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Technical Information Proline Prosonic Flow G 300

Ultrasonic time-of-flight flowmeter



Highly robust gas specialist for fluctuating conditions with compact, easily accessible transmitter

Application

- The measuring principle is unaffected by gas composition
- Accurate measurement of natural and process gas in the chemical as well as oil and gas industries

Device properties

- Direct measurement: flow, pressure & temperature
- Wetted parts: titanium / 316L
- Maximum measuring accuracy: 0.5 %
- Compact dual-compartment housing with up to 3 I/Os
- Backlit display with touch control and WLAN access
- Remote display available

Your benefits

- Flexible device with user-definable gas mixtures for demanding measuring tasks
- Maximum reliability even with humid or wet gas sensor design insensitive to condensate
- High-performance process control real-time pressure- and temperaturecompensated values
- Efficient solution multivariable, no pressure loss
- Full access to process and diagnostic information numerous, freely combinable I/Os
- Reduced complexity and variety freely configurable I/O functionality
- Integrated verification Heartbeat Technology



Table of contents

About this document	
Function and system design Measuring principle Measuring system Equipment architecture Safety	. 4 . 6 . 7
InputMeasured variableMeasuring rangeOperable flow rangeInput signal	10 10 10 11 11
Output . Output and input variants . Output signal . Signal on alarm . Ex connection data . Low flow cut off . Galvanic isolation . Protocol-specific data .	13 15 21 23 24 24 24
Power supply . Terminal assignment . Device plugs available . Supply voltage . Power consumption . Current consumption . Power supply failure . Electrical connection . Potential equalization . terminals . Cable entries . Pin assignment, device plug . Cable specification .	26 26 26 26 26 26 26 26 26 32 33 33 33 33
Performance characteristics	35 35 35 36 36
InstallationMounting locationOrientationInlet and outlet runsSpecial mounting instructions	36 36 36 37 39
Environment	39 40 40 40 40

Process	40 40
Medium pressure range	40
Pressure-temperature ratings	41
Rupture disk	42
Flow limit	42
Pressure loss	42
Thermal insulation	42
NF 1 1 1	<i>(</i>)
Mechanical construction	43
Dimensions in SI units	43
Dimensions in US units	50
Weight	55
Materials	56
Process connections	58
Human interface	58
	58
Operating concept	59
	59
Local operation	
Remote operation	60
Service interface	62
Supported operating tools	63
HistoROM data management	64
Certificates and approvals	66
CE mark	66
RCM-tick symbol	66
Ex approval	66
Functional safety	67
HART certification	67
Pressure Equipment Directive	67
Radio approval	67
Additional certification	67
Other standards and guidelines	68
	00
Ordering information	68
Application packages	68
Diagnostics functions	69
Heartbeat Technology	69
Advanced gas analysis	69
	09
Accessories	69
Device-specific accessories	70
Communication-specific accessories	70
Service-specific accessories	71
System components	72
Supplementary documentation	72
Standard documentation	72
Device-dependent additional documentation	72
	, ப
Registered trademarks	73

About this document

Symbols

Electrical symbols

Symbol	Meaning
	Direct current
\sim	Alternating current
8	Direct current and alternating current
<u>+</u>	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.
Protective Earth (PE) A terminal which must be connected to ground prior to establishing any oth connections.	
	The ground terminals are situated inside and outside the device:Inner ground terminal: Connects the protectiv earth to the mains supply.Outer ground terminal: Connects the device to the plant grounding system.

Communication symbols

Symbol	Meaning
((:-	Wireless Local Area Network (WLAN) Communication via a wireless, local network.
	LED Light emitting diode is off.
	LED Light emitting diode is on.
	LED Light emitting diode is flashing.

Symbols for certain types of information

Symbol	Meaning
	Permitted Procedures, processes or actions that are permitted.
	Preferred Procedures, processes or actions that are preferred.
×	Forbidden Procedures, processes or actions that are forbidden.
i	Tip Indicates additional information.
	Reference to documentation.
	Reference to page.
	Reference to graphic.
	Visual inspection.

Symbols in graphics

Symbol	Meaning	
1, 2, 3,	Item numbers	
1., 2., 3.,	Series of steps	
A, B, C,	Views	
A-A, B-B, C-C,	Sections	
EX	Hazardous area	
X	Safe area (non-hazardous area)	
≈➡	Flow direction	

Function and system design

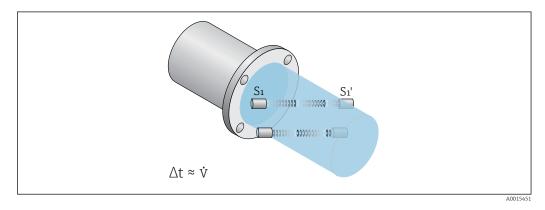
Measuring principle

The measuring device measures the flow velocity in the measuring tube based on an offset arrangement of ultrasonic sensors downstream. The design does not cause any pressure loss and does not have any moving parts.

The flow signal is established by alternating an acoustic signal between the sensor pairs and measuring the transit time of each transmission. Then utilizing the fact that sound travels faster with the flow versus against the flow, this differential time (D T) can be used to determine the fluid's velocity between the sensors.

The volume flow rate is established by combining all the flow velocities determined by the sensor pairs with the cross sectional area of the meter body and extensive knowledge about fluid flow dynamics. The design of the sensors and their position ensures that only a short straight run of pipe upstream of the meter is required after typical flow obstructions such as bends in one or two planes.

Advanced digital signal processing and innovative sensor design facilitate constant flow measurement evaluation and reduce sensitivity to multiphase flow conditions and increase measurement reliability.



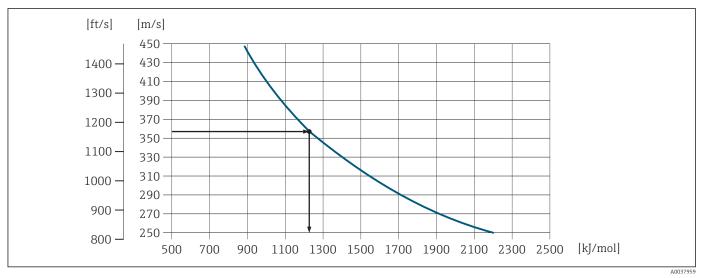
Measurement of the gas quality (Advanced gas analysis)

The sound velocity, temperature, pressure, chemical composition and other properties of a gas mixture are dependent on each other. For example, the higher the temperature or the methane fraction, the higher the sound velocity in a natural gas.

As the measuring device accurately measures the sound velocity, gas temperature and gas pressure, the properties of the gas mixture can be calculated directly and displayed on site without the need for an additional measuring instrument. In this way, the measuring device can, for example, determine the density and gross calorific value of a natural gas whose composition is variable or not known.

In the case of gas mixtures that primarily consist of methane, CO_2 and steam (e.g. sewage gas and some types of coal gas), the measuring device enables the direct measurement of the methane fraction and therefore also of the other gas properties.

The measuring device is unique in its ability to measure the gas properties directly, making it possible to monitor the gas flow and gas quality 24/7. This allows plant operators to react swiftly and specifically to problems occurring in the process.



I Calculation of the gross calorific value of a natural gas using the sound velocity at temperature T and pressure p

Measuring system

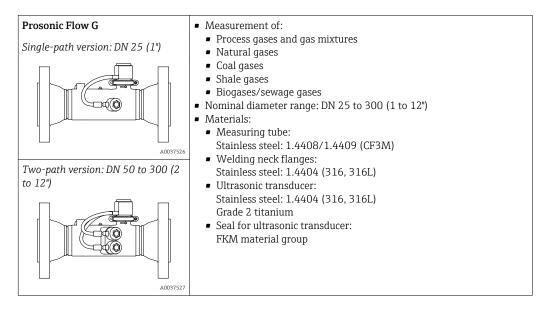
The device consists of a transmitter and a sensor.

The device is available as a compact version: The transmitter and sensor form a mechanical unit.

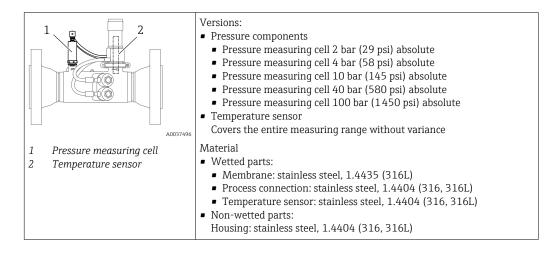
Transmitter

Prosonic Flow 300	 Device versions and materials: Transmitter housing Aluminum, coated: aluminum, AlSi10Mg, coated Cast, stainless: cast, stainless steel, 1.4409 (CF3M) similar to 316L Material of window in transmitter housing: Aluminum, coated: glass Cast, stainless: glass
A002670	 Configuration: External operation via 4-line, backlit, graphic local display with touch control and guided menus ("Make-it-run" wizards) for application-specific commissioning. Via service interface or WLAN interface: Operating tools (e.g. FieldCare, DeviceCare) Web server (access via Web browser, e.g. Microsoft Internet Explorer, Microsoft Edge)

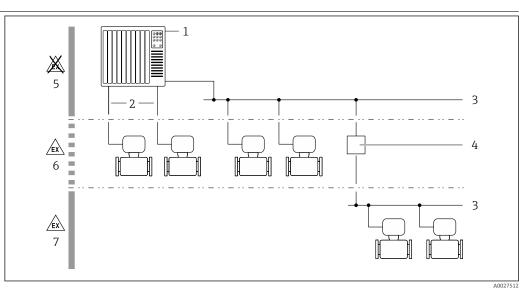
Sensor



Pressure measuring cell and temperature sensor



Equipment architecture



☑ 2 Possibilities for integrating measuring devices into a system

- 1 Control system (e.g. PLC)
- 2 Connecting cable (0/4 to 20 mA HART etc.)
- 3 Fieldbus
- 4 Segment coupler
- 5 Non-hazardous area
- 6 Hazardous area: Zone 2; Class I, Division 2 7
- Hazardous area: Zone 1; Class I, Division 1

Safety

IT security

Our warranty is valid only if the device is installed and used as described in the Operating Instructions. The device is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the device and associated data transfer, must be implemented by the operators themselves in line with their security standards.

Device-specific IT security

The device offers a range of specific functions to support protective measures on the operator's side. These functions can be configured by the user and guarantee greater in-operation safety if used correctly. An overview of the most important functions is provided in the following section.

