MCS200HW

Proven measuring technology for flue gas monitoring

Ready for more stringent flue gas monitoring

- Reliable measuring results

 even for water-soluble gas components
- Only one analyzer necessary for simultaneous monitoring of up to 12 gas components
- Measurement components can be put together flexibly and extended
- Convenient, task-oriented operation
- Remote access without additional software
- High availability due to certified internal third-party monitoring (QAL3) without test gases
- Low service costs thanks to minimal maintenance requirements
- Data transmission through only one interface possible
- Use in explosion-hazardous areas thanks to rugged, pressurized housing





MCS200HW: Standard version Ready for more stringent flue gas monitoring

Strict legal limits apply to the flue gas emissions of industrial plants with combustion processes. With the MC-S200HW analyzer system, emissions can be continuously monitored – accurately and very reliably. The MCS200HW simultaneously measures up to 10 infrared-active gas components such as SO₂, NO, NO₂, CO, CO₂, NH₃, N₂O, H₂O, HCl, CH₄ as well as O₂ and can be configured for customerspecific measuring tasks. The state-of-the-art MCS200HW is quickly installed and easy to operate, is characterized by

its low maintenance requirements, and can therefore be recommended as a very cost-effective solution. The measurement technology, which is designed for industrial applications and has a clear modular structure, can be easily extended with an FID measurement module (GMS811 FIDORi) for measuring total carbon concentrations.



Easy access to the device and secure data access

The 12" touch display on the front side of the analyzer cabinet provides a task-based interface for operating the entire MCS200HW analyzer system. The web-based operating con cept enables device and location independent access – conveniently and securely – via a web browser. No installation of specific software is required.



Secure data transmission via standardized Modbus® interface

The MCS200HW is certified according to the VDI 4201 standard, which is why the data transmission can take place completely via a digital Modbus® interface. This significantly reduces the installation and integration effort: No special hardware such as analog or digital modules is required for communication with the device.



Emission measurement in your plant

Legal environmental regulations require the continuous monitoring of numerous pollutants and reference values in the exhaust gases of industrial plants. The MCS200HW can continuously measure, at a heated extractive sample point, gas components such as: HCl, CO, NO_x as the sum of NO and NO₂, SO₂, NH₃, O₂, H₂O, CO₂ and TOC/C_{ges}. For normalization, the pressure and temperature parameters are also recorded. The QAL3 thorough check can be carried out without test gas with the certified, integrated calibration filter.



Monitoring of gas compositions

In industrial plants such as metal and steel works that optimize the combustion system of the finishing furnaces, it is possible to improve the furnace performance and thereby achieve long-term savings for the plant operator. The MCS200HW does so by efficiently and very reliably measuring flue gases such as CO, CO_2 , H_2O , NO, NO_2 , O_2 and SO_2 at the gas outlet of the furnace.



MCS200HW: Ex-version Reliable emission measurement – including in explosion-hazardous areas



In industries with explosion-hazardous areas, a single spark can be disastrous. To meet the stringent requirements on explosion protection, analyzers and measuring devices must be especially rugged and reliable. The MCS200HW Ex is equipped with a pressurized housing for explosion-protection zones according to ATEX Zone 2, IIC T3. The touch display on the front side of the analyzer system – with separate purge air equipment – provides direct access to important functions and settings. And the SOPAS operating software provides a high level of transparency through convenient access from anywhere in your network.

Rugged for harsh Ex conditions:

- Classification for ATEX Zone 2 IIC T3
- Standardized measuring technology for economical CEMS solutions
- Simple and time-saving operation via innovative 12" touch display
- Consistent operating software with access from anywhere within the connected network







Emission measurements in petrochemical plants and refineries

Central supply equipment in any chemical plant includes boilers, furnaces and combustion systems. The amount and type of gas component emitted are regulated by local authorities in the form of environmental regulations and limit values. That is why O_2 , NO_x , CO, SO_2 , NH_3 , CH_4 , HCl, HF and other substances often need to be continuously monitored. The appropriate analyzer solution is dependent on the type of fuel and the combustion process.



Emission measurement in your plant

Hazardous zones in industries and plants are reclassified on a regular basis. MCS200HW Ex is a rugged and reliable solution with an industry tested and proven measurement technology in a pressurized housing version that meets ATEX Zone 2 requirements.





