (0.98 to 131.2 ft/s)

• With reduced measurement accuracy: v = 0.3 to 60 m/s (0.98 to 196.8 ft/s)

Flow characteristic values in SI units

			Factory settings		
Norr diarr	ninal neter	Recommended flow	Full scale value current output Pulse value		Low flow cut off (v ~ 0.1 m/s)
[mm]	[in]	[m³/h]	[m³/h]	[m³/pulse]	[m³/h]
25	1	0.50 to 67	50	0.007	0.17
50	2	2.05 to 274	210	0.03	0.68
80	3	4.60 to 614	460	0.06	1.5
100	4	8 to 1064	800	0.1	2.7
150	6	18.1 to 2 414	1800	0.3	6.0
200	8	32 to 4235	3200	0.4	11
250	10	50 to 6662	5000	0.7	17
300	12	71 to 9426	7 100	1.0	24

Flow characteristic values in US units

			Factory settings		
Nominal diameter		Recommended flow	Full scale value current output	Pulse value	Low flow cut off (v ~ 0.1 m/s)
[in]	[mm]	[ft³/hr]	[ft³/hr]	[ft³/pulse]	[ft³/hr]
1	25	17.7 to 2 358	1800	0.2	5.9
2	50	73 to 9668	7 300	1	24
3	80	163 to 21694	16000	2	54
4	100	282 to 37579	28000	4	94
6	150	639 to 85253	64000	9	213

			Factory settings		
Nominal diameter		Recommended flow	Full scale value current output	Pulse value	Low flow cut off (v ~ 0.1 m/s)
[in]	[mm]	[ft³/hr]	[ft³/hr]	[ft³/pulse]	[ft ³ /hr]
8	200	1 122 to 149 544	110000	16	374
10	250	1764 to 235259	180000	25	588
12	300	2 497 to 332 890	250000	35	832



To calculate the measuring range, use the *Applicator* sizing tool $\rightarrow \square 76$

Recommended measuring range

📮 Flow limit → 🗎 46

Operable flow range 133:1 Input signal **Output and input variants** → 🗎 15 External measured values To increase the measurement accuracy of certain measured variables or to calculate the corrected volume flow for gases, the use of the integrated pressure and temperature measurement function is recommended: Temperature measurement to increase measurement accuracy (order code for "Measuring tube; Transducer; Sensor version", option AB "316L; titanium gr. 2; integrated temperature measurement") - Temperature and pressure measurement to increase measurement accuracy (order code for "Measuring tube; Transducer; Sensor version", option AC "316L; titanium gr. 2; integrated pressure + temperature measurement") The measuring device provides optional interface that enable the transmission of externally measured variables (temperature, pressure, gas composition (gas composition can only be transmitted via Modbus)) to the measuring device: Analog inputs 4-20 mA Digital inputs (via HART input or Modbus) Pressure values can be transmitted as absolute or gauge pressure. For gauge pressure, the atmospheric pressure must be specified by the customer. Various pressure and temperature measuring devices can be ordered from Endress+Hauser: see "Accessories" section $\rightarrow \textcircled{2}77$ HART protocol The measured values are written from the automation system to the measuring device via the HART protocol. The pressure transmitter must support the following protocol-specific functions: HART protocol Burst mode Current input The measured values are written from the automation system to the measuring device via the current input $\rightarrow \square$ 14.

Digital communication

The measured values can be written by the automation system via: Modbus $\mathsf{RS485}$

Current input 0/4 to 20 mA

Current input	0/4 to 20 mA (active/passive)
Current span	 4 to 20 mA (active) 0/4 to 20 mA (passive)
Resolution	1 μΑ
Voltage drop	Typically: 0.6 to 2 V for 3.6 to 22 mA (passive)
Maximum input voltage	≤ 30 V (passive)
Open-circuit voltage	< 28.8 V (active)
Possible input variables	PressureTemperature

Status input

Maximum input values	 DC -3 to 30 V If status input is active (ON): R_i >3 kΩ
Response time	Configurable: 5 to 200 ms
Input signal level	 Low signal: DC -3 to +5 V High signal: DC 12 to 30 V
Assignable functions	 Off Reset the individual totalizers separately Reset all totalizers Flow override

Output Output and input variants Depending on the option selected for output/input 1, different options are available for the other outputs and inputs. Only one option can be selected for each output/input 1 to 4. The following tables must be read vertically (↓). Example: If the option BA "4–20 mA HART" was selected for output/input 1, one of the options A, B, D, E, F, H, I or J is available for output 2 and one of the options A, B, D, E, F, H, I or J is available for output 3 and 4. Output/input 1 and options for output/input 2



Options for output/input 3 and 4 $\rightarrow \square$ 16

Order code for "Output; input 1" (020) →	Possible options	
Current output 4 to 20 mA HART	BA	
Modbus RS485		МА
Order code for "Output; input 2" (021) \rightarrow	\checkmark	\checkmark
Not used	А	А
Current output 4 to 20 mA	В	В
User-configurable input/output ¹⁾	D	D
Pulse/frequency/switch output	Е	Е
Double pulse output ²⁾	F	F
Relay output	Н	Н
Current input 0/4 to 20 mA	Ι	Ι
Status input	J	J

1) A specific input or output can be assigned to a user-configurable input/output $\rightarrow \cong 21$.

2) If "double pulse output" (F) is selected for output/input 2 (021), only the "double pulse output" (F) option is available for selection for output/input 3 (022).

Output/input 1 and options for output/input 3 and 4

Options for output/input $2 \rightarrow \cong 15$

Order code for "Output; input 1" (020) \rightarrow	Possil	Possible options	
Current output 4 to 20 mA HART	BA		
Modbus RS485		MA	
Order code for "Output; input 3" (022), "Output; input 4" (023) \rightarrow	4	4	
Not used	A	А	
Current output 4 to 20 mA	В	В	
User-configurable input/output	D	D	
Pulse/frequency/switch output	Е	E	
Double pulse output (slave) ¹⁾	F	F	
Relay output	Н	Н	
Current input 0/4 to 20 mA	I	I	
Status input	J	J	

1) The double pulse output (F) option is not available for output/input 4.

Output signal

Current output 4 to 20 mA HART

Order code	"Output; input 1" (20): Option BA: current output 4 to 20 mA HART
Signal mode	Can be set to: • Active • Passive
Current range	Can be set to: 4 to 20 mA NAMUR 4 to 20 mA US 4 to 20 mA 0 to 20 mA (only if the signal mode is active) Fixed current
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	250 to 700 Ω
Resolution	0.38 μΑ
Damping	Configurable: 0 to 999.9 s
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Energy flow Sound velocity Flow velocity Electronics temperature Methane fraction ¹⁾ Molar mass ¹⁾ Density Dynamic viscosity ¹⁾ Calorific value ¹⁾ Wobbe index ¹⁾ Pressure ²⁾ Temperature ³⁾

- 1) Only for the order code for "Application package", option EF "Advanced gas analysis" and corresponding configuration
- 2) Only for the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; titanium gr. 2; pressure + temperature measurement integrated"
- 3) Only for the order code for "Measuring tube; Transducer; Sensor version", option AB "316L; titanium gr. 2; temperature measurement integrated" or AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

Modbus RS485

Physical interface	RS485 in accordance with EIA/TIA-485 standard
Terminating resistor	Integrated, can be activated via DIP switches

Current output 4 to 20 mA

Order code	"Output; input 2" (21), "Output; input 3" (022) or "Output; input 4" (023): Option B: current output 4 to 20 mA
Signal mode	Can be set to: • Active • Passive

Current range	Can be set to: • 4 to 20 mA NAMUR • 4 to 20 mA US • 4 to 20 mA • 0 to 20 mA (only if the signal mode is active) • Fixed current
Maximum output values	22.5 mA
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	0 to 700 Ω
Resolution	0.38 µA
Damping	Configurable: 0 to 999.9 s
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Energy flow Sound velocity Flow velocity Electronics temperature Methane fraction ¹⁾ Molar mass ¹⁾ Density Dynamic viscosity ¹⁾ Calorific value ¹⁾ Wobbe index ¹⁾ Pressure ²⁾ Temperature ³⁾

1) Only for the order code for "Application package", option EF "Advanced gas analysis" and corresponding configuration

2) Only for the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

3) Only for the order code for "Measuring tube; Transducer; Sensor version", option AB "316L; titanium gr. 2; temperature measurement integrated" or AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

Pulse/frequency/switch output

Function	Can be configured as pulse, frequency or switch output	
Version	Open collector	
	Can be set to: • Active • Passive	
Maximum input values	DC 30 V, 250 mA (passive)	
Open-circuit voltage	DC 28.8 V (active)	
Voltage drop	For 22.5 mA: ≤ DC 2 V	
Pulse output	Pulse output	
Maximum input values	DC 30 V, 250 mA (passive)	
Maximum output current	22.5 mA (active)	
Open-circuit voltage	DC 28.8 V (active)	
Pulse width	Configurable: 0.05 to 2 000 ms	
Maximum pulse rate	10000 Impulse/s	
Pulse value	Configurable	

Assignable measured variables Frequency output	 Volume flow Corrected volume flow Mass flow Energy flow
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Output frequency	Configurable: end value frequency 2 to 10000 Hz(f _{max} = 12 500 Hz)
Damping	Configurable: 0 to 999.9 s
Pulse/pause ratio	1:1
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Energy flow Sound velocity Flow velocity Electronics temperature Methane fraction ¹⁾ Molar mass ¹⁾ Density Dynamic viscosity ¹⁾ Calorific value ¹⁾ Wobbe index ¹⁾ Pressure ²⁾ Temperature ³⁾
Switch output	
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Switching behavior	Binary, conductive or non-conductive
Switching delay	Configurable: 0 to 100 s

Number of switching cycles	Unlimited
Assignable functions	 Disable On Diagnostic behavior Limit Volume flow Corrected volume flow Mass flow Energy flow Flow velocity Electronics temperature Sound velocity Methane fraction ¹⁾ Molar mass ¹⁾ Density Dynamic viscosity ¹⁾ Calorific value ¹⁾ Wobbe index ¹⁾ Pressure ²⁾ Temperature ³⁾ Totalizer 1-3 Flow direction monitoring Status Low flow cut off

- 1) Only for the order code for "Application package", option EF "Advanced gas analysis" and corresponding configuration
- 2) Only for the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; titanium gr. 2; pressure + temperature measurement integrated"
- 3) Only for the order code for "Measuring tube; Transducer; Sensor version", option AB "316L; titanium gr. 2; temperature measurement integrated" or AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

Function	Double pulse
Version	Open collector Can be set to:
	ActivePassivePassive NAMUR
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: \leq DC 2 V
Output frequency	Configurable: 0 to 1 000 Hz
Damping	Configurable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Energy flow

Double pulse output

Relay output

Function	Switch output
Version	Relay output, galvanically isolated

Switching behavior	Can be set to: • NO (normally open), factory setting • NC (normally closed)
Maximum switching capacity (passive)	 DC 30 V, 0.1 A AC 30 V, 0.5 A
Assignable functions	 Disable On Diagnostic behavior Limit Volume flow Corrected volume flow Mass flow Energy flow Flow velocity Electronics temperature Sound velocity Methane fraction ¹⁾ Molar mass ¹⁾ Density Dynamic viscosity ¹⁾ Calorific value ¹⁾ Wobbe index ¹⁾ Pressure²⁾ Temperature ³⁾ Totalizer 1-3 Flow direction monitoring Status Low flow cut off

- 1) Only for the order code for "Application package", option EF "Advanced gas analysis" and corresponding configuration
- 2) Only for the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; titanium gr. 2; pressure + temperature measurement integrated"
- 3) Only for the order code for "Measuring tube; Transducer; Sensor version", option AB "316L; titanium gr. 2; temperature measurement integrated" or AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

User-configurable input/output

One specific input or output is assigned to a user-configurable input/output (configurable I/O) during device commissioning.

The following inputs and outputs are available for assignment:

- Choice of current output: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Pulse/frequency/switch output
- Choice of current input: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Status input

The technical values correspond to those of the inputs and outputs described in this section.

Signal on alarm

Depending on the interface, failure information is displayed as follows:

HART current output

Device diagnostics	Device condition can be read out via HART Command 48
--------------------	--

Modbus RS485

Failure mode	Choose from: • NaN value instead of current value • Last valid value

Current output 0/4 to 20 mA

4 to 20 mA

Failure mode	 Choose from: 4 to 20 mA in accordance with NAMUR recommendation NE 43 4 to 20 mA in accordance with US Min. value: 3.59 mA Max. value: 22.5 mA Definable value between: 3.59 to 22.5 mA Actual value Last valid value 	
--------------	--	--

0 to 20 mA

Failure mode	Choose from:
	 Maximum alarm: 22 mA
	 Definable value between: 0 to 20.5 mA

Pulse/frequency/switch output

Pulse output	
Fault mode	Choose from: • Actual value • No pulses
Frequency output	
Fault mode	Choose from: • Actual value • 0 Hz • Definable value between: 2 to 12 500 Hz
Switch output	
Fault mode	Choose from: • Current status • Open • Closed

Relay output

Failure mode	Choose from: • Current status
	 Open
	Closed

Local display

Plain text display	With information on cause and remedial measures
Backlight	Red lighting indicates a device error.



Status signal as per NAMUR recommendation NE 107

Interface/protocol

- Via digital communication:
 - HART protocol
 - Modbus RS485
- Via service interface
- CDI-RJ45 service interface
- WLAN interface

Plain text display	With information on cause and remedial measures



Additional information on remote operation $\rightarrow \textcircled{B} 64$

Web browser

Plain text display	With information on cause and remedial measures
--------------------	---

Light emitting diodes (LED)

Status information	Status indicated by various light emitting diodes			
	 The following information is displayed depending on the device version: Supply voltage active Data transmission active Device alarm/error has occurred 			

Load

Output signal $\rightarrow \square 17$

Ex connection data

Safety-related values

Order code "Output; input 1"	Output type	Safety-related values "Output; input 1"		
		26 (+)	27 (-)	
Option BA	Current output 4 to 20 mA HART	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		
Option MA	Modbus RS485	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		

Order code	Output type	Safety-related values					
"Output; input 2"; "Output; input 3"		Output;	input 2	Output;	input 3	Output;	input 4
"Output; input 4"		24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
Option B	Current output 4 to 20 mA	$U_{\rm N} = 30$ V $U_{\rm M} = 250$	20				
Option D	User-configurable input/ output	$U_{\rm N} = 30$ V $U_{\rm M} = 250$	DC				
Option E	Pulse/frequency/switch output		$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$				
Option F	Double pulse output	$U_{\rm N} = 30$ V $U_{\rm M} = 250$	DC				
Option H	Relay output	$U_{\rm N} = 30$ V $I_{\rm N} = 100$ r $U_{\rm M} = 250$	nA _{DC} /500	mA _{AC}			
Option I	Current input 4 to 20 mA	$U_{\rm N} = 30 \ V_{\rm DC}$ $U_{\rm M} = 250 \ V_{\rm AC}$					
Option J	Status input	$U_{\rm N} = 30$ V $U_{\rm M} = 250$	DC				

Low flow cut off

The switch points for low flow cut off are user-selectable.