Function/interface	Factory setting	Recommendation	
Write protection via hardware write protection switch $\rightarrow \textcircled{B} 8$	Not enabled.	On an individual basis following risk assessment.	
Access code (also applies for Web server login or FieldCare connection) $\rightarrow \cong 8$	Not enabled (0000).	Assign a customized access code during commissioning.	
WLAN (order option in display module)	Enabled.	On an individual basis following risk assessment.	
WLAN security mode	Enabled (WPA2- PSK)	Do not change.	
WLAN passphrase (password) $\rightarrow \cong 8$	Serial number	Assign an individual WLAN passphrase during commissioning.	
WLAN mode	Access Point	On an individual basis following risk assessment.	
Web server→ 🗎 8	Enabled.	On an individual basis following risk assessment.	
CDI-RJ45 service interface $\rightarrow \square 8$	-	On an individual basis following risk assessment.	

Protecting access via hardware write protection

Write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare) can be disabled via a write protection switch (DIP switch on the motherboard). When hardware write protection is enabled, only read access to the parameters is possible.

Hardware write protection is disabled when the device is delivered.

Protecting access via a password

Different passwords are available to protect write access to the device parameters or access to the device via the WLAN interface.

User-specific access code

Protect write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare). Access authorization is clearly regulated through the use of a userspecific access code.

WLAN passphrase

The network key protects a connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface which can be ordered as an option.

Infrastructure mode

When the device is operated in infrastructure mode, the WLAN passphrase corresponds to the WLAN passphrase configured on the operator side.

User-specific access code

Write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare) can be protected by the modifiable, user-specific access code.

WLAN passphrase: Operation as WLAN access point

A connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface, which can be ordered as an optional extra, is protected by the network key. The WLAN authentication of the network key complies with the IEEE 802.11 standard.

When the device is delivered, the network key is pre-defined depending on the device. It can be changed via the **WLAN settings** submenu in the **WLAN passphrase** parameter.

Infrastructure mode

A connection between the device and WLAN access point is protected by means of an SSID and passphrase on the system side. Please contact the relevant system administrator for access.

General notes on the use of passwords

- The access code and network key supplied with the device should be changed during commissioning.
- Follow the general rules for generating a secure password when defining and managing the access code or network key.
- The user is responsible for the management and careful handling of the access code and network key.

Access via Web server

The device can be operated and configured via a Web browser with the integrated Web server. The connection is via the service interface (CDI-RJ45) or the WLAN interface.

The Web server is enabled when the device is delivered. The Web server can be disabled if necessary (e.g. after commissioning) via the Web server functionality parameter.

The device and status information can be hidden on the login page. This prevents unauthorized access to the information.



For detailed information on device parameters, see: The "Description of Device Parameters" document

Access via service interface (CDI-RJ45)

The device can be connected to a network via the service interface (CDI-RJ45). Device-specific functions guarantee the secure operation of the device in a network.

The use of relevant industrial standards and guidelines that have been defined by national and international safety committees, such as IEC/ISA62443 or the IEEE, is recommended. This includes organizational security measures such as the assignment of access authorization as well as technical measures such as network segmentation.

Input

Measured variable	Direct measured variables
	 Flow velocity Sound velocity Process temperature (optional): based on the measured resistance of a platinum measuring resistor
	 Process temperature (optional): based on the measured output voltage of a Wheatstone bridge, which is sensitive to strain
	Calculated measured variables
	Volume flow (operation)Corrected volume flow (corrected/standard volume flow)Mass flow
	Optional measured variables (can be ordered)
	Order code for "Application package", option EF "Advanced gas analysis" Single gas Gas mixture Coal gas/biogas Natural gas – standardized calculation Natural gas – using sound velocity
	The measured variables (gas properties) that are available for order depend on the gas type.

Measuring range

v = 0.3 to 40 m/s (0.98 to 131.2 ft/s) with the specified accuracy

Flow characteristic values in SI units

			Factory settings		
Nominal diameter		Recommended flow	Full scale value current output	Pulse Value	Low flow cut off (v ~ 0.1 m/s)
[mm]	[in]	[m³/h]	[m³/h]	[m³/pulse]	[m³/h]
25	1	0.50 to 67	50	0.007	0.17
50	2	2.05 to 274	210	0.03	0.68
80	3	4.60 to 614	460	0.06	1.5
100	4	8 to 1064	800	0.1	2.7
150	6	18.1 to 2 414	1800	0.3	6.0
200	8	32 to 4235	3 2 0 0	0.4	11
250	10	50 to 6 662	5 000	0.7	17
300	12	71 to 9426	7 100	1.0	24

Flow characteristic values in US units

			Factory settings		
Nominal diameter		Recommended flow	Full scale value current output	Pulse Value	Low flow cut off (v ~ 0.1 m/s)
[in]	[mm]	[ft³/hr]	[ft³/hr]	[ft³/pulse]	[ft³/hr]
1	25	17.7 to 2358	1800	0.2	5.9
2	50	73 to 9668	7 300	1	24
3	80	163 to 21694	16000	2	54
4	100	282 to 37 579	28000	4	94
6	150	639 to 85253	64000	9	213

			Factory settings			
Nominal diameter		Recommended flow	Full scale value current output	Pulse Value	Low flow cut off (v ~ 0.1 m/s)	
[in]	[mm]	[ft³/hr]	[ft³/hr]	[ft³/pulse]	[ft ³ /hr]	
8	200	1 122 to 149 544	110000	16	374	
10	250	1764 to 235259	180000	25	588	
12	300	2 497 to 332 890	250000	35	832	



To calculate the measuring range, use the *Applicator* sizing tool $\rightarrow \square 71$

Recommended measuring range

Flow limit → 🖺 42

Operable flow range 133:1 Input signal Input and output versions External measured values To increase the accuracy of certain measured variables or to calculate the corrected volume flow for gases, the use of the integrated pressure and temperature measurement function is recommended: Temperature measurement to increase accuracy (order code for "Measuring tube; transducer; sensor version", option AB "316L; titanium gr. 2; integrated temperature measurement") Temperature and pressure measurement to increase accuracy (order code for "Measuring tube; transducer; sensor version", option AC "316L; titanium gr. 2; integrated pressure + temperature measurement") The measuring device provides optional interfaces that enable the transmission of externally measured variables (temperature, pressure, gas composition ¹⁾) into the measuring device: Analog inputs 4-20 mA Digital inputs (via HART input or Modbus) Pressure values can be transmitted as absolute or gauge pressure. For gauge pressure, the atmospheric pressure must be known or specified by the customer. Various pressure transmitters and temperature measuring devices can be ordered from Endress +Hauser: see "Accessories" section \rightarrow 1 72 HART protocol The measured values are written from the automation system to the measuring device via the HART protocol. The pressure transmitter must support the following protocol-specific functions: HART protocol Burst mode Current input The measured values are written from the automation system to the measuring device via the current input $\rightarrow \square$ 12. Digital communication

The measured values can be written from the automation system to the measuring via: Modbus RS485

¹⁾ The gas composition can be transmitted only using Modbus.

Current input 0/4 to 20 mA

Current input	0/4 to 20 mA (active/passive)
Current span	 4 to 20 mA (active) 0/4 to 20 mA (passive)
Resolution	1 μΑ
Voltage drop	Typically: 0.6 to 2 V for 3.6 to 22 mA (passive)
Maximum input voltage	≤ 30 V (passive)
Open-circuit voltage	< 28.8 V (active)
Possible input variables	PressureTemperature

Status input

Maximum input values	 DC -3 to 30 V If status input is active (ON): R_i >3 kΩ
Response time	Adjustable: 5 to 200 ms
Input signal level	 Low signal: DC -3 to +5 V High signal: DC 12 to 30 V
Assignable functions	 Off Reset the individual totalizers separately Reset all totalizers Flow override

	Output
Output and input variants	Depending on the option selected for output/input 1, different options are available for the other outputs and inputs. Only one option can be selected for each output/input 1 to 3. The following tables must be read vertically (\downarrow).
	Example: If the option BA "4–20 mA HART" was selected for output/input 1, one of the options A, B, D, E, F, H, I or J is available for output 2 and one of the options A, B, D, E, F, H, I or J is available for output 3.
	Output/input 1 and options for output/input 2

Options for output/input $3 \rightarrow \square 14$

Order code for "Output; input 1" (020) → Possible options				
Current output 4 to 20 mA HART	BA			
Current output 4 to 20 mA HART Ex i passive		CA		
Current output 4 to 20 mA HART Ex i active			CC	
Modbus RS485				MA
Order code for "Output; input 2" (021) \rightarrow	\downarrow	\downarrow	\downarrow	\rightarrow
Not assigned	A	А	A	А
Current output 4 to 20 mA	В			В
Current output 4 to 20 mA Ex i passive		C	C	
User-configurable input/output ¹⁾	D			D
Pulse/frequency/switch output	Е			Е
Double pulse output ²⁾	F			F
Pulse/frequency/switch output Ex i passive		G	G	
Relay output	Н			Н
Current input 0/4 to 20 mA	I			Ι
Status input	J			J

1)

A specific input or output can be assigned to a user-configurable input/output $\rightarrow \textcircled{21}$. If double pulse output (F) is selected for output/input 2 (021), only the double pulse output (F) option is available for selection for output/input 3 2) (022).

Output/input 1 and options for output/input 3

Options for output/input $2 \rightarrow 13$

Order code for "Output; input 1" (020) → Possible options				
Current output 4 to 20 mA HART	BA			
Current output 4 to 20 mA HART Ex i passive		CA		
Current output 4 to 20 mA HART Ex i active			CC	
Modbus RS485				MA
Order code for "Output; input 3" (022) →	\downarrow	\checkmark	\downarrow	\downarrow
Not assigned	A	A	A	А
Current output 4 to 20 mA	В			В
Current output 4 to 20 mA Ex i passive		С	C	
User-configurable input/output	D			D
Pulse/frequency/switch output	E			E
Double pulse output (slave)	F			F
Pulse/frequency/switch output Ex i passive		G	G	
Relay output	Н			Н
Current input 0/4 to 20 mA	I			I
Status input	J			J

Output signal

Current output 4 to 20 mA HART

Order code	"Output; Input 1" (20): Option BA: current output 4 to 20 mA HART
Signal mode	Can be set to: • Active • Passive
Current range	Can be set to: 4 to 20 mA NAMUR 4 to 20 mA US 4 to 20 mA 0 to 20 mA (only with signal mode active) Fixed current value
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	250 to 700 Ω
Resolution	0.38 μΑ
Damping	Configurable: 0 to 999 s
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Energy flow Sound velocity Flow velocity Electronics temperature Methane fraction ¹⁾ Molar mass Density Dynamic viscosity Calorific value Wobbe index Pressure ²⁾ Temperature ³⁾ Image of options increases if the measuring device has one or more application packages.