One analyzer system, many possibilities, high efficiency

Long service life and high measurement certainty

The MCS200HW works according to the measurement principle of an infrared single-beam photometer. Both interference and gas filter correlation methods are used. All parts in contact with the medium are heated above the dew point in order to prevent condensate formation in the analyzer system and to avoid damage due to corrosion. Thus, water-soluble gases such as HCl or NH_3 can be monitored and are not lost through salt formation

Reliable and cost-effective with very high measurement quality

Thanks to internal adjustment filters, drift checking and adjustment are possible even without a test gas. The reference point position of all infrared-active components can be checked both manually and fully automatically. The reference point check can also be used for quality assurance during operation (QAL3 inspection). Expensive test gases are not necessary and the workload is reduced.



Low maintenance and effective: wear-free gas pumping

An ejector pump conveys the measurement gas from the gas sampling unit of the analyzer system. The device operates without wear and tear: the gas is moved in the system by negative pressure without mechanical stress on the components. Maintenance is minimized, which at the same time reduces running costs.

Tailored configuration for flexibility and efficiency

The analyzer system can be individually configured depending on the measuring task. The costs are based on the respective measuring components used. The result: tailored analyzer system – highly economical and high-performing

Lower costs due to the use of dry test gases

With the MCS200HW, reference point checking and adjustment of HCl and NH_3 are possible for the first time using exclusively dry test gases certified according to EN 15267 and EN 14181. Test gas generators or evaporators for generating wet test gases are no longer required. This saves time and reduces operating costs. Both for operating entities, e.g. when carrying out the regular QAL3 inspections, and for test institutes, e.g. when carrying out the annual surveillance test (AST).

Condition monitoring included

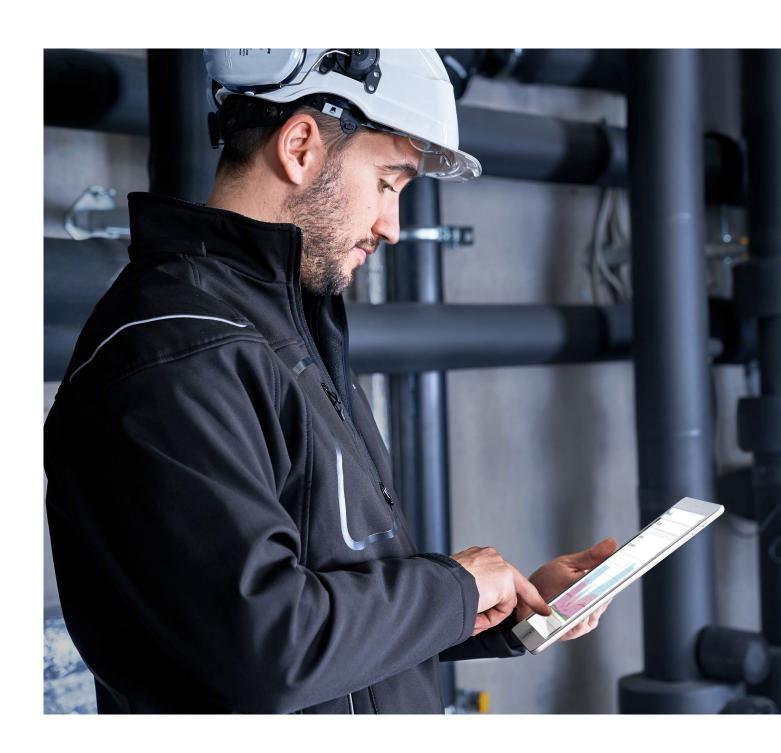


The powerful duo doubles the efficiency and fail safety

As the first multi-component analyzer system, the MC-S200HW is already connected to the Monitoring Box and Condition Monitoring services ex works. This gives you the ability to visualize and evaluate the condition data of your plants and sensors at any time and from any location.

Benefit for you

You can immediately start deploying your maintenance staff only when maintenance is actually required and also reduce downtimes to a minimum. And because it is so important, in particular in flue gas systems, that the gas analysis functions properly, the Monitoring Box supports you in complying with strict emission limits.



Thanks to integrated Monitoring Box: effectively plan your service deployments.

