Valid as of version 18.3.3

Operating Instructions Tankvision LMS NXA86B

System Operation





- Make sure the document is stored in a safe place such that it is always available when working on or with the device.
- To avoid danger to individuals or the facility, read the "Basic safety instructions" section carefully, as well as all other safety instructions in the document that are specific to working procedures.
- The manufacturer reserves the right to modify technical data without prior notice. Your Endress+Hauser sales organization will supply you with current information and updates to this manual.



Change history

BA01701G/01.17

- Valid for software version: 18.0.2 and 18.0.3
- Initial version

BA01701G/02.18

- Valid for software version: 18.1.1
- Changes to the previous version: Compatibility with Windows 10 and Windows Server 2016

BA01701G/03.22

- Valid for software version: 18.3.2
- Changes to the previous version: Basic safety instruction updated

BA01701G/04.24

- Valid for software version: 18.3.3
- Changes to the previous version: Compatibility with Windows 11 and Windows Server 2022. Minor changes to existing functionality.

Table of contents

1	About this document	. 6
1.1 1.2 1.3	Document function	6 • 6 7
1.4	Registered trademarks	. 7
2	Basic safety instructions	8
2.1 2.2 2.3	Requirements for the personnel	8 8 8
3	Incoming acceptance and product	
	identification	. 9
3.1 3.2	Incoming acceptance Product identification	9 .9
4	Introduction	10
4.1	Data Status	10
4.2	Change Dimensions	10
5	Home Page	11
5.1	Stratification Detection	12
5.2 5.3	Logging On	13 13
6	Tank Summary	15
7	Tank Inventory	16
8	Element Temperatures	17
9	Manual Data	18
9.1	Launching the Manual Data Module	18
9.2 9.3	Putting a Variable into Manual Mode	19 20
10	Gauge Commands	21
10.1	Top Scan	21
11	Inventory Calculator	23
11.1	Launching the Inventory Calculator	23
11.Z 11.3	Viewing Current Tank Data	23 23
11.4	Entering User Defined Criteria	24
11.5 11.6	Interpolation	24 25
11.7	Composition	25

12	LTD Gauge Detail	27
13	LTD Profiles	29
131	Single Profile Viewer	29
13.2	Profile Viewer	29
14	Composition	32
15	Alarms and events	33
15.1	What Happens When an Alarm Occurs	33
15.2	Acknowledging Alarms	33
15.3	Event History Viewer	34
16	Deports	25
10		55
16.1	Loading the Reports Module	35
17	Trending	36
17.1	Trending and data logging	36
17.2	Real-time trending	36
17.3	Historical Trending	38
17.4	Historical Trending (Table)	39
17.5	Common trend configuration	41
17.0 17.7	Irena templates	45 46
17.8	Functing trend data	40 47
17.9	Options	49
18	Advanced device commands	52
10 1	Lounshing Advanced Davise Commands	
18.2	Sending commands	53
18.3	Dipping functions	53
18.4	Displacer functions	54
18.5	Verify Calibration	55
18.6	Maintenance	56
18.7	Gauge Items	57
18.8	Scientific Instruments Gauge Commands	60
19	Scan Controller	65
20	Skin Temperatures	66
Inde	x	69

1 About this document

1.1 Document function

This manual should support during the installation of Tankvision LMS NXA86B.

Beside basic PC operating knowledge no special training is needed to perform the Tank Gauging System operations. Nevertheless it is recommended receiving a training on the system by Endress+Hauser.

1.2 Symbols

1.2.1 Safety symbols

DANGER

This symbol alerts you to a dangerous situation. Failure to avoid this situation will result in serious or fatal injury.

A WARNING

This symbol alerts you to a potentially dangerous situation. Failure to avoid this situation can result in serious or fatal injury.

A CAUTION

This symbol alerts you to a potentially dangerous situation. Failure to avoid this situation can result in minor or medium injury.

NOTICE

This symbol alerts you to a potentially harmful situation. Failure to avoid this situation can result in damage to the product or something in its vicinity.

1.2.2 Symbols for certain types of information and graphics

🚹 Tip

Indicates additional information

Reference to documentation

Reference to graphic

Notice or individual step to be observed

1., 2., 3.

Series of steps

Result of a step

1, 2, 3, ... Item numbers

A, B, C, ... Views

1.3 Documentation

- For an overview of the scope of the associated Technical Documentation, refer to the following:
 - *Device Viewer* (www.endress.com/deviceviewer): Enter the serial number from the nameplate
 - *Endress+Hauser Operations app*: Enter serial number from nameplate or scan matrix code on nameplate.

1.4 Registered trademarks

1.4.1 Microsoft[®], Windows[®]

Microsoft and Windows are registered trademarks of the Microsoft Corporation

1.4.2 ModbusTM

Modbus is a registered trademark of Schneider Electric USA, Inc.

1.4.3 Java®

Java is a registered trademark of Sun Microsystems, Inc.

1.4.4 Mozilla[®] Firefox[®]

Mozilla and Firefox are registered trademarks of the Mozilla Foundation

1.4.5 Android®

Android, Google Play and the Google Play logo are registered trademarks of Google Inc.

1.4.6 iPhone[®], iPad[®]

iPhone and iPad are trademarks of Apple[®] Inc., registered in the U.S. and other countries.

2 Basic safety instructions

2.1 Requirements for the personnel

The personnel for installation, commissioning, diagnostics and maintenance must fulfill the following requirements:

- Trained, qualified specialists must have a relevant qualification for this specific function and task.
- Are authorized by the plant owner/operator.
- Are familiar with federal/national regulations.
- Before starting work, read and understand the instructions in the manual and supplementary documentation as well as the certificates (depending on the application).
- ► Follow instructions and comply with basic conditions.

The operating personnel must fulfill the following requirements:

- Are instructed and authorized according to the requirements of the task by the facility's owner-operator.
- ► Follow the instructions in this manual.

2.2 Intended use

2.2.1 Intended use of Tankvision LMS NXA86B software

Tankvision LMS is a total LNG Tank Storage and Management solution for Peak Shaving, Receiving and Production LNG facilities. The LMS system has been designed to interface to all instruments commonly found on LNG storage tanks, and to collect and present the instrument data through a range of intuitive graphical user interfaces. A typical LNG Tank will have a wide range of measurement instruments to measure Liquid Level, Liquid Density, Liquid and Vapour Temperature, Liquid and Vapour Pressure, Skin Temperature and much more.

Typically each tank would be fitted with an LTD gauge, two further level gauges configured as a Primary and Secondary, and an Alarm Gauge. The LTD gauge is a servo operated unit mounted on the tank roof. The purpose of the LTD gauge is to take accurate profiles of temperature and density throughout the liquid, and whilst not profiling provide continuous liquid level, temperature and density measurement. The Primary and Secondary gauges can be either servo and or radar operated units also mounted on the tank roof. The purpose of these gauges is to provide continuous liquid level measurement, and average liquid temperature measurement. They provide redundancy on the measurement of level and temperature. The average liquid temperature is derived from a multi point temperature sensor device. The alarm gauge is often a servo or radar based gauge configured to provide volt free contact alarm status to an independent system.

An LMS system can operate in a simple standalone configuration or as a fully redundant system where security and integrity are of paramount importance. The LMS system has a flexible and scalable architecture allowing it to be tailored to a number of different applications easily.

2.3 IT security

Our warranty is valid only if the product is installed and used as described in the Operating Instructions. The product is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the product and associated data transfer, must be implemented by the operators themselves in line with their security standards.

3 Incoming acceptance and product identification

3.1 Incoming acceptance

On receipt of the delivery:

- 1. Check the packaging for damage.
 - └→ Report all damage immediately to the manufacturer. Do not install damaged components.
- 2. Check the scope of delivery using the delivery note.
- 3. Compare the data on the nameplate with the order specifications on the delivery note.
- 4. Check the technical documentation and all other necessary documents, e.g. certificates, to ensure they are complete.

If one of the conditions is not satisfied, contact the manufacturer.

3.2 Product identification

The following options are available for identification of the software:

- Nameplate specifications
- Order code with breakdown of the software features on the delivery note
- Enter serial numbers from nameplates in *Device Viewer* (www.endress.com/deviceviewer): All information about the software is displayed.

For an overview of the technical documentation provided, enter the serial number from the nameplate in the *Device Viewer* (www.endress.com/deviceviewer).

3.2.1 Nameplate

The information that is required by law and is relevant to the product is shown on the nameplate, e.g.:

- Manufacturer identification
- Product name
- Order code
- Extended order code
- Serial number
- Barcode

3.2.2 Manufacturer address

Endress+Hauser SE+Co. KG Hauptstraße 1 79689 Maulburg, Germany Place of manufacture: See nameplate.

3.2.3 Order code and product version



4 Introduction

The system is intuitive and easy to operate.

A default toolbar is provided which is configured to launch the commonly used functions. All applications including those on the toolbar are also available from the menu bar.

The content of the toolbar can be customised.

The Data Status and Change Dimensions sections below apply to the whole package and are therefore not repeated anywhere else in this manual.

4.1 Data Status

The status of data is represented by colour and diagnostic codes.

Foreground and background colour are used to denote a variety of different conditions.

- Blue text means that the data is in manual mode.
- Red text on a black background represents an alarm or invalid data. Invalid data will be displayed using a Diagnostic Number.

Descriptions of the various diagnostic numbers can be displayed by selecting the Help \rightarrow Diagnostics menu option.

4.2 Change Dimensions

The Change Dimensions feature allows the user to determine the engineering units that each of the numeric fields are displayed in.

The Change Dimensions feature is a global setting. i.e. all the pages display data in the same engineering units.

The **Change Dimensions** module is launched from the toolbar icon **a**. This will open the window shown below.

Dimensions			Decimal
Level	mm	✓ mm	Places
Temperature	°C	• °C	2 🌲
Density	kg/m³	✓ kg/m ³	2 🌲
Pressure	Bar g	▼ Barg	3 🌲
Volume	m ³	▼ m ³	3 🌩
Mass	kg	✓ kg	0
Level Flow Rate	mm/min	✓ mm/min	0
Volume Flow Rate	m³/hr	✓ m³/hr	3 🜩
Mass Flow Rate	kg/hr	✓ kg/hr	0

■ 1 Dimensions

5 Home Page

The Home Page comprises:

- Menu Bar
- Tool Bar
- Tank Bar
- Status Bar
- Application work space

See the illustration below for a typical example.



☑ 2 Home Page

Within the application workspace there will be a single window for each tank. Each window contains the key data for all instruments on a particular tank.

In an LNG application there are typically 4 instruments on a single tank:

- Primary Level and Temperature Gauge
- Secondary Level and Temperature Gauge
- Level Alarm Gauge
- Level, Temperature and Density gauge (LTD)

Each window contains a graphic representation of the tank with numeric data fields and a summary table.

A context sensitive pop-up menu allows the user to send a range of commands to each of the instruments.

The list of available commands will vary according to the type of instrument.

A number of short cuts exist:

- Double clicking the Primary or Secondary Gauge level bar will launch the Tank Inventory display.
- Double clicking the LTD Gauge level bar will launch the LTD Detail display.
- Double clicking a row in the data grid will launch the Tank Inventory display for the Primary, Secondary and Alarm gauges and it will launch the LTD detail display for the LTD gauge.

When a user double clicks the bar graph representing the Secondary gauge the Tank Inventory Page will be launched as shown in below.

ile <u>V</u> iew <u>H</u> elp					رعارها
	Aâ Aa				
Primary Gauge Data Position 27 Level 27 Temp16	,607 mm ,607 mm 2.45 °C	TK101	Level	Tank Inventory T.O.V 2,760 Usable Volume 2,760 Ullage Volume 1,239),700.000 m³),700.000 m³ 9,300.000 m³
LTD Gauge Data		37.607 mm		Liquid Weight	DN 04 kg DN 04 kg 0 kg
Ave Density D	,609 mm ,609 mm K-00 °C N 00 kg/m³	Unk	nown	Level Flow Weight Flow Time To Fill	100 mm/m ,147,000 kg/hr hr 03 min
Energy Wobbe Index	DN 04 MJ/m ³	Calorific Value	DN 04 MJ/m ³	Total Energy	DN 04 TJ
Alarm Status					
Level OK Temp. OK		HA LA		PHH PHA PLA	PLL

3 Tank Inventory Page

The following changes will be made:

- Primary Gauge Data section will become the Secondary Gauge data.
- Tank Inventory Data will be that calculated from the Secondary Gauge.
- Tank Graphic will be animated from the Secondary Gauge data.
- Flow Rate data will come from the Secondary Gauge.
- Alarm Status will come from the Secondary Gauge.
- Stratification Status will come from the LTD Gauge.

The following will remain unchanged:

- LTD Gauge Data
- Energy Data

5.1 Stratification Detection

For the stratification detection option, the last profile from the LTD is used to determine the status of the tank. The profile is analysed and a model will determine that the liquid is in one of the following states:

- Unknown
- Homogeneous
- Stratified

An underlying mathematical model analyses an LTD Profile each time one is performed to determine whether the tank is Homogeneous or Stratified. At start up, or if the tank status can't be determined, it will have a status of Unknown.

A display field in the Home page indicates the status of the tank.