Galvanic isolation

The outputs are galvanically isolated: • from the power supply

from one another

• from the potential equalization (PE) terminal

Protocol-specific data

HART

Manufacturer ID	0x11
Device type ID	0x5D (93)
HART protocol revision	7
Device description files (DTM, DD)	Information and files under: www.endress.com
HART load	Min. 250 Ω
System integration	 Information on system integration: Operating Instructions → Measured variables via HART protocol Burst Mode functionality

Modbus RS485

Protocol	Modbus Applications Protocol Specification V1.1
Response times	 Direct data access: typically 25 to 50 ms Auto-scan buffer (data range): typically 3 to 5 ms
Device type	Slave
Slave address range	1 to 247
Broadcast address range	0
Function codes	 03: Read holding register 04: Read input register 06: Write single registers 08: Diagnostics 16: Write multiple registers 23: Read/write multiple registers
Broadcast messages	Supported by the following function codes: • 06: Write single registers • 16: Write multiple registers • 23: Read/write multiple registers
Supported baud rate	 1 200 BAUD 2 400 BAUD 4 800 BAUD 9 600 BAUD 19 200 BAUD 38 400 BAUD 57 600 BAUD 115 200 BAUD
Data transmission mode	ASCIIRTU
Data access	Each device parameter can be accessed via Modbus RS485. ☐ For Modbus register information →
System integration	Information regarding system integration: Operating Instructions . Modbus RS485 information Function codes Register information Response time Modbus data map

Power supply

Terminal assignment

Transmitter: supply voltage, input/outputs

HART

F

Supply	voltage	Input/	output L	Input/output 2		Input/output 3		Input/output 4	
1 (+)	2 (-)	26 (+)	27 (-)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
		The terminal assignment depends on the specific device version ordered .							

Modbus RS485

Supply	voltage	Input/	output 1	t Input/output 2		Input/output 3		Input/output 4	
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
		1	The terminal assignment depends on the specific device version ordered .						

Transmitter and sensor connection housing: connecting cable

The sensor and transmitter, which are mounted in separate locations, are interconnected by a connecting cable. The cable is connected via the sensor connection housing and the transmitter housing.

Terminal assignment and connection of the connecting cable: Proline 500 – digital $\rightarrow \ \bigspace{-1.5}\bigspac$

Available device plugs

Device plugs may not be used in hazardous areas!

Device plug for connecting to the service interface:

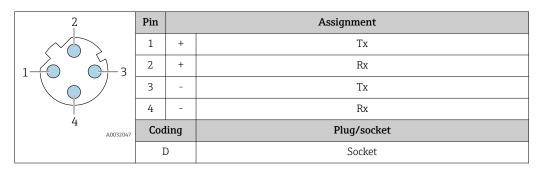
Order code for "Accessory mounted" Option NB, RJ45 M12 adapter (service interface) $\rightarrow \cong 25$

Order code for "Accessory mounted", option NB "Adapter RJ45 M12 (service interface)"

Order code	Cable entry/coupling $\rightarrow \square 26$			
"Accessory mounted"	Cable entry 2	Cable entry 3		
NB	Plug M12 × 1	_		

Pin assignment, device plug

Order code for "Accessories mounted", option NB: Adapter RJ45 M12 (service interface)



Recommended plug:

Service interface for

- Binder, series 763, part no. 99 3729 810 04
- Phoenix, part no. 1543223 SACC-M12MSD-4Q

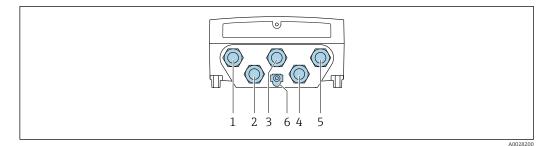
Supply voltage	Order code "Power supply"	Terminal voltag	је	Frequency range
		DC 24 V	±20%	-
	Option I	AC 100 to 240 V	/ -15+10%	50/60 Hz
Power consumption	Transmitter Max. 10 W (active power)			
	switch-on current	Max. 36 A (<5 ms) as p	er NAMUR Recom	mendation NE 21
Current consumption	Transmitter			
	 Max. 400 mA (24 V) Max. 200 mA (110 V, 5 	60/60 Hz; 230 V, 50/60) Hz)	
Power supply failure	 Totalizers stop at the las Depending on the device pluggable data memory Error messages (incl. to 	e version, the configura (HistoROM DAT).		in the device memory or in the
Overcurrent protection element	The device must be operat of its own. • The circuit breaker mus • Permitted nominal curre	t be easy to reach and l	abeled according	
Electrical connection	Connection of connecting	g cable: Proline 500 –	digital	

- 2 Terminal connection for potential equalization (PE)
- 3 Connecting cable ISEM communication
- 4 Grounding via ground connection; in the version with a device plug, grounding is ensured through the plug itself.
- Cable entry for cable or connection of device plug on sensor connection housing Terminal connection for potential equalization (PE) 5
- 6

Transmitter connection

- Terminal assignment → ≅ 25
 Device plug pin assignment → ≅ 25

Transmitter connection: Proline 500 - digital



- 1 Terminal connection for supply voltage
- 2 Terminal connection for signal transmission, input/output
- 3 Terminal connection for signal transmission, input/output
- 4 Terminal connection for connecting cable between sensor and transmitter
- 5 Terminal connection for signal transmission, input/output; optional: connection for external WLAN antenna
- 6 Terminal connection for potential equalization (PE)



An adapter for the RJ45 to the M12 plug is optionally available:

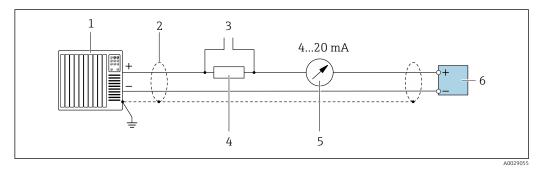
Order code for "Accessories", option NB: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 plug mounted in the cable entry. The connection to the service interface can thus be established via an M12 plug without opening the device.

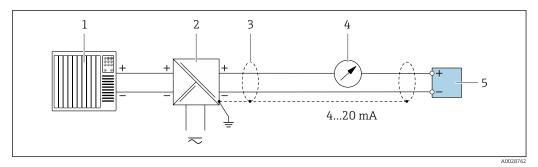
Network connection (DHCP client) via service interface (CDI-RJ45) $\rightarrow \square 66$

Connection examples

Current output 4 to 20 mA HART



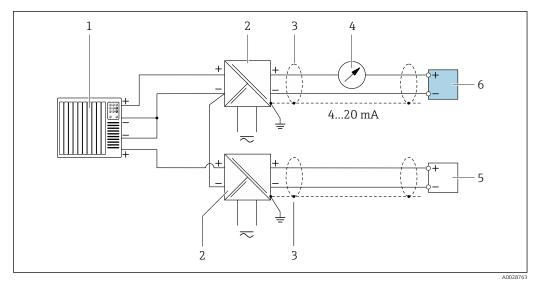
- 2 Connection example for 4 to 20 mA HART current output (active)
- 1 Automation system with current input (e.g. PLC)
- 2 Ground cable shield at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications $\rightarrow \cong 32$
- 3 Connection for HART operating devices $\rightarrow \square 64$
- 4 Resistor for HART communication ($\geq 250 \Omega$): observe maximum load $\rightarrow \square 17$
- 5 Analog display unit: observe maximum load $\rightarrow \square 17$
- 6 Transmitter



☑ 3 Connection example for 4 to 20 mA HART current output (passive)

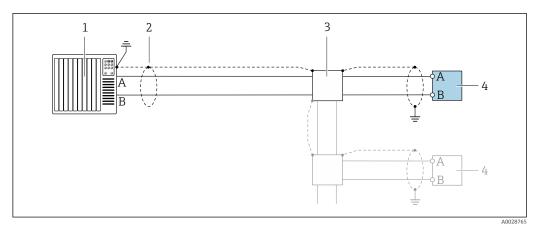
- 1 Automation system with current input (e.g. PLC)
- 2 Power supply
- 3 Ground cable shield at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications $\rightarrow \cong 32$
- 4 Analog display unit: observe maximum load $\rightarrow \square 17$
- 5 Transmitter

HART input



- Connection example for HART input with a common negative (passive)
- 1 Automation system with HART output (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Ground cable shield at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 Analog display unit: observe maximum load $\rightarrow \square 17$
- 5 Pressure measuring device (e.g. Cerabar M, Cerabar S): observe requirements
- 6 Transmitter

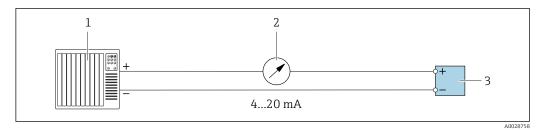
Modbus RS485



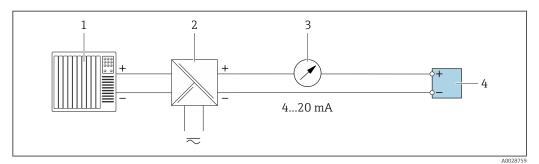
🖻 5 Connection example for Modbus RS485, non-hazardous area and Zone 2; Class I, Division 2

- 1 Control system (e.g. PLC)
- 2 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 3 Distribution box
- 4 Transmitter

Current output 4-20 mA



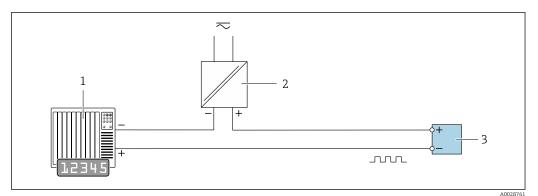
- 6 Connection example for 4-20 mA current output (active)
- 1 Automation system with current input (e.g. PLC)
- 2 Analog display unit: observe maximum load $\rightarrow \square 17$
- 3 Transmitter



☑ 7 Connection example for 4-20 mA current output (passive)

- 1 Automation system with current input (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Analog display unit: observe maximum load $\rightarrow \square 17$
- 4 Transmitter

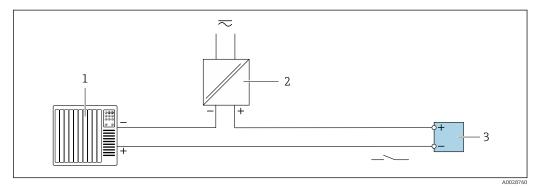
Pulse/frequency output



Connection example for pulse/frequency output (passive)

- 1 Automation system with pulse/frequency input (e.g. PLC with 10 kΩ pull-up or pull-down resistor)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \square 18$

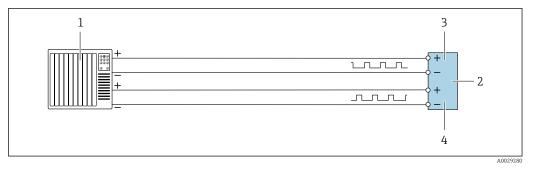
Switch output



Connection example for switch output (passive)

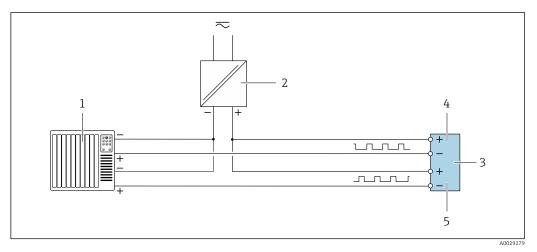
- 1 Automation system with switch input (e.g. PLC with a 10 kΩ pull-up or pull-down resistor)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \square 18$

Double pulse output



■ 10 Connection example for double pulse output (active)

- 1 Automation system with double pulse input (e.g. PLC)
- 2 Transmitter: observe input values $\rightarrow \triangleq 20$
- 3 Double pulse output
- 4 Double pulse output (slave), phase-shifted

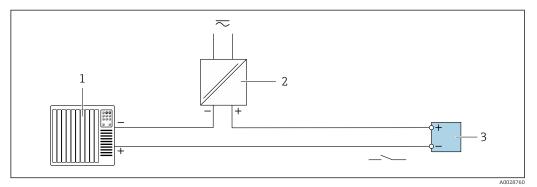


11 Connection example for double pulse output (passive)

Automation system with double pulse input (e.g. PLC with a 10 k Ω pull-up or pull-down resistor) 1

- Power supply
- 2 3 *Transmitter: observe input values* $\rightarrow \cong 20$
- Double pulse output
- 4 5 Double pulse output (slave), phase-shifted

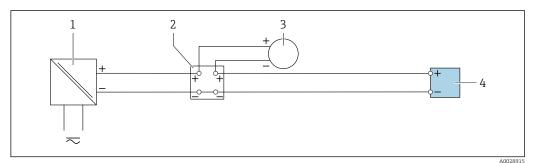
Relay output



12 Connection example for relay output (passive)

- 1 Automation system with relay input (e.g. PLC)
- Power supply
- 2 3 *Transmitter: observe input values* $\rightarrow \square 20$

Current input



🖻 13 Connection example for 4 to 20 mA current input

- Power supply 1
- 2 Terminal box
- 3 External measuring device (to read in pressure or temperature, for instance)
- 4 Transmitter

Status input

	 I Automation system with status output (e.g. PLC) Power supply Transmitter
Potential equalization	Requirements
	 For potential equalization: Pay attention to in-house grounding concepts Take account of operating conditions like the pipe material and grounding Medium, Connect the sensor and transmitter to the same electric potential ¹⁾ Use a ground cable with a minimum cross-section of 6 mm² (10 AWG) and a cable lug for potential equalization connections
Terminals	Spring-loaded terminals: Suitable for strands and strands with ferrules. Conductor cross-section 0.2 to 2.5 mm^2 (24 to 12 AWG).
Cable entries	 Cable gland: M20 × 1.5 with cable Ø 6 to 12 mm (0.24 to 0.47 in) Thread for cable entry: NPT ½" G ½" M20 Only available for certain device versions → 🖺 25.
Cable specification	Permitted temperature range
	The installation guidelines that apply in the country of installation must be observed.The cables must be suitable for the minimum and maximum temperatures to be expected.
	Power supply cable (incl. conductor for the inner ground terminal)
	Standard installation cable is sufficient.
	Protective grounding cable for the outer ground terminal
	Conductor cross-section < 2.1 mm ² (14 AWG)
	The use of a cable lug enables the connection of larger cross-sections.
	The grounding impedance must be less than 2 Ω .
	Signal cable
	Current output 4 to 20 mA HART
	A shielded cable is recommended. Observe grounding concept of the plant.
	Modbus RS485
	The EIA/TIA-485 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	A
Characteristic impedance	135 to 165 Ω at a measuring frequency of 3 to 20 MHz
Cable capacitance	< 30 pF/m
Wire cross-section	> 0.34 mm ² (22 AWG)
Cable type	Twisted pairs
Loop resistance	<110 Ω/km
Signal damping	Max. 9 dB over the entire length of the cable cross-section
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.