1) Only for the order code for "Application package", option EF "Advanced gas analysis" and with the appropriate configuration

 Only for the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

3) Only for the order code for "Measuring tube; Transducer; Sensor version", option AB "316L; titanium gr. 2; temperature measurement integrated" or AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

Current output 4 to 20 mA HART Ex i

Order code	 "Output; Input 1" (20) can be set to: Option CA: current output 4 to 20 mA HART Ex i passive Option CC: current output 4 to 20 mA HART Ex i active
Signal mode	Depending on the ordered variant.
Current range	Can be set to: • 4 to 20 mA NAMUR • 4 to 20 mA US • 4 to 20 mA • 0 to 20 mA (only with signal mode active) • Fixed current value
Open-circuit voltage	DC 21.8 V (active)
Maximum input voltage	DC 30 V (passive)

Load	 250 to 400 Ω (active) 250 to 700 Ω (passive)
Resolution	0.38 μΑ
Damping	Configurable: 0 to 999 s
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Energy flow Sound velocity Flow velocity Electronics temperature Methane fraction¹⁾ Molar mass Density Dynamic viscosity Calorific value Wobbe index Pressure²⁾ Temperature³⁾ The range of options increases if the measuring device has one or more application packages.

- 1) Only for the order code for "Application package", option EF "Advanced gas analysis" and with the
- appropriate configuration Only for the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; titanium gr. 2; 2) pressure + temperature measurement integrated" Only for the order code for "Measuring tube; Transducer; Sensor version", option AB "316L; titanium gr. 2;
- 3) temperature measurement integrated" or AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

Modbus RS485

Physical interface	RS485 in accordance with EIA/TIA-485 standard
Terminating resistor	Integrated, can be activated via DIP switches

Current output 4 to 20 mA

Order code	"Output; Input 2" (21), "Output; Input 3" (022): Option B: current output 4 to 20 mA
Signal mode	Can be set to: • Active • Passive
Current range	Can be set to: 4 to 20 mA NAMUR 4 to 20 mA US 4 to 20 mA 0 to 20 mA (only with signal mode active) Fixed current value
Maximum output values	22.5 mA
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	0 to 700 Ω
Resolution	0.38 μΑ

Damping	Configurable: 0 to 999 s
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Energy flow Sound velocity Flow velocity Electronics temperature Methane fraction ¹⁾ Molar mass Density Dynamic viscosity Calorific value Wobbe index Pressure ²⁾ Temperature ³⁾ Image of options increases if the measuring device has one or more application packages.

- 2) Only for the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; titanium gr. 2; pressure + temperature measurement integrated"
- Only for the order code for "Measuring tube; Transducer; Sensor version", option AB "316L; titanium gr. 2; temperature measurement integrated" or AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

Current output 4 to 20 mA Ex i passive

Order code	"Output; Input 2" (21), "Output; Input 3" (022): Option C: current output 4 to 20 mA Ex i passive
Signal mode	Passive
Current range	Can be set to: • 4 to 20 mA NAMUR • 4 to 20 mA US • 4 to 20 mA • Fixed current value
Maximum output values	22.5 mA
Maximum input voltage	DC 30 V
Load	0 to 700 Ω
Resolution	0.38 μΑ

Damping	Configurable: 0 to 999 s
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Energy flow Sound velocity Flow velocity Electronics temperature Methane fraction ¹⁾ Molar mass Density Dynamic viscosity Calorific value Wobbe index Pressure ²⁾ Temperature ³⁾ Image of options increases if the measuring device has one or more application packages.

- 2) Only for the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; titanium gr. 2; pressure + temperature measurement integrated"
- 3) Only for the order code for "Measuring tube; Transducer; Sensor version", option AB "316L; titanium gr. 2; temperature measurement integrated" or AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

Function	Can be set to pulse, frequency or switch output
Version	Open collector Can be set to: • Active • Passive In Ex-i, passive
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: ≤ DC 2 V
Pulse output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Pulse width	Configurable: 0.05 to 2 000 ms
Maximum pulse rate	10000 Impulse/s
Pulse value	Adjustable
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Energy flow
Frequency output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Output frequency	Adjustable: end value frequency 2 to 10 000 Hz (f $_{max}$ = 12 500 Hz)
Damping	Configurable: 0 to 999 s

Pulse/frequency/switch output

Pulse/pause ratio	1:1
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Energy flow Sound velocity Flow velocity Electronics temperature Methane fraction ¹⁾ Molar mass Density Dynamic viscosity Calorific value Wobbe index Pressure ²⁾ Temperature ³⁾ Image of options increases if the measuring device has one or more application packages.
Switch output	
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Switching behavior	Binary, conductive or non-conductive
Switching delay	Configurable: 0 to 100 s
Number of switching cycles	Unlimited
Assignable functions	 Off On Diagnostic behavior Limit value Volume flow Corrected volume flow Mass flow Energy flow Flow velocity Electronics temperature Sound velocity Methane fraction Molar mass Density Dynamic viscosity Calorific value Wobbe index Pressure Temperature Totalizer 1-3 Flow direction monitoring Status Low flow cut off In the range of options increases if the measuring device has one or more application packages.

2) Only for the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

3) Only for the order code for "Measuring tube; Transducer; Sensor version", option AB "316L; titanium gr. 2; temperature measurement integrated" or AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

Double pulse output

Function	Double pulse
Version	Open collector
	Can be set to: • Active • Passive • Passive NAMUR
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: \leq DC 2 V
Output frequency	Configurable: 0 to 1 000 Hz
Damping	Configurable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Energy flow In range of options increases if the measuring device has one or more application packages.

Relay output

Function	Switch output
Version	Relay output, galvanically isolated
Switching behavior	Can be set to: • NO (normally open), factory setting • NC (normally closed)

Maximum switching capacity (passive)	 DC 30 V, 0.1 A AC 30 V, 0.5 A
Assignable functions	 Off On Diagnostic behavior Limit value Volume flow Corrected volume flow Mass flow Energy flow Flow velocity Electronic temperature Sound velocity Methane fraction ¹⁾ Molar mass ¹⁾ Density ¹⁾ Dynamic viscosity ¹⁾ Calorific value ¹⁾ Wobbe index ¹⁾ Pressure ²⁾ Temperature ³⁾ Totalizer 1-3 Flow direction monitoring Status Low flow cut off Image: A state of the measuring device has one or more application packages.

- 2) Only for the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; titanium gr. 2; pressure + temperature measurement integrated"
- 3) Only for the order code for "Measuring tube; Transducer; Sensor version", option AB "316L; titanium gr. 2; temperature measurement integrated" or AC "316L; titanium gr. 2; pressure + temperature measurement integrated"

User-configurable input/output

One specific input or output is assigned to a user-configurable input/output (configurable I/O) during device commissioning.

The following inputs and outputs are available for assignment:

- Choice of current output: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Pulse/frequency/switch output
- Choice of current input: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Status input

The technical values correspond to those of the inputs and outputs described in this section.

Signal on alarm

Depending on the interface, failure information is displayed as follows:

HART current output

Device diagnostics	Device condition can be read out via HART Command 48
--------------------	--

Modbus RS485

Failure mode	Choose from:
	 NaN value instead of current value
	Last valid value

Current output 0/4 to 20 mA

4 to 20 mA

Failure mode	 Choose from: 4 to 20 mA in accordance with NAMUR recommendation NE 43 4 to 20 mA in accordance with US Min. value: 3.59 mA Max. value: 22.5 mA Freely definable value between: 3.59 to 22.5 mA Actual value Last valid value 	
--------------	---	--

0 to 20 mA

Failure mode	Choose from:
	 Maximum alarm: 22 mA
	 Freely definable value between: 0 to 20.5 mA

Pulse/frequency/switch output

Pulse output	
Failure mode	Choose from: • Actual value • No pulses
Frequency output	
Failure mode	Choose from: • Actual value • 0 Hz • Defined value (f _{max} 2 to 12 500 Hz)
Switch output	
Failure mode	Choose from: • Current status • Open • Closed

Relay output

Failure mode	Choose from:	
	 Current status 	
	 Open 	
	 Closed 	

Local display

Plain text display	With information on cause and remedial measures
Backlight Red backlighting indicates a device error.	



Status signal as per NAMUR recommendation NE 107

Interface/protocol

- Via digital communication:
 - HART protocol
 - Modbus RS485
- Via service interface
- CDI-RJ45 service interface
- WLAN interface

Plain text display With information on cause and remedial measures
--



Additional information on remote operation $\rightarrow \square 60$

Web browser

Plain text display	With information on cause and remedial measures
--------------------	---

Light emitting diodes (LED)

Status information	Status indicated by various light emitting diodes
	 The following information is displayed depending on the device version: Supply voltage active Data transmission active Device alarm/error has occurred

Ex connection data

Safety-related values

Order code for "Output; input 1"	Output type	Safety-related values "Output; input 1"			
		26 (+)	27 (-)		
Option BA	Current output 4 to 20 mA HART	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$			
Option MA	Modbus RS485	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$			

Order code for	Output type	Safety-related values				
"Output; input 2"; "Output; input 3"		Output;	input 2	Output; input 3		
• • •		24 (+)	25 (-)	22 (+)	23 (-)	
Option B	Current output 4 to 20 mA	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$				
Option D	User-configurable input/ output	$\begin{array}{l} U_N = 30 \ V_{DC} \\ U_M = 250 \ V_{AC} \end{array}$				
Option E	Pulse/frequency/switch output	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$				
Option F	Double pulse output	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$				
Option H	Relay output	$ \begin{array}{l} U_{\rm N} = 30 \ V_{\rm DC} \\ I_{\rm N} = 100 \ mA_{\rm DC} / 500 \ mA_{\rm AC} \\ U_{\rm M} = 250 \ V_{\rm AC} \end{array} $				
Option I	Current input 4 to 20 mA	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$				
Option J	Status input	$\begin{array}{l} U_N = 30 \ V_{DC} \\ U_M = 250 \ V_{AC} \end{array}$				

Intrinsically safe values

Order code for "Output; input 1"	Output type		Intrinsically safe values "Output; input 1"		
		26 (+)	27 (-)		
Option CA	Current output 4 to 20 mA HART Ex i passive	$\begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ mA \\ P_i = 1.25 \ W \\ L_i = 0 \ \mu H \\ C_i = 6 \ nF \end{array}$			
Option CC	Current output 4 to 20 mA HART Ex i active	Ex ia ¹⁾ $U_0 = 21.8 V$ $l_0 = 90 mA$ $P_0 = 491 mW$ $L_0 = 4.1 mH(IIC)/$ 15 mH(IIB) $C_0 = 160 nF(IIC)/$ 1160 nF(IIB)	39 mH(IIB)		
		$\begin{array}{l} U_i = 30 \ V \\ l_i = 10 \ mA \\ P_i = 0.3 \ W \\ L_i = 5 \ \mu H \\ C_i = 6 \ nF \end{array}$			

1) 2) Only available for the Zone 1; Class I, Division 1 version Only available for the Zone 2; Class I, Division 2 version

Order code for	Output type	Intrinsically safe values or NIFW values				
"Output; input 2"; "Output; input 3"		Output; input 2		Output; input 3		
• * •		24 (+)	25 (-)	22 (+)	23 (-)	
Option C	Current output 4 to 20 mA Ex i passive	$\begin{array}{l} U_{i} = 30 \ V \\ l_{i} = 100 \ mA \\ P_{i} = 1.25 \ W \\ L_{i} = 0 \\ C_{i} = 0 \end{array}$				
Option G	Pulse/frequency/switch output Ex i passive	$\begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ mA \\ P_i = 1.25 \ W \\ L_i = 0 \\ C_i = 0 \end{array}$				

Low flow c	ut off
------------	--------

The switch points for low flow cut off are user-selectable.