5.2 Multiple Windows

4 Multiple Windows

The multiple window functionality is accessed from the **Window** menu option. There are three relevant options available:

- New Window Opens a new window.
- Close Window Closes the current window (not available on 'master' window).
- Annotate Window Allows you to annotate the caption of the current window so you can identify it on the windows task bar.

A new instance of the Home Page can be configured to show a different set of tanks to the first, so you can put your general products tanks on the first page and your LPG tanks on the second. If you have more than one monitor, you can arrange the home pages on different monitors for greater clarity. You may have as many windows as you wish.

Closing the application will close all windows. Reopening the application will cause all the windows to be restored.

5.3 Logging On

5.3.1 Security

Access to the features of the system can be controlled through a user account. The requirement to log on to the system can be disabled allowing any user full access to the system. If security is enabled the following sections apply.



5.3.2 Logging In

🖻 5 🛛 Log in

Select **Security** \rightarrow **Log In...** from the main menu bar.

└ This will open a login prompt as shown below.

🤮 Login	X
User name	
Password	
LU LU	OK Cancel

🖻 6 🛛 Login Prompt

2. Enter the necessary username and password.

└ The details will be checked against entries in the database. If the username and password are valid the user will be logged on at their designated access level.

Each user account has a designated level of access to each feature. So even if a user is logged on it does not necessarily mean that they have access to all functions. A user's level of access is determined by the rights assigned to them by the System Administrator.

When a user is logged in to the system, the username is displayed in the left most panel of the status bar as shown below.



🖸 7 Username

5.3.3 Logging Out

Select the **Security** \rightarrow **Log Out** option from the main menu bar.

The system will immediately log out the currently logged on user. This will prevent access to all functions requiring a logon.

5.3.4 Configuring New User Accounts

Please refer to Security Configuration section of the Configuration manual BA00390G for further information.

Consideration should be given to new users access rights. Not all users should be given the highest level of access. The System Administrator should be responsible for determining who has what rights.

It is recommended that most casual users be given minimal rights to start with. They can always be adjusted later as users become more familiar with the operation of the system.

6 Tank Summary

The **Tank Summary** page is a simple read only display providing a summary of all the key data for each tank in a tabular grid style.

For each tank, the display shows:

- Tank ID
- Primary Gauge Level
- Primary Gauge Temperature
- Secondary Gauge Level
- Secondary Gauge Temperature
- LTD Position
- LTD Temperature
- LTD Density
- LTD Status

See figure below for an example of a typical screen.

Tank Summary						
🔒 🔓 🛷 Aâ	Aa Views Tank	Gauging	•			3
Tank ID	Primary Level (mm)	Secondary Level (mm)	Primary Temp (*C)	Secondary Temp (*C)	LTD Position (mm)	LTD Ave Temp (*C)
TK101	31,332	31,332	-162.45	-162.45	31,331 📒	DN 00
TK202	5,000	5,000	-158.70	-158.70	5,000	DN 00
TK303	31,000	31,000	-164.50	-164.50	31,000	DN 00
TK404	12,800	12,800	-160.40	-160.40	12,800	DN 00
*		п				×

Double clicking a tank row in the grid will launch the Tank Inventory Page for that tank. Data status is also supported through the normal means.

^{🖻 8} Tank Summary

7 Tank Inventory

The **Tank Inventory** page is a simple read only display providing an overview of all the main tank gauging and tank inventory data in a simple graphical view.

For a selected tank the screen shows:

- Tank Id
- Primary Gauge Position
- Primary Gauge Level
- Primary Gauge Temperature
- LTD Position
- LTD Level
- LTD Average Temperature
- LTD Average Density
- Gauge Alarm Status
- Programmable Alarm Status
- Total Observed Volume (TOV)
- Usable Volume
- Ullage Volume
- Total Mass
- Level Flow Rate

See figure below for a typical screen.



9 Tank Inventory

The inventory data is based upon the Primary Gauge Level and the Last Average Density measured by the LTD gauge.

The TOV is a direct interpolation from the tank strapping table using the Primary Gauge Level. Similarly, the Usable and Ullage volumes are calculated from the Minimum and Maximum Operating Volumes.

An alarm condition is represented by colour. An inactive alarm is shown as green and an active alarm is shown as red.

A text description of the highest priority alarm is also displayed.

Data status is also supported through the normal means.

8 Element Temperatures

The **Element Temperature** page is a simple read only display showing the temperature and or status of each of the temperature elements within a multi-spot or multi-element averaging thermometer for both the Primary and Secondary Gauges. In addition the profile of the temperature points are plotted on to an adjacent graph. See figure below for a typical screen.



10 Element Temperatures

9 Manual Data

Normally tank data is collected from the field instruments automatically.

Where primary data values are no longer available due to a gauge fault or similar, data values can be switched from automatic mode to manual mode.

When in manual mode the data value has to be provided by the operator.

Data that is in manual mode is normally displayed with a green foreground on black background.

9.1 Launching the Manual Data Module

In order to enter Edit mode and modify manual data values you must be logged on with the correct access rights. If you are unable to modify manual data please check with your system administrator.

Select the **Manual Data** option from the **Configuration** menu. A typical display is shown below.



🖻 11 🛛 Manual Data

A list of all tanks will be displayed on the left, together with the manual data entry fields for the selected tank.

By default a reduced set of the most common fields will be displayed. To view the additional fields for a tank click on the **Advanced r** button.

The window display will extend to show the advanced parameters as shown below.

TK101			TK101		
TK303		Enabled	Item	Value	
TK404	•		Product Level		
			Product Temperature		
		V	Oil Depth		
		V	Water Level		
			Product Pressure		
		V	Reference Density		
			Observed Density		
			Observed Temperature		
		V	Vapour Temperature		
			Vapour Pressure		
			Base Pressure		
			Free Water Volume		
		V	Air Pressure		
		V	Molecular Mass		
			Thermal Expansion Coeff		1

12 Advanced Parameters

By default any changes to the manual data for a tank will apply to ALL gauges on that tank. The individual gauges assigned to a tank can be viewed and edited by clicking on the **ShowHide Gauges** *Q* button.

The window display will change as shown below.

-Enraf 854		TK101-Primary-Enraf 85	54	
ary-Enraf 854	Enab	led Item	Value	
-Enraf 854		Product Level		
meter-SI6290		Product Temperature		
	V	Oil Depth		
	V	Water Level		
	V	Product Pressure		
	V	Reference Density		
	E	Observed Density		_
		Observed Temperature		_
	1	Vapour Temperature		
	V	Vapour Pressure		
	V	Base Pressure		
		Free Water Volume		_
	1000	1: 0		-

■ 13 Gauges shown

In this mode the manual data can be configured for individual gauges.

9.2 Entering Manual Data

Select the required tank/gauge from the list. Edit the value.

If the variable is not already in manual mode tick the **Enabled** tick box. When saved this will switch the value to manual mode. Note that observed density and observed

temperature are enabled and disabled together, (i.e. you cannot put the density into manual mode without also providing a suitable observed temperature).

After all required data has been entered, press the **Apply** button to save the changes to the database.

Any problems in writing the data to the database will be reported to the user via the Status bar of the display.

Press the **Cancel** button to discard any changes and or exit the application.

9.3 Putting a Variable into Manual Mode

Manual data can be modified regardless of whether the value being modified is in manual mode or not. When a parameter is switched to manual mode the current data stored in the manual value will be utilised. The inventory data will also be calculated using values that are in manual mode.

Parameters can be individually set to manual mode so that as much data that is available from the instrument can continue to be collected automatically. For example, if **Product Temperature** is set to manual and **Product Level** is set to automatic, the **Product Temperature** used to calculate tank inventory will be the manual value and the **Product Level** will be the automatic value.

There are essentially two techniques to putting a parameter into manual mode:

- Checking the tick box adjacent to the parameter in the **Manual Data** entry module.
- Selecting the **Manual Data** option from the pop-up menu on the tank graphic view.

Either has the same effect.

If the pop-up menu is used, the current manual data will replace the automatic value. If the current manual values are incorrect you would need to use the **Manual Data** module to update them.

10 Gauge Commands

All appropriate screens support the ability to send a gauge command. The gauge commands are sent through a context sensitive pop-up menu.

The menu is loaded by right mouse clicking on something related to a particular instrument.

For example:

In a Grid View, right mouse clicking on a row in the grid will invoke the pop-up menu. In a graphic view, right mouse clicking on any of the instrument data will invoke the pop-up menu.

The entries that appear and or are enabled in the pop-up menu will be dependent on the type of instrument selected. For example the commands supported by the LTD gauge are different from those supported by a servo gauge.

See the figure below for a typical pop-up menu for a servo gauge.



■ 14 Popup Device Commands

Some of the commands may require further details and as such another dialogue will appear where it is required. For example, the Top Scan profile supported by the 6280/6290 LTD requires a start, stop and interval specifying.

10.1 Top Scan

The LTD Gauge has the ability to carry out a Top Scan profile. This is a user definable profile to allow the user to perform a profile at a position of interest.

Right click over the LTD display and select **Top Scan** from the menu as shown below.



🖻 15 🛛 Top Scan

The following screen will appear.

Profile	×
Profile	
Start Position	mm 🖨
Stop Position	0 🔶 mm
Interval	100 🚔 mm
Wait Time	10 🚔 Seconds
Reque	st Profile Exit

🖻 16 Profile screen

From here the user defines the profile parameters and requests the **Profile** to be carried out. The profile will begin at the **Start Position** and record data at every **Interval** distance until the **Stop Position** is reached. When the data is logged at each **Interval**, it will wait for the users specified **Wait Time** before actually recording the data.

When the profile is complete, the data can be displayed in the LTD Profiles Screen (refer to "LTD Profiles").

11 Inventory Calculator

The system comes as standard with an Inventory Calculator.

The primary purpose of the Inventory Calculator is to provide the user with a means of calculating tank inventory for conditions that do not currently exist.

For example, it could be used as a "what happens if" calculator, if a tank were to receive or load X litres of product what would the final tank conditions be.

It may be used as a simple planning tool prior to the loading and/or receipt of product.

11.1 Launching the Inventory Calculator

Press the **Inventory Calculator** tool bar button **3**.

The **Inventory Calculator** module will be loaded. See the illustration below for a typical example. The **Inventory Calculator** is a multi-tabbed display comprising the straightforward tank calculator, the loading/receipt movement calculator, a measurement units converter and a linear interpolation calculator.

Tinventory Calculator			
File View Help			
è 🔋 🕄 🦊	12 📑 🔛		
Entered		Calculated	
Tank ID	тко14 👻	Total Observed Volume	ltr
API /ASTM Table	•	Water Volume	ltr
Vapour Calculation	•	Gross Observed Volume	ltr
Method of Calculation	•	Gross Standard Volume	ltr
JIS Calculation Method	•	Available Volume	ltr
Product Level	0 🚔 mm	Available Room	ltr
Water Level	0 🚖 mm	Gross Weight	kg
Product Temperature	0.00 ▲ °C	Ullage Weight	kg
Vapour Temperature	0.00 ♣ °C	VCF	
Product Pressure	-0.813 🚔 Bar g		
Vapour Pressure	-0.813 🌲 Bar g		
Reference Density	0.10 🚔 kg/m³		
Chemical Concentration	0.0 🚔 %		
Product Reference Temperature	0.00 🚔 °C		
Molecular Mass	0.0000 🚔		
Vapour Density	0.10 🚔 kg/m³		

Inventory Calculator window

11.2 Tank Calculator

The tank calculator provides the user with the facility of calculating tank inventory at user specified conditions.

11.3 Viewing Current Tank Data

Select a tank from the drop down list.

The current tank gauging and inventory data will be displayed for the selected tank along with the API table currently configured for the tank. Some data values are dependent upon the various selections made in the drop down boxes and may not be visible in some configurations.

11.4 Entering User Defined Criteria

The user can enter the following data:

- Product Level
- Product Temperature
- Product Density
- Water Level
- Pressure
- Molecular Mass
- Temperature Coefficient
- Density Correction Factor
- API Table

Some of the data fields are not always applicable. The user interface introduces new data fields as they are required by the current calculation settings.

The fields that can be edited are clearly marked on the display in a white background.

To calculate data, proceed as follows:

- 1. Modify one of the editable fields. For example, to view the tank inventory at a different product level, simply delete or over type the current level reading with the new one.
- 2. Press the **Calculate** button **[**].
 - └ The Inventory parameters will be re-calculated for the new data.

The user configurable data will be validated prior to doing the calculations.

For example, if the level goes beyond the operating extents of the tank a warning will be generated in the status bar along with an audible sound. The description of the warning should be sufficient to determine the error. In most cases the maximum or minimum limit will be displayed where applicable.

11.5 Interpolation

The tab marked interpolation is a very simple linear interpolation calculation tool. Its purpose is to allow the user to enter data directly from a set of tank calibration charts and calculate the volume at an unknown level by linear interpolation.

This Inventory	Calculator	a second s		
<u>F</u> ile <u>V</u> iew	<u>H</u> elp			
i			3	
Either select	t a tank or enter the kn	own data points fro	m a tank calibration	table.
Enter the lev	vel at which the volume	e needs to be know	n.	
Press the ca	alculate button to see t	he interpolated volu	me.	
Interpolation	i			
Tank		·		
Leve	1 0	mm	Volume 1	0.000 🌩 m³
Leve	2 0	mm	Volume 2	0.000 🌩 m³
		_		
Lev	el 0 🚔	mm	Volume	m ³

■ 18 Interpolation

11.6 Dimensions

This feature allows the user to convert from one engineering unit to another.