Current output 0/4 to 20 mA

Standard installation cable is sufficient

Pulse /frequency /switch output Standard installation cable is sufficient

Double pulse output Standard installation cable is sufficient

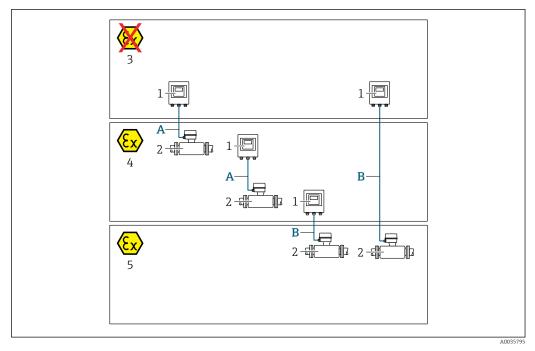
Relay output Standard installation cable is sufficient.

Current input 0/4 to 20 mA Standard installation cable is sufficient

Status input Standard installation cable is sufficient

Choice of connecting cable between the transmitter and sensor

Depends on the type of transmitter and the installation zones



- 1 Proline 500 digital transmitter
- 2 Prosonic Flow sensor
- 3 Non-hazardous area
- 4 Hazardous area: Zone 2; Class I, Division 2
- 5 Hazardous area: Zone 1; Class I, Division 1
- A Standard cable to transmitter 500 digital →
 ¹ 34 Transmitter installed in the non-hazardous area or hazardous area: Zone 2; Class I, Division 2/sensor installed in the hazardous area: Zone 2; Class I, Division 2
- B Standard cable to transmitter 500 digital →
 ^B 35 Transmitter installed in the hazardous area: Zone 2; Class I, Division 2/sensor installed in the hazardous area: Zone 1; Class I, Division 1

A: Connecting cable between sensor and transmitter: Proline 500 - digital

Standard cable

A standard cable with the following specifications can be used as the connecting cable.

Design	4 cores; uninsulated stranded CU wires; with common shield
Shielding	Tin-plated copper braid, optical cover \geq 85 %
Loop resistance	Power supply line (+, –): maximum 10Ω
Cable length	Maximum 300 m (900 ft), see the following table.
Device plug, side 1	M12 socket, 5-pin, A-coded.
Device plug, side 2	M12 plug, 5-pin, A-coded.

Cross-section	Cable length [max.]
0.34 mm ² (AWG 22)	80 m (240 ft)
0.50 mm ² (AWG 20)	120 m (360 ft)
0.75 mm ² (AWG 18)	180 m (540 ft)
1.00 mm ² (AWG 17)	240 m (720 ft)
1.50 mm ² (AWG 15)	300 m (900 ft)

Optionally available connecting cable

Flame resistance	As per DIN EN 60332-1-2	
Oil-resistance	According to DIN EN 60811-2-1	
Shielding	Tin-plated copper braid, optical cover \geq 85 %	

B: Connecting cable between sensor and transmitter: Proline 500 - digital

Standard cable

A standard cable with the following specifications can be used as the connecting cable.

Design	4, 6, 8 cores (2, 3, 4 pairs); uninsulated stranded CU wires; pair-stranded with common shield	
Shielding	Tin-plated copper braid, optical cover \ge 85 %	
Capacitance C	Maximum 760 nF IIC, maximum 4.2 µF IIB	
Inductance L	Maximum 26 µH IIC, maximum 104 µH IIB	
Inductance/resistance ratio (L/R)	Maximum 8.9 $\mu H/\Omega$ IIC, maximum 35.6 $\mu H/\Omega$ IIB (e.g. according to IEC 60079-25)	
Loop resistance	Power supply line (+, –): maximum 5 Ω	
Cable length	Maximum 150 m (450 ft), see the following table.	

Cross-section	Cable length [max.]	Termination	
2 x 2 x 0.50 mm ² (AWG 20)	50 m (150 ft)	2 x 2 x 0.50 mm ² (AWG 20)	
		BN WT YE GN - - A B GY	
		 +, -= 0.5 mm² A, B = 0.5 mm² 	
3 x 2 x 0.50 mm ² (AWG 20)	100 m (300 ft)	3 x 2 x 0.50 mm ² (AWG 20)	
		BN WT GY PK YE GN - - - - A B - - A B - - - - - - - - - - - - -	
		 +, - = 1.0 mm² A, B = 0.5 mm² 	
4 x 2 x 0.50 mm ² (AWG 20)	150 m (450 ft)	4 x 2 x 0.50 mm ² (AWG 20)	
		BN WT GY PK RD BU + - GY YE GN	
		 +, - = 1.5 mm² A, B = 0.5 mm² 	

Optionally available connecting cable

Connecting cable for	Zone 1; Class I, Division 1	
Standard cable	$2\times2\times0.5~mm^2$ (AWG 20) PVC cable $^{1)}$ with common shield (2 pairs, pair-stranded)	
Flame resistance	According to DIN EN 60332-1-2	
Oil-resistance	According to DIN EN 60811-2-1	
Shielding	Tin-plated copper braid, optical cover \ge 85 %	
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ$ C (–58 to +221 $^\circ$ F); when cable can move freely: –25 to +105 $^\circ$ C (–13 to +221 $^\circ$ F)	
Available cable length	Fixed: 20 m (60 ft); variable: up to maximum 50 m (150 ft)	

1) UV radiation can impair the cable outer sheath. Protect the cable from direct sunshine where possible.

Overvoltage protection	Mains voltage fluctuations	→ 🗎 26
	Overvoltage category	Overvoltage category II

	Short-term, temporary overvoltage	Between cable and ground up to 1200 V, for max. 5 s
-	Long-term, temporary overvoltage	Between cable and ground up to 500 V

Performance characteristics

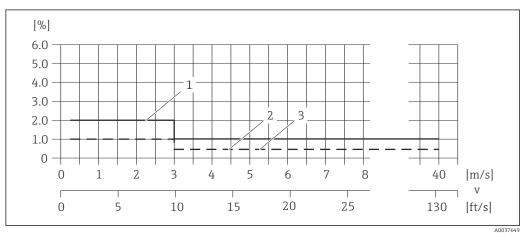
Reference operating conditions	 Maximum permissible error according to IS Calibration gas: dry air Accuracy information is based on accredited 	O/DIN 11631 d calibration rigs that are traced to ISO 17025.
Maximum measurement error	o.r. = of reading; o.f.s. = of full scale value; ab Volume flow	s. = absolute; T = medium temperature
	Standard Order code for "Flow calibration", option A "1%"	 ±1.0 % o.r. for 3 to 40 m/s (9.84 to 131.2 ft/s) ±2.0 % o.r. for 0.3 to 3 m/s (0.98 to 9.84 ft/s)
	Optional Order code for "Flow calibration", option C "0.50%"	 ±0.5 % o.r. for 3 to 40 m/s (9.84 to 131.2 ft/s) ±1.0 % o.r. for 0.3 to 3 m/s (0.98 to 9.84 ft/s)
	Optional Order code for "Flow calibration", option D "0.50%,	 ±0.5 % o.r. for 3 to 40 m/s (9.84 to 131.2 ft/s) ±1.0 % o.r. for 0.3 to 3 m/s (0.98 to 9.84 ft/s)



traceable to ISO/IEC 17025"

The measuring device may be operated for flow velocities 40 to 60 m/s (131.2 to 196.8 ft/s), but larger measurement errors may then occur.

The specification applies to Reynolds numbers $Re \ge 10\,000$. Larger measurement errors may occur for Reynolds numbers $Re < 10\,000$.



■ 15 Maximum measurement error (volume flow) in % of reading

1 Standard (order code for "Flow calibration", option A "1%")

2 Optional (order code for "Flow calibration", option C "0.50%")

3 Optional (order code for "Flow calibration", option D "0.50%, traceable to ISO/IEC 17025"

Corrected volume flow

Standard Order code for "Flow calibration", option A "1%"	 ±1.2 % o.r. for 3 to 40 m/s (9.84 to 131.2 ft/s) ±2.1 % o.r. for 0.3 to 3 m/s (0.98 to 9.84 ft/s)
Optional Order code for "Flow calibration", option C "0.50%"	 ±0.8 % o.r. for 3 to 40 m/s (9.84 to 131.2 ft/s) ±1.2 % o.r. for 0.3 to 3 m/s (0.98 to 9.84 ft/s)
Optional Order code for "Flow calibration", option D "0.50%, traceable to ISO/IEC 17025"	 ±0.8 % o.r. for 3 to 40 m/s (9.84 to 131.2 ft/s) ±1.2 % o.r. for 0.3 to 3 m/s (0.98 to 9.84 ft/s)

The specification for corrected volume flow applies to the integrated temperature and pressure measurement (order code for "Measuring tube; Transducer; Sensor version", option AC "316L; Titanium Gr. 2; integrated pressure + temperature measurement"), when the pressure measuring cell is operated in the optimum pressure measurement range.

The measuring device may be operated for flow velocities 40 to 60 m/s (131.2 to 196.8 ft/s), but larger measurement errors may then occur.

The specification applies to Reynolds numbers $Re \ge 10\,000$. Larger measurement errors may occur for Reynolds numbers $Re < 10\,000$.

Temperature

H

li

Optional (order code for "Measuring tube; Transducer; Sensor version", option AB "316L; Titanium Gr. 2; temperature measurement integrated" or AC "316L; titanium gr. 2; integrated pressure + temperature measurement")

 ± 0.35 °C $\pm 0.002 \cdot$ T °C (± 0.63 °F $\pm 0.0011 \cdot$ (T – 32) °F)

Pressure

H

Optional (order code for "Measuring tube; Transducer; Sensor version", option AC "316L; Titanium Gr. 2; integrated pressure + temperature measurement")

The specific measurement errors refer to the position of the measurement in the measuring pipe and do not correspond to the pressure in the pipe connection line upstream or downstream from the measuring device.

Order code for "Pressure	Nominal value absolute [bar (psi)]	Pressure ranges and measurement errors		
component"		Pressure range, absolute [bar (psi)]	Measurement error, absolute	
Option B "Pressure measuring cell 2bar/29psi abs"	2 bar (30 psi)	$\begin{array}{l} 0.01 \ (0.1) \leq p \leq 0.4 \ (5.8) \\ 0.4 \ (5.8) \leq p \leq 2 \ (29) \end{array}$	±0.5 % of 0.4 bar (5.8 psi) ±0.5 % o.r.	
Option C "Pressure measuring cell 4bar/58psi abs"	4 bar (60 psi)	$0.01 (0.1) \le p \le 0.8 (11.6)$ $0.8 (11.6) \le p \le 4 (58)$	±0.5 % of 0.8 bar (11.6 psi) ±0.5 % o.r.	
Option D "Pressure measuring cell 10bar/145psi abs"	10 bar (150 psi)	$\begin{array}{l} 0.01 \ (0.1) \leq p \leq 2 \ (29) \\ 2 \ (29) \leq p \leq 10 \ (145) \end{array}$	±0.5 % of 2 bar (29 psi) ±0.5 % o.r.	
Option E "Pressure measuring cell 40bar/580psi abs"	40 bar (600 psi)	$0.01 (0.1) \le p \le 8 (116)$ 8 (116) $\le p \le 40 (580)$	±0.5 % of 8 bar (116 psi) ±0.5 % o.r.	
Option F "Pressure measuring cell 100bar/1450psi abs"	100 bar (1 500 psi)	$0.01 (0.1) \le p \le 20 (290)$ 20 (290) $\le p \le 100 (1450)$	±0.5 % of 20 bar (290 psi) ±0.5 % o.r.	

Sound velocity

±0.2 % o.r.

Accuracy of outputs

The outputs have the following base accuracy specifications.

	Current output		
	Accuracy	±5 μA	
	Pulse/frequency or o.r. = of reading	utput	
	Accuracy	Max. ±50 ppm o.r. (over the entire ambient temperature range)	
Repeatability	o.r. = of reading		
	Volume flow		
		8 to 40 m/s (9.84 to 131.2 ft/s) 0.3 to 3 m/s (0.98 to 9.84 ft/s)	
	Corrected volume	e flow	
		3 to 40 m/s (9.84 to 131.2 ft/s) 0.3 to 3 m/s (0.98 to 9.84 ft/s)	
	Temperature		
	±0.175 °C ± 0.001	· T °C (±0.315 °F ± 0.00055 · (T – 32) °F)	
	Pressure		
		de for "Measuring tube; Transducer; Sensor version", option AC "316L; Titanium Gr. sure + temperature measurement")	
Onden ee de fen IIDneseuwe	Naminal value aba		

Order code for "Pressure	Nominal value absolute [bar (psi)]	Pressure ranges and measurement errors		
component"		Pressure range, absolute [bar (psi)]	Measurement error, absolute	
Option B "Pressure measuring cell 2bar/29psi abs"	2 bar (30 psi)	$\begin{array}{l} 0.01 \; (0.1) \leq p \leq 0.4 \; (5.8) \\ 0.4 \; (5.8) \leq p \leq 2 \; (29) \end{array}$	±0.1 % of 0.4 bar (5.8 psi) ±0.1 % o.r.	
Option C "Pressure measuring cell 4bar/58psi abs"	4 bar (60 psi)	$\begin{array}{l} 0.01 \; (0.1) \leq p \leq 0.8 \; (11.6) \\ 0.8 \; (11.6) \leq p \leq 4 \; (58) \end{array}$	±0.1 % of 0.8 bar (11.6 psi) ±0.1 % o.r.	
Option D "Pressure measuring cell 10bar/145psi abs"	10 bar (150 psi)	$\begin{array}{l} 0.01 \; (0.1) \leq p \leq 2 \; (29) \\ 2 \; (29) \leq p \leq 10 \; (145) \end{array}$	±0.1 % of 2 bar (29 psi) ±0.1 % o.r.	
Option E "Pressure measuring cell 40bar/580psi abs"	40 bar (600 psi)	$\begin{array}{l} 0.01 \ (0.1) \leq p \leq 8 \ (116) \\ 8 \ (116) \leq p \leq 40 \ (580) \end{array}$	±0.1 % of 8 bar (116 psi) ±0.1 % o.r.	
Option F "Pressure measuring cell 100bar/1450psi abs"	100 bar (1500 psi)	$\begin{array}{l} 0.01 \ (0.1) \leq p \leq 20 \ (290) \\ 20 \ (290) \leq p \leq 100 \ (1450) \end{array}$	±0.1 % of 20 bar (290 psi) ±0.1 % o.r.	