Galvanic isolation

The outputs are galvanically isolated from one another and from earth (PE).

Protocol-specific data

HART

Manufacturer ID	0x11
Device type ID	0x5D (93)
HART protocol revision 7	
Device description files (DTM, DD)	Information and files under: www.endress.com
HART load	Min. 250 Ω
System integration	 Information on system integration: Operating Instructions →

Modbus RS485

Protocol	Modbus Applications Protocol Specification V1.1				
Response times	Direct data access: typically 25 to 50 msAuto-scan buffer (data range): typically 3 to 5 ms				
Device type	Slave				
Slave address range	1 to 247				
Broadcast address range	0				
Function codes	 03: Read holding register 04: Read input register 06: Write single registers 08: Diagnostics 16: Write multiple registers 23: Read/write multiple registers 				
Broadcast messages	 Supported by the following function codes: 06: Write single registers 16: Write multiple registers 23: Read/write multiple registers 				
Supported baud rate	 1 200 BAUD 2 400 BAUD 4 800 BAUD 9 600 BAUD 19 200 BAUD 38 400 BAUD 57 600 BAUD 115 200 BAUD 				
Data transfer mode	ASCIIRTU				
Data access	Each device parameter can be accessed via Modbus RS485.				
System integration	 Information on system integration: Operating Instructions . Modbus RS485 information Function codes Register information Response time Modbus data map 				

Power supply

Terminal assignment

Transmitter: supply voltage, input/outputs

HART

1

Supply voltage		Input/o	output 1	Input/o	output 2	Input/o	output 3
1 (+)	2 (-)	26 (+)	27 (-)	24 (+)	25 (-)	22 (+)	23 (-)
		The terminal assignment depends on the specific device version ordered .					

Modbus RS485

Supply voltage		Input/output 1		Input/output 2		Input/output 3	
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)
		The terminal assignment depends on the specific device version ordered .					

Terminal assignment of the remote display and operating module $\rightarrow \cong 27$.

Device plugs available

Device plugs may not be used in hazardous areas!

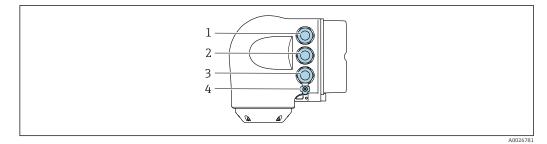
Device plug for connecting to the service interface:

Order code for "Accessory mounted" option NB, adapter RJ45 M12 (service interface) $\rightarrow \implies$ 33

Order code for "Accessory mounted", option NB "Adapter RJ45 M12 (service interface)"

Order code	Cable entry/coupling $\rightarrow \square 27$	
"Accessory mounted"	Cable entry 2	Cable entry 3
NB	Plug M12 × 1	-

Supply voltage	Order code for "Power supply"		Terminal voltage		Frequency range	
	Option I		DC24 V	±20%	-	
			AC100 to 240 V	-15+10%	50/60 Hz	
Power consumption	Transmitter					
	Max. 10 W (active power)					
	switch-on current Max.		36 A (<5 ms) as per NAMUR Recommendation NE 21			
Current consumption	Transmitter					
	 Max. 400 mA (24 V) Max. 200 mA (110 V, 50/60 Hz; 230 V, 50/60 Hz) 					
Power supply failure	 Totalizers stop at the last value measured. Depending on the device version, the configuration is retained in the device memoryor in the pluggable data memory (HistoROM DAT). Error messages (incl. total operated hours) are stored. 					
Electrical connection	Connecting the transmitter					
	 Terminal assignment→					



- 1 Terminal connection for supply voltage
- 2 Terminal connection for signal transmission, input/output
- 3 Terminal connection for signal transmission, input/output or terminal for network connection via service interface (CDI-RJ45); Optional: terminal connection for external WLAN antenna or connection for remote display and operating module DKX001
- 4 Protective ground (PE)

-

An adapter for RJ45 and the M12 connector is optionally available:

Order code for "Accessories", option **NB**: "Adapter RJ45 M12 (service interface)" The adapter connects the service interface (CDI-RJ45) to an M12 connector mounted in the

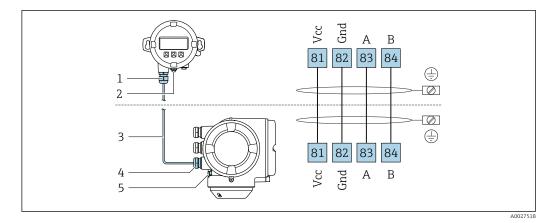
cable entry. Therefore the connection to the service interface (CDI-RJ45) to an M12 connector mounted in the cable entry. Therefore the connection to the service interface can be established via an M12 connector without opening the device.

Network connection via service interface (CDI-RJ45) $\rightarrow \square 62$

Connecting the remote display and operating module DKX001

The remote display and operating module DKX001 is available as an optional extra → 🗎 70.

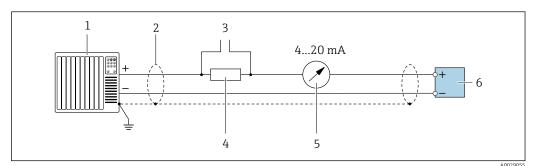
- The measuring device is always supplied with a dummy cover when the remote display and
 operating module DKX001 is ordered directly with the measuring device. Display or operation
 at the transmitter is not possible in this case.
 - If ordered subsequently, the remote display and operating module DKX001 may not be connected at the same time as the existing measuring device display module. Only one display or operation unit may be connected to the transmitter at any one time.



- 1 Remote display and operating module DKX001
- 2 Protective earth (PE)
- 3 Connecting cable
- 4 Measuring device
- 5 Protective earth (PE)

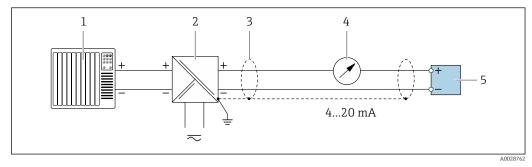
Connection examples

Current output 4 to 20 mA HART



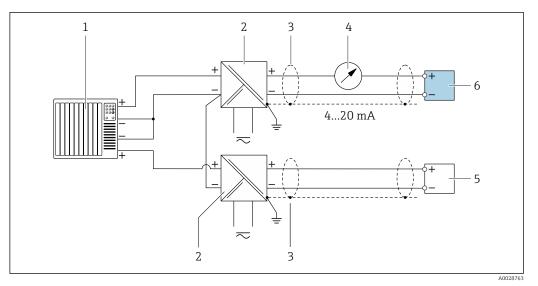
■ 3 Connection example for 4 to 20 mA HART current output (active)

- 1 Automation system with current input (e.g. PLC)
- 2 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC
- requirements; observe cable specifications $\rightarrow \square 33$
- 3 Connection for HART operating devices $\rightarrow \square 60$
- 4 Resistor for HART communication ($\geq 250 \Omega$): observe maximum load $\rightarrow \square 15$
- 5 Analog display unit: observe maximum load $\rightarrow \square 15$
- 6 Transmitter



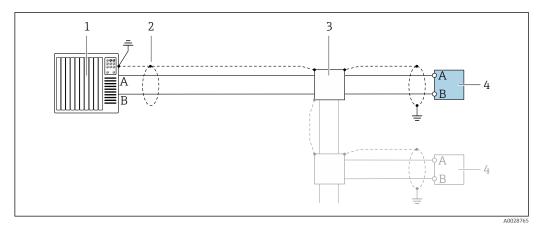
- 4 Connection example for 4 to 20 mA HART current output (passive)
- 1 Automation system with current input (e.g. PLC)
- 2 Power supply
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications $\rightarrow \cong 33$
- 4 Analog display unit: observe maximum load $\rightarrow \cong 15$
- 5 Transmitter

HART input



- 5 Connection example for HART input with a common negative (passive)
- 1 Automation system with HART output (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 Analog display unit: observe maximum load $\rightarrow \square 15$
- 5 Pressure measuring device (e.g. Cerabar M, Cerabar S): see requirements
- 6 Transmitter

Modbus RS485

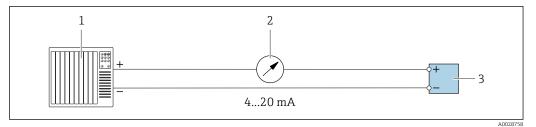


Connection example for Modbus RS485, non-hazardous area and Zone 2; Class I, Division 2

1 Control system (e.g. PLC)

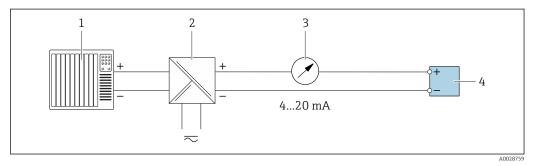
- 2 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 3 Distribution box
- 4 Transmitter

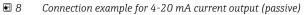
Current output 4-20 mA



■ 7 Connection example for 4-20 mA current output (active)

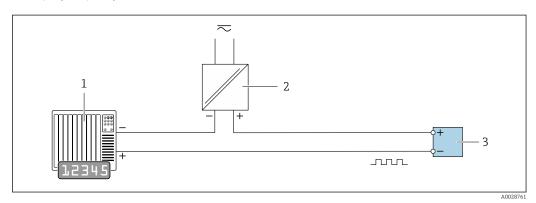
- 1 Automation system with current input (e.g. PLC)
- 2 Analog display unit: observe maximum load $\rightarrow \square 15$
- 3 Transmitter





- 1 Automation system with current input (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Analog display unit: observe maximum load $\rightarrow \square 15$
- 4 Transmitter