Tinventory Calculator		- E X
<u>F</u> ile <u>V</u> iew <u>H</u> elp		
	18/L	. 📓 🔛
Unit Type		
Unit Type	Level	•
Start Value		
Level Units	mm	•
Value	0	÷ mm
Converted Value		
Level Units	mm	•
Value		mm

■ 19 Dimensions

1. Select the parameter, e.g. Level.

2. Enter a level in a specified unit, e.g. mm.

3. Select a new unit to convert to, e.g. f-i-s.

4. Click 🗐 and the level will be converted to f-i-s.

11.7 Composition

If you have licensed the composition option, you will be able to use the **Composition** tab of the **Inventory Calculator** module to estimate the resultant tank composition of a cargo being unloaded into a tank.

Tinventory Calculator			- 🗆 🗙
<u>F</u> ile <u>V</u> iew <u>H</u> elp			
£ 2 1 🔓 🦯			1
	*		
Tank ID			
TK101 -			
Components	Tank	Ship	Result
•			
· · · · · · · · · · · · · · · · · · ·			
· · · · · · · · · · · · · · · · · · ·			
· · · · · · · · · · · · · · · · · · ·			
· · · · · · · · · · · · · · · · · · ·			
			
•			
_			
	0.00	0.00	0.00
Total Weight	0	0	kg
			Save
			5446

■ 20 Composition

To use the calculator proceed as follows:

- 1. Click on the **Composition** tab and select the tank you are interested in.
 - └ The application will automatically populate the form with the current tank composition and mass.
- 2. Alter the current tank composition information, if necessary, and enter the composition of the cargo and its mass.
- 3. When you have entered the data, click 📁 to see the resulting composition.
- 4. Clicking 📓 will reset the Window to how it was when you first selected the tank, discarding any changes you have made.
- 5. **Save** will write the calculated values to the database, updating the tanks live composition details, this will save you re-keying the calculated data into the **Composition** module.

12 LTD Gauge Detail

The **LTD Gauge Detail** page allows a more advanced view (and control) of the data returned by the LTD.

For a selected tank the screen shows:

- Tank Id
- LTD Gauge Position
- LTD Gauge Level
- LTD Gauge Average Temperature
- LTD Gauge Average Density
- Last Profile Date/Time
- Last Profile Average Temperature
- Last Profile Average Density
- LTD Gauge Status
- LTD Sensor Status
- LTD Alarm Status

See figure below for a typical screen.



🖻 21 LTD Gauge Details

Toolbar buttons provide access to related functions.

Gauge Commands are supported via a context sensitive pop-up menu. Certain commands (**Raise**, **Lower** and **Stop**) are also available via buttons, allowing faster control.

When the LTD is moving in the tank, the direction and speed of travel are indicated by a set of arrows to the right of the tank picture as shown below.



■ 22 Direction Indication

The speed is indicated by the number of arrows displayed, one for slow, two for medium and three for fast speed.

When **Raise** or **Lower** commands are issued to the gauge, the initial speed will be slow speed. Sending more **Raise/Lower** commands will increase the speed first to medium, and then to fast.

13 LTD Profiles

There are two profile viewers available in the application. The **Single Profile Viewer** displays a single profile at a time. The **Profile Viewer** allows multiple profiles to be displayed simultaneously allowing for an evaluation of how the profile has changed over time.

13.1 Single Profile Viewer

The **Single Profile Viewer** comprises a list of all the available profiles for a selected tank, a table of profile data and two graphs - one to display the Temperature Profile and the other to display the Density Profile.

The list of available profiles is a tree view; each branch of the tree can be expanded to see individual profiles performed on a particular day.

An entry appears in the list for each day in which at list one profile was performed. Each profile is identified by the date and time it was performed.

See figure below for a typical screen. To view the profiles for a particular tank, select that tank from the drop down list.



■ 23 Single Profile Viewer

To view a profile proceed as follows:

- 1. Scroll the list to find the day on which the profile was performed.
- 2. Expand the branch to see all the profiles performed on that day.
- 3. Select the profile time required.
- 4. To print the page select the **File** \rightarrow **Print** option.

13.2 Profile Viewer

The **Profile Viewer** comprises a list of all the available profiles for a selected tank, a table of profile data, two graphs - one to display the Temperature Profile and the other to display the Density Profile and a details panel displaying details of the profile at a selected level.

The list of available profiles is a tree view; each branch of the tree can be expanded to see individual profiles performed on a particular day.

An entry appears in the list for each day in which at list one profile was performed. Each profile is identified by the date and time it was performed.

See figure below for a typical screen.



🖻 24 Profile Viewer

To view the profiles for a particular tank, select that tank from the drop down list. To view a profile proceed as follows:

- **1.** Scroll the list to find the day on which the profile was performed.
- 2. Expand the branch to see all the profiles performed on that day.
- 3. Right mouse click on the profile time required, a pop-up menu will appear.
- 4. Select **Add Profile** from the list, the data for that profile will be plotted onto the graphs.
 - └ The selected profile time will change colour representing the colour that the profile is plotted on the graph.

To add further profiles to the same graph repeat the above process. Each profile will be plotted as a different colour.

Up to 6 profiles can be plotted onto the same graph.

To print the selected profiles select the **File** \rightarrow **Print** option.

To view the profile data in a tabular display, click on the **Data** tab. The display will change to a tabular display as shown below.

I Profile Viewer	 Experience that as for units the press press of a second state. 		
Eile View Iools Help	ID TK101 -		
24 February 2011 Control 16:39 Primary Control 16:38 Secondary	Graphs Data	24/02/2011 16:39 Primary Temperature (°C)	24/02/2011 16:3 Primary Density (kg/m ^s)
	2,069	-162.39	448.4
	4,138	-162.34	447.0
	6,207	-162.33	448.7
	8,276	-162.24	449.
	10,345	-162.33	449.3
	12,414	-162.39	449.0
	14,483	-162.33	450.
	16,552	-162.41	449.
	18,621	-162.42	450.0
	20,690	-162.54	450.5

🖻 25 🛛 Profile Data

14 Composition

The composition of the LNG stored in the vessels becomes important if you are using corrected volumes.

The following calculation methods make use of the composition information:

- Klosek-McInley
- COSTALD
- COSTALD-Tait
- Enhanced COSTALD

The composition features of the system are licensed separately from the main application, and are therefore not available in all systems.

Using the composition screen you can specify the molar percentages of up to 8 species; these values will be fed into the Inventory calculation routines in order to derive a density.

The composition screen (see below) is launched from the **Configuration** \rightarrow **Chemical Composition** menu. You then select the tank whose composition you want to view or alter from the list on the left-hand panel.

Chemical Composition	State Statement of the local division of the				
<u>F</u> ile <u>V</u> iew <u>H</u> elp					
📠 🔚 Aâ Aă					
TK101	FK101 - Composition				
TK202 TK303	Component	Molecular Mass	Percent (%)	Comments	
110404	Methane (CH ₄)	16.0426	95.20		
	Ethane (C ₂ H ₈)	30.0694	2.50		
	Propane (C ₃ H ₈)	44.0962	0.92		
	iso Butane (i-C ₄ H ₁₀)	58.1230	0.03		
	n Butane (n-C ₄ H ₁₀)	58.1230	0.03		
	iso Pentane (i-C ₅ H ₁₂)	72.1498	0.01		
	n Pentane (n-C ₅ H ₁₂)	72.1498	0.01		
	Nitrogen (N ₂)	28.0134	1.30		
			100.00		
	FIG404 Colouisted Presedies				
	rk tot - Calculated Properties	-			
	Wobbe Index 50.	57 MJ/m³	Re	elative Density	0.583
			(01/	
			l	UK C	Apply

26 Chemical Composition

15 Alarms and events

Acknowledgement of Alarms and Events is probably one of the most common operator actions. All Alarms and Events are displayed on the **Alarm Event Viewer** screen which is displayed automatically when Windows starts up. This displays all unacknowledged alarms/events and any acknowledged alarms that are still active.

The **Alarm Event Viewer** may be configured as a "floating" pop-up style display, or docked to one edge of the screen.

15.1 What Happens When an Alarm Occurs

An event will be generated by the system and shown in the **Alarm Event Viewer** screen.

🐠 Alarm Eve	nt Viewer			
View Sec	urity Help			
%	Aa Aa			
Severity	Description	First	Last	Active
High	TK001 - 1 : Programmable Alarm: High	19/07/2017 14:14		No
Critical	TK001 - 1 : Programmable Alarm: High High	19/07/2017 14:14		No
High	TK004 - 4 : No reply from gauge	19/07/2017 14:40		Yes
High	Kero Delivery 23432 - TK017 : Flow rate is less than 5.00	19/07/2017 15:13		No
High	Gas Oil Transfer 34554 - TK012 : Flow rate is less than 5.	19/07/2017 15:13		No
Administra	tor O 20 Minutes DESKTOP-CU2OEOV:4531	Last	t Heartbeat: 19/07/2	017 15:13:38

🖻 27 Alarm Event Viewer

An audible signal, if enabled will be generated. This may be in the form of an internal buzzer, sound card or external klaxon dependent on the options fitted. A voice message can be played via the PC sound card if this feature has been enabled.

Alarms are silenced when they are acknowledged. If security is enabled a user must be logged on with the correct privileges to acknowledge the alarm.

All alarms and events are logged to the database. An alarm history view can be used to look at all alarms and events that have occurred.

When an alarm is acknowledged the date and time is logged to the database. The logged on user acknowledging the alarm is also logged.

15.2 Acknowledging Alarms

The Alarm Event Viewer displays details of alarms (refer to figure "Alarm Event Viewer").

The status of the alarm is indicated in the leftmost and rightmost columns:

- Red Unacknowledged and un-silenced. For the 'Active' alarm (see Alarm Event Viewer Options) this will be flashing.
- Light Blue
 - Silenced, but unacknowledged.
- Green
 - Acknowledged.

To silence or acknowledge an alarm it is first necessary to select it by clicking on the row with the mouse. Once the alarm is selected (indicated by the backgrond colour turning blue) it can be silenced or acknowledged. If security is enabled, it is necessary to be logged in to silence or acknowledge an alarm.

The selected alarm can be acknowledged by clicking the **Acknowledge Alarm** button (***)** or using the keyboard shortcut (see Alarm Event Viewer Options).

The selected alarm can be silenced by clicking the **Silence Alarm** button (**%**) or using the keyboard shortcut (see Alarm Event Viewer Options).

It is also possible to acknowledge or silence either single or multiple alarms by clicking on the list of alarms using the right mouse button. This will bring up a menu of options as shown below.



🖻 28 Right-click Menu

15.3 Event History Viewer

The Event History Viewer can be launched either by clicking the relevant button on the toolbar on the home page, or by selecting **View** \rightarrow **Events** from the menu of the **Alarm Event Viewer**.

Cevent Search		At the parms requiring an industrial balance		C reason multi be		x
<u>F</u> ile <u>V</u> iew <u>H</u> e	elp					
😽 💝 🤱 🎍	Server Autom	atic 🔹				
By Raised Date	[By Raised Device By Ac	knowledged Date	By User		
Start 17/02/2	011 👻	▼ Start	17/02/2011 -		•	
Stop 17/02/2	.011 -	Stop	17/02/2011 -		Searc	.h
Severity	Raised By	Description	Raised At	Acknowledged By/User	Acknowledged At	
Audit		Gauge Command Service Started	17/02/2011 09:54			
Audit	Hermes	Service Started	17/02/2011 09:54			
Audit	DCCHost	Service Started	17/02/2011 09:54			
Audit	DCCSlave	Service Started	17/02/2011 09:54			
Audit		Report scheduler service started	17/02/2011 09:54			
Low		Data Comms Host Started Succes.	. 17/02/2011 09:54	Administrator	17/02/2011 09:56	
Audit	EntisXL	Trending service started	17/02/2011 09:54			
Audit	Events.Ser	Service Started	17/02/2011 09:55			
Audit	Hermes	DCC Host Service Active	17/02/2011 09:55			
High	COM5	DCC Failed to Connect	17/02/2011 09:55	Administrator	17/02/2011 09:56	
Records: 88 (Query Time: 17/02/2	011 13:41 😼 WOOKEY				

29 Event History

By default all events from the current day are displayed. The events displayed can be filtered by raised date, raised device, acknowledged date and acknowledged user. For clients connected to multiple servers it is also possible to specify the server from which the events are to be taken. These settings are stored when the Event History Viewer is closed and used as the defaults the next time the Event History Viewer is launched.

16 Reports

The system comes with a standard set of tank gauging and inventory reports. The reports have been created with Seagate Crystal Reports. Reports can be customised according to your requirements. Please contact Endress+Hauser for further details.

16.1 Loading the Reports Module

To access the reports, proceed as follows:

▶ Choose **File** \rightarrow **Reports** from the main Home Page menu.

Print Report - Select Report Printed Report Wizard Select the report to be prepared	
Reports Configuration Inventory Miscellaneous Custom	Gauge Configuration Tank Configuration Level Alarm Configuration
	Cancel Back Next

30 Reports window

Group Selection

Prints a report showing a summary of the tank farm contents of a particular group of products (e.g. Distillates).