Sound velocity

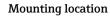
±0.04 % o.r.

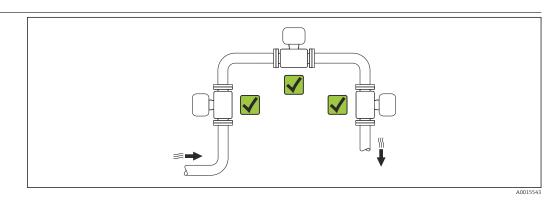
Influence of ambient temperature	Current output	
	Temperature coefficient	Max. 1 µA/°C

Pulse/frequency output

Temperature coefficient	No additional effect. Included in accuracy.
-------------------------	---

Mounting procedure





Orientation

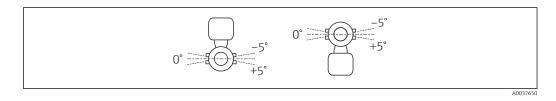
The direction of the arrow on the sensor helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

Install the measuring device in a parallel plane free of external mechanical stress.
 The internal diameter of the pipe must match the internal diameter of the sensor .



	Orientatio	n	Compact version
A	Vertical orientation	A0015545	
В	Horizontal orientation, transmitter head up ¹⁾	2 A0015589	
С	Horizontal orientation, transmitter head down ¹⁾	A0015590	
D	Horizontal orientation, transmitter head at side	A0015592	×

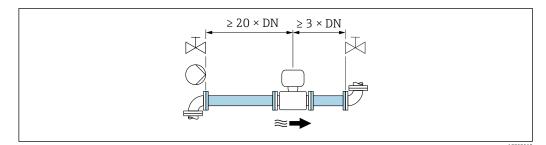
1) The horizontal alignment of the transducers may only deviate by a maximum of $\pm 5^{\circ}$, particularly if a liquid is present in the medium (wet gas).



Inlet and outlet runs

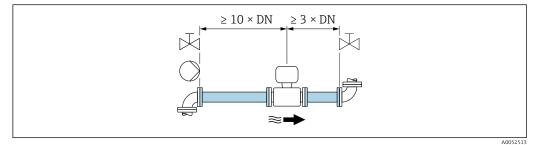
If possible, install the sensors upstream of assemblies such as valves, T-pieces, elbows, and pumps. If this is not possible, the specified measurement accuracy of the measuring device is achieved by observing the specified minimum inlet and outlet runs with optimum sensor configuration.

Single-path version: DN 25 (1")

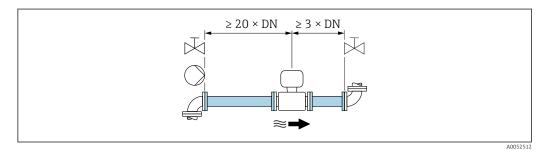


If Single-path version: Minimum inlet and outlet runs with various flow obstructions. For order code for "Flow calibration", option A "1 %".

Two-path version: DN 50 to 300 (2 to 12")



■ 17 Two-path version: minimum inlet and outlet runs with various flow obstructions For order code for "Flow calibration", option A "1 %" ".



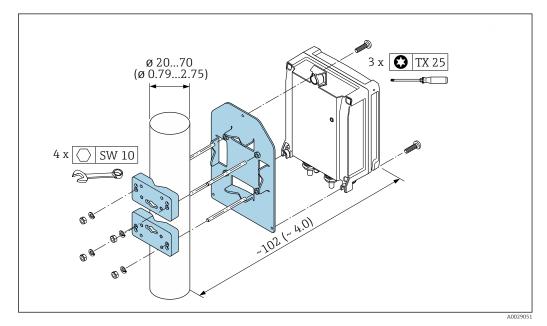
I8 Two-path version: minimum inlet and outlet runs with various flow obstructions For order code for "Flow calibration", option C "0.50%" and option D "0.50%, traceable to ISO/IEC17025".

Mounting the transmitter housing

Proline 500 – digital transmitter

Pipe mounting

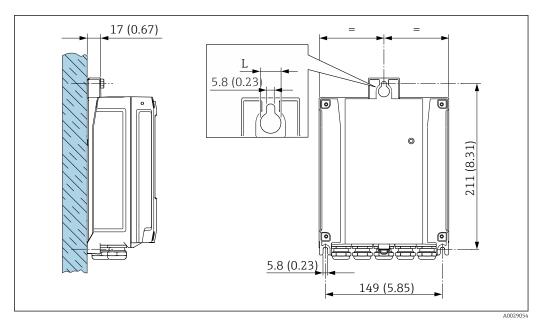
- Required tools:
- Open-ended wrench AF 10
 Torx screwdriver TX 25



Engineering unit mm (in)

Wall mounting

Required tools: Drill with drill bit Ø 6.0 mm



🖻 20 Engineering unit mm (in)

L Depends on order code for "Transmitter housing"

Order code for "Transmitter housing"

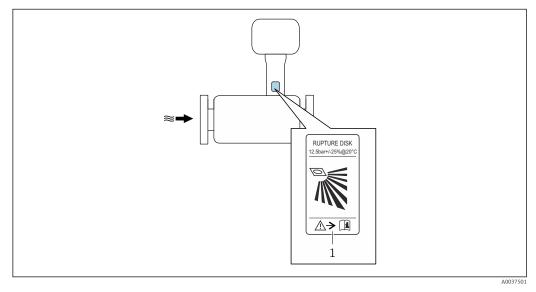
- Option **A**, aluminum, coated: L = 14 mm (0.55 in)
- Option **D**, polycarbonate: L = 13 mm (0.51 in)

Special mounting instructions

Rupture disk

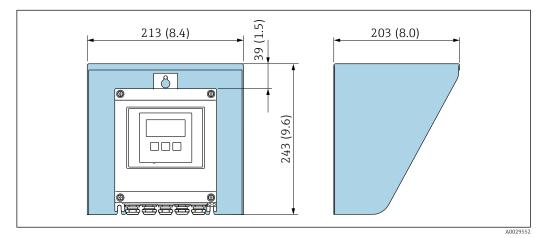
Process-related information: $\rightarrow \square 46$.

The position of the rupture disk is indicated on a sticker applied over it. If the rupture disk is triggered, the sticker is destroyed. The disk can therefore be visually monitored.



1 Rupture disk label

Weather protection cover



🖻 21 Weather protection cover for Proline 500 – digital; engineering unit mm (in)

Environment

Ambient temperature range

Measuring device	 Standard:-40 to +60 °C (-40 to +140 °F) Optional order code for "Test, certificate", option JP: -50 to +60 °C (-58 to +140 °F)
Readability of the local display	-20 to $+60$ °C (-4 to $+140$ °F) The readability of the display may be impaired at temperatures outside the temperature range.

	If operating outdoors:		
	Avoid direct sunlight, particularly in warm climatic regions.		
	You can order a weather protection cover from Endress+Hauser. $\rightarrow \cong$ 75.		
torage temperature	All components except display modules: –40 to +80 °C (–40 to +176 °F), preferably at +20 °C (+68 °F)		
	Display modules		
	-40 to +80 °C (-40 to +176 °F)		
Relative humidity	The device is suitable for use in outdoor and indoor areas with a relative humidity of 4 to 95%.		
Operating height	According to EN 61010-1		
	 ≤ 2 000 m (6 562 ft) > 2 000 m (6 562 ft) with additional overvoltage protection (e.g. Endress+Hauser HAW Series) 		
Degree of protection	Transmitter		
	 IP66/67, Type 4X enclosure, suitable for pollution degree 4 When the housing is open: IP20, Type 1 enclosure, suitable for pollution degree 2 Display module: IP20, Type 1 enclosure, suitable for pollution degree 2 		
	Sensor		
	 IP66/67, Type 4X enclosure, suitable for pollution degree 4 When the housing is open: IP20, Type 1 enclosure, suitable for pollution degree 2 		
	Optional		
	External WLAN antenna		
	IP67		
bock and vibration	Vibration sinusoidal, in accordance with IEC 60068-2-6		
resistance	 2 to 8.4 Hz, 7.5 mm peak 8.4 to 2 000 Hz, 2 g peak 		
	Vibration broad-band random, according to IEC 60068-2-64		
	 10 to 200 Hz, 0.01 g²/Hz 200 to 2 000 Hz, 0.003 g²/Hz Total: 2.70 g rms 		
	Shock half-sine, according to IEC 60068-2-27		
	6 ms 50 g		
	Rough handling shocks according to IEC 60068-2-31		
Electromagnetic	As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21)		
compatibility (EMC)	Details are provided in the Declaration of Conformity.		
	This unit is not intended for use in residential environments and cannot guarantee adequate protection of the radio reception in such environments.		
	Process		

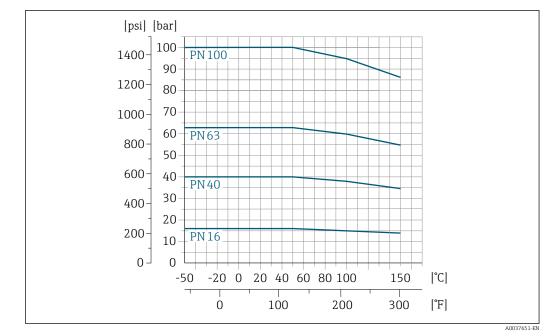
Medium temperature range Sensor • Without integrated pressure measuring cell: -50 to +150 °C (-58 to +30)

Without integrated pressure measuring cell: -50 to +150 °C (-58 to +302 °F)
With integrated pressure measuring cell: -50 to +100 °C (-58 to +212 °F)

Sound velocity range	200 to 600 m/s (656 to 196	9 ft/s)			
Medium pressure range	Min. medium pressure: 0.7 bar (10.2 psi) absolute				
	The maximum permitted medium pressure is defined by the pressure/temperature curves $(\rightarrow \cong 45)$ and the pressure specifications of the integrated pressure measuring cell (optional; or code for "Measuring tube; transducer; sensor version", option AC "316L; Titanium Gr. 2; pressure temperature measurement integrated").				
	 WARNING The maximum pressure for the measuring device depends on the lowest-rated element with regard to pressure. Note specifications regarding the pressure range of the pressure measuring cell. The Pressure Equipment Directive (2014/68/EU) uses the abbreviation "PS". The abbreviation "PS" corresponds to the MWP (maximum working pressure) of the pressure measuring cell. The MWP for the pressure measuring cell depends on the lowest-rated element, with regard to pressure, of the selected components, i.e. the process connection must be taken into consideration in addition to the pressure measuring cell. Also take the pressure/temperature dependency into consideration. The MWP may be applied at the device for an unlimited period. The MWP is indicated on the nameplate. This value refers to a reference temperature of +20 °C (+68 °F) and may be applied to the pressure measuring cell for an unlimited time. The OPL (over pressure limit = sensor overload limit) for the measuring device depends on the lowest-rated element, with regard to pressure, of the selected components, i.e. the process connection has to be taken into consideration in addition to the pressure measuring cell. Also take the pressure measuring cell. Also take the pressure for the pressure measuring cell for an unlimited time. The OPL (over pressure limit = sensor overload limit) for the measuring device depends on the lowest-rated element, with regard to pressure, of the selected components, i.e. the process connection has to be taken into consideration in addition to the pressure measuring cell. Also take the pressure/temperature dependency into consideration. The test pressure corresponds to the over pressure limit of the pressure measuring cell and may be applied only temporarily to ensure that the measurement is within the specifications and no 				
	permanent damage occur				
		°S.	or measuring range	MWP	
	permanent damage occur	°S.		MWP	tions and no
	permanent damage occur	"S. Maximum senso	or measuring range	[bar (psi)]	tions and no
	permanent damage occur	S. Maximum senso Lower (LRL)	or measuring range Upper (URL)	_	tions and no
	permanent damage occur Pressure measuring cell	S. Maximum senso Lower (LRL) [bar (psi)]	or measuring range Upper (URL) [bar (psi)]	[bar (psi)]	OPL
	permanent damage occur Pressure measuring cell 2 bar (30 psi)	S. Maximum senso Lower (LRL) [bar (psi)] 0 (0)	Upper (URL) [bar (psi)] +2 (+30)	[bar (psi)] 6.7 (100.5)	OPL [bar (psi)] 10 (150)
	permanent damage occur Pressure measuring cell 2 bar (30 psi) 4 bar (60 psi)	Maximum senso Lower (LRL) [bar (psi)] 0 (0) 0 (0)	Upper (URL) [bar (psi)] +2 (+30) +4 (+60)	[bar (psi)] 6.7 (100.5) 10.7 (160.5)	OPL [bar (psi)] 10 (150) 16 (240)

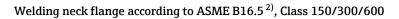
Pressure/temperature ratings

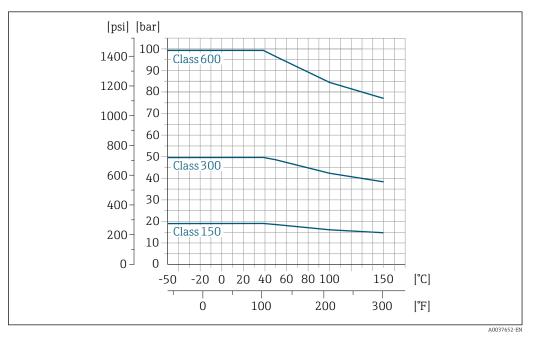
The following pressure/temperature diagrams apply to all pressure-bearing parts of the device and not just the process connection. The diagrams show the maximum permissible medium pressure depending on the specific medium temperature.