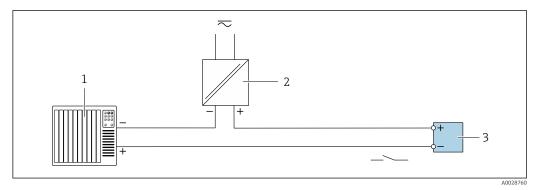
Pulse/frequency output



Connection example for pulse/frequency output (passive)

- 1 Automation system with pulse/frequency input (e.g. PLC)
- 2 Power supply
- *3* Transmitter: Observe input values $\rightarrow \square 18$

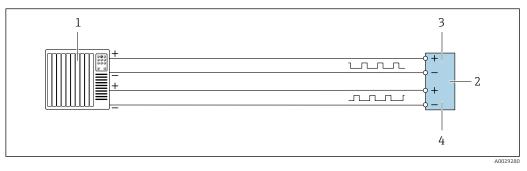
Switch output



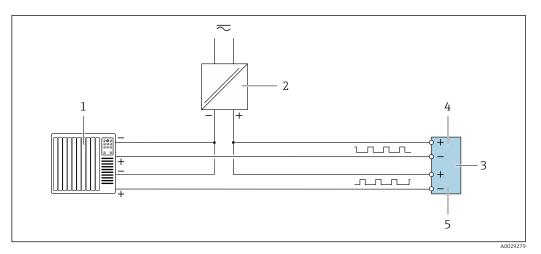


- 1 Automation system with switch input (e.g. PLC)
- Power supply
 Transmitter: C
 - Transmitter: Observe input values $\rightarrow \square 18$

Double pulse output

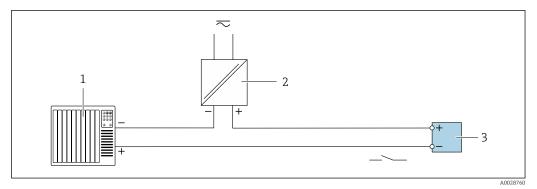


- 11 Connection example for double pulse output (active)
- 1 Automation system with double pulse input (e.g. PLC)
- 2 Transmitter: Observe input values $\rightarrow \square 20$
- 3 Double pulse output
- 4 Double pulse output (slave), phase-shifted



- 12 Connection example for double pulse output (passive)
- 1 Automation system with double pulse input (e.g. PLC)
- 2 Power supply
- 3 Transmitter: Observe input values $\rightarrow \cong 20$
- 4 Double pulse output
- 5 Double pulse output (slave), phase-shifted

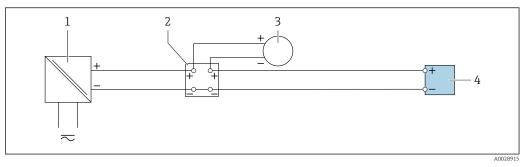
Relay output



■ 13 Connection example for relay output (passive)

- 1 Automation system with relay input (e.g. PLC)
- 2 Power supply
- 3 Transmitter: Observe input values $\rightarrow \square 20$

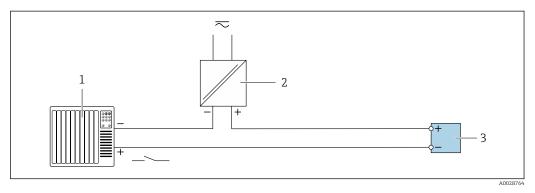
Current input



■ 14 Connection example for 4 to 20 mA current input

- 1 Power supply
- 2 Terminal box
- 3 External measuring device (to read in pressure or temperature, for instance)
- 4 Transmitter

Status input



E 15 Connection example for status input

- 1 Automation system with status output (e.g. PLC)
- 2 Power supply
- 3 Transmitter

Potential equalization Requirements

- Please consider the following to ensure correct measurement:
- Same electrical potential for the fluid and sensor
- Company-internal grounding concepts

terminals	Spring-loaded terminals: Suitable for strands and strands with ferrules. Conductor cross-section 0.2 to 2.5 mm^2 (24 to 12 AWG).
Cable entries	 Cable gland: M20 × 1.5 with cable Ø 6 to 12 mm (0.24 to 0.47 in) Thread for cable entry: NPT ¹/₂" G ¹/₂" M20

Order code for "Accessories mounted", option NB: Adapter RJ45 M12 (service interface)

2	Pin		Assignment
	1	+	Тх
	2	+	Rx
4 4 0032047	3	-	Тх
	4	-	Rx
	Cod	ling	Plug/socket
	I)	Socket

Recommended plug:

Binder, series 763, part no. 99 3729 810 04

Phoenix, part no. 1543223 SACC-M12MSD-4Q

Cable specification

Permitted temperature range

- The installation guidelines that apply in the country of installation must be observed.
- The cables must be suitable for the minimum and maximum temperatures to be expected.

Power supply cable

Standard installation cable is sufficient.

Signal cable

Current output 4 to 20 mA HART

A shielded cable is recommended. Observe grounding concept of the plant.

Modbus RS485

The EIA/TIA-485 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	Α	
Characteristic impedance	135 to 165 Ω at a measuring frequency of 3 to 20 MHz	
Cable capacitance	< 30 pF/m	
Wire cross-section	> 0.34 mm ² (22 AWG)	
Cable type	Twisted pairs	
Loop resistance	<110 Ω/km	
Signal damping	Max. 9 dB over the entire length of the cable cross-section	
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.	

Current output 0/4 to 20 mA

Standard installation cable is sufficient.

Pulse/frequency/switch output Standard installation cable is sufficient.

Double pulse output Standard installation cable is sufficient.

Relay output Standard installation cable is sufficient.

Current input 0/4 to 20 mA Standard installation cable is sufficient.

Status input Standard installation cable is sufficient.

Connecting cable for transmitter - remote display and operating module DKX001

Standard cable

A standard cable can be used as the connecting cable.

Standard cable	4 cores (2 pairs); pair-stranded with common shield	
Shielding	Tin-plated copper-braid, optical cover \ge 85 %	
Capacitance: core/shield	Maximum 1000 nF for Zone 1; Class I, Division 1	
L/R	Maximum 24 $\mu H/\Omega$ for Zone 1; Class I, Division 1	
Cable length	Maximum 300 m (1000 ft), see the following table	

Cross-section	Cable length for use in: Non-hazardous area Hazardous area: Zone 2; Class I, Division 2 Hazardous area: Zone 1; Class I, Division 1
0.34 mm ² (22 AWG)	80 m (270 ft)
0.50 mm ² (20 AWG)	120 m (400 ft)
0.75 mm ² (18 AWG)	180 m (600 ft)
1.00 mm ² (17 AWG)	240 m (800 ft)
1.50 mm ² (15 AWG)	300 m (1000 ft)

Optionally available connecting cable

Standard cable	$2\times2\times0.34~mm^2$ (22 AWG) PVC cable $^{1)}$ with common shield (2 pairs, pairstranded)	
Flame resistance	According to DIN EN 60332-1-2	
Oil-resistance	According to DIN EN 60811-2-1	
Shielding	Tin-plated copper-braid, optical cover \geq 85 %	
Capacitance: core/shield	<200 pF/m	
L/R	<24 μH/Ω	
Available cable length	10 m (35 ft)	
Operating temperatureWhen mounted in a fixed position: -50 to +105 °C (-58 to +221 °C can move freely: -25 to +105 °C (-13 to +221 °F)		

1) UV radiation can impair the cable outer sheath. Protect the cable from direct sunshine where possible.

Performance characteristics

Reference operating	 Error limits following ISO/DIS 11631
conditions	 Calibration gas: dry air
	 Accuracy information is based on accredited calibration rigs that are traced to ISO 17025.

Maximum measured error

o.r. = of reading; o.f.s. = of full scale value; abs. = absolute; T = medium temperature

Volume flow

Standard Order code for "Flow calibration", option A "1%"	 ±1.0 % o.r. for 3 to 40 m/s (9.84 to 131.2 ft/s) ±2.0 % o.r. for 0.3 to 3 m/s (0.98 to 9.84 ft/s)
Optional Order code for "Flow calibration", option C "0.50%"	 ±0.5 % o.r. for 3 to 40 m/s (9.84 to 131.2 ft/s) ±1.0 % o.r. for 0.3 to 3 m/s (0.98 to 9.84 ft/s)



The specification applies for Reynolds numbers $Re \ge 10\,000$. For Reynolds numbers $Re < 10\,000$ larger measured errors may occur.

Temperature

Optional (order code for "Measuring tube; Transducer; Sensor version", option AB "316L; Titanium Gr. 2; temperature measurement integrated" or AC "316L; Titanium Gr. 2; pressure + temperature measurement integrated")

±0.35 °C ± 0.002 · T °C (±0.63 °F ± 0.0011 · (T – 32) °F)



The additional measured error caused by heat conduction is not taken into consideration here. The error caused by heat conduction can be reduced by using thermal insulation $\rightarrow \textcircled{}{}$ 42.

Pressure

Optional (order code for "Measuring tube; Transducer; Sensor version", option AC "316L; Titanium Gr. 2; pressure + temperature measurement integrated")

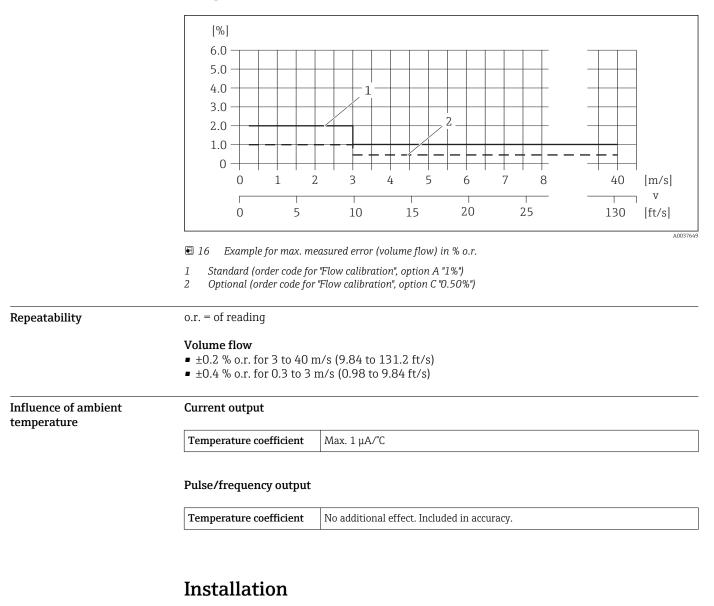
Order code for "Pressure component"	Nominal value absolute [bar (psi)]	Pressure ranges and measured errors ¹⁾	
		Pressure range, absolute [bar (psi)]	Measured error, absolute
Option B "Pressure measuring cell 2bar/29psi abs"	2 bar (30 psi)	$\begin{array}{l} 0.01 \; (0.1) \leq p \leq 0.4 \; (5.8) \\ 0.4 \; (5.8) \leq p \leq 2 \; (29) \end{array}$	±0.5 % of 0.4 bar (5.8 psi) ±0.5 % o.r.
Option C "Pressure measuring cell 4bar/58psi abs"	4 bar (60 psi)	0.01 (0.1) ≤ p ≤ 0.8 (11.6) 0.8 (11.6) ≤ p ≤ 4 (58)	±0.5 % of 0.8 bar (11.6 psi) ±0.5 % o.r.
Option D "Pressure measuring cell 10bar/145psi abs"	10 bar (150 psi)	$0.01 (0.1) \le p \le 2 (29)$ 2 (29) $\le p \le 10 (145)$	±0.5 % of 2 bar (29 psi) ±0.5 % o.r.
Option E "Pressure measuring cell 40bar/580psi abs"	40 bar (600 psi)	0.01 (0.1) ≤ p ≤ 8 (116) 8 (116) ≤ p ≤ 40 (580)	±0.5 % of 8 bar (116 psi) ±0.5 % o.r.
Option F "Pressure measuring cell 100bar/1450psi abs"	100 bar (1500 psi)	0.01 (0.1) ≤ p ≤ 20 (290) 20 (290) ≤ p ≤ 100 (1450)	±0.5 % of 20 bar (290 psi) ±0.5 % o.r.