- Product Selection
- A report showing a summary of all tanks containing a particular product (e.g. Jet A1).
- Standard Inventory
- Report Shows a standard selection of inventory data for each tank on the farm.
- Standard Summary Report
- Summarizes the inventory of products for all tanks by product.
- Gauge Configuration Produces a list of configuration items for the gauges on the farm. Useful for documenting the configuration of your hardware.
- Tank Configuration
 Lists the configuration settings for your tanks. Use for documenting the configuration of your site.
- Custom Print

Allows the selection of a report produced by a third party, to be executed by the Tank Gauging system. You can select a RPT file from the drop down list box.

- Preview
- Displays a copy of the selected report on the computer screen.
- Print

Prints the report to your default Windows printer.

17 Trending

Key Features:

- Multiple simultaneous displays on one graph
- Independent or shared axes for each process variable
- Display grid for better reading
- Data cursor for reading trend values
- Supports dynamic multi-dimensions
- Drill down into data with Zoom function
- Scroll backwards and forwards in time
- Operator programmable Y axis extents
- Operator programmable time base
- Ability to save multiple trend templates
- Ability to "Publish" trend templates for use on other networked PCs
- Simultaneously view multiple trend templates

17.1 Trending and data logging

The system comes as standard with a trending package. A Trend Logger service will log trend data to the system's hard drive.

There are three user interfaces for displaying trend data:

- **Real-time** Shows the current tank gauging parameters over a maximum of the last 12 hours.
- Historical Provides a graphical plot of tank gauging parameters.
- Historical (Tabular) Provides the "numbers" from the Historical graph, for export to other systems.

17.2 Real-time trending

The real-time trending function combines the ability to review up to the last 12 hours worth of historical trend data with current real-time data.

17.2.1 Starting-up real-time trending

Either:

- Click the toolbar button Section on the Home Page.
- Select **View** → **Real-time Trending** from the Home Page menus.
- Select **Real-time trending** from the Service Manager menus.

The trending parameter screen opens, as shown below.
Real Time Trendi	ng				+	
(C) Info	Info					
New	Real Time Graph					
Open	Data					
Opun	Interval 1.0 🜩 Hour	5				
Save	Plot Interval 5 Second	nds				
Save As	Shared Axes ►					
Publish		Caption				
Print		Field Type	~			
Export		Auto Scale				
Close		Minimum Value				
Options	Add Pamaua	Maximum Value				
	Add Remove					
	Trend Fields 👙					
	Tank ID	Field	Shared Axis	Auto Min Value	Max Value	
	Add Field				Advanced	
					View	

■ 31 Real-time trending parameter selection

At its simplest the process of displaying trend data consists of selecting which tank parameters you want to view and the length of time over which you want to view these parameters. The real-time trend view is simpler than the other screens as the time frame for the view is always from now to a variable number of hours in the past.

17.2.2 Real time plot data

The first parameter input is the period that you want to plot on your graph, see figure below.

Data

Interval 1.0 Hours Plot Interval 900 Seconds

Entering plot intervals on single server system

The **Interval** is the number of hours into the past you want to view; the maximum possible is 12 hours.

The **Plot Interval** is the time (in seconds) between successive data points on the graph; the maximum interval is 900 seconds – there is not usually a need for finer plot interval than 30 seconds unless you have altered the configuration of your trending service.

17.2.3 Other configuration options

For details of the common configuration options, refer to section "Common trend configuration".

Redundant system options

On a redundant server setup, when running the trending client on a client system there is the additional option of choosing the source **Servers** as in figure below. You can choose either of the pair of redundant servers, or **Automatic** which uses the server the Home

Page is currently connected to as the data source. Additionally the option **Attempt to patch missing data using the other server** may be employed if the selected server has an incomplete data set for the period of the plot.

Data	
Servers	Automatic *
Interval	1.0 V Hours
Plot Interval	5 Seconds
	Attempt to patch missing data using the other server

33 Entering plot intervals on a redundant server system

The patching mechanism fills in gaps in the data set of the first server using the data from the other server. If both servers have holes in their data at the same time, which is typical of a field instrument problem in the field, then the gap remains. The facility is only useful when one of the servers has been down during the trend plot period.

17.3 Historical Trending

Historical trending is similar to real-time trending, in that the aim is to produce a plot of tank gauging data over a period of time. However, it differs in that the data presented is not live (i.e. it does not scroll to the left) and there is no limit of 12 hours to the period that can be plotted.

17.3.1 Starting-up historical trending

Either:

- Click the toolbar button Second on the Home Page.
- Select **View** → **Historical Trending** from the Home Page menus.
- Select **Historical trending** from the Service Manager menus.

The trending parameter screen opens, as shown below.

🔀 Historical Trendin	g 🔸 🕞 🖸 🔀
(C) Info	Info
New Open Save Save As Publish Print Export Close Options	Historical Graph Data Date/Time Start 18 January 2016 00:00:00 ** Date/Time End 20 January 2016 00:00:00 ** Plot Interval 5 * Seconds Shared Axes > Caption Field Type ** Auto Scale ** Minimum Value ** Maximum Value **
	Tank ID Field Shared Axis Auto Min Value Max Value TK001 Product Level <

34 Historical trending parameter selection

17.3.2 Historical plot data

In order to identify the period of the data to be plotted, a **Date/Time Start**, **Date/Time** End and Plot Interval must be specified. The start and end time is self-explanatory and the Plot Interval determines the time between neighbouring points on the plot. The maximum Plot Interval is 900 seconds.

Date/Time Start	26 January 2016 16:19:35 🔷 💙
Date/Time End	27 January 2016 16:19:35 🚔 🕶
Plot Interval	5 🔶 Seconds

🛃 35 Entering data set selection for historical trending plot

😭 Large sets of data take a long time to plot. A month's worth of data, plotted at 5 second intervals for 20 fields, will take a long time to compile the data for your graph.



The default configuration of the trending server is to delete trending data after 90 days. Selecting a time period older than the data available on the server will result in an empty graph.

Other configuration options 17.3.3

For details of the common configuration options, refer to section "Common trend configuration".

Redundant system options

If the system is a redundant one there are some additional options available, shown in figure below.

Data

Servers	Automatic	¥
Date/Time Start	26 January 2016 16:0	8:09 🗘 👻
Date/Time End	27 January 2016 16:0	8:09 🗘 👻
Plot Interval	5 🔶 Seconds	
	Attempt to patch missi	ing data usin



It is possible to select a specific **Server** as the source of the data – or **Automatic**, which will choose whichever server the Home Page is currently using as its data source. The **Attempt** to patch missing data using the other server option allows gaps in the source server's data to be filled with data retrieved from the redundant cohort.

17.4 Historical Trending (Table)

For most purposes the graphical views of the trend data provided by Real-time and Historical for visualising the activities on a tank farm are sufficient. Should further analysis of the underlying data be required, the tabular view is provided, the main function of which is, to allow data to be exported in a format where it can be consumed by other systems.

17.4.1 Starting-up Historical Trending (Table)

Either:

- Click the toolbar button I on the Home Page.
- Select **View** → **Historical Trending (Table)** from the Home Page menus.
- Select **Historical Trending (Table)** from the Service Manager menus.

The trending parameter screen opens, as shown below.