Welding neck flange according to DIN EN 1092-1, PN 16/40/63/100

■ 22 With flange material 1.4404 (316, 316L)





☑ 23 With flange material 1.4404 (316, 316L)

Rupture disk	The neck of the measuring device is always fitted with a rupture disk with a triggering pressure of 10 to 15 bar (145 to 217.5 psi). The rupture disk is used for leak detection and for the controlled release of pressure in the neck of the measuring device. The measuring device with an installed rupture disk meets the dual seal requirements of ANSI/ISA-12.27.01.
Flow limit	The diameter of the pipe and the flow rate determine the nominal diameter of the sensor.
	For an overview of the full scale values for the measuring range, see the "Measuring range" section $\rightarrow \cong 12$
2) Material group 2.2	

	 The minimum recommended full scale value is approx. 1/20 of the maximum full scale value. In most applications, 10 to 50 % of the maximum full scale value can be considered ideal.
Pressure loss	No pressure loss occurs if the sensor is installed in a pipe with the same nominal diameter.
Thermal insulation	For optimum measurement performance, make sure that no heat transfer (heat loss or heat supply) can take place at the sensor. This can be ensured by installing thermal insulation. The formation of condensation in the measuring device can also be limited in this way.
	Thermal insulation is particularly recommended in situations in which the difference between the process temperature and ambient temperature is large. This difference leads to an error during temperature measurement that is caused by heat conduction (known as the "heat conduction error").
	 WARNING Electronics overheating on account of thermal insulation! Recommended orientation: horizontal orientation, sensor connection housing pointing downwards. Do not insulate the sensor connection housing. Maximum permissible temperature at the lower end of the sensor connection housing: 80 °C (176 °F) Thermal insulation with extended neck free: We recommend that you do not insulate the extended neck in order to ensure optimum dissipation of heat.
	The thermal insulation should never cover the transmitter housing and the pressure measuring cell.

■ 24 Thermal insulation with free extended neck and pressure measuring cell

1

1 Pressure measuring cell

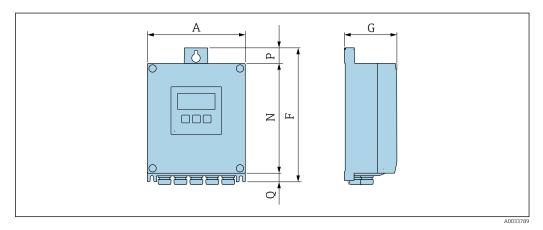
A0037676

Mechanical Construction

Dimensions in SI units

Housing of Proline 500 – digital transmitter

Non-hazardous area or hazardous area: Zone 2; Class I, Division 2



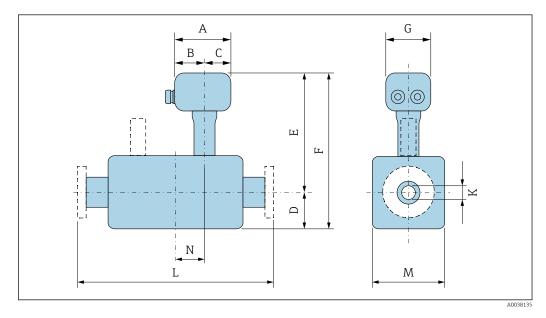
Order code for "Transmitter housing", option A "Aluminum, coated" and order code for "Integrated ISEM electronics", option A "Sensor"

A	F	G	N	P	Q
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
167	232	89	187	24	21

Order code for "Transmitter housing", option D "Polycarbonate" and order code for "Integrated ISEM electronics", option A "Sensor"

A	F	G	N	P	Q
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
177	234	89	197	17	22

Sensor connection housing



	• 1)	B ¹⁾			•				•		
DN	A ¹⁾	B-/	C	D	E	F	G	К	L	M	Ν
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
25	148	94	54	20	337	357	136	24.3	2)	143	47
50	148	94	54	32	350	382	136	49.2	2)	225	63
80	148	94	54	44	362	406	136	73.7	2)	245	55
100	148	94	54	57	371	428	136	97.2	2)	265	72
150	148	94	54	84	397	481	136	146.3	2)	308	62
200	148	94	54	110	423	533	136	193.7	2)	349	78
250	148	94	54	138	450	588	136	242.9	2)	390	84
300	148	94	54	163	476	639	136	288.9	2)	430	96

Order code for "Sensor connection housing", option A "Aluminum, coated"

Depending on the cable gland used: values up to + 30 mm $\,$ 1)

2) Depends on the process connection in question \rightarrow \cong 50

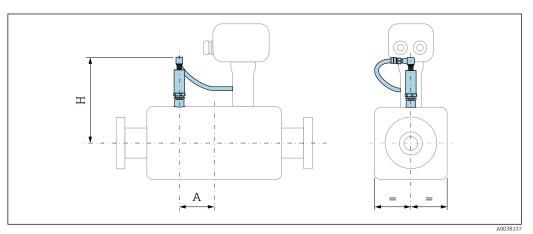
DN	A 1)	B 1)	С	D	E	F	G	К	L	М	N
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
25	145	86	59	20	334	354	136	24.3	2)	143	47
50	145	86	59	32	346.5	378.5	136	49.2	2)	225	63
80	145	86	59	44	358.5	402.5	136	73.7	2)	245	55
100	145	86	59	57	367.5	424.5	136	97.2	2)	265	72
150	145	86	59	84	393.5	477.5	136	146.3	2)	308	62
200	145	86	59	110	419.5	529.5	136	193.7	2)	349	78
250	145	86	59	138	447	585	136	242.9	2)	390	84
300	145	86	59	163	472.5	635.5	136	288.9	2)	430	96

Order code for "Sensor connection housing", option L "Cast, stainless"

Depending on the cable gland used: values up to + 30 mm Depends on the process connection in question $\rightarrow \textcircled{B}$ 50 1)

2)

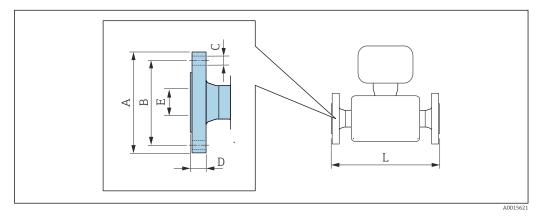
Pressure measuring cell



Order code for "Pressure component": Options B/C/D/E/F "Pressure measuring cell 2/4/10/40/100 bar absolute"					
DN [mm]	A [mm]	B [mm]			
25	61	172			
50	76	187			
80	96	201			
100	85	213			
150	74	240			
200	87	269			
250	102	299			
300	110	326			

Flange connections

Welding neck flange EN 1092-1-B1, ASME B16.5



Length tolerance for dimension L in mm:
 DN 25 to 150: +0 / -3
 DN 200 to 300: +1 / -2

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	-	-	-	-	-	-
50	-	-	-	-	-	-
80	-	-	_	-	-	-
100	220	180	8 × Ø18	20	107.1	400
150	285	240	8 × Ø22	22	159.3	400
200	340	295	12 × Ø22	24	206.5	400
250	405	355	12 × Ø26	26	260.5	450
300	460	410	12 × Ø26	28	309.7	500

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	115	85	4 × Ø14	18	28.5	300
50	165	125	4 × Ø18	20	54.5	350
80	200	160	8 × Ø18	24	82.5	400
100	235	190	8 × Ø22	24	107.1	400
150	300	250	8 × Ø26	28	159.3	400
200	375	320	12 × Ø30	34	206.5	452
250	450	385	12 × Ø33	38	258.9	520
300	515	450	16 × Ø33	42	307.9	574

Surface roughness (flange): EN 1092-1-B1, Ra 3.2 to 12.5 μm

	ling to EN 1092 316L): Order co		connection", option D 3	3W		
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	-	-	_	-	-	-
50	180	135	4 × Ø22	26	54.5	372
80	215	170	8 × Ø22	28	81.7	430
100	250	200	8 × Ø26	30	106.3	420
150	345	280	8 × Ø33	36	157.1	434
200	415	345	12 × Ø36	42	204.9	496
250	470	400	12 × Ø36	46	255.5	560
300	530	460	16 × Ø36	52	301.9	624
Surface rough	ness (flange): El	N 1092-1-B1. R	a 3.2 to 12.5 µm			

Surface roughness (flange): EN 1092-1-B1, Ra 3.2 to 12.5 μm

	ing to EN 1092 316L): Order co		onnection", option D 4	4W		
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	140	100	4 × Ø18	24	28.5	330
50	195	145	4 × Ø26	28	53.9	384
80	230	180	8 × Ø26	32	80.9	442
100	265	210	8 × Ø30	36	104.3	444
150	355	290	12 × Ø33	44	154.2	474
200	430	360	12 × Ø36	52	199.1	536
250	505	430	12 × Ø39	60	248.1	624
300	585	500	16 × Ø42	68	295.5	684
Surface roughr	ness (flange): EN	V 1092-1 Form	B2 (DIN 2526 Form	E), Ra 0.8 to 3.2	2 µm	<u>.</u>

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	108	79.2	4 × Ø15.7	14.2	26.7	300
50	152.4	120.7	4 × Ø19.1	19.1	52.6	350
80	190.5	152.4	4 × Ø19.1	23.9	78	400
100	228.6	190.5	8 × Ø19.1	24.5	102.4	400
150	279.4	241.3	8ר22.4	25.4	154.2	400
200	345	298.5	8 × Ø22.3	29	202.7	478
250	405	362	12 × Ø25.4	30.6	254.6	512
300	485	431.8	12 × Ø25.4	32.2	303.1	570

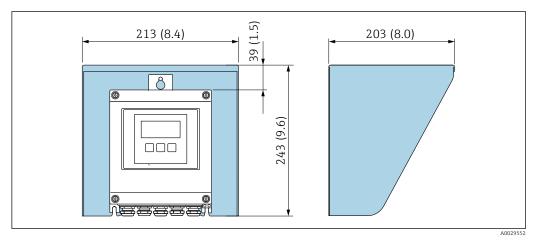
	Flange according to ASME B16.5: Class 300 RF Schedule 40 1.4404 (316, 316L): Order code for "Process connection", option ABS										
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]					
25	124	88.9	4ר19.1	17.5	26.7	300					
50	165.1	127	8ר19.1	22.4	52.6	350					
80	209.6	168.1	8ר22.4	28.4	78	400					
100	254	200.2	8ר22.4	31.8	102.4	400					
150	317.5	269.7	12 × Ø22.4	36.6	154.2	400					
200	380	330.2	12 × Ø25.4	41.7	202.7	498					
250	445	387.4	16 × Ø28.6	48.1	254.6	544					
300	520	450.8	16 × Ø31.8	51.3	303.1	602					
Surface rough	ness (flange): F	Ra 3.2 to 6.3 µn	n								

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	124	88.9	4 × Ø19.1	17.5	24.3	300
50	165.1	127	8 × Ø19.1	22.4	49.2	350
80	209.6	168.1	8ר22.4	28.4	73.7	400
100	254	200.2	8ר22.4	31.8	97	400
150	317.5	269.7	12 × Ø22.4	36.6	146.3	400
200	380	330.2	12 × Ø25.4	41.7	193.7	498
250	445	387.4	16 × Ø28.6	48.1	242.8	544
300	520	450.8	16 × Ø31.8	51.3	288.9	602

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mn
25	124	88.9	4 × Ø19.1	24.5	24.3	352
50	165	127	8 × Ø19.1	32.4	49.2	408
80	210	168.3	8 × Ø22.2	38.8	73.7	466
100	275	215.9	8 × Ø25.4	45.1	97	482
150	355	292.1	12 × Ø28.6	54.7	146.3	492
200	420	349.2	12 × Ø31.8	62.6	193.7	554
250	510	431.8	16 × Ø35.0	70.5	242.8	626
300	560	489	20 × Ø35.0	73.7	288.9	666

Accessories

Weather protection cover

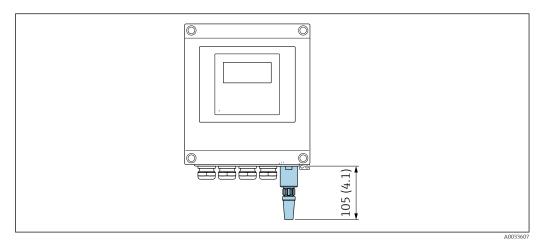


🗷 25 Weather protection cover for Proline 500 – digital; engineering unit mm (in)

External WLAN antenna

Proline 500 – digital

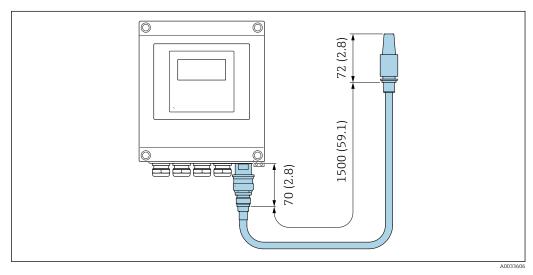
External WLAN antenna mounted on device



☑ 26 Engineering unit mm (in)

External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.