With the Monitoring Box, you obtain virtual access to sensors and plants and can continuously optimize them during operation. The Monitoring Box digitally monitors all integrated devices of your company and detects any changes in the condition of sensors and plants in real time. Faults

can thereby be detected early or avoided altogether. The Monitoring Box not only supports predictive maintenance. It also makes it easier to prepare for service deployments so our service technicians can be on-site in time and with the right spare parts.

Step by step to more efficiency



The sensors are connected to a Smart Service Gateway via standard interfaces. The data is collected and pre-processed in the gateway.





Monitoring app



The sensors are connected to a Smart Service Gateway via standard interfaces. The data is collected and pre-processed in the gateway.







The sensors are connected to a Smart Service Gateway via standard interfaces. The data is collected and pre-processed in the gateway.



Data analysis and trend forecasting

Diagrams present measurement data and the status of all devices in a clear and understandable way within the dashboard. This allows the data to be quickly analyzed and trends identified.



High plant availability

Analysis of condition data reduces unplanned downtimes and keeps the plant running smoothly.



Quick response

Automatic alerts in e-mails or text messages enable timely action when anomalies or deviations are detected. Solutions and recommended actions are displayed in direct form



Predictive maintenance

Verification and evaluation of historical data make it possible to schedule maintenance work and optimize the lifetime of spare and wear parts. This saves time and money.

MCS200HW:

Proven measurement technology for flue gas monitoring



Product Description

The MCS200HW is a multi-component analyzer system for continuous monitoring of up to 10 IR measurement components in flue gases of industrial combustion plants. The MCS200HW is hot/wet extractive: All parts which touch media, from the gas sampling probe to the cell, are heated above the dew point and therefore protected from corrosion. An integrated oxygen sensor also measures

oxygen. As an option, a TOC measurement can be supplemented via an integrated GMS811 FIDORi (non-Ex variant only). Internal reference point monitoring allows for a quick check of the measured values with test gases. The web display and the task assistant integrated in the software makes operation very easy. MCS200HW Ex allows reliable emission measurement even in explosion-hazardous areas.

At a glance

- Measurement of up to 10 IR components plus O₂ and TOC
- Hot/wet extractive measurement technology
- Wear-free gas distribution through ejector pumps
- Reference point monitoring with internal calibration cells

Certified digital Modbus® interface Web server for platform-independent device central

- dent device controlUse of dry test gases
- for HCl and NH3
- Classification for ATEX Zone 2, IIC T3 Gc

Your benefits

- Reliable measurement results, even for water-soluble gas components
- Only one analyzer necessary for simultaneous monitoring of up to 12 gas components
- Measurement components can be put together flexibly and extended
- Convenient, task-oriented operation
- Remote access without additional software

• High availability due to certified

- internal third-party monitoring (QAL3) without test gasesLow service costs thanks to minimal
- maintenance requirementsData transmission through only one interface possible
- Use in explosion-hazardous areas thanks to rugged, pressurized housing
- Measurement of nitrogen oxides (NO, NO₂, N₂O) in nitric acid plants

Fields of application

 Emission monitoring for waste incineration plants as well as power plants and plants with co-incineration, e.g. cement plants



More Information online

For more information, enter the link or scan the QR code to get direct access to technical data, operating instructions, software, application examples, and much more. www.endress.com/mcs200hw



Technical data

The precise device specifications and product performance data may vary and are dependent on the respective application and customer specifications.