Image: Point of the	Historical Trendin	g (Table)							
intervent New Open Save Save As Publish Publish Pirit Export Open Open Save As Publish Pirit Export Open Open Save As Publish Pirit Export Open Open Open Save As Publish Pirit Export Open Open Save As Date //Time Start Open Tend Fields Options Tark ID Total Arit Pressure Mode Calorific Value	\bigcirc	Info							
New Listorical Table Opin Data Save Servers Automatic Date/Time Start 27 January 2016 09:5622 Image: Comparison of the server Publish Date/Time Start 27 January 2016 09:5622 Image: Comparison of the server Publish Date/Time Start 27 January 2016 09:5622 Image: Comparison of the server Publish Date/Time Start 27 January 2016 09:5622 Image: Comparison of the server Close Date/Time Start Date/Time Start Image: Comparison of the server Close Trend Fields ✓ Options Image: Comparison of the server Calorific Value Falling Lower Zone Flow Rate Mair Gauge Level High Alarm Level Flow Rate Alar Alar Sauge Level High Alarm Level Flow Rate Alar Gauge Level Low Low Alarn Liquid Mass Air Pressure Status Density High Falling Upper Zone Flow Rate Mar Gauge Level Low Low Alarn Liquid Mass Air Pressure Status Density High Alarm Level Flow Rate Mar Gauge Level Low Low Alarn Liquid Mass Air Pressure Status Displacer Position Trew Water Mode Gross Mass Manual Air Pressure Status Displacer Position Trew Water Yolume Mode Gross Wage Mode Ling Current De Air Temperatures Brable Free Water Volume Mode Gross Wage Mode Ling Curre	Info	inito							
New Data Open Severs Lutomatic Save As Dute/Time Stati 27 January 2016 09:56:22 ۥ Publish Date/Time Etai 2.0 January 2016 09:56:22 ۥ Popting Tempolated Values Interpolated Values Interpolated Values Popting Tent Dipeolated Values Interpolated Values Interpolated Values Options Tent Dipeolated Values Falling Lower Zone Flow Rate Max Gauge Level High High Alarm Level Flow Rate Air Pressure Mode DeadStock Falling Upper Zone Flow Rate Max Gauge Level High High Alarm Liquid Waight Air Temperature Mode Displacer Position Status Free Water Value Gauge Status LNG Current De Air Temperature Status Displacer Position Status Free Water Volume Gauge Status Manual Air Press Base Pressure Mode Extended Jaarm Status Free Water Volume Gross Mass Manual Air Press Base Pressure Mode Extended Jaarm Status Free Water Volume Gross Mass	Now	Historical Table							
Open Severa Save Severa Save As Date/Time Star Publish Date/Time Star Pint Date/Dialed Values Only Export Displeted Values Options Trend Fields ♥ Trend Fields ♥ Attempt to path mising data using the other server Options Trend Fields ♥ Trend Fields ♥ Air Pressure Mode Calorific Value Falling Lower Zone Flow Rate Max Gauge Level High High Alarm Level Flow Rate Air Pressure Mode Calorific Value Falling Lower Zone Flow Rate Max Gauge Level Low Alarm Liquid Weight Air Temperature Mode Difference Level Falling Upper Zone Flow Rate Max Gauge Level Low Cow Alarm Liquid Weight Air Temperature Mode Difference Level Free Water Level Gauge Status LNG Current De Air Temperature Mode Difference Level Free Water Volume Gross Standard Volume Manual Air Tempe Base Pressure Mode Extended Alarm Status Free Water Volume Gross Standard Volume Manual Air Tempe Base Pressure Mode Extended Alarm Status Free	INCW	Data							
Save As Date/Time Statt 27 January 2016 09:56:2 € • Save As Date/Time Statt 23 January 2016 09:56:2 € • Publish ● Logged Values Only ● Logged Values Only Publish ● All Implied Values ● Interpolated Values Print ● Interpolated Values ● All Implied Values Close Trend Fields ● Options Trend Fields ● Air Pressure Mode Calorific Value Falling Lower Zone Flow Rate Max Gauge Level High High Alam Level Flow Rate Air Pressure Status Density High Falling Lower Zone Flow Rate Max Gauge Level Low Law Alam Liquid Wass Air Temperature doe Difference Level Free Water Zone Flow Rate Mix Gauge Status LNG Current De Air Temperature Status Displacer Position Status Free Water Value Gross Mass Manual Air Temp Alarm Status Displacer Position Status Free Water Volume Gross Standard Volume Manual Air Temp Base Pressure Mode Extended Gauge Status Gauge Level High Alam Level Flow Rate Manual Air Temp Air Temperature Mode Displacer Position Status Free Water Volume Gross Mass	Open	bulu							
Save As Date/Time Earl 27 January 2016 09:56:22 () Publish Date/Time Earl 28 January 2016 09:56:22 () Publish Obigoed Values Only All Implied Values Pint Interpolated Values Interpolated Values Export Interpolated Values Interpolated Values Close Tend Fields > Options Tark ID Imperature Mode Air Pressure Mode Dealstock Falling Lower Zone Flow Rate Min. Gauge Level High High Alarm Air Pressure Mode Dealstock Falling Lower Zone Flow Rate Min. Gauge Level Low Alarm Air Pressure Mode Dealstock Falling Uper Zone Flow Rate Min. Gauge Level Low Alarm Air Pressure Status Density Low Falling Uper Zone Flow Rate Min. Gauge Level Low Alarm Air Temperature Mode Difference Level Free Water Mode Gauge Status LNG Current De Air Temperature Status Diplacer Position Free Water Volume Gross Mass Manual Air Temp Base Pressure Mode Extended Alarm Status Free Water Volume Gross Mass Manual Air Temp Base Pressure Mode Extended Gauge Status Gauge Level High Alarm Level Flow Rate <t< th=""><th>Save</th><th>Servers</th><th>Automatic</th><th>·</th><th></th><th></th><th></th></t<>	Save	Servers	Automatic	·					
Save As Date/Time End 28 January 2016 09:5622 (*) Publish Logged Values Only All Implied Values Interpolated Values Interpolated Values Interpolated Values Attempt to patch missing data using the other server Close Trend Fields Options Trend Fields Air Pressure Colorific Value Falling Lower Zone Flow Rate Max Air Pressure Mode Density Low Air Pressure Mode Density Low Air Pressure Mode Density Low Air Temperature Status Density Low Air Temperature Status Displacer Position Air Temperature Status Displacer Position Status Base Pressure Mode Extended Gauge Status Base Pressure Status Extended Gauge Status Base Pressure Status Extended Gauge Status Base Pressure Mode Extended Gauge Status Base Pressure Status Extended Gauge Status <th></th> <th>Date/Tim</th> <th>e Start 27 January</th> <th>2016 09:56:22 🗢 💌</th> <th></th> <th></th> <th></th>		Date/Tim	e Start 27 January	2016 09:56:22 🗢 💌					
Publish ○ Logged Values Only Pirit ○ All Implied Values Export ○ Attempt to patch missing data using the other server Close Trend Fields ② Options Tend Fields ② Tank ID Two Air Pressure Mode Calorific Value Falling Lower Zone Flow Rate Max Gauge Level High High Alarm Level Flow Rate Air Pressure Status Density Low Falling Lower Zone Flow Rate Max Gauge Level Low Alarm Liquid Weight Air Pressure Status Density Low Falling Upper Zone Flow Rate Max Gauge Level Low Alarm Liquid Weight Air Temperature Density Low Falling Upper Zone Flow Rate Max Gauge Evel Low Low Alarm Liquid Weight Air Temperature Status Displacer Position Free Water Level Gauge Status LNG Current De Air Temperature Status Displacer Position Status Free Water Mode Gross Mass Manual Air Temp Base Pressure Status Extended Alarm Status Free Water Volume Gross Standard Volume Manual Air Temp Base Pressure Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Air Temp Base Pressure Status<	Save As	Date/Tim	e End 28 January	2016 09:56:22 🜩 💌					
Print	Publish		Logged Value	es Only					
Print Image Devide Values Image Sections Export	D -1-1		All Implied Va	alues					
Export	Print			values interval 5 v set	conds				
Close Trend Fields Options Tank ID Tank ID Image: Close Clos	Export		Attempt to p	atch missing data using the othe	er server				
Options Tank ID TK001 Air Pressure Mode Calorific Value Falling Lower Zone Flow Rate Max Gauge Level Low Alarm Liquid Mass Air Pressure Status Density High Falling Upper Zone Flow Rate Max Gauge Level Low Low Alarm Liquid Weight Air Temperature Density Low Falling Upper Zone Flow Rate Max Gauge Level Low Low Alarm Liquid Weight Air Temperature Status Density Low Falling Upper Zone Flow Rate Mix Gauge Mode LNG Current De Air Temperature Status Displacer Position Free Water Mode Gross Mass Manual Air Temp Air Temperature Status Displacer Position Status Free Water Volume Gross Stass Manual Air Temp Base Pressure Element Temperatures Enabled Free Water Volume Gross Standard Volume Manual Air Temp Base Pressure Status Extended Alarm Status Free Water Volume Mode Gross Weight Manual Air Temp Ver Mare Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Free Water Volume Base Pressure Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Free Water Volume Cont	Close	Trend Field	is 🕏						
Air Pressure Calorific Value Falling Lower Zone Flow Rate Max Gauge Level High High Alarm Level Flow Rate Air Pressure Mode DeadStock Falling Upper Zone Flow Rate Max Gauge Level Low Jahrm Liquid Mass Air Pressure Status Density High Falling Upper Zone Flow Rate Max Gauge Level Low Low Alarm Liquid Weight Air Temperature Density Low Falling Upper Zone Flow Rate Mix Gauge Mode LNG Current De Air Temperature Mode Difference Level Free Water Level Gauge Status LNG Current De Air Temperature Status Displacer Position Free Water Mode Gross Mass Manual Air Press Alarm Status Displacer Position Status Free Water Volume Gross Observed Volume Manual Air Temp Base Pressure Element Temperatures Enabled Free Water Volume Gross Standard Volume Manual Air Temp Base Pressure Status Extended Alarm Status Free Water Volume Mode Gross Weight Manual Air Temp Base Pressure Status Extended Alarm Status Free Vater Volume Mode Gross Weight Manual Air Temp Base Pressure Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Free Wa C Select All Deselect All Invert Select All	Options	Tank ID	TK001	*					
Air Pressure Mode DeadStock: Falling Lowper Zone Flow Rate Mix Gauge Level Low Low Alarm Liquid Mass Air Pressure Status Density High Falling Upper Zone Flow Rate Mix Gauge Level Low Low Alarm Liquid Weight Air Temperature Density Low Falling Upper Zone Flow Rate Mix Gauge Mode LNG Current Der Air Temperature Status Displacer Position Free Water Mode Gross Mass Manual Air Press Air Temperature Status Displacer Position Status Free Water Volume Gross Observed Volume Manual Air Temp Base Pressure Element Temperatures Enabled Free Water Volume Gross Standard Volume Manual Air Temp Base Pressure Status Extended Alarm Status Free Water Volume Mode Gross Weight Manual Air Temp Base Pressure Status Extended Alarm Status Free Water Volume Mode Gross Weight Manual Air Temp Base Pressure Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Free Wa			Air Pressure	Calorific Value	Falling Lower Zone Flow Rate Max	Gauge Level High High Alarm	Level Flow Rate		
Air Pressure Status Density Liquid Weight Falling Upper Zone Flow Rate Max Gauge Level Low Low Alarm Liquid Weight Air Temperature Density Low Falling Upper Zone Flow Rate Min Gauge Status LNG Current Der Air Temperature Mode Difference Level Free Water Level Gauge Status LNG Current Der Air Temperature Status Displacer Position Free Water Mode Gross Mass Manual Air Press Alarm Status Displacer Position Status Free Water Volume Gross Standard Volume Manual Air Tem Base Pressure Element Temperatures Enabled Free Water Volume Gross Standard Volume Manual Base Pres Base Pressure Status Extended Alarm Status Free Water Volume Mode Gross Weight Manual Free Water Base Pressure Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Free Water > > >			Air Pressure Mode	DeadStock	Falling Lower Zone Flow Rate Min	Gauge Level Low Alarm	Liquid Mass		
Air Temperature Density Low Falling Upper Zone Flow Rate Min Gauge Mode LNG Current Density Air Temperature Mode Difference Level Free Water Level Gauge Status LNG Current Density Air Temperature Status Displacer Position Free Water Mode Gross Mass Manual Air Persity Airr Status Displacer Position Status Free Water Status Gross Observed Volume Manual Air Persity Base Pressure Element Temperatures Enabled Free Water Volume Gross Standard Volume Manual Air Persity Base Pressure Status Element Temperatures Enabled Free Water Volume Mode Gross Weight Manual Free Wa Base Pressure Status Extended Alarm Status Free Water Volume Mode Gross Weight Manual Free Wa Base Pressure Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Free Wa Verw Verw Verw Verw Verw Verw Verw			Air Pressure Status	Density High	Falling Upper Zone Flow Rate Max	Gauge Level Low Low Alarm	Liquid Weight		
Air Temperature Mode Difference Level Free Water Level Gauge Status LNG Current Der Air Temperature Status Displacer Position Free Water Mode Gross Mass Manual Air Press Alarm Status Displacer Position Status Free Water Status Gross Observed Volume Manual Air Press Base Pressure Element Temperatures Enabled Free Water Volume Gross Standard Volume Manual Air Temp Base Pressure Status Extended Alarm Status Free Water Volume Mode Gross Weight Manual Air Temp Base Pressure Status Extended Alarm Status Free Water Volume Mode Gross Weight Manual Free Water Wa Base Pressure Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Free Water Wa			Air Temperature	Density Low	Falling Upper Zone Flow Rate Min	Gauge Mode	LNG Current Dei		
Air Temperature Status Displacer Position Free Water Mode Gross Mass Manual Air Presi Alarm Status Displacer Position Status Free Water Status Gross Sberved Volume Manual Air Tem; Base Pressure Element Temperatures Enabled Free Water Volume Gross Standard Volume Manual Base Pres Base Pressure Element Temperatures Enabled Free Water Volume Mode Gross Weight Manual Base Pres Base Pressure Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Free Wa > >			Air Temperature Mode	Difference Level	Free Water Level	Gauge Status	LNG Current Dei		
Alarm Status Displacer Position Status Free Water Status Gross Observed Volume Manual Air Temp Base Pressure Base Pressure Element Temperatures Enabled Free Water Volume Gross Standard Volume Manual Base Pre Base Pressure Status Extended Jaarm Status Free Water Volume Mode Gross Velight Manual Base Pre Base Pressure Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Free Wa Select All Deselect All Invert View			Air Temperature Status	Displacer Position	Free Water Mode	Gross Mass	Manual Air Press		
Base Pressure Element Temperatures Enabled Free Water Volume Gross Standard Volume Manual Base Pre Base Pressure Mode Extended Alarm Status Free Water Volume Mode Gross Weight Manual Free Wa Base Pressure Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Free Wa Image: Control Contro			Alarm Status	Displacer Position Status	Free Water Status	Gross Observed Volume	Manual Air Temp		
Base Pressure Mode Extended Alarm Status Gauge Level High Alarm Level Flow Rate Manual Free Wa Compared to the status Status Status Gauge Level High Alarm Level Flow Rate Manual Free Wa Compared to the status Status Status Status Gauge Level High Alarm Level Flow Rate Manual Free Wa Compared to the status			Base Pressure	Element Temperatures Enabled	Free Water Volume	Gross Standard Volume	Manual Base Pre		
Base Pressure Status Extended Gauge Status Gauge Level High Alarm Level Flow Rate Manual Free Wa			Base Pressure Mode	Extended Alarm Status	Free Water Volume Mode	Gross Weight	Manual Free Wa		
Select All Deselect All Invert			Base Pressure Status	Extended Gauge Status	Gauge Level High Alarm	Level Flow Rate	Manual Free Wa		
Select All Deselect All Invert View			<				>		
Select All Deselect All invert			Colort All Developt	All					
View			Deselect All	Invert					
							View		

37 Tabular historical trending data selection

17.4.2 Historical trend data selection for tabular view

The selection process for the tabular data is very similar to that of the graphical view (refer to section "Historical plot data"), the only difference is that you can choose how the data is reported.

Storage of tank gauging data trends

The trend data is collated and stored on the server computer, by the trending service. The service performs two tasks: it gathers the live tank gauging data and stores it in files on the computer, and it serves the data it has gathered to the client applications when requested to do so.

The method employed to gather the data is to periodically scan the available tank gauging data (typically every 10 seconds) and record just the parameters that have changed since the last 10 second scan. Taking a tank's product level as an example, if the product level hasn't changed since the last scan nothing will be recorded for the tank at this scan. This has a consequence on the data presented in the tabular historical view.

Selection of historical data

The common trend data selection options apply to this view of trend data (refer to section "Common trend configuration").

Additionally, there are 3 options presented when selecting the historical trend data selection, which cause the data returned in the tabular view to vary. The selection of these might influence the statistical value of the information.

Option:

Logged Values Only

Process variables that don't contain a value in the data record are left blank.

- All Implied Values
 The blank records which appear in the Logged Values Only data selection are filled with
 the last known value from previous scans.
- Interpolated Values

The blank records are which appear in the **Logged Values Only** data selection are filled with a value synthesised using linear interpolation from the real values before and after this time record.

			Historical Trending (Table)	x
<u>File</u> <u>H</u> elp				
Date/Time	Product Level (mm)	Product Temperature (°C)		^
08/01/2015 08:58:10	4,030	18.60		
08/01/2015 08:58:16	4,013	18.60		
08/01/2015 08:58:26	3,996	18.60		
08/01/2015 08:58:36	3,980	18.60		
08/01/2015 08:58:46	3,963	18.60		
08/01/2015 08:58:56	3,946	18.60		
08/01/2015 08:59:06	3,930	18.60		
08/01/2015 08:59:16	3,913	18.60		
08/01/2015 08:59:26	3,896	18.60		
08/01/2015 08:59:36	3,880	18.60		
08/01/2015 08:59:47	3,863	18.60		
08/01/2015 08:59:57	3,845	18.60		
08/01/2015 09:00:07	3,828	18.60		
08/01/2015 09:00:17	3,811	18.60		
08/01/2015 09:00:27	3,795	18.60		
08/01/2015 09:00:37	3,778	18.60		
08/01/2015 09:00:47	3,761	18.60		
08/01/2015 09:00:57	3,745	18.60		
08/01/2015 09:01:07	3,728	18.60		
08/01/2015 09:01:17	3,711	18.60		
08/01/2015 09:01:28	3,695	18.60		
08/01/2015 09:01:38	3,676	18.60		
08/01/2015 09:01:48	3,660	18.60		
08/01/2015 09:01:58	3,643	18.60		
08/01/2015 09:02:08	3,626	18.60		
08/01/2015 09:02:18	3,610	18.60		
08/01/2015 09:02:28	3,593	18.60		
08/01/2015 09:02:38	3,576	18.60		
08/01/2015 09:02:48	3,560	18.60		~

☑ 38 Tabular view of historical trend data

17.5 Common trend configuration

Many of the techniques used to design a trend plot are common to both Real time, Historical and to a certain extent Tabular views of trending data. Those techniques are described here.

17.5.1 Shared axes

If you are plotting related pieces of information it is often desirable to plot them on a common axis so you can compare the values of the plot lines at various points in time.