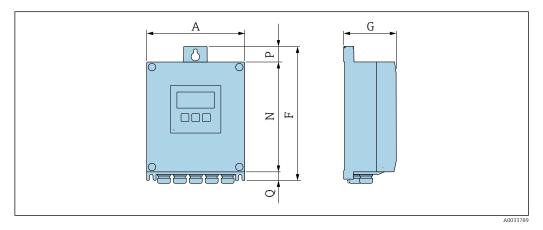


🖻 27 Engineering unit mm (in)

Dimensions in US units

Housing of Proline 500 – digital transmitter

Non-hazardous area or hazardous area: Zone 2; Class I, Division 2



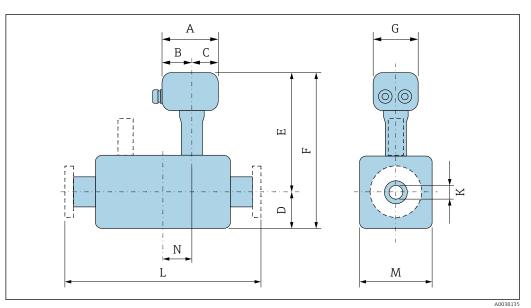
Order code for "Transmitter housing", option A "Aluminum, coated" and order code for "Integrated ISEM electronics", option A "Sensor"

A	F	G	N	P	Q
[in]	[in]	[in]	[in]	[in]	[in]
6.57	9.13	3.50	7.36	0.94	0.83

Order code for "Transmitter housing", option D "Polycarbonate" and order code for "Integrated ISEM electronics", option A "Sensor"

A	F	G	N	P	Q
[in]	[in]	[in]	[in]	[in]	[in]
6.97	9.21	3.50	7.76	0.67	0.87

Sensor connection housing



	5			5	/ - [
DN	A ¹⁾	B 1)	С	D	Е	F	G	K	L	М	N
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
1	5.83	3.70	2.13	0.79	13.3	14.1	5.35	0.96	2)	5.63	1.85
2	5.83	3.70	2.13	1.26	13.8	15.0	5.35	1.94	2)	8.86	2.48
3	5.83	3.70	2.13	1.73	14.3	16.0	5.35	2.90	2)	9.65	2.17
4	5.83	3.70	2.13	2.24	14.6	16.9	5.35	3.83	2)	10.4	2.83
6	5.83	3.70	2.13	3.31	15.6	18.9	5.35	5.76	2)	12.1	2.44
8	5.83	3.70	2.13	4.33	16.7	21.0	5.35	7.63	2)	13.7	3.07
10	5.83	3.70	2.13	5.43	17.7	23.2	5.35	9.56	2)	15.4	3.31
12	5.83	3.70	2.13	6.42	18.7	25.2	5.35	11.4	2)	16.9	3.78

Order code for "Sensor connection housing", option A "Aluminum, coated"

1) Depending on the cable gland used: values up to + 1.18 in

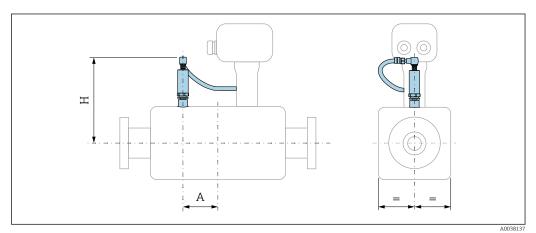
2) Depends on the process connection in question $\rightarrow~\textcircled{B}$ 57

Order code for "Sensor connection housing", option L "Cast, stainless"

DN	A ¹⁾	B 1)	С	D	E	F	G	К	L	М	N
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
1	5.71	3.39	2.32	0.79	13.2	13.9	5.35	0.96	2)	5.63	1.85
2	5.71	3.39	2.32	1.26	13.6	14.9	5.35	1.94	2)	8.86	2.48
3	5.71	3.39	2.32	1.73	14.1	15.9	5.35	2.90	2)	9.65	2.17
4	5.71	3.39	2.32	2.24	14.5	16.7	5.35	3.83	2)	10.4	2.83
6	5.71	3.39	2.32	3.31	15.5	18.8	5.35	5.76	2)	12.1	2.44
8	5.71	3.39	2.32	4.33	16.5	20.9	5.35	7.63	2)	13.7	3.07
10	5.71	3.39	2.32	5.43	17.6	23.0	5.35	9.56	2)	15.4	3.31
12	5.71	3.39	2.32	6.42	18.6	25.0	5.35	11.4	2)	16.9	3.78

Depending on the cable gland used: values up to +1.18 in Depends on the process connection in question $\Rightarrow \textcircled{B}$ 57 1) 2)

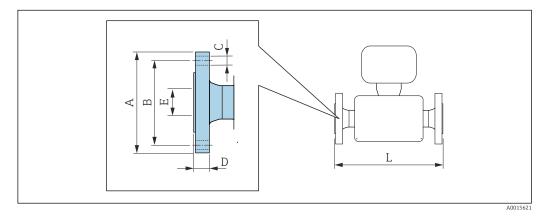
Pressure measuring cell



Order code for "Pressure component": Options B/C/D/E/F "Pressure measuring cell 29/58/145/580/1450 psia"								
DN [in]	A [in]	B [in]						
1	2.40	6.77						
2	2.99	7.36						
3	3.78	7.91						
4	3.35	8.39						
6	2.91	9.45						
8	3.43	10.6						
10	4.02	11.8						
12	4.33	12.8						

Flange connections

Welding neck flange ASME B16.5



Length tolerance for dimension L in inch:
DN 1 to 6": +0 / -0.11
DN 8 to 12": +0.04 / -0.08

DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]
1	4.25	3.12	4 × Ø0.62	0.56	1.05	11.8
2	6.00	4.75	4 × Ø0.75	0.75	2.07	13.8
3	7.50	6.00	4 × Ø0.75	0.94	3.07	15.8
4	9.00	7.50	8 × Ø0.75	0.96	4.03	15.8
6	11.0	9.50	8 × Ø0.88	1.00	6.07	15.8
8	13.6	11.8	8 × Ø0.88	1.14	7.98	18.8
10	15.9	14.3	12 × Ø1.00	1.20	10.0	20.2
12	19.1	17.0	12 × Ø1.00	1.27	11.9	22.4

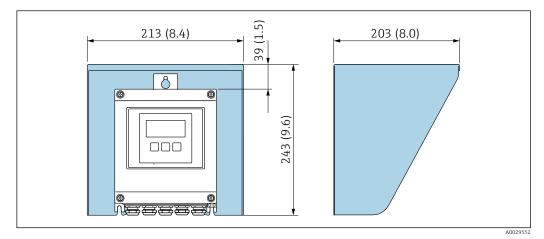
	Flange according to ASME B16.5: Class 300 RF Schedule 40 1.4404 (316, 316L): Order code for "Process connection", option ABS									
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]				
1	4.88	3.5	4 × Ø0.75	0.69	1.05	11.8				
2	6.50	5.00	8 × Ø0.75	0.88	2.07	13.8				
3	8.25	6.62	8 × Ø0.88	1.12	3.07	15.8				
4	10.0	7.88	8 × Ø0.88	1.25	4.03	15.8				
6	12.5	10.6	12 × Ø0.88	1.44	6.07	15.8				
8	15.0	13.0	12 × Ø1.00	1.64	7.98	19.6				
10	17.5	15.3	16 × Ø1.13	1.89	10.0	21.4				
12	20.5	17.8	16 × Ø1.25	2.02	11.9	23.7				
Surface roug	hness (flange):	Ra 125 to 250	μin	1						

5	Flange according to ASME B16.5: Class 300 RF Schedule 80 1.4404 (316, 316L): Order code for "Process connection", option AGS										
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]					
1	4.88	3.5	4 × Ø0.75	0.69	0.96	11.8					
2	6.50	5.00	8 × Ø0.75	0.88	1.94	13.8					
3	8.25	6.62	8 × Ø0.88	1.12	2.9	15.8					
4	10.0	7.88	8 × Ø0.88	1.25	3.82	15.8					
6	12.5	10.6	12 × Ø0.88	1.44	5.76	15.8					
8	15.0	13.0	12 × Ø1.00	1.64	7.63	19.6					
10	17.5	15.3	16 × Ø1.13	1.89	9.56	21.4					
12	20.5	17.8	16 × Ø1.25	2.02	11.4	23.7					
Surface roug	hness (flange):	Ra 125 to 250	μin								

			500 RF Schedule 80 ss connection", option ACS			
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]
1	4.88	3.5	4 × Ø0.75	0.96	0.96	13.9
2	6.50	5.00	8 × Ø0.75	1.28	1.94	16.1
3	8.27	6.63	8 × Ø0.87	1.53	2.90	18.4
4	10.8	8.50	8ר1.00	1.78	3.82	18.9
6	14.0	11.5	12 × Ø1.13	2.15	5.76	19.4
8	16.5	13.8	12 × Ø1.25	2.46	7.63	21.8
10	20.1	17.0	16 × Ø1.38	2.78	9.56	24.7
12	22.1	19.3	20 × Ø1.38	2.90	11.4	26.2
Surface roug	hness (flange):	Ra 125 to 250	μin			

Accessories

Weather protection cover

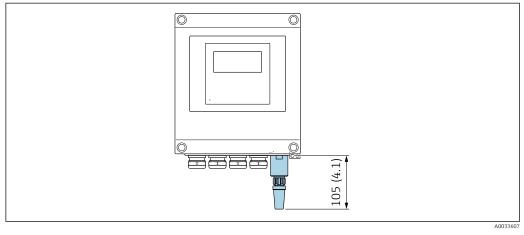


🖻 28 Weather protection cover for Proline 500 – digital; engineering unit mm (in)

External WLAN antenna

Proline 500 – digital

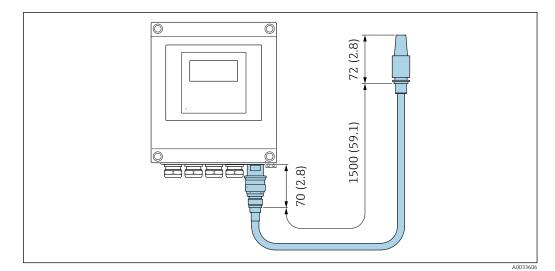
External WLAN antenna mounted on device



☑ 29 Engineering unit mm (in)

External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.



🛃 *30* Engineering unit mm (in)

Weight

Transmitter

- Proline 500 digital polycarbonate: 1.4 kg (3.1 lbs)
 Proline 500 digital aluminum: 2.4 kg (5.3 lbs)

Sensor

- Sensor with cast connection housing version, stainless: +3.7 kg (+8.2 lbs)
- Sensor with aluminum connection housing version:

Weight in SI units

Nominal diameter		EN (DIN) [kg] Pressure rating			
[mm]	[in]	PN 16	PN 40	PN 63	PN 100
25	1	10	10	12	12
50	2	15	15	19	21
80	3	21	21	25	29
100	4	23	26	32	39
150	6	35	42	62	76
200	8	51	71	98	128
250	10	77	114	143	206
300	12	107	161	201	297

Nominal d	liameter	ASME [kg]				
			Pressure rating			
[mm]	[in]	Class 150 RF Sch.40	Class 300 RF Sch.40	Class 300 RF Sch.80	Class 600 RF Sch.80	
25	1	9	10	10	11	
50	2	14	16	16	18	
80	3	21	24	24	28	
100	4	27	35	35	49	
150	6	39	55	56	89	
200	8	66	91	93	136	
250	10	93	133	133	222	
300	12	142	193	198	278	

Weight i	n US units
----------	------------

Nominal d	liameter	ASME [lbs]				
			Pressure rating			
[mm]	[in]	Class 150 RF Sch.40	Class 300 RF Sch.40	Class 300 RF Sch.80	Class 600 RF Sch.80	
25	1	20	22	22	24	
50	2	31	35	35	40	
80	3	46	53	53	62	
100	4	60	77	77	108	
150	6	86	121	123	196	
200	8	146	201	205	300	
250	10	205	293	293	490	
300	12	313	426	437	613	

Materials

If the order code for "Additional approval", option LR "NACE MR0175 / ISO 15156 (wetted parts), declaration" or LS "NACE MR0103 / ISO 17945 (wetted parts), declaration" was ordered, all the metal materials used meet the NACE MR0175 and NACE MR0103 standards.

• The seal material is tested in accordance with NACE TM0187 and NORSOK M710-B.

DANGER

The ultrasonic transducer may not be leak-tight!

Toxic and/or explosive gases may escape!

- The material of the seal is not suitable for applications in pure steam.
- ► The material of the seal must not be exposed to a pressure increase at low process temperatures below -40 °C (-40 °F).

Transmitter housing

Housing of Proline 500 - digital transmitter

Order code for "Transmitter housing":

- Option A "Aluminum coated": aluminum, AlSi10Mg, coated
- Option **D** "Polycarbonate": polycarbonate

Window material

Order code for "Transmitter housing":

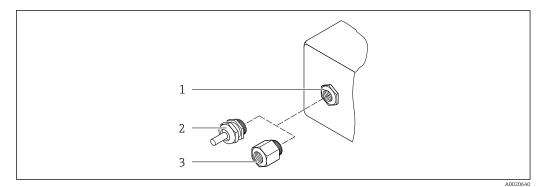
- Option A "Aluminum, coated": glass
- Option D "Polycarbonate": plastic

Sensor connection housing

Order code for "Sensor connection housing":

- Option A "Aluminum coated": aluminum, AlSi10Mg, coated
- Option L "Cast, stainless": 1.4409 (CF3M) similar to 316L

Cable entries/cable glands



31 Possible cable entries/cable glands

- 1 Female thread M20 × 1.5
- 2 Cable gland $M20 \times 1.5$
- 3 Adapter for cable entry with female thread G $\frac{1}{2}$ or NPT $\frac{1}{2}$

Cable entries and adapters	Material
Cable gland M20 × 1.5	Plastic
 Adapter for cable entry with female thread G ¹/₂" Adapter for cable entry with female thread NPT ¹/₂" 	Nickel-plated brass
 Only available for certain device versions: Order code for "Transmitter housing": Option A "Aluminum, coated" Option D "Polycarbonate" Order code for "Sensor connection housing": Proline 500 - digital: Option A "Aluminum coated" Option A "Aluminum coated" Option L "Cast, stainless" 	

Connecting cables

1

UV rays can impair the cable outer sheath. Protect the cable from exposure to sun as much as possible.