 The specific measured errors refer to the position of the measurement in the measuring tube and do not correspond to the pressure in the pipe connection line upstream or downstream from the measuring device.

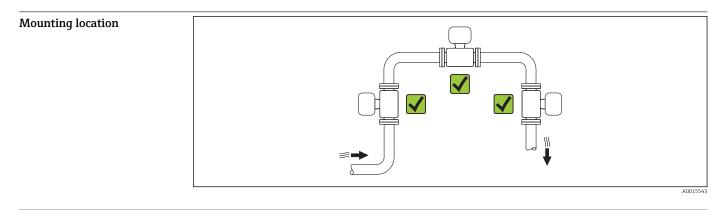
Sound velocity

±0.2 % o.r.

Example for max. measured error (volume flow)

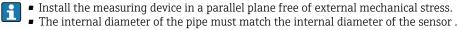


No special measures such as supports etc. are necessary. External forces are absorbed by the construction of the device.



Orientation

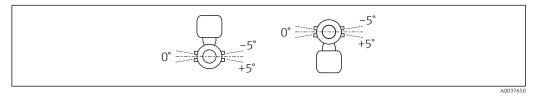
The direction of the arrow on the sensor helps you to install the sensor according to the flow direction (direction of medium flow through the piping).





	Orientatio	Compact version	
A	Vertical orientation	A0015545	
В	Horizontal orientation, transmitter head up ¹⁾	2 A0015589	
C	Horizontal orientation, transmitter head down ¹⁾	A0015590	
D	Horizontal orientation, transmitter head at side	A0015592	×

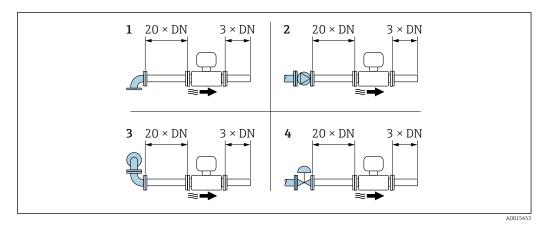
1) The horizontal alignment of the transducers may only deviate by a maximum of $\pm 5^{\circ}$, particularly if a liquid is present in the medium (wet gas).



Inlet and outlet runs

If possible, the sensor should be installed upstream from valves, T-pieces, elbows etc. To attain the specified level of accuracy of the measuring device, the below mentioned inlet and outlet runs must be maintained at minimum. If there are several flow disturbances present, the longest specified inlet run must be maintained.

Single-path version: DN 25 (1")

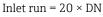


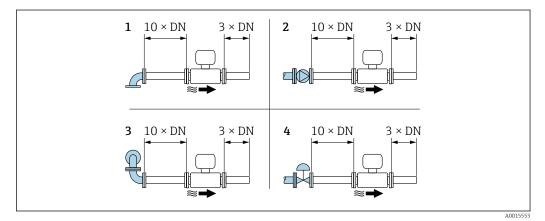
■ 17 Single-path version: minimum inlet and outlet runs with various flow obstructions

- 1 90 ° elbow or T-section
- 2 Pump
- 3 2 × 90 ° elbow, 3-dimensional
- 4 Control valve

Two-path version: DN 50 to 300 (2 to 12")

With order code for "Calibration flow", option C "0.50%" and option D "0.50%, traceable to ISO/ IEC17025":



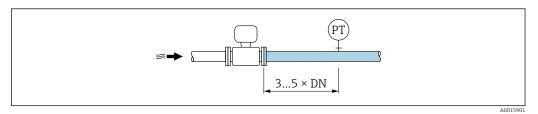


 $\blacksquare 18$ Two-path version: minimum inlet and outlet runs with various flow obstructions

- 1 90 °elbow or T-section
- 2 Pump
- 3 $2 \times 90^{\circ}$ elbow, 3-dimensional
- 4 Control valve

Outlet runs when installing external devices

If installing an external device, observe the specified distance.



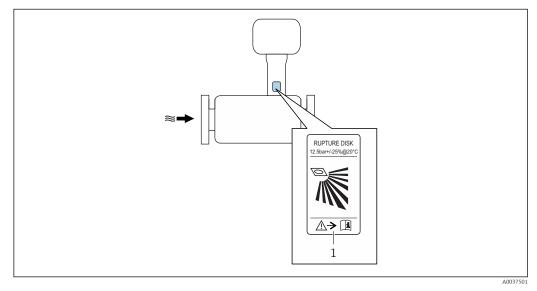
PT External device, e.g. temperature sensor, pressure measuring cell

Special mounting instructions

Rupture disk

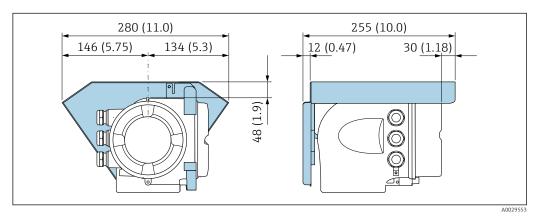
Information that is relevant to the process: $\rightarrow \square 42$.

The position of the rupture disk is indicated on a sticker applied over it. If the rupture disk is triggered, the sticker is destroyed. The disk can therefore be visually monitored.



1 Rupture disk label

Protective cover



Environment

Measuring device	 Standard:-40 to +60 °C (-40 to +140 °F) Optional order code for "Test, certificate", option JP: -50 to +60 °C (-58 to +140 °F)
Readability of the local display	-20 to $+60$ °C (-4 to $+140$ °F) The readability of the display may be impaired at temperatures outside the temperature range.

► If operating outdoors:

Avoid direct sunlight, particularly in warm climatic regions.

You can order a weather protection cover from Endress+Hauser. $\rightarrow ~ \boxminus$ 70.

Ambient temperature range

Storage temperature	All components apart from display modules: –40 to +80 °C (–40 to +176 °F), preferably at +20 °C (+68 °F)						
	Display modules						
	-40 to +80 °C (-40 to +176 °F)						
Degree of protection	 Measuring device As standard: IP66/67, type 4X enclosure When housing is open: IP20, type 1 enclosure Display module: IP20, type 1 enclosure 						
	External WLAN antenna IP67						
 Vibration- and shock-	Vibration sinusoidal, according to IEC 60068-2-6						
resistance	 2 to 8.4 Hz, 3.5 mm peak 8.4 to 2 000 Hz, 1 g peak 						
	Vibration broad-band random, according to IEC 60068-2-64						
	 10 to 200 Hz, 0.003 g²/Hz 200 to 2 000 Hz, 0.001 g²/Hz Total: 1.54 g rms 						
	Shock half-sine, according to IEC 60068-2-27						
	6 ms 30 g						
	Rough handling shocks according to IEC 60068-2-31						
Electromagnetic	As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21)						
compatibility (EMC)	Details are provided in the Declaration of Conformity.						

Process

Medium temperature range	 Sensor Without integrated pressure measuring cell: -50 to +150 °C (-58 to +302 °F) With integrated pressure measuring cell: -50 to +100 °C (-58 to +212 °F)
Medium pressure range	Min. medium pressure: 0.7 bar (10.2 psi) absolute
	The maximum permitted medium pressure is defined by the pressure/temperature curves $(\rightarrow \textcircled{2} 41)$ and the pressure specifications of the integrated pressure measuring cell (optional; order code for "Measuring tube; transducer; sensor version", option AC "316L; Titanium Gr. 2; pressure + temperature measurement integrated").

WARNING

The maximum pressure for the measuring device depends on the lowest-rated element with regard to pressure.

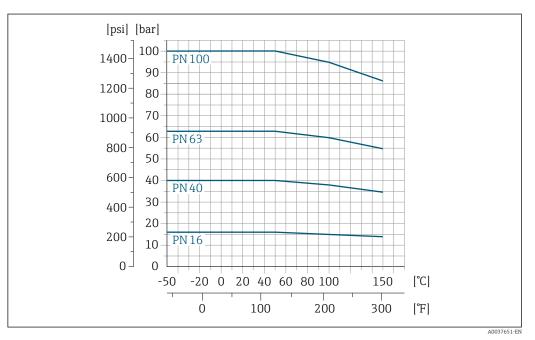
- Note specifications regarding the pressure range of the pressure measuring cell.
- ► The Pressure Equipment Directive (2014/68/EU) uses the abbreviation "PS". The abbreviation "PS" corresponds to the MWP (maximum working pressure) of the pressure measuring cell.
- ► The MWP for the pressure measuring cell depends on the lowest-rated element, with regard to pressure, of the selected components, i.e. the process connection must be taken into consideration in addition to the pressure measuring cell. Also take the pressure/temperature dependency into consideration.
- ► The MWP may be applied at the device for an unlimited period. The MWP is indicated on the nameplate. This value refers to a reference temperature of +20 °C (+68 °F) and may be applied to the pressure measuring cell for an unlimited time.
- The OPL (over pressure limit = sensor overload limit) for the measuring device depends on the lowest-rated element, with regard to pressure, of the selected components, i.e. the process connection has to be taken into consideration in addition to the pressure measuring cell. Also take the pressure/temperature dependency into consideration.
- The test pressure corresponds to the over pressure limit of the pressure measuring cell and may be applied only temporarily to ensure that the measurement is within the specifications and no permanent damage occurs.