For instance if you were plotting a tank's product level and free water level together you would plot both on the same axis as you would expect to see the water level some way below the product level. If you plot them on separate axes and use the auto-scale option you will typically see the water level as a flat, horizontal line in the centre of the plot, with the product level fluctuating above and below it.

By using a shared level axis you will get a free water level at the bottom of the plot with the product level fluctuating above it and in a scale with the values.

17.5.2 Adding a shared axis

To create a shared axis click **Add**. This creates a new axis, initially of type level and named **New Axis** as shown below.

	New Axis	
Field Type	Level ^v]
Auto Scale	\checkmark	
Minimum Value		mm
Maximum Value		mm

■ 39 Creating a new shared axis

Change the name of the axis by entering a suitable name in to the **Caption** text box and select the appropriate type for your axis. If you leave the **Auto Scale** option ticked the axis will be scaled to fill as much of the plot area as possible to fit the range of values in the trending data. This can have the effect of making small fluctuations appear much larger than they are! If you decide not to auto scale your axis, untick the option, but enter suitable minimum and maximum values for the axis.

17.5.3 Adding fields

There is no limit to the number of fields that can be displayed, however adding large numbers to the same trend template can make it difficult to interpret the data. It is better to create several templates with less trend items on each.

Click the **Add Field** button to add a trend item, as shown below.

	Tank I	D	Field		Shared Axis		Auto Min Value	Max Value	
•	TK001	~	Product Level	~	Product Levels	~			

■ 40 Adding a field to the trend plot

Select a Tank from the drop down list, then select the process variable for the tank to be trended.

If available, a **Shared Axis** can be used for 1 or more process variables by checking the box and selecting the required shared axis from the drop down list. N.B. only Shared Axes relevant to the process variable being trended will be shown in the list, i.e. a Temperature axis will not be shown for a Level trend process.

Optional maximum and minimum values for the y axis can be entered if required. The smaller the range between the minimum and maximum values, the more detail that can be seen. To enter maximum and minimum values it is first necessary to ensure that a shared axis is not being used and to uncheck the **Auto** box for the field.

Repeat the procedure to add further trend fields.

Click on the 📸 button to remove a trend field from the list. The figure below is an example of a trend template.

Info Real Time Graph Data Interval OCHOUS Stored Axes Caption Level Field Type Level Field Type Level Minimum Value Minimum Value Trend Fields 2
Real Time Graph Data Interval 10 Hours Plot Interval 5 Seconds Shared Axes > Level Field Type Field Type Level Minimum Value mm Add Remove Trend Fields 2
Data Interval 10 ♥ Hours Plot Interval 5 ♥ Seconds Shared Axes ► Caption Level Caption Field Type Level Minimum Value mm Add Remove Trend Fields Image: Shared Axis Auto Min Value
Interval 1.0 Hours Plot Interval 5 Seconds Shared Axes > Level
Plot Interval Seconds Shared Axes ► Level Caption Level Temp Field Type Level ✓ Auto Scale ✓ Minimum Value mm Add Remove Trend Fields
Shared Axes ► Level Caption Level Temp Field Type Level Auto Scale ✓ Minimum Value mm Add Remove Trend Fields <i>2</i>
Shared Axes ► Level Caption Level Temp Field Type Level Auto Scale ✓ Minimum Value mm Add Remove Trend Fields <i>2</i>
Level Caption Level Temp Field Type Level Auto Scale Image: Caption of the state of the
Temp Field Type Level Auto Scale Minimum Value mm Add Remove Trend Fields Tank ID Field Shared Axis Auto Min Value Max Value
Auto Scale Minimum Valuemm Maximum Valuemm Add Removemm Trend Fields Tank IDFieldShared AxisMtoMin ValueMax Value
Minimum Value mm Maximum Value mm Add Remove Trend Fields Z Tank ID Field Shared Axis Auto Min Value Max Value
Maximum Value mm Add Remove Trend Fields Tank ID Field Shared Axis Auto Max Value
Add Remove Trend Fields
👩 TK001 ∨ Product Temperature ∨ 🗹 Temp ∨ 🗌 17.00 °C 20.00 °C
TK001 V Product Level V V Level V
TK002 V Product Level V V Level V
📸 TK003 ° Product Level ° 🖌 Level °
👩 TK004 v Product Level v 🖌 Level v
17.00 °C 20.00 °C 20.00 °C 20.00 °C
TK005 V Product Level V 🖌 Level V
TK006 ° Product Level ° 🗹 Level °
TK007 V Product Level V 🗹 Level V

41 An example trend field screen

Line colour and style

The colour and style of each plot line can be customized for easy identification. Click the 🔛 button at the end of the line to open the style pallette shown below.

×	Product Level ×
Line Style	
Product Level	
Colour	v
Text Colour	•
Line Style Me	dium Dash 🔍
Use Defaults	OK Cancel

42 Setting the colour and style of a plot line

Select the style and colour you desire and click the **OK** button. Click **Use Defaults** to return to the default style selection.

The Trend Display will be configured to display the data requested.

Viewing the trend graph

Once the fields have been configured you can display the plot by clicking the back button .



43 An example trend plot displaying a busy set of tanks

17.5.4 Finding a value on a trend

The values of process variables at a given point in time can be determined when the selection mode of the graph is not **None**. To change the selection mode of the graph, click **File** to return to the **Info** screen and select the **Advanced...** button. From the window that opens, select **Selection Mode** and then the required selection mode.

💹 Selection Line Style	\times
Line Style	
Colour	
Line Style Dash ~	
Selection Mode	
Selection Mode Fixed Location	
And Location	
Use Defaults OK Cancel	

■ 44 Selection Line Style screen

- <u> </u>		
Selection Mode		
Selection Mode	Fixed Location	
	Default	
	None	
Use Defaults	Fixed Location	ncel
	Fixed Time	

■ 45 Select the required selection mode

This will be one of the following values:

- **Default** Uses the Default selection mode (does not change the line colour and style, you need to click **Use Defaults** to set these to the default state).
- None It is not possible to select a time on the graph and the value of process variable values is not displayed.
- Fixed Time A time can be selected on the graph and the corresponding process variable values will be displayed on the left hand side of the display. As new values are added to the graph, the line indicating the selection will scroll across to the left, remaining at the same time.
- Fixed Location A time can be selected on the graph and the corresponding process variable values will be displayed on the left hand side of the display. As new values are added to the graph, the line indicating the selection will remain in the same place with the process variable values scrolling past it.

If the **Selection Mode** is not **None**, the current selection can be moved backwards and forwards in time using the left and right arrow keys. To change the selection by a larger amount, hold down the shift key whilst using the left and right arrow keys.

17.5.5 Zooming in to more detail

The trend module allows the user to drill down into the trend data and view trends in more detail. If the current **Selection Mode** is not **None**, it is first necessary to put the graph into zoom mode by clicking the Zoom Q toolbar button.

Identify the area of the trend where you require more detail

Using the mouse draw a box around the area of interest by pointing and clicking the left mouse button. While holding the left mouse button down drag the mouse pointer to the right or left and you will see a sizable box appear. Extend this box around the area of interest and release the mouse button.

The system will zoom in to the area selected. You will notice that horizontal and vertical scroll bars appear allowing you to move around the data at the current zoom level. You can zoom in further as required using the same technique.

17.5.6 Zooming out

To exit zoom mode and return to selection mode, click the Undo Zoom \bigcirc toolbar button. It will now be possible to select a time on the graph when it is clicked instead of identifying an area to be zoomed in on.

17.6 Trend templates

The selection criteria and display options you specify to create the trend data views can be saved and then recalled in order to quickly recover the effort put in to devise the views.

Templates contain the selection criteria, line colour and style information and can be saved either as a file on the computer's hard disk drive or centrally in the tank gauging database.

17.6.1 Saving a trend template

Saving a template places an MTTRT file on the computer's hard disk drive. A template once saved will only be accessible from the computer it is saved on.

From the trend parameter page, click **Save** or **Save As**.

17.6.2 Publishing a trend template

Publishing the template is similar to saving it, except that the file is stored inside the tank gauging database on the server (or servers, if the system is redundant). Once published the template is accessible from all computers in the tank gauging system's network.

From the trend parameter page click **Publish**.

17.6.3 Opening a trend template

On the trend parameter page click **Open**.

🔀 TK001_Levels - Re	Real Time Trending	↔	8
${igodot}$	Open		
Info	Open		
New	Recent Templates		
Open	TK001_Levels		
Save			
Save As	Published Templates		
Publish			
Print			
Export			
Close			
Options			

46 Opening a trend template

The system offers three options:

- Recent Templates A list of recently used templates.
- **Computer** Offers a facility to browse the computer's hard disk for previously saved MTTRT files.
- Published Templates Presents a list of all templates that have been published.

17.7 Printing trend data

If a hard copy of the trend graph is required, after selecting the view required, select **Print** from the trend parameter screen. A preview of the report will be shown, from which the output can be directed to a printer.

Any time selection or zoom you have applied to the graphical view will be replicated in the print out.

17.8 Exporting trend data

The Real Time Trending and Historical Trending (Graph) can be used to export trend data in either graphical or .CSV format, Historical Trending (Table) module can only be used to export trend data as a .CSV file. Once a template has been set up for trending select **Export** from the configuration screen.

The following screen will be displayed for **Real Time Trending** and **Historical Trending** (Graph):



☑ 47 Exporting data from the trend viewer

17.8.1 Exporting Graphs

To export the data as a graph select **Export Graph** and click the **Export** button.

The normal Windows file save dialog will ensue. The option to **Include selected variables** will add the selection point and values of the plots at the given time, as shown below.



48 Export with included selected values

17.8.2 Exporting Data

To export data values only select Export Data.

Historical Trending (Table) can only export data so there is no option to export a graph.

Export Data		
Export Headers		
Data	Interpolated Values \sim	
	Interval 5 seconds	
Data Format	Formatted Data ~	

49 Export trend data options

Export Headers

If this option is checked the first data record in the exported file will contain the headers from the table instead of data.

Data

This option controls how the data values are determined, for a discussion of the options refer to section "Historical trending (table)".

Data Format

This option controls the way that data is formatted.

- Exporting the trend data as **Formatted Data** means that the contents of the CSV file will exactly match the data displayed in the table (Note however, that if the CSV file is opened using Microsoft Excel, the application may reformat the data before it is displayed).
- Exporting the trend data as **Raw Data in Base Units** means that the contents of the CSV file will contain the raw data from the trend data file. This means that formatting information (such as number of decimal places) and value translations (such as Alarm Status) will not be exported and the CSV file will just contain numeric data.
- Exporting the trend data as **Raw Data** is the same as the previous option except that fields which contain data which can be displayed using different units (such as levels, temperatures etc.) will have their values converted using the currently selected units for that type of field.

Click the **Export** button, select a file name and location and then **Save**.

17.9 Options

By selecting the **Options** button you can control and delete Published Templates and set the Default Options for plotting trend graphs.

		Publ	ished example 9 - Real Time Trending		- • ×
(C) Info	Opti	ions			
New		Published Templates	Published Templates	^	
Open	X	Graphing	Client		1
Save As Publish			Example	p pin this item from the list]
Print Export			Published example 2		
Close			Published example 5		
Options			Published example 7		
			Published example 8	-P	
			Published example 9	v in the factor of the fact	
			Delete		

■ 50 Trend viewer options

17.9.1 Pinning templates

Templates may be pinned to the top of the list to enable them to be easily located.

There are 2 ways to pin templates:

- Right click the template and click **Pin to list**.
- Hover the mouse over the required template and click on the pin icon.

Templates can be unpinned from the list by clicking on the unpin icon, which is permanently displayed on pinned templates.

17.9.2 Deleting Templates

Published templates that are no longer required may be deleted.

To delete a template click the template to highlight it and click the **Delete** button. Multiple templates can be deleted at the same time.

Published example2



■ 51 Deleting a published template

17.9.3 Graphing Options

The **Graphing** tab enables the user to customise the appearance of the default **Selection** and **Series** traces.

Real Time Trending	3	+
$\overline{\mathbf{e}}$		
Info	Options	
New	Published Templates	Default Line Styles
Open	Graphing	Selection Solida 1
Save	Graphing	Series 2
Save As		
Publish		Colour
Print		Text Colour
Export		Line Style Medium Thin Solid
Close		
Options		
		Add Remove
		Selection Mode Fixed Location Y
		Selection wode Prized Location

52 Defining the default style of series on graphs

Selection

- **Colour** Select the default colour of the vertical selection line.
- Line Style Select the default style of the vertical selection line.
- Selection Mode Choose the default selection mode for the graphical trend representations. For more details on selection modes refer to section "Finding a value on a trend".

Series

The trend viewer is supplied with a single Series Default configured. The settings for this can be altered as follows:

- **Colour** Selects the colour of the line plotted for the series.
- Text Colour Selects the colour used to display the text on the key.
- Line Style Sets the style of the line plotted for the series.

Additional series defaults can be added, click **Add** and configure in a similar way.

If your plot contains more tank gauging parameters than you have defined default series styles for, the pattern of defaults is repeated from Series 1 onwards.

18 Advanced device commands

Device commands can be gauge specific and therefore dependent on the gauge type.

For instance for Enraf gauges the following functions are supported:

Dipping

Provides the various interface measurement modes such as Find Water Interface, Find Product Interface, and Density Dipping features.