Connecting cable for sensor - Proline 500 - digital transmitter

PVC cable with copper shield

Measuring pipe

Stainless steel: 1.4408/1.4409 (CF3M)

Process connections

Stainless steel: 1.4404 (316, 316L)

Available process connections $\rightarrow \cong 63$

Cable for transmitter neck/ultrasonic transducer

Including connections for transmitter neck and ultrasonic transducer Stainless steel: 1.4404 (316, 316L)

Ultrasonic transducer

Grade 2 titanium Sensor holder: stainless steel: 1.4404 (316, 316L)

Seal for ultrasonic transducer

FKM material group

Temperature sensor

Stainless steel: 1.4404 (316, 316L)

Seal for temperature sensor

Seal-free (self-sealing NPT thread with sealant)

Pressure measuring cell

Stainless steel: 1.4404 (316, 316L)

Seal for pressure measuring cell

Seal-free (self-sealing NPT thread with sealant)

Accessories

Protective cover

Stainless steel, 1.4404 (316L)

External WLAN antenna

- Antenna: ASA plastic (acrylonitrile styrene acrylate) and nickel-plated brass
- Adapter: Stainless steel and nickel-plated brass
- Cable: Polyethylene
- Plug: Nickel-plated brass
- Angle bracket: Stainless steel

Process connections

Flanges: • EN 1092-1-B1

- ASME B16.5

 \mathbf{P} For information on the different materials used in the process connections o 🖺 62

Display and user interface

Operation concept	Operator-oriented menu structure for user-specific tasks Commissioning Operation Diagnosis Expert level
	 Quick and safe commissioning Guided menus ("Make-it-run" wizards) for applications Menu guidance with brief descriptions of the individual parameter functions Access to the device via web server WLAN access to the device via mobile handheld terminal, tablet or smart phone
	 Reliable operation Operation in local language Uniform operating philosophy applied to device and operating tools If replacing electronic modules, transfer the device configuration via the integrated memory (HistoROM backup) which contains the process and measuring device data and the event logbook. No need to reconfigure.
	 Efficient diagnostics increase measurement reliability Troubleshooting measures can be called up via the device and in the operating tools Diverse simulation options, logbook for events that occur and optional line recorder functions

Languages	 Can be operated in the following languages: Via local operation English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Korean, Vietnamese, Czech, Swedish Via web browser English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Vietnamese, Czech, Swedish Via "FieldCare", "DeviceCare" operating tool: English, German, French, Spanish, Italian, Chinese, Japanese 	
Local operation	Via display module	
	 Equipment: Order code for "Display; operation", option F "4-line, illuminated, graphic display; touch control" Order code for "Display; operation", option G "4-line, illuminated, graphic display; touch control + WLAN" 	
	Information about WLAN interface $\rightarrow \cong 66$	

☑ 32 Operation with touch control

1 Proline 500 – digital

Display elements

- 4-line, illuminated, graphic display
- White background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured

Ø

Operating elements

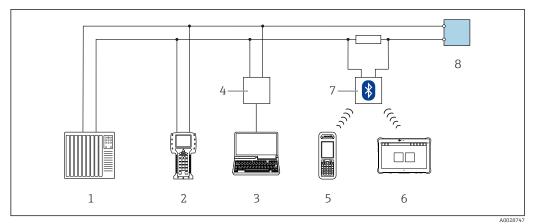
- External operation via touch control (3 optical keys) without opening the housing: 🗄, 🖃, 🗉
- Operating elements also accessible in the various zones of the hazardous area

l∩`E

Remote operation

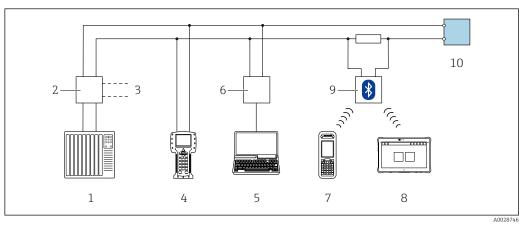
Via HART protocol

This communication interface is available in device versions with a HART output.



33 Options for remote operation via HART protocol (active)

- 1 Control system (e.g. PLC)
- 2 Field Communicator 475
- 3 Computer with web browser (e.g. Microsoft Edge) to access the integrated device web server or computer with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 4 Commubox FXA195 (USB)
- 5 Field Xpert SFX350 or SFX370
- 6 Field Xpert SMT70
- 7 VIATOR Bluetooth modem with connecting cable
- 8 Transmitter

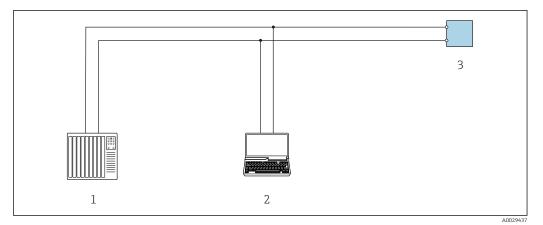


34 Options for remote operation via HART protocol (passive)

- 1 Control system (e.g. PLC)
- 2 Transmitter power supply unit, e.g. RN221N (with communication resistor)
- 3 Connection for Commubox FXA195 and Field Communicator 475
- 4 Field Communicator 475
- 5 Computer with web browser (e.g. Microsoft Edge) to access the integrated device web server or computer with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 6 Commubox FXA195 (USB)
- 7 Field Xpert SFX350 or SFX370
- 8 Field Xpert SMT70
- 9 VIATOR Bluetooth modem with connecting cable
- 10 Transmitter

Via Modbus RS485 protocol

This communication interface is available in device versions with a Modbus RS485 output.



🛃 35 Options for remote operation via Modbus RS485 protocol (active)

- 1 Control system (e.g. PLC)
- 2 Computer with web browser (e.g. Microsoft Edge) to access the integrated device web server or with operating
- tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP" or Modbus DTM 3

Transmitter

Via service interface (CDI-RJ45)

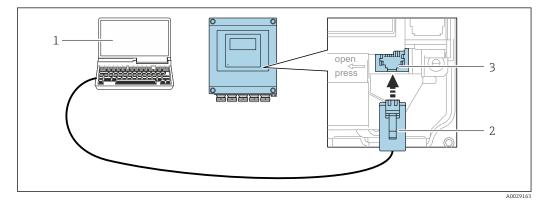
Service interface

A point-to-point connection can be established to configure the device on site. With the housing open, the connection is established directly via the service interface (CDI-RJ45) of the device.

An adapter for the RJ45 to the M12 plug is optionally available for the non-hazardous area: н Order code for "Accessories", option NB: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 plug mounted in the cable entry. The connection to the service interface can be established via an M12 plug without opening the device.

Proline 500 – digital transmitter

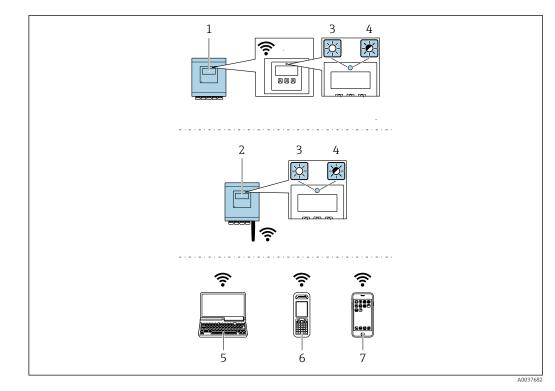


🛃 36 Connection via service interface (CDI-RJ45)

- 1 Computer with web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) to access the integrated web server or with an operating tool "FieldCare", "DeviceCare" with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- Standard Ethernet connecting cable with RJ45 plug 2
- Service interface (CDI-RJ45) of the measuring device with access to the integrated web server 3

Via WLAN interface

The optional WLAN interface is available on the following device version: Order code for "Display; operation", option G "4-line, illuminated; touch control + WLAN"



- 1 Transmitter with integrated WLAN antenna
- 2 Transmitter with external WLAN antenna
- 3 LED lit constantly: WLAN reception is enabled on measuring device
- 4 LED flashing: WLAN connection established between operating unit and measuring device
- 5 Computer with WLAN interface and web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device web server or with operating tool (e.g. FieldCare, DeviceCare)
- 6 Mobile handheld terminal with WLAN interface and web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device web server or operating tool (e.g. FieldCare, DeviceCare)
- 7 Smart phone or tablet (e.g. Field Xpert SMT70)

Function	WLAN: IEEE 802.11 b/g (2.4 GHz) • Access Point with DHCP server (factory setting) • Network	
Encryption	WPA2-PSK AES-128 (in accordance with IEEE 802.11i)	
Configurable WLAN channels	1 to 11	
Degree of protection	IP67	
Available antennas	 Internal antenna External antenna (optional) In the event of poor transmission/reception conditions at the place of installation. Available as an accessory . Only 1 antenna is active at any one time! 	
Range	 Internal antenna: typically 10 m (32 ft) External antenna: typically 50 m (164 ft) 	
Materials (external antenna)	 Antenna: ASA plastic (acrylonitrile styrene acrylate) and nickel-plated brass Adapter: Stainless steel and nickel-plated brass Cable: Polyethylene Plug: Nickel-plated brass Angle bracket: Stainless steel 	

Supported operating tools

Different operating tools can be used for local or remote access to the measuring device. Depending on the operating tool used, access is possible with different operating units and via a variety of interfaces.

Supported operating tools	Operating unit	Interface	Additional information
Web browser	Notebook, PC or tablet with web browser	CDI-RJ45 service interfaceWLAN interface	Special Documentation for device
DeviceCare SFE100	Notebook, PC or tablet with Microsoft Windows system	CDI-RJ45 service interfaceWLAN interfaceFieldbus protocol	→ 🗎 76
FieldCare SFE500	Notebook, PC or tablet with Microsoft Windows system	 CDI-RJ45 service interface WLAN interface Fieldbus protocol 	→ 🗎 76
Field Xpert	SMT70/77/50	 All Fieldbus protocols WLAN interface Bluetooth CDI-RJ45 service interface 	Operating Instructions BA01202S Device description files: Use update function of handheld terminal
SmartBlue App	Smart phone or tablet with iOs or Android	WLAN	→ 🗎 76

Other operating tools based on FDT technology with a device driver such as DTM/iDTM or DD/EDD can be used for device operation. These operating tools are available from the individual manufacturers. Integration into the following operating tools, among others, is supported:

- FactoryTalk AssetCentre (FTAC) from Rockwell Automation → www.rockwellautomation.com
- Process Device Manager (PDM) from Siemens → www.siemens.com
- Asset Management Solutions (AMS) from Emerson \rightarrow www.emersonprocess.com
- FieldCommunicator 375/475 from Emerson → www.emersonprocess.com
- Field Device Manager (FDM) from Honeywell \rightarrow www.process.honeywell.com
- FieldMate from Yokogawa → www.yokogawa.com
- PACTWare → www.pactware.com

The related device description files are available: www.endress.com \rightarrow Download Area

Web server

With the integrated web server, the device can be operated and configured via a web browser service interface (CDI-RJ45) or WLAN interface. The structure of the operating menu is the same as for the local display. In addition to the measured values, status information on the device is displayed and can be used to monitor device health. Furthermore the device data can be managed and the network parameters can be configured.

A device that has a WLAN interface (can be ordered as an option) is required for the WLAN connection: order code for "Display; operation", option G "4-line, illuminated; touch control + WLAN". The device acts as an Access Point and enables communication by computer or a mobile handheld terminal.

Supported functions

- Data exchange between the operating unit (such as a notebook, for example,) and measuring device:
- Upload the configuration from the measuring device (XML format, configuration backup).
- Save the configuration to the measuring device (XML format, restore configuration).
- Export event list (.csv file)
- Export parameter settings (.csv file or PDF file, document the measuring point configuration)
- Export the Heartbeat verification report (PDF file, only available with the **Heartbeat Verification** $\rightarrow \bigoplus$ 74 application package)
- Flash firmware version for device firmware upgrade, for example
- Download driver for system integration
- Visualize up to 1000 saved measured values (only available with the Extended HistoROM application package →
 ^(a)
 74)

HistoROM data management

The measuring device features HistoROM data management. HistoROM data management comprises both the storage and import/export of key device and process data, making operation and servicing far more reliable, secure and efficient.



When the device is delivered, the factory settings of the configuration data are stored as a backup in the device memory. This memory can be overwritten with an updated data record, for example after commissioning.

Additional information on the data storage concept

There are different types of data storage units in which device data are stored and used by the device:

	HistoROM backup	T-DAT	S-DAT
Available data	 Event logbook, e.g. diagnostic events Parameter data record backup Device firmware package 	 Measured value logging ("Extended HistoROM" order option) Current parameter data record (used by firmware at run time) Indicator (minimum/maximum values) Totalizer value 	 Sensor data: e.g. nominal diameter Serial number Calibration data Device configuration (e.g. SW options, fixed I/O or multi I/O)
Storage location	Fixed on the user interface PC board in the connection compartment	Can be plugged into the user interface PC board in the connection compartment	In the sensor plug in the transmitter neck part

Data backup

Automatic

- The most important device data (sensor and transmitter) are automatically saved in the DAT modules
- If the transmitter or measuring device is replaced: once the T-DAT containing the previous device data has been exchanged, the new measuring device is ready for operation again immediately without any errors
- If the sensor is replaced: once the sensor has been replaced, new sensor data are transferred from the S-DAT in the measuring device and the measuring device is ready for operation again immediately without any errors
- If exchanging the electronics module (e.g. I/O electronics module): Once the electronics module has been replaced, the software of the module is compared against the current device firmware. The module software is upgraded or downgraded where necessary. The electronics module is available for use immediately afterwards and no compatibility problems occur.

Manual

Additional parameter data record (complete parameter settings) in the integrated device memory HistoROM backup for:

- Data backup function
- Backup and subsequent restoration of a device configuration in the device memory HistoROM backup
- Data comparison function Comparison of the current device configuration with the device configuration saved in the device memory HistoROM backup

Data transmission

Manual

Transfer of a device configuration to another device using the export function of the specific operating tool, e.g. with FieldCare, DeviceCare or Web server: to duplicate the configuration or to store in an archive (e.g. for backup purposes)

Event list

Automatic

- Chronological display of up to 20 event messages in the events list
- If the **Extended HistoROM** application package (order option) is enabled: up to 100 event messages are displayed in the events list along with a time stamp, plain text description and remedial measures
- The events list can be exported and displayed via a variety of interfaces and operating tools e.g. DeviceCare, FieldCare or Web server

Data logging

Manual

- If the **Extended HistoROM** application package (order option) is enabled:
- Recording of 1 to 4 channels of up to 1000 measured values (up to 250 measured values per channel)
- User configurable recording interval
- Export the measured value log via a variety of interfaces and operating tools e.g. FieldCare, DeviceCare or web server

Certificates and approvals

Current certificates and approvals for the product are available at <u>www.endress.com</u> on the relevant product page:

- 1. Select the product using the filters and search field.
- 2. Open the product page.
- 3. Select **Downloads**.