Measured values	CH ₄ , CO, CO ₂ , C _{org} , HCl, H ₂ 2O, NH ₃ , NO, NO ₂ , N ₂ O, O ₂ , SO ₂		
Performance-tested measurand	CH ₄ , CO, CO ₂ , C _{orq} , HCl, H ₂ O, NH ₃ , NO, NO ₂ , N ₂ O, O ₂ , SO ₂		
Measurement principles	interference filter correlation, gas filter correlation,		
Measuring distance	8. 48 m		
Gas flow rate	200 l/h to 400 l/h		
Measuring ranges			
CH ₄	0 to 70 ppm / 0 to 700 ppm		
CO	0 to 60 ppm / 0 to 8,000 ppm		
CO ₂	0 to 25 Vol% / 0 to 50 Vol%		
C _{org}	0 to 15 mg/m³ / 0 to 10,000 mg/m³		
HCI	0 to 9 ppm / 0 to 1,840 ppm		
H ₂ O	0 to 40 Vol%		
NH ₃	0 to 15 ppm / 0 to 650 ppm		
NO	0 to 110 ppm / 0 to 1,865 ppm		
NO ₂	0 to 25 ppm / 0 to 240 ppm		
N_2O	0 to 50 ppm / 0 to 1,015 ppm		
02	0 to 25 Vol%		
SO ₂	0 to 26 ppm / 0 to 875 ppm		
Certified measuring ranges			
CH ₄	0 to 50 mg/m³ / 0 to 500 mg/m³		
СО	0 to 75 mg/m³ / 0 to 10,000 mg/m³		
CO ₂	0 to 25% by vol.		
C _{org}	0 to 15 mg/m ³ / 0 to 50 mg/m ³ / 0 to 150 mg/m ³ / 0 to 500 mg/m ³		
HCI	0 to 15 mg/m³ / 0 to 3,000 mg/m³		
H ₂ O	0 to 40% by vol.		
NH ₃	0 to 10 mg/m³ / 0 to 500 mg/m³		
NO	0 to 150 mg/m³ / 0 to 2,500 mg/m³		
NO ₂	0 to 50 mg/m³ / 0 to 500 mg/m³		
N_2O	0 to 100 mg/m³ / 0 to 2,000 mg/m³		
O ₂	0 to 25% by vol.		
SO ₂	0 to 75 mg/m ³ / 0 to 2,500 mg/m ³		
Response time (t ₉₀)	≤ 200 s		
Accuracy	≤ 2% relative to measuring range limit value		

Sensitivity drift	≤ 3%: within the maintenance interval,		
Sensitivity unit	relative to the measuring range limit value		
Zero point drift	< 3% of the measuring range limit value per maintenance interval		
Reference point drift	< 3% of the measuring range limit value per maintenance interval		
Detection limit	≤ 2%: relative to measuring range limit value		
TOC measurement	0.05 mg/m³		
Reproducibility	≤ 3.3% relative to measuring range limit value		
O ₂ measurement	≤ 0.2% by vol.		
Uncertainty of measurement	≤ 2% of the measuring range limit value		
Process temperature	≤ +1,300 °C		
Sample gas temperatur			
Input analyzer system:	≤ +200 °C		
Process pressure	850 hPa to 1,100 hPa		
Process gas humidity	≤ 40% by vol.		
Ambient temperature	+5 °C to +40 °C		
Storage temperature	-20 °C to +70 °C		
Ambient pressure	850 hPa to 1,100 hPa		
Ambient humidity	≤ 90% relative humidity; non-condensing		
Conformities	Approved for systems requiring a permit: 2000/76 / EG (17th German Federal Immission Control Act (BImSchV)) 2001/80 / EC (13th German Federal Immission Control Act (BImSchV)) 27 th German Federal Immission Control Act (BImSchV) EN 15267 EN 14181		
Electrical safety	CE		
Enclosure rating	IP54		
Analog outputs	$0/4$ to 22 mA, $500~\Omega$; number depends on system configuration		
Analog inputs	$0/4$ to 22 mA, $100~\Omega$; number depends on system configuration; electrically isolated		
Digital outputs	$48\ V$ AC, 0.5 A, 35 W / $48\ V$ DC, 0.5 A, 24 W; number depends on system configuration; electrically isolated		
Digital inputs	3.9 V, 4.5 mA, 0.55 W; number depends on system configuration		
Modbus	V		
Type of fieldbus integration	TCP RTU RS-485		
PROFIBUS DP	V		
Note	Option		
PROFINET	V		
Note	Option		
Ethernet	V		
Function	Connection to SOPAS ET software or OPC server		
Indication	LC display		
	Status LEDs: "Power," "Failure," and "Maintenance request"		
Input	Touchscreen		