Displacement

Provides gauge displacer control functions.

- Test Gauge Alarm
 - Provides the ability to auto-test the alarm set points of the 873 radar gauge.
- Maintenance
 - Allows the user to set the reference level of the gauge.
- Gauge Items

Is a general tool allowing the user to read or write any of the gauge items and view the returned data and or responses.

Other gauges may support different commands and configuration functions.

18.1 Launching Advanced Device Commands

- ► From the Home Page menu, select **Tools** → **Advanced Device Commands**.
 - └ The application will automatically select the primary gauge for the tank, where the tank has more than one gauge. Users can subsequently select another gauge to operate on by clicking on the "+" next to the tank, and selecting the gauge duty.



■ 53 The advanced gauge commands screen



- **1.** Select the tank from the list in the left hand panel. Expand the tank with the "+" symbol (select the gauge in a multi-gauge setup).
 - ← The commands supported by the gauge will be available.





- 2. Select the appropriate command from the list.
- **3.** Set any required parameters and click the button to send the command. Information regarding the progress of the gauge's operation will be reported via the panel at the bottom of the window.

18.3 Dipping functions

These generally apply to the Enraf 854 series of servo tank gauges, as shown below.



Image: 55 Dipping commands with the advanced gauge command utility

18.3.1 Product Measurement Mode

- Sends the I1 gauge item.
- Displays the status of the gauge throughout.
- The gauge will remain at I1 until the user commands the gauge otherwise.

18.3.2 Density Dip

This has two options:

- Tank Profile
- Interface Profile
- ► Select the correct option and Click the **Apply** button.
 - └ The Command will be carried out.

18.3.3 Water Measurement Mode

- Sends the I3 gauge item.
- Displays the status of the gauge throughout.
- The gauge will remain at I3 until the user commands the gauge otherwise.

18.4 Displacer functions

18.4.1 Lock Test

Lock the displacer at a specified level, see figure below.

Advanced Device Commands	
Log View Help	
🔹 • 🔶 🔚 🍓 🖡	
TK000 TK001 C Gauge Items Maintenance	TK001 (Primary) Enraf 854 Lock Test
- P Dipping - P Lock Test - P Verify Calibration	Level 0 🐑 mm
B- ☐ TK002 B- ☐ TK003	Auto Unlock 📃
 ⊕ TK004 ⊕ TK005 	
B → TK006	
⊕- TK008	
⊕ ⊕ TK009	Lock Unlock
⊛- TK010	Lock Oniock
B A TK012	
8-1 TK013	
B G TK015	
a TK016	
Date/Time Tank ID	Gauge Duty Action

E 56 Advanced gauge command lock test

- Uses the MZ item to set the lock level, followed by the LT command.
- The user must provide the level at which the displacer will be locked.

18.4.2 Unlock

- Unlocks the gauge from the locked or calibrate position.
- Sends the UN gauge item.

18.5 Verify Calibration

Verifies the calibration of the instrument. The displacer will be raised into the calibration chamber of the gauge.

Log View Help	
🔹 • 🔶 🔚 🍓 👢	
TK000 TK001 Suge tems Mainteenne	TK001 (Primary) Enraf 854 Verify Calibration
- P Dipping - P Lock Test - P Verify Calibration	Venty-Calibration
	Start Level 0 + mm
Date/Time Tank ID	Gauge Duty Action

■ 57 Calibrating a servo gauge

- Uses the CA gauge item.
- The gauge will remain in the calibrate mode until told to do otherwise by the user.
- Stores and displays start level.
- Displays the various state changes that occur.
- Press the unlock button to have the displacer return to Product Measurement Mode.

18.6 Maintenance

Set gauge registers to adjust the device's configuration.

Advanced Device Commands		
Log View Help		
cog new nep		
< • 🔶 🔚 - 🍬 🐌		
TK000 TK001 Gauge Items	TK001 (Primary) Enraf 854 Maintenance	
	Gauge Password	Dip
⊕ ➡ TK016 -		
Date/Time Tank ID	Gauge Duty Action	

58 Entering maintenance mode for a gauge

18.6.1 Set the gauge to a new level dip

If the gauge differs from an operator's manual dip it is normal to re-align the gauge to the operator's dip.

The user must provide the new level dip and the password to access the gauge.

This function uses a whole sequence of gauge items as follows:

- 1. Set the password level using W2 gauge item.
- 2. Set the reference level using the RL gauge item.
- 3. Accept the reference level using the AR gauge item.
- 4. Exit and re-initialise the gauge using the EX gauge item.
- 5. Select the tank requiring the new level dip.
- 6. Enter the new gauge level.
- 7. Press the **Dip** button.

While the above sequence of actions shall take place, the status of each transition is displayed.

When the EX command is finally issued the gauge data may disappear for a short time while the gauge re-initialises itself. After re-initialisation the gauge level should read the new value.

18.7 Gauge Items

This feature applies to Enraf and Motherwell gauges only.

Advanced Device Commands		
Log View Help		
< • 🔶 - 🔚 🌺 😱		
TK000 TK001 Gauge Items Maintenance	TK001 (Primary) Enraf 854 Gauge Items	
	Gauge Items HA	
⊕-	Gauge Item Data	
 ⊕ ☐ TK007 ⊕ ☐ TK008 ⊕ ☐ TK009 ⊕ ☐ TK010 		Execute
⊕-		
⊕- 🖨 TK015 ⊕- 🚔 TK016 🗸 🗸		
Date/Time Tank ID	Gauge Duty Action	

E 59 Reading gauge items using advanced gauge command

NOTICE

The use of this feature requires knowledge of the specific gauging equipment and its configuration.

▶ It is recommended that it is only used by competent persons.

This feature allows the user to read/write any of the gauge configuration items. To read an item enter the item and click **Apply**, the answer will be displayed. To write an item, enter the item and enter the data you want to write, and click **Apply**.

18.7.1 Enraf gauge items

Unit conversion

This tab supports units conversions from the units displayed in Tankvision LMS to units the gauge is configured to understand. In order to avoid confusion we recommend that you alter the displayed dimensions to match those used by the gauge, if at all possible. In this way, the format used for settings made via a Portable Enraf Terminal (PET) will correspond directly with the format to be used in the Gauge Items tab.

Reading a request

To read a request no Gauge Item Data needs to be supplied. The data will be converted to the current system display units before being displayed.

Data format

When setting Items, the user must enter the data value in the exact format which is appropriate for the selected Dimensions/Units, with +/- sign and appropriate number of digits before and after the decimal point. If unsure of the correct format, read the current value of the desired Item from the gauge first by leaving the Item Data "blank".

The Answer value from the gauge will be displayed in the format appropriate to the Dimensions/Units in use. Then use the same format as the returned Answer to set the

Item Data to the desired new value. An equals sign "=" must precede the data value when setting Items.

The following Dimensions/Units are supported

- ± sign character (+/-)
- N numeric digit
- decimal point

Level		
Units	Format	
mm	± N N N N N N . N (default)	
m	\pm N N N . N N N N	
ft	\pm N N N . N N N N	
in	± N N N N N . N N	
f-i-s	± N N ' N N " N N	

lemperature				
Units	Format			
°C	± N N N . N N (default)			
°F	± N N N . N N			

Density	Density				
Units	Format				
kg/l	± N N . N N N N (default)				
kg/m ³	± N N N N N . N N				
lb/ft ³	± N N N . N N N N				
° API	± N N N N . N N N				

Pressure				
Units	Format			
Bar	± N N . N N N N N (default)			
Pa	± N N N N N . N			
kPa	± N N N N . N N N			
lb/in ²	± N N N . N N N N			

18.7.2 Motherwell Gauge Items

Motherwell gauge items do not have the same unit conversion facility applied to them. The data entered into the **Gauge Item Data** field is transmitted verbatim to the gauge. You should consult your Motherwell documentation to determine the precise format of the data.

Key:

With Motherwell gauges you can either specify a 2-digit hexadecimal item code, as described in the Motherwell gauge documentation or you can use a "shorthand" code for certain data items.

Shorthand Code	Description
UR	Upper reference level
RL	Reference level
НН	High High alarm level
НА	High alarm level
LA	Low alarm level
LL	Low Low alarm level

18.8 Scientific Instruments Gauge Commands

The 6290 densitometer gauge from Scientific Instruments supports a wide range of diagnostic and configuration parameters. The parameters are grouped together into a number of pages, these being:

- System Settings
- Current Mode
- Current Status
- Current Data
- Profile Configuration
- Alarm Configuration
- Drive Configuration
- Sensor Configuration
- Sensor Calibration
- Host Configuration
- Host 1 Modbus Scaling
- Host 2 Modbus Scaling
- Diagnostics

The data displayed in a page is automatically retrieved from the gauge when it is opened. Therefore all data is considered live.

The meanings of the data parameters in the pages are not described in this document. For more information on these parameters, refer to the appropriate Scientific Instruments manual.

18.8.1 Page Selection

To display the parameters on a page, click on that page in the list.

🖆 Gauge Commands		and	diam. dise				x
<u>L</u> og <u>V</u> iew <u>H</u> elp							
🔓 🔶 - 🔶 -	🍐 🖡						
	gs		TANK6290 S Drive C	(Der 66290 onfig	isitometer)) uration		
Current Status		Name		Code	Value	Notes	-
Current Data		evel Scale	1	18	??		
Alarm Configu	ation	Slow Speed	1	A	??		
- Prive Configura	tion	Reference	1	IB	??		
Sensor Config	uration Ir	Interlock		IC	??		
Sensor Calibra	tion F	Power Up Action		ID	??		
P Host 1 Modbus	Scaling C	Drive Disable		IE	??		
P Host2 Modbus	Scaling F	Reel Alarm Disable		IF	??		
Diagnostics	Ir	nstant Bottom Stop	F	R8	??		
		Auto Update S	creen Every 30		seconds	Start Stop	
Date/Time	Tank ID	Gauge Duty	Action				1
19/09/2008 14:36:18	TANK6290	NK6290 Densitometer Waiting for Answer					
19/09/2008 14:36:20	TANK6290	Densitometer	138,138,128,128	8,1800	,0		
19/09/2008 14:36:22	TANK6290	Densitometer	Waiting for Answ	wer			=

☑ 60 Page Selection

The parameters will initially be displayed with **??** until the data is returned from the gauge.

🖪 Gauge Commands					
Log <u>V</u> iew <u>H</u> elp					
🔓 🔶 - 🔶 -	🚽 🎍 🐌				
 ☐ TANK1 ☐ TANK6290 ☐ System Settin ☐ Current Mode 	gs		TANK6290 (D Sl62 Drive Conf	ensitometer) 90 iguration	
Current Status		Name	Cod	e Value	Notes
Current Data	L	evel Scale	18	0.063153	
Alarm Configu	ration	Slow Speed	1A	100	
Drive Configura	ation R	Reference		1B 270.00 ft	ft
Sensor Config	uration In	Interlock		33900.00	ft
Power Up Action 1D 0 No Action				No Action	
B Host 1 Modbus	Scaling	Drive Disable		0	Drive Enabled
P Host2 Modbus Scaling		Reel Alarm Disable		0	Normal
Diagnostics	Ir	nstant Bottom Stop	R8	0	Off
		Auto Update S	creen Every 30	seconds	Start Stop
Date/Time	Tank ID	Gauge Duty	Action		*
19/09/2008 14:20:41	TANK6290	Densitometer	0,0,1,0,0,0,0,0,1,0,0	,0,0,0,0,0	
19/09/2008 14:33:45	TANK6290	Densitometer	Waiting for Answer		E
19/09/2008 14:33:47	TANK6290	Densitometer	0.063153,100,270.0	0,33900.00,0,0,0	,0

🖻 61 Data returned

18.8.2 Editing a Parameter

To edit a parameter on a page, double click on the parameter.

Gauge Commands		the second			
TANK1 TANK6290	ings	TA	NK6290 (Dei Sl629 Drive Config	nsitometer) 0 juration	
Current Stat	us	Name	Code	Value	Notes
Current Data	auration (Level Scale	18	0.063153	
Alarm Config	uration	Slow Speed	1A	100	
Drive Configu	uration	Reference	1B	270.00	ft
Sensor Conf	iguration	Interlock Update Item	195		
Y Hosti Modb P Host2 Modb Diagnostics Save To File	us Scaling	Reel Alarm Disab Instant Bottom St Auto Update Screen	Set C	ancel seconds	
Date/Time	Tank ID	Gauge Duty Acti	on		
9/09/2008 14:36:20	TANK6290	Densitometer 138,1	38,128,128,1800	0,0	
5/05/2000 14.50.20					
9/09/2008 14:36:22	TANK6290	Densitometer Waiti	ng for Answer		

☑ 62 Edit a parameter

Enter the new parameter in the dialog, and then click on **Set** as shown above.

A confirmation screen will be displayed as shown below. Click **Yes** to write the data to the gauge.

Confirm Action	
This will write new configuration data to the gauge. It may result in the operation of the gauge being changed	
Are you sure you want to continue? Yes Cancel Do not show this page again	
	it.

■ 63 Confirm Action

If the confirmation screen is not required then tick the **Do not show this page again** option. This will only last until the Gauge Commands utility is closed.

The parameter will be shown as **Waiting for an Answer** until the new data has been written to the gauge and then read back, after which the new value will be displayed in the page.