CE mark The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied. Endress+Hauser confirms successful testing of the device by affixing to it the CE mark. The device meets the legal requirements of the applicable UK regulations (Statutory Instruments). **UKCA** marking These are listed in the UKCA Declaration of Conformity along with the designated standards. By selecting the order option for UKCA marking, Endress+Hauser confirms a successful evaluation and testing of the device by affixing the UKCA mark. Contact address Endress+Hauser UK: Endress+Hauser Ltd. Floats Road Manchester M23 9NF United Kingdom www.uk.endress.com **RCM** marking The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)". Ex approval The measuring device is certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate. The separate Ex documentation (XA) containing all the relevant explosion protection data is available from your Endress+Hauser sales center. Proline 500 - digital ATEX/IECEx Currently, the following versions for use in hazardous areas are available:

Ex db ia

Transmitter		Sensor	
Category	Type of protection	Category	Type of protection
-	_	II2G	Ex db ia IIC T6T1 Gb
II3G	Ex ec nC IIC T5T4 Gc	II2G	Ex db ia IIC T6T1 Gb

Ех ес

Transmitter		Sensor	
Category Type of protection		Category	Type of protection
-	-	II3G	Ex ec ic IIC
II3G	Ex ec nC IIC T5T4 Gc	II3G	Ex ec ic IIC

Ex tb

Transmitter		Sensor		
Category Type of protection		Category	Type of protection	
_	-	II2D	Ex ia tb IIIC T** °C Db	

$_{C}CSA_{US}$

Currently, the following versions for use in hazardous areas are available:

IS

Transmitter	Sensor	
Class I Division 2 Groups A - D	Class I, II, III Division 1 Groups A-G	

NI

Transmitter	Sensor	
Class I Division 2 Groups A - D	Class I Division 2 Groups A - D	

Ex i

Transmitter	Sensor	
Class I Zone 2, AEx/Ex nA nC IIC T5T4 Gc	Class I Zone 1, AEx/Ex d ia IIC T6T1 Gb	

Ex nA

Transmitter	Sensor	
Class I Zone 2, AEx/Ex nA nC IIC T5T4 Gc	Class I Zone 2, AEx/Ex nA ic IIC T6T1 Gc	

Ex tb

Transmitter	Sensor
_	Zone 21, AEx/Ex ia tb IIIC T** °C Db

Functional safety

The measuring device can be used for flow monitoring systems (min., max., range) up to SIL 2 (single-channel architecture; order code for "Additional approval", option LA) and SIL 3 (multichannel architecture with homogeneous redundancy) and is independently evaluated and certified in accordance with IEC 61508.

The following types of monitoring in safety equipment are possible: Volume flow



Functional safety manual with information for the SIL device

HART certification	 HART interface The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified according to HART 7 				
	 The device can also be operated with certi 	fied devices of other	manufacturer	s (interoperability)	
Pressure Equipment Directive	The measuring devices can be ordered with required, this must be ordered explicitly. For 25 (1"), this is neither possible nor necessar order code for "Approvals".	r devices with nomina	al diameters le	ess than or equal to DN	
	 With the marking a) PED/G1/x (x = category) or b) PESR/G1/x (x = category) on the sensor nameplate, Endress+Hauser confirms compliance with the "Essential Safety Requirements" a) specified in Annex I of the Pressure Equipment Directive 2014/68/EU or b) Schedule 2 of Statutory Instruments 2016 No. 1105. Devices bearing this marking (PED or PESR) are suitable for the following types of medium: Media in Group 1 and 2 with a vapor pressure greater than, or smaller and equal to 0.5 bar (7.3 psi) Devices not bearing this marking (without PED or PESR) are designed and manufactured according to sound engineering practice. They meet the requirements of a) Art. 4 Para. 3 of the Pressure Equipment Directive 2014/68/EU or b) Part 1, Para. 8 of Statutory Instruments 2016 No. 1105. The scope of application is indicated a) in diagrams 6 to 9 in Annex II of the Pressure Equipment Directive 2014/68/EU or b) Schedule 3, Para. 2 of Statutory Instruments 2016 No. 1105. 				
Radio approval	The measuring device has radio approval.				
	For detailed information on the radio approval, see the Special Documentation $\rightarrow \square 77$				
Additional certification	CRN approval				
	Some device versions have CRN approval. A CRN-approved process connection with a CSA approval must be ordered for a CRN-approved device.				
	Tests and certificates				
	 EN10204-3.1 material certificate, wetted parts and sensor housing (order code for "Test, certificate", option JA) Pressure test, internal process, Heartbeat Technology verification report (order code for "Test, certificate", option JB) Ambient temperature -50 °C (-58 °F) (order code for "Test, certificate", option JP) Helium leak testing, internal procedure, Heartbeat Technology verification report (order code for "Test, certificate", option JP) Helium leak testing, internal procedure, Heartbeat Technology verification report (order code for "Test, certificate", option KC) EN10204-2.1 confirmation of compliance with the order and EN10204-2.2 test report 				
	Testing of welds				
	Order code for "Test, certificate", option	Radiographic testing standard		Process connection	
		ISO 10675-1 ZG1	ASME B31.3 NFS		
	KE	x		RT	
	KI		х	RT	
		T			
	K5	х		DR	

External standards and	■ EN 60529
guidelines	Degrees of protection provided by enclosure (IP code)
	• EN 61010-1
	Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements
	■ IEC/EN 61326-2-3
	Emission in accordance with Class A requirements. Electromagnetic compatibility (EMC requirements).
	 NAMUR NE 21
	Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment NAMUR NE 32
	Data retention in the event of a power failure in field and control instruments with microprocessors
	 NAMUR NE 43
	Standardization of the signal level for the breakdown information of digital transmitters with analog output signal.
	NAMUR NE 53
	Software of field devices and signal-processing devices with digital electronics NAMUR NE 105
	Specifications for integrating fieldbus devices in engineering tools for field devices NAMUR NE 107
	Self-monitoring and diagnosis of field devices NAMUR NE 131
	Requirements for field devices for standard applications ETSI EN 300 328
	Guidelines for 2.4 GHz radio components. • EN 301489
	Electromagnetic compatibility and radio spectrum matters (ERM). • AGA Report No. 9
	Measurement of gas by multipath ultrasonic meters. ISO 17089
	Measurement of fluid flow in closed conduits – Ultrasonic meters for gas.

Ordering information

Detailed ordering information is available as follows:

- In the Product Configurator on the Endress+Hauser website: www.endress.com -> Click "Corporate"
 -> Select your country -> Click "Products" -> Select the product using the filters and search field ->
 Open product page -> The "Configure" button to the right of the product image opens the Product
 Configurator.
- From your Endress+Hauser Sales Center:www.addresses.endress.com
- Product Configurator the tool for individual product configuration
- Up-to-the-minute configuration data
 - Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
 - Automatic verification of exclusion criteria
 - Automatic creation of the order code and its breakdown in PDF or Excel output format
 - Ability to order directly in the Endress+Hauser Online Shop

Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.



Detailed information on the application packages: Special Documentation $\rightarrow \bigoplus 78$

Diagnostic functionality	Order code for "Application package", option EA "Extended HistoROM"
	Comprises extended functions concerning the event log and the activation of the measured value memory.
	Event log: Memory volume is extended from 20 message entries (standard version) to up to 100 entries.
	 Data logging (line recorder): Memory capacity for up to 1000 measured values is activated. 250 measured values can be output via each of the 4 memory channels. The recording interval can be defined and configured by the user. Measured value logs can be accessed via the local display or operating tool e.g. FieldCare, DeviceCare or Web server.
	For detailed information, see the Operating Instructions for the device.
Heartbeat Technology	Order code for "Application package", option EB "Heartbeat Verification + Monitoring"
	 Heartbeat Verification Meets the requirement for traceable verification to DIN ISO 9001:2008 Chapter 7.6 a) "Control of monitoring and measuring equipment". Functional testing in the installed state without interrupting the process. Traceable verification results on request, including a report. Simple testing process via local operation or other operating interfaces. Clear measuring point assessment (pass/fail) with high total test coverage within the framework of manufacturer specifications. Extension of calibration intervals according to operator's risk evaluation.
	 Heartbeat Monitoring Continuously supplies data, which are characteristic of the measuring principle, to an external condition monitoring system for the purpose of preventive maintenance or process analysis. These data enable the operator to: Draw conclusions - using these data and other information - about the impact the measuring application has on the measuring performance over time. Schedule servicing in time. Monitor the process or product quality.
	For detailed information, see the Special Documentation for the device.
Advanced gas analysis	Order code for "Application package", option EF "Advanced gas analysis". The application package can only be ordered in combination with the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; Titanium Gr. 2; pressure + temperature measurement integrated".
	The application package can be used to calculate the most important gas properties (molar mass, gross calorific value, Wobbe index etc.).
	 The following gas types are available: Single gas (known gas) Gas mixture (known composition) Coal gas/biogas (measurement of methane fraction) Natural gas - standardized calculation (with internationally recognized gas models: AGA NX-19, ISO 12213-2, ISO 12213-3, AGA 5, ISO 6976) Natural gas - use of sound velocity (sound velocity-based model for measuring a natural gas whose composition is unknown or variable) User-specific gas (generic gas or gas mixture without knowledge of the composition of the gas)

Accessories

Various accessories, which can be ordered with the device or subsequently from Endress+Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Device-specific accessories

For the transmitter

Accessories	Description
Transmitter Proline 500 – digital	Transmitter for replacement or storage. Use the order code to define the following specifications: Approvals Output Input Display/operation Housing Software Proline 500 - digital transmitter: Order number: 9X5BXX-******A Proline 500 - digital transmitter: Installation Instructions EA01264D
External WLAN antenna	 External WLAN antenna with 1.5 m (59.1 in) connecting cable and two angle brackets. Order code for "Accessory enclosed", option P8 "Wireless antenna wide area". Image: The external WLAN antenna is not suitable for use in hygienic applications. Additional information regarding the WLAN interface → B 66. Order number: 71351317 Installation Instructions EA01238D
Pipe mounting set	Pipe mounting set for transmitter. Proline 500 – digital transmitter Order number: 71346427 Installation Instructions EA01195D
Weather protection cover Transmitter Proline 500 – digital	Is used to protect the measuring device from the effects of the weather: e.g. rainwater, excess heating from direct sunlight. Proline 500 - digital transmitter Order number: 71343504 Installation Instructions EA01191D
Display guard Proline 500 – digital	Is used to protect the display against impact or scoring, for example from sand in desert areas. Order number: 71228792 Installation Instructions EA01093D
Connecting cable Proline 500 – digital Sensor – Transmitter	The connecting cable can be ordered directly with the measuring device (order code for "Cable, sensor connection) or as an accessory (order number DK9012). The following cable lengths are available: order code for "Cable, sensor connection" • Option B: 20 m (65 ft) • Option E: User-configurable up to max. 50 m • Option F: User-configurable up to max. 165 ft Maximum possible cable length for a Proline 500 – digital connecting cable: 300 m (1000 ft)

Communication-specific	Accessories	Description
accessories	Commubox FXA195 HART	For intrinsically safe HART communication with FieldCare via the USB port Technical Information TI00404F
	HART Loop Converter HMX50	Is used to evaluate and convert dynamic HART process variables to analog current signals or limit values.
		 Technical Information TI00429F Operating Instructions BA00371F

Fieldgate FXA42	 Transmission of the measured values of connected 4 to 20 mA analog measuring devices, as well as digital measuring devices Technical Information TI01297S Operating Instructions BA01778S Product page: www.endress.com/fxa42
Field Xpert SMT50	The Field Xpert SMT50 table PC for device configuration enables mobile plant asset management. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle. • Technical Information TI01555S • Operating Instructions BA02053S • Product page: www.endress.com/smt50
Field Xpert SMT70	The Field Xpert SMT70 tablet PC for device configuration enables mobile plant asset management in hazardous and non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle. • Technical Information TI01342S • Operating Instructions BA01709S • Product page: www.endress.com/smt70
Field Xpert SMT77	The Field Xpert SMT77 tablet PC for device configuration enables mobile plant asset management in areas categorized as Ex Zone 1. • Technical Information TI01418S • Operating Instructions BA01923S • Product page: www.endress.com/smt77

Service-specific accessories	Accessories	Description
	Applicator	 Software for selecting and sizing Endress+Hauser measuring devices: Choice of measuring devices for industrial requirements Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and accuracy. Graphic illustration of the calculation results Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project. Applicator is available: Via the Internet: https://portal.endress.com/webapp/applicator As a downloadable DVD for local PC installation.
	Netilion	lloT Ecosystem: Unlock knowledge With the Netilion lloT Ecosystem, Endress+Hauser enables you to optimize your plant performance by digitizing workflows, creating knowledge and establishing new levels of collaboration. Building decades of expertise in process automation, Endress+Hauser provides the process industry with an lloT Ecosystem that allows data-driven insights. These insights can be applied to optimize processes resulting in increased plant up-time, efficiency, reliability – and ultimately, a more profitable plant. www.netilion.endress.com
	FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.
	DeviceCare	Tool to connect and configure Endress+Hauser field devices.

System components

Accessories	Description
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.
	 Technical Information TI00133R Operating Instructions BA00247R

Supplemental documentation

- For an overview of the scope of the associated Technical Documentation, refer to the following: • Device Viewer (www.endress.com/deviceviewer): Enter the serial number from the
 - nameplate
 - *Endress+Hauser Operations app*: Enter serial number from nameplate or scan matrix code on nameplate.

Standard documentation

Supplementary information on the semi-standard options is available in the relevant Special Documentation in the TSP database.

Brief Operating Instructions

•

Brief Operating Instructions for the sensor

Measuring device	Documentation code
Proline Prosonic Flow G	KA01374D

Brief Operating Instructions for the transmitter

	Documentation code	
Measuring device	HART	Modbus RS485
Proline 500 – digital	KA01377D	KA01378D

Operating Instructions

Measuring device	Documentation code	
	HART	Modbus RS485
Prosonic Flow G 500	BA01836D	BA01837D

Description of Device Parameters

	Documentation code	
Measuring device	HART	Modbus RS485
Prosonic Flow G 500	GP01132D	GP01133D

Supplementary devicedependent documentation

Safety Instructions

Safety instructions for electrical equipment for hazardous areas.

Contents	Documentation code
ATEX/IECEx Ex ia	XA01850D
ATEX/IECEx Ex ec	XA01849D
cCSAus Ex ia	XA01852D

Contents	Documentation code
cCSAus Ex ec	XA01851D
cCSAus XP	XA01853D
EAC Ex ia	XA02471D
EAC Ex nA	XA02472D
JPN Ex d	XA02077D
KCs Ex d	XA03193D
INMETRO Ex ia	XA01997D
INMETRO Ex ec	XA01998D
NEPSI Ex ia	XA02045D
NEPSI Ex nA	XA02046D
UKEX Ex ia	XA02576D
UKEX Ex ec	XA02577D

Functional Safety Manual

Contents	Documentation code
Proline Prosonic Flow G 500	SD02308D

Special Documentation

Contents	Documentation code	
	HART	Modbus RS485
Information on the Pressure Equipment Directive	SD01	614D
Radio approvals for WLAN interface for A309/A310 display module	SD01	793D
Advanced gas analysis	SD02351D	SD02352D
Heartbeat Technology	SD02304D	SD02305D
Web server	SD02311D	SD02312D

Installation Instructions

Contents	Comment
Installation instructions for spare part sets and accessories	Documentation code: specified for each individual accessory $\rightarrow \square$ 75.

Registered trademarks

HART®

Registered trademark of the FieldComm Group, Austin, Texas, USA

Modbus®

Registered trademark of SCHNEIDER AUTOMATION, INC.



www.addresses.endress.com