Pressure measuring cell	Maximum sensor measuring range		MWP	OPL
	Lower (LRL)	Upper (URL)		
	[bar (psi)]	[bar (psi)]	[bar (psi)]	[bar (psi)]
2 bar (30 psi)	0 (0)	+2 (+30)	6.7 (100.5)	10 (150)
4 bar (60 psi)	0 (0)	+4 (+60)	10.7 (160.5)	16 (240)
10 bar (150 psi)	0 (0)	+10 (+150)	25 (375)	40 (600)
40 bar (600 psi)	0 (0)	+40 (+600)	100 (1500)	160 (2400)
100 bar (1500 psi)	0 (0)	+100 (+1500)	100 (1500)	160 (2400)

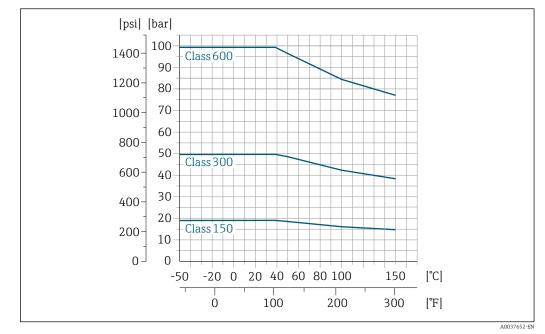
Pressure-temperature ratings

The following pressure/temperature diagrams apply to all pressure-bearing parts of the device and not just the process connection. The diagrams show the maximum permissible medium pressure depending on the specific medium temperature.

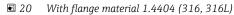
Welding neck flange according to DIN EN 1092-1, PN 16/40/63/100



With flange material 1.4404 (316, 316L)

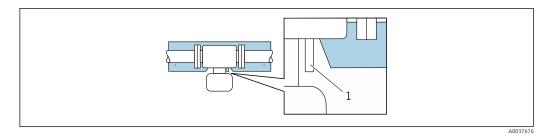


Welding neck flange according to ASME B16.5²⁾, Class 150/300/600



The neck of the measuring device is always fitted with a rupture disk with a triggering pressure of 10 to 15 bar (145 to 217.5 psi). The rupture disk is used for leak detection and for the controlled release of pressure in the neck of the measuring device. The measuring device with an installed rupture disk meets the dual seal requirements of ANSI/ISA-12.27.01.
The diameter of the pipe and the flow rate determine the nominal diameter of the sensor.
For an overview of the full scale values for the measuring range, see the "Measuring range" section $\rightarrow \cong 10$
 The minimum recommended full scale value is approx. 1/20 of the maximum full scale value. In most applications, 10 to 50 % of the maximum full scale value can be considered ideal.
No pressure loss occurs if the sensor is installed in a pipe with the same nominal diameter.
For optimum measurement performance, make sure that no heat transfer (heat loss or heat supply) can take place at the sensor. This can be ensured by installing thermal insulation. The formation of condensation in the measuring device can also be limited in this way.
Thermal insulation is particularly recommended in situations in which the difference between the process temperature and ambient temperature is large. This difference leads to an error during temperature measurement that is caused by heat conduction (known as the "heat conduction error").
 WARNING Electronics overheating on account of thermal insulation! Recommended orientation: horizontal orientation, transmitter housing pointing downwards. Do not insulate the transmitter housing . Maximum permissible temperature at the lower end of the transmitter housing: 80 °C (176 °F) Thermal insulation with extended neck free: We recommend that you do not insulate the extended neck in order to ensure optimum dissipation of heat. The thermal insulation should never cover the transmitter housing and the pressure measuring cell.

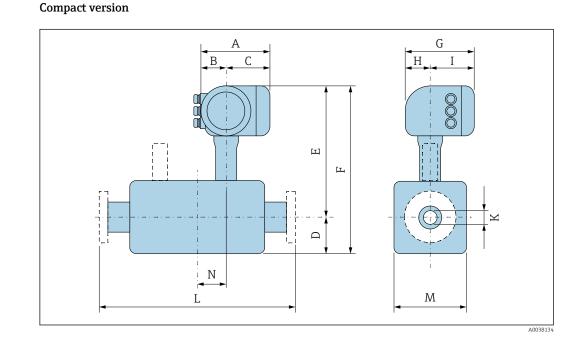
²⁾ Material group 2.2



21 Thermal insulation with free extended neck and pressure measuring cell

1 Pressure measuring cell

Mechanical construction



Order code for "Housing", option A "Aluminum, coated"

DN	A 1)	В	С	D	Е	F	G ²⁾	Н	I	К	L	М	N
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]							
25	169	68	101	20	387	407	200	59	141	24.3	3)	143	47
50	169	68	101	32	400	432	200	59	141	49.2	3)	225	63
80	169	68	101	44	412	456	200	59	141	73.7	3)	245	55
100	169	68	101	57	421	478	200	59	141	97.2	3)	265	72
150	169	68	101	84	447	531	200	59	141	146.3	3)	308	62
200	169	68	101	110	473	583	200	59	141	193.7	3)	349	78
250	169	68	101	138	500	638	200	59	141	242.9	3)	390	84
300	169	68	101	163	526	689	200	59	141	288.9	3)	430	96

Depending on the cable gland used: values up to + 30 mm 1)

For version without local display: values - 30 mm

2) 3) Depends on the process connection in question $\rightarrow \square 45$

Dimensions in SI units

DN	A 1)	В	C	D	Е	F	G ²⁾	Н	Ι	K	L	M	N
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]							
25	188	85	103	20	387	407	206	58	148	24.3	3)	143	47
50	188	85	103	32	400	432	206	58	148	49.2	3)	225	63
80	188	85	103	44	412	456	206	58	148	73.7	3)	245	55
100	188	85	103	57	421	478	206	58	148	97.2	3)	265	72
150	188	85	103	84	447	531	206	58	148	146.3	3)	308	62
200	188	85	103	110	473	583	206	58	148	193.7	3)	349	78
250	188	85	103	138	500	638	206	58	148	242.9	3)	390	84
300	188	85	103	163	526	689	206	58	148	288.9	3)	430	96

Order code for "Housing", option A "Aluminum, coated"; Ex d

1) Depending on the cable gland used: values up to + 30 mm

2) For version without local display: values - 38 mm

3) Depends on the process connection in question $\rightarrow \cong 45$

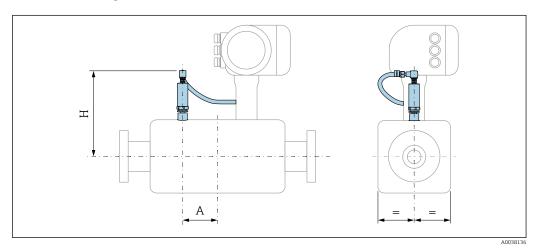
Order code for "Housing", option L "Cast, stainless"

DN	A 1)	В	С	D	E	F	G	Н	I	К	L	М	N
[mm]	[mm]	[mm]	[mm]										
25	186	85	101	20	387	407	221	63	158	24.3	2)	143	47
50	186	85	101	32	400	432	221	63	158	49.2	2)	225	63
80	186	85	101	44	412	456	221	63	158	73.7	2)	245	55
100	186	85	101	57	421	478	221	63	158	97.2	2)	265	72
150	186	85	101	84	447	531	221	63	158	146.3	2)	308	62
200	186	85	101	110	473	583	221	63	158	193.7	2)	349	78
250	186	85	101	138	500	638	221	63	158	242.9	2)	390	84
300	186	85	101	163	526	689	221	63	158	288.9	2)	430	96

1) Depending on the cable gland used: values up to + 30 mm

2) Depends on the process connection in question $\rightarrow \bigoplus 45$

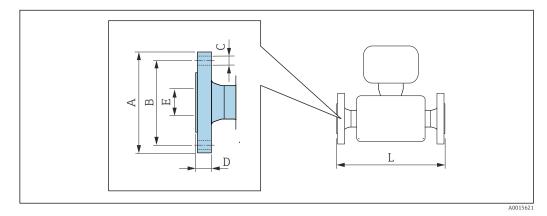
Pressure measuring cell



Order code for "Pressure component": options B/C/D/E/F "Pressure measuring cell 2/4/10/40/100 bar absolute"							
DN [mm]	A [mm]	H [mm]					
25	61	172					
50	76	187					
80	96	201					
100	85	213					
150	74	240					
200	87	269					
250	102	299					
300	110	326					

Flange connections

Welding neck flange EN 1092-1-B1, ASME B16.5



Length tolerance for dimension L in mm: • DN \leq 100: +1.5 / -2.0

- DN ≥ 125: +3.5

	l ing to EN 1092 316L): Order co		connection", option D1	.S		
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	-	-	_	-	-	-
50	-	-	_	-	-	-
80	-	-	_	-	-	-
100	220	180	8ר18	20	107.1	399
150	285	240	8 × Ø22	22	159.3	399
200	340	295	8 × Ø22	24	206.5	399
250	405	355	12 × Ø26	26	260.5	449
300	460	410	12 × Ø26	28	309.7	499
Surface rough	ness (flange): El	N 1092-1-B1, R	a 3.2 to 12.5 μm		-	

DN	A	B	C	D	E	L
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
25	95	65	$4 \times Ø14$	18	28.5	299
50	165	125	4ר18	20	54.5	349
80	200	160	8ר18	24	82.5	399
100	235	190	8 × Ø22	24	107.1	399
150	300	250	8 × Ø26	28	159.3	399
200	375	320	8 × Ø30	34	206.5	451
250	450	385	12 × Ø33	38	258.9	519
300	515	450	12 × Ø33	42	307.9	573

Flange according to EN 1092-1-B1: PN 63
1.4404 (316, 316L): Order code for "Process connection", option D3W

	•	5	· 1							
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]				
25	-	-	-	-	-	-				
50	180	135	4 × Ø22	26	54.5	371				
80	215	170	8 × Ø22	28	81.7	429				
100	250	200	8 × Ø26	30	106.3	419				
150	345	280	8 × Ø33	36	157.1	433				
200	415	345	8 × Ø36	42	204.9	495				
250	470	400	12 × Ø36	46	255.5	559				
300	530	460	12 × Ø36	52	301.9	623				
Surface rough	Surface roughness (flange): EN 1092-1-B1, Ra 3.2 to 12.5 µm									

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	105	75	4 × Ø18	24	28.5	329
50	195	145	4 × Ø26	28	53.9	383
80	230	180	8 × Ø26	32	80.9	441
100	265	210	8 × Ø30	36	104.3	443
150	355	290	12 × Ø33	44	154.2	473
200	430	360	12 × Ø36	52	199.1	535
250	505	430	12 × Ø39	60	248.1	623
300	585	500	12 × Ø42	68	295.5	683