Many of the parameters are read-only. These have a code that starts with the character **R**. If an attempt to write to one of these is carried out then the message shown below will be displayed.



🖻 64 Read only

18.8.3 Auto Refresh

To set a page to auto refresh the data at periodic interval, set the field **Auto Update Screen Every** to the interval period required, and then click on the **Start** button.

The data will now be refreshed at the rate determined. Do not set the period too low as the page will be continually refreshing, during which time the **Waiting for Answer** may be displayed. A refresh period of 10 seconds is the lowest value recommended, with 30 seconds as the more normal value.

18.8.4 Saving the data to file

The full set of data parameters may be updated and saved to an XML format file. This may then be printed or sent to SI for investigation if problems occur with the gauge. The file will always be saved to the Logs sub-directory of the install directory.

To save the data, click on the page **Save To File**.

Gauge Commands	Peoples Talk Mar		
Log <u>V</u> iew <u>H</u> elp			
🔓 🗢 - 🛸 - 🔚 🌺			
TANK1		TANK6290 (Densitometer) Sl6290 Save To File	
Current Mode Current Status Current Data Profile Configuration Alarm Configuration	File Name		Select Execute View
Prive Configuration Sensor Configuration Sensor Calibration Host Configuration Host 1 Modbus Scaling Host2 Modbus Scaling Diagnostics Save To File			
Date/Time Tank ID	Gauge Duty	Action	
19/09/2008 15:08:55 TANK6290	Densitometer	0.063153.110.270.00.33900.00.0.0.0.0	
19/09/2008 15:09:23 TANK6290	Densitometer	Waiting for Answer	
19/09/2008 15:09:25 TANK6290	Densitometer	0.063153,110,270.00,33900.00,0,0,0,0	

■ 65 Save to file

Select the File name in the Logs directory, and then click on the **Execute** button. All the data for all pages will now be automatically retrieved from the gauge. This may take some time, during which a progress bar will be displayed as shown below.

Saving Config Data	100	
Updating Data		
	OK Cancel	

🗷 66 Progress Bar

When complete, click **OK**. The data saved in the file will be formatted and displayed on the screen as shown below.

Gauge Commands		come lines		
Log <u>V</u> iew <u>H</u> elp				
🔓 🔶 - 🔶 - 🛛				
TANK1 TANK6290 System Settings Current Mode Current Status Current Data Profile Configuration Alarm Configuration Drive Configuration			TANK6290 (Densitometer) Sl6290 Save To File	
		File Name	C:\Program Files\MINI Receiver Configurator\Logs\bac Select Execute View	
Sensor Configuration Sensor Calibration Host Configuration Host Configuration				
 ♀ Host1 Modbus ♀ Host2 Modbus ♀ Diagnostics ♀ Save To File 	Scaling Scaling	Gauge Details TankID: Tank Number: Gauge Duty: Gauge Type: Gauge Address: Dump Date/Time:	TANK6290 2 Densitometer SI6290 0 19/09/2008 15:14:02	
Date/Time	Tank ID	Gauge Duty	Action	
19/09/2008 15:13:55	TANK6290	Densitometer	2,9600,0,2,9600,0,0	
19/09/2008 15:13:55	TANK6290	Densitometer	Waiting for Answer	
19/09/2008 15:13:57	TANK6290	Densitometer	0.000,65.000,0,65000,-327.68,327.68,32768,32767,0.00,0.00	
19/09/2008 15:13:58	TANK6290	Densitometer	Waiting for Answer	
19/09/2008 15:14:00	TANK6290	Densitometer	0.000,0.000,0,0,0.00,0.00,0.00,0.00,0.00,0.00,0.00,0,0	

🖻 67 Data displayed

Previously saved files may be viewed by selecting the File name then clicking on the $\ensuremath{\textit{View}}$ button.

19 Scan Controller

The scanning/polling status of individual gauges may be set using the Scan Controller tool. To access the scan controller choose **Tools** \rightarrow **Scan Controller** from the main Home Page menu.

ßS	Select All 🚊 Set No	ormal Scan 🛛 🚇	Set Fast Scan 🔲 Se	et off Scan 🛛 🖉 Se	t Manual Scan	× Set Offline	
	Tank Number 💈	Tank ID	Gauge Type	Gauge Duty	Scan Status	COM Port	Port Address
•	1	TK001	Enraf 854	Primary	Normal Scan	99	7
	2	TK002	Enraf 854	Primary	Normal Scan	99	7
	3	TK003	Enraf 854	Primary	Normal Scan	99	7
	4	TK004	Enraf 854	Primary	Normal Scan	99	7
	5	TK005	Enraf 854	Primary	Normal Scan	99	7
	6	TK006	Enraf 854	Primary	Normal Scan	99	7
	7	TK007	Enraf 854	Primary	Normal Scan	99	7
	8	TK008	Enraf 854	Primary	Normal Scan	99	7
	9	TK009	Enraf 854	Primary	Normal Scan	99	7
	10	TK010	Enraf 854	Primary	Normal Scan	99	7
	11	TK011	Enraf 854	Primary	Normal Scan	99	7
	12	TK012	Enraf 854	Primary	Normal Scan	99	7
	13	TK013	Enraf 854	Primary	Normal Scan	99	7
	14	TK014	Enraf 854	Primary	Normal Scan	99	7
	15	TK015	Enraf 854	Primary	Normal Scan	99	7
	16	TK016	Enraf 854	Primary	Normal Scan	99	7
	17	TK017	Enraf 854	Primary	Normal Scan	99	7
	10	TK010	Encof OF 4	Drimont	Normal Conn	00	7



The details of all gauges configured in the database are displayed including the current **Scan Status**.

From this page one or more gauges may have their scan state set in one operation.

Selecting Gauges

- To select a gauge, click on it in the table.
- To select more gauges, keep the **Control** key pressed and click on the block at the start of the line for the next gauge.
- Alternatively, click on the Select All button to select all gauges in the database.

Setting the scan status

To set the scan status click on one of the buttons along the top of the screen.

Set Normal Scan

Sets all highlighted gauges to the normal polling status.

Set Fast Scan

Sets all highlighted gauges to the fast polling status. Fast polling rate is determined by the Fast Scan Interleave Rate set in the Comms Monitor.

Set Off Scan

Stops polling for all the highlighted gauges. This affects any connected Mini Receivers, Multiscans and Datacons as well as the DCC communications.

Set Manual Scan

Sets all highlighted gauges to the manual polling. Gauges will only be polled when commanded by an operator.

Set Offline

Sets all highlighted gauges to the Offline mode in the DCC Comms. This affects only the DCC communications, any connected Datacons will still poll for gauges but Tankvision LMS will not poll the Datacons.

The scan status of the all gauges will be automatically updated in the Scan Controller display after any actions.

20 Skin Temperatures

This is not a standard feature, it is an option licensed separately and available at extra cost. Skin Temperature sensors, located around the base, sides and roof of the LNG tank, are used to detect any anomalies in the shell insulation that may cause a leak of product. They are particularly used during the cool down period of a tank.

Up to 256 skin temperatures are supported per tank when used in conjunction with Endress+Hauser Temperature Multiplexer devices.

The new skin temperature application displays a list of tanks that have skin temperature sensors fitted as shown below after selecting **View Menu** \rightarrow **Skin Temperatures**.

Skin Temperatures									- 🗆 🗙
🔓 🦳 💥 🕘 🖇	* 🙆 🌭								
TK001	Shell Laye	er All	-)	Temperature Map	Operation			•
1K021	Position	Tag	Temperature (°C)	*					
	1	8200110-1	-161.00	=					
	2	8200110-2	-161.58						
	3	8200110-3	-161.58						
	4	8200110-4	-161.58						
	5	8200110-5	-160.26						
	6	8200110-6	-161.45						
	7	8200110-7	-161.61						
	8	8200111-1	-160.44						
	9	8200111-2	-160.83						
	10	8200111-3	-161.70						
	11	8200111-4	-161.48						
	12	8200111-5	DN 00						
	13	8200111-6	-162.45						
	14	8200111-7	-162.30						
	15	8200112-1	-160.42						
	16	8200112-2	-162.75						
	17	8200112-3	-160.87						
	18	8200112-4	-162.78						
	19	8200112-5	-161.60						
	20	8200112-6	-160.29						
	21	8200112-7	-160.15						
	22	8200112-8	-159.93						
	23	8200112-9	-163.00						
	24	8200112-10	-161.60						
	25	8200112-11	-161.25		-170.00	-165.00	-160.00	-155.00	-150.00
	26	8200112-12	-162.82	Ψ.			Temperature (°C)		

69 Skin Temperatures

The main screen is divided into three sections. On the left is the list of tanks that have skin temperature sensors fitted; in the middle is the details of the skin temperature sensors for the selected tank, and on the right is a visualisation of the skin temperature for a specific shell layer. The visualisation is only present if a single shell layer is selected in the middle section as shown below.

Shell La	yer Inside		•	Temperature Map	Operation		·
Positio	n Tag	Temperature (°C)	*	*			
1	8200110-1	-161.00					
2	8200110-2	-161.58					
3	8200110-3	-161.58					
4	8200110-4	-161.58				and the second se	
5	8200110-5	-162.57					
6	8200110-6	-162.47					
7	8200110-7	-160.62	- 11				
8	8200111-1	-160.06	=	-			
9	8200111-2	-159.87					
10	8200111-3	-161.89					
11	8200111-4	-159.95					
12	8200111-5	DN 00					
13	8200111-6	-159.97					
14	8200111-7	-162.79					
15	8200112-1	-160.42					
16	8200112-2	-162.61		1		· · · · · · · · · · · · · · · · · · ·	
17	8200112-3	-161.51				A CONTRACTOR OF	
18	8200112-4	-162.93					
19	8200112-5	-161.60			1		
20	8200112-6	-160.99					
21	8200112-7	-162.03					
22	8200112-8	-159.93					
23	8200112-9	-163.00					
24	8200112-10	-161.60					
25	8200112-11	-159.81		-170.00	-165.00 -16	-155.00	-150.0
26	8200112-12	-160.87	Ŧ		Temper	ature (°C)	

☑ 70 Visualisation

Tank List

Contains the list of tanks that have skin temperature sensors fitted.

Shell Layer

Drop down list contains selection of:

- All All sensors for the tank are listed.
- All Defined All sensors that have a location defined are listed.
- Specific Shell Layers Lists the sensors that are defined as belonging to the specified shell layer.

Visualisation

Drop down list contains the temperature maps that can be used to visualise the tank. Upper image is a three dimensional visualisation of the selected shell layer. The user can zoom in and out using the left hand scroll bar, rotate the tank using the bottom scroll bar, and tilt the tank using the right hand scroll bar. The lower image is a two dimensional visualisation of the selected shell layer.

When the mouse is moved over a sensor location (indicated by a dot) more information on the sensor is displayed as shown below.

P	osition 18
8	200112-4
Temperature:	-159.74°C
Last Update:	22/08/2011 09:05
Angle:	180°
Height:	10,000 mm

■ 71 Sensor information

If the status of a sensor indicates that it is invalid, the dot representing the sensor will flash. If the temperature reading for a sensor differs by more than a configured threshold from the average reading of the sensors in that portion of the tank (roof, floor, wall below product level, wall above product level) it is considered to indicate a hot spot or a leak. Hot spots are indicated by the sensor turning red, whilst leaks are indicated by the sensor turning blue. This is demonstrated below.



If the user clicks on the two dimensional image, the three dimensional image is rotated and tilted so that the selected point becomes visible.

Index

Α

Advanced device commands	52
Alarms	33
Acknowledging	33

С

Change Dimensions	
Change history	
Composition	
Configuring New User Accounts	

D

Data logging	36
Data Status	10
Dipping functions	53
Displacer functions	54

Ε

—	
Element Temperatures	17
Entering Manual Data	19
Entering User Defined Criteria	24
Event History Viewer	34
Events	33
Exporting trend data	47

G

Gauge Commands	21
Gauge Items	57

Η

Historical Trending	38
Historical Trending (Table)	39
Home Page	11

I

Intended use	8
Inventory Calculator	23
Composition	25
Dimensions	25
Interpolation	24
Tank Calculator Z	23

L

Launching Advanced Device Commands	52
Launching the Inventory Calculator	23
Launching the Manual Data Module	18
Logging On	13
Logging In	14
Logging Out	14
LTD Gauge Detail	27
LTD Profiles	29

М

Maintenance										 						 56
Manual Data							•							•		18
Multiple Windows		 •	•	•	•	•	•	•	•	 •		•	•	•	•	 13

0

-																												
Options .	•	•	•	•	•	•		•	•	•	•	•	•	•	•		•	•	•	•	•		•	•	•	•	49)

Ρ

-	
Printing trend data	46
Profile Viewer	29
Putting a Variable into Manual Mode	20

R

Real-time trending	36
Reports	35
Requirements for personnel	. 8

S

8
Safety instructions
Scan Controller
Scientific Instruments Gauge Commands 60
Auto Refresh
Editing a Parameter
Page Selection
Saving the data to file
Single Profile Viewer
Skin Temperatures
Stratification Detection

Т

Tank Inventory	16
Tank Summary	15
Top Scan	21
Trend templates	45
Trending	36

V

Verify Calibration	55
Viewing Current Tank Data	23



www.addresses.endress.com