Operation	Via LC display or SOPAS ET software, multiple operating levels, password-protected		
Menu language	German, English		
Dimensions (W x H x D)			
Analyzer cabinet	808 mm x 2.208 mm x 623 mm (Details siehe Maßzeichnungen)		
Mounting plate	699 mm x 1.896 mm x 334 mm (Details siehe Maßzeichnungen)		
Weight			
Analyzer cabinet	approx. 250 kg		
Material in contact with media	Stainless steel 1.4571, PTFE, aluminum, coated		
Power supply			
Voltage	115 V AC, ± 10% 230 V AC, ± 10%		
Frequency	50 Hz / 60 Hz		
Power consumption	Analyzer: ≤ 1,000 VA Sample gas line, heated: ≤ 95 VA/m Gas sampling unit: ≤ 450 VA Heated gas sampling pipe: ≤ 450 VA		
Auxiliaries			
Instrument air (zero gas quality):	\leq 350 l/h, 6 to 7 bar; particle size max. 1 µm; oil content max. 0.1 mg/m pressure condensation point max. -40 °C, purity class 2 (ISO 8573)		
Instrument air (propellant air for ejector):	\leq 1,300 l/h, 5 to 7 bar; particle size max. 5 µm; oil content max. 1 mg/m³; pressure condensation point max. ±3 °C, purity class 3 (ISO 8573)		
Reference gas:	≤ 350 l/h, max. 4 bar; the reference gas must comply with the requirements of the applicable standards and guidelines		
Sample connections			
Measuring gas input	Clamp connection for 6 mm pipes		
Auxiliary connections			
Propellant air for ejector	DN 6/8		
Reference gas	Clamp connection for 6 mm pipes		
Exhaust gas outlet	DN 8/10		
Corrective functions	Drift correction and optical monitoring function via adjustment cell		
Test functions	Automatic check cycle for zero and reference point		
System components	Gas sampling unit Sample gas line Analyzer cabinet		
Options	GMS811 FIDORi		

MCS200HW Ex version

Measured values	CH ₄ , CO, CO ₂ , C _{org} , HCl, H ₂ O, NH ₃ , NO, NO ₂ , N ₂ O, O ₂ , SO ₂		
Performance-tested measurand	CH ₄ , CO, CO ₂ , C _{orq} , HCl, H ₂ O, NH ₃ , NO, NO ₂ , N ₂ O, O ₂ 2, SO ₂		
Measurement principles	interference filter correlation, gas filter correlation,		
Measuring distance	8.48 m		
Gas flow rate	200 l/h to 400 l/h		
Measuring ranges			
CH ₄	0 to 70 ppm / 0 to 700 ppm		
CO	0 to 60 ppm / 0 to 8,000 ppm		
CO ₂	0 to 25 Vol% / 0 to 50 Vol%		
C_{org}	0 to 15 mg/m³ / 0 to 10,000 mg/m³		
HCI	0 to 9 ppm / 0 to 1,840 ppm		
H ₂ O	0 to 40 Vol%		
NH ₃	0 to 15 ppm / 0 to 650 ppm		
NO	0 to 110 ppm / 0 to 1,865 ppm		
NO_2	0 to 25 ppm / 0 to 240 ppm		
N ₂ O	0 to 50 ppm / 0 to 1,015 ppm		
O ₂	0 to 25 Vol%		
SO ₂	0 to 26 ppm / 0 to 875 ppm		
Certified measuring ranges			
CH ₄	0 to 50 mg/m ³ / 0 to 500 mg/m ³		
СО	0 to 75 mg/m³ / 0 to 10,000 mg/m³		
CO ₂	0 to 25% by vol.		
C _{org}	0 to 15 mg/m ³ / 0 to 50 mg/m ³ / 0 to 150 mg/m ³ / 0 to 500 mg/m ³		
HCI	0 to 15 mg/m³ / 0 to 3,000 mg/m³		
H ₂ O	0 to 40% by vol.		
NH ₃	0 to 10 mg/m³ / 0 to 500 mg/m³		
NO	0 to 150 mg/m³ / 0 to 2,500 mg/m³		
NO ₂	0 to 50 mg/m ³ / 0 to 500 mg/m ³		
N ₂ O	0 to 100 mg/m³ / 0 to 2,000 mg/m³		
02	0 to 25% by vol.		
SO ₂	0 to 75 mg/m ³ / 0 to 2,500 mg/m ³		
Response time (t ₉₀)	≤ 200 s		
Accuracy	≤ 2% relative to measuring range limit value		
Sensitivity drift	\leq 3%: within the maintenance interval, relative to the measuring range limit value		
Zero point drift	< 3% of the measuring range limit value per maintenance interval		
Reference point drift	< 3% of the measuring range limit value per maintenance interval		
Detection limit	≤ 2%: relative to measuring range limit value		
TOC measurement	0.05 mg/m³		

Reproducibility	≤ 3.3% relative to measuring range limit value		
O ₂ measurement	≤ 0.2% by vol.		
Uncertainty of measurement	≤ 2% of the measuring range limit value		
Process temperature	≤ +1,300 °C		
Sample gas temperatur			
Input analyzer system:	≤ +200 °C		
Process pressure	850 hPa to 1,100 hPa		
Process gas humidity	≤ 40% by vol.		
Ambient temperature	+5 °C to +40 °C		
Storage temperature	−20 °C to +70 °C		
Ambient pressure	850 hPa to 1,100 hPa		
Ambient humidity	≤ 90% relative humidity; non-condensing		
Ex-approvals			
ATEX	Ex II, IIC T3: Analyzer cabinet Ex II, IIC T3: Gas sampling unit Ex I, IIC T3: Sample gas line		
Electrical safety	CE		
Enclosure rating	IP65		
Analog outputs	$0/4 \dots 22 \text{ mA}$, 500Ω ; number depends on system configuration		
Analog inputs	$0/4\ to\ 22\ mA,\ 100\ \Omega;$ number depends on system configuration; electrically isolated		
Digital outputs	48 V AC, 0.5 A, 35 W / 48 V DC, 0.5 A, 24 W; number depends on syste configuration; electrically isolated		
Digital inputs	3.9 V, 4.5 mA, 0.55 W; number depends on system configuration		
Modbus	V		
Type of fieldbus integration	TCP RTU RS-485		
PROFIBUS DP	V		
Note	Option		
PROFINET	V		
Note	Option		
Ethernet	V		
Function	Connection to SOPAS ET software or OPC server		
Indication	LC display		
	Status LEDs: "Power," "Failure," and "Maintenance request"		
Input	Touchscreen		
Operation	Via LC display or SOPAS ET software, multiple operating levels, password-protected		
Menu language	German, English		
Dimensions (W x H x D)			
Analyzer cabinet	1,000 mm x 2,100 mm x 652 mm (Details see dimensional drawings)		
Weight			
Analyzer cabinet	approx. 400 kg		

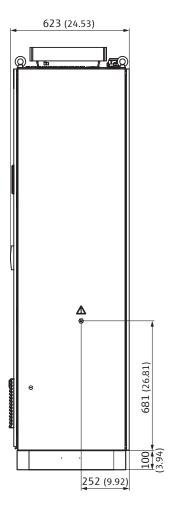
Material in contact with media	Stainless steel 1.4571, PTFE, aluminum, coated	
Power supply		
Voltage	115 V AC, ± 10% 230 V AC, ± 10%	
Frequency	50 Hz / 60 Hz	
Power consumption	Analyzer: ≤ 1,000 VA Sample gas line, heated: ≤ 95 VA/m Gas sampling unit: ≤ 450 VA Heated gas sampling pipe: ≤ 450 VA	
Auxiliaries		
Instrument air (zero gas quality):	\leq 350 l/h, 6 to 7 bar; particle size max. 1 µm; oil content max. 0.1 mg/pressure condensation point max. -40 °C, purity class 2 (ISO 8573)	
Instrument air (propellant air for ejector):	\leq 1,300 l/h, 5 to 7 bar; particle size max. 5 μ m; oil content max. 1 mg/m pressure condensation point max+3 °C, purity class 3 (ISO 8573)	
Reference gas:	\leq 350 l/h, max. 4 bar; the reference gas must comply with the requirements of the applicable standards and guidelines	
Sample connections		
Measuring gas input	Clamp connection for 6 mm pipes	
Auxiliary connections		
Propellant air for ejector	DN 6/8	
Reference gas	Clamp connection for 6 mm pipes	
Exhaust gas outlet	DN 8/10	
Corrective functions	Drift correction and optical monitoring function via adjustment cell	
Test functions	Automatic check cycle for zero and reference point	
System components	Gas sampling unit Sample gas line Analyzer cabinet	

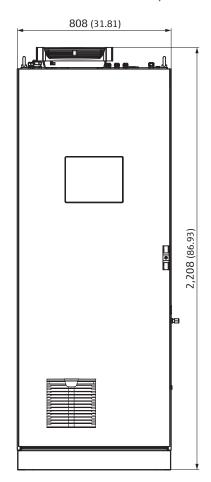
Order Information

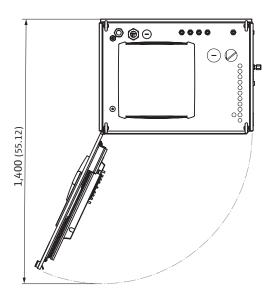
Our regional sales organization will be glad to advise you on which device configuration is best for you.

Dimensional drawings

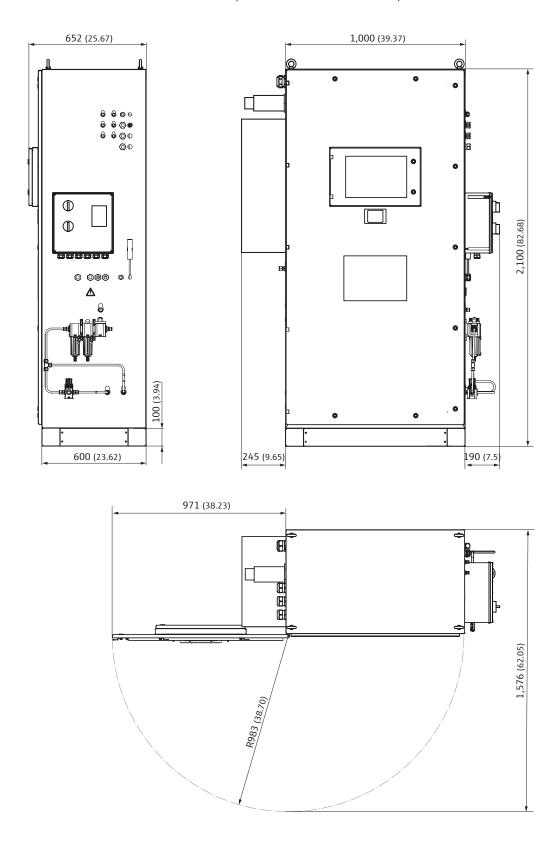
MCS200HW standard version (dimensions in mm)



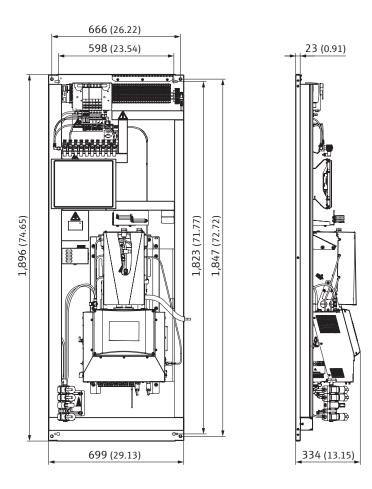




MCS200HW Ex version (dimensions in mm)



MCS200HW standard cabinet (dimensions in mm)



Accessories

Digital Services for Integration

Short description	Туре	Part no.
• Application: Condition Monitoring		
 Description: The Monitoring Box Basic is a scalable digital service for monitoring service and process data. 		
 Hosting: Off-premise: monitoringbox.endress.com, On-premise: Industrial PC or virtual machine on the user's servers 		
■ Type : App	Monitoring Poy	
Contract type: SaaS	Monitoring Box MCS200HW Basic	1616023
Contract interval: Annual		
Supported products: MCS200HW		
 Vital data: Operational status, Logbook, temperatures, Optical unit, Printed-circuit board assembly, Operating voltage, Frequencies, Drifts 		
■ Version: Release 1		
 Application: Condition Monitoring, Data Analytics, Predictive Maintenance 		-
 Description: The Monitoring Box Basic is a scalable digital service for monitoring, analyzing and predicting service and process data. 	Monitoring Box MCS200HW	
 Hosting: Off-premise: monitoringbox.endress.com, On-premise: Industrial PC or virtual machine on the user's servers 		
Contract type: SaaS		
Contract interval: Annual	Premium	
Supported products: MCS200HW		
 Vital data: perational status, Logbook, temperatures, Optical unit, Printed-circuit board assembly, Operating voltage, Frequencies, Drifts 		
■ Version: Proof of Concept		

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