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm
25	88.9	60.5	4 × Ø15.7	14.2	26.7	299
50	152.4	120.7	4 × Ø19.1	19.1	52.6	349
80	190.5	152.4	4 × Ø19.1	23.9	78	399
100	228.6	190.5	8 × Ø19.1	24.5	102.4	399
150	279.4	241.3	8ר22.4	25.4	154.2	399
200	345	298.5	8 × Ø22.3	29	202.7	477
250	405	362	12 × Ø25.4	30.6	254.6	511
300	485	431.8	12 × Ø25.4	32.2	303.1	569

Surface roughness (flange): Ra 3.2 to 6.3 μ m

	Flange according to ASME B16.5: Class 300 RF Schedule 40 1.4404 (316, 316L): Order code for "Process connection", option ABS										
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]					
25	95.2	66.5	4 × Ø19.1	17.5	26.4	299					
50	165.1	127	8 × Ø19.1	22.4	52.6	349					
80	209.6	168.1	8ר22.4	28.4	78	399					
100	254	200.2	8ר22.4	31.8	102.4	399					
150	317.5	269.7	12 × Ø22.4	36.6	154.2	399					
200	380	330.2	12 × Ø25.4	41.7	202.7	497					
250	445	387.4	16 × Ø28.6	48.1	254.6	543					
300	520	450.8	16 × Ø31.8	51.3	303.1	601					
Surface rough	ness (flange): F	Ra 3.2 to 6.3 μn	Surface roughness (flange): Ra 3.2 to 6.3 µm								

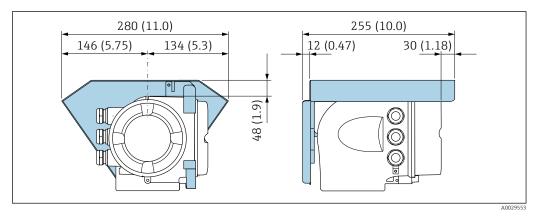
Surface roughness (nange). Na 5.2 to 0.5 pm	

	Flange according to ASME B16.5: Class 300 RF Schedule 80 1.4404 (316, 316L): Order code for "Process connection", option AGS										
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]					
25	95.2	66.5	4 × Ø19.1	17.5	24.3	299					
50	165.1	127	8 × Ø19.1	22.4	49.2	349					
80	209.6	168.1	8ר22.4	28.4	73.7	399					
100	254	200.2	8ר22.4	31.8	97	399					
150	317.5	269.7	12 × Ø22.4	36.6	146.3	399					
200	380	330.2	12 × Ø25.4	41.7	193.7	497					
250	445	387.4	16 × Ø28.6	48.1	242.8	543					
300	520	450.8	16 × Ø31.8	51.3	288.9	601					
Surface rough	Surface roughness (flange): Ra 3.2 to 6.3 μm										

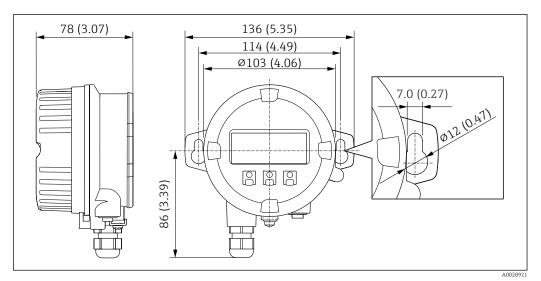
	,		connection", option ACS		1	1
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	95.3	66.5	4 × Ø19.1	24.5	24.3	329
50	165	127	8 × Ø19.1	32.4	49.2	407
80	210	168.3	8 × Ø22.2	38.8	73.7	465
100	275	215.9	8 × Ø25.4	45.1	97	481
150	355	292.1	12 × Ø28.6	54.7	146.3	491
200	420	349.2	12 × Ø31.8	62.6	193.7	553
250	510	431.8	16 × Ø35.0	70.5	242.8	625
300	560	489	16 × Ø35.0	73.7	288.9	665

Accessories

Protective cover



Remote display and operating module DKX001



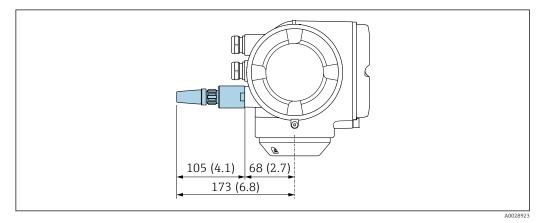
🖻 22 Engineering unit mm (in)

External WLAN antenna



The external WLAN antenna is not suitable for use in hygienic applications.

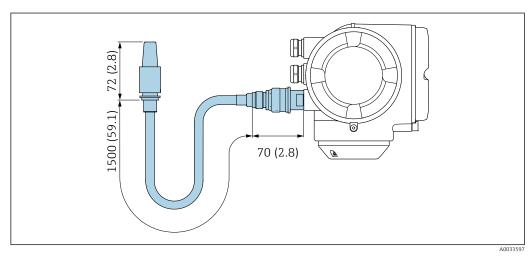
External WLAN antenna mounted on device



■ 23 Engineering unit mm (in)

External WLAN antenna mounted with cable

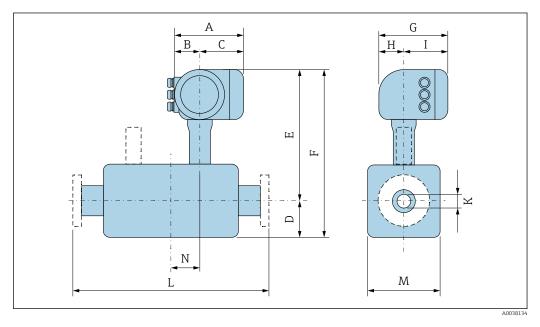
The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.



🖻 24 Engineering unit mm (in)

Dimensions in US units

Compact version



Order code for "Housing", option A "Aluminum, coated"

DN	A ¹⁾	В	С	D	E	F	G ²⁾	Н	I	К	L	М	N
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
1	6.65	2.68	3.98	0.79	15.2	16.0	7.87	2.32	5.55	0.96	3)	5.63	1.85
2	6.65	2.68	3.98	1.26	15.8	17.0	7.87	2.32	5.55	1.94	3)	8.86	2.48
3	6.65	2.68	3.98	1.73	16.2	18.0	7.87	2.32	5.55	2.90	3)	9.65	2.17
4	6.65	2.68	3.98	2.24	16.6	18.8	7.87	2.32	5.55	3.83	3)	10.4	2.83
6	6.65	2.68	3.98	3.31	17.6	20.9	7.87	2.32	5.55	5.76	3)	12.1	2.44
8	6.65	2.68	3.98	4.33	18.6	23.0	7.87	2.32	5.55	7.63	3)	13.7	3.07
10	6.65	2.68	3.98	5.43	19.7	25.1	7.87	2.32	5.55	9.56	3)	15.4	3.31
12	6.65	2.68	3.98	6.42	20.7	27.1	7.87	2.32	5.55	11.4	3)	16.9	3.78

Depending on the cable gland used: values up to + 1.18 in For version without local display: values - 1.18 in Depends on the process connection in question $\rightarrow \square 52$ 1)

2) 3)

DN	A 1)	В	С	D	Е	F	G ²⁾	Н	I	К	L	М	N
[in]	[in]	[in]	[in]	[in]	[in]	[in]							
1	7.40	3.35	4.06	0.79	15.2	16.0	8.11	2.28	5.83	0.96	3)	5.63	1.85
2	7.40	3.35	4.06	1.26	15.8	17.0	8.11	2.28	5.83	1.94	3)	8.86	2.48
3	7.40	3.35	4.06	1.73	16.2	18.0	8.11	2.28	5.83	2.90	3)	9.65	2.17
4	7.40	3.35	4.06	2.24	16.6	18.8	8.11	2.28	5.83	3.83	3)	10.4	2.83
6	7.40	3.35	4.06	3.31	17.6	20.9	8.11	2.28	5.83	5.76	3)	12.1	2.44
8	7.40	3.35	4.06	4.33	18.6	23.0	8.11	2.28	5.83	7.63	3)	13.7	3.07

Order code for "Housing", option A "Aluminum, coated"; Ex d

DN	A 1)	В	С	D	Е	F	G ²⁾	Н	I	К	L	М	N
[in]	[in]	[in]	[in]	[in]	[in]	[in]							
10	7.40	3.35	4.06	5.43	19.7	25.1	8.11	2.28	5.83	9.56	3)	15.4	3.31
12	7.40	3.35	4.06	6.42	20.7	27.1	8.11	2.28	5.83	11.4	3)	16.9	3.78

Depending on the cable gland used: values up to + 1.18 in 1)

2) 3)

For version without local display: values - 1.49 in Depends on the process connection in question $\rightarrow \square 52$

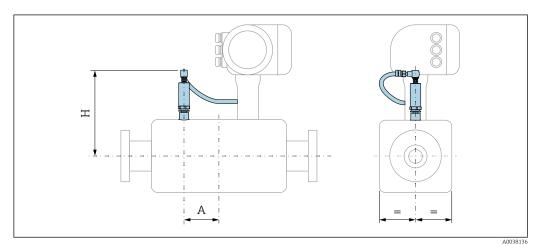
Order code	for "Housing",	option L "Cast,	stainless"
	je,		

DN	A 1)	В	С	D	Е	F	G	Н	I	К	L	М	N
[in]													
1	7.32	3.35	3.98	0.79	15.2	16.0	8.7	2.48	6.22	0.96	2)	5.63	1.85
2	7.32	3.35	3.98	1.26	15.8	17.0	8.7	2.48	6.22	1.94	2)	8.86	2.48
3	7.32	3.35	3.98	1.73	16.2	18.0	8.7	2.48	6.22	2.90	2)	9.65	2.17
4	7.32	3.35	3.98	2.24	16.6	18.8	8.7	2.48	6.22	3.83	2)	10.4	2.83
6	7.32	3.35	3.98	3.31	17.6	20.9	8.7	2.48	6.22	5.76	2)	12.1	2.44
8	7.32	3.35	3.98	4.33	18.6	23.0	8.7	2.48	6.22	7.63	2)	13.7	3.07
10	7.32	3.35	3.98	5.43	19.7	25.1	8.7	2.48	6.22	9.56	2)	15.4	3.31
12	7.32	3.35	3.98	6.42	20.7	27.1	8.7	2.48	6.22	11.4	2)	16.9	3.78

Depending on the cable gland used: values up to + 1.18 in 1)

2) Depends on the process connection in question $\rightarrow \square 52$

Pressure measuring cell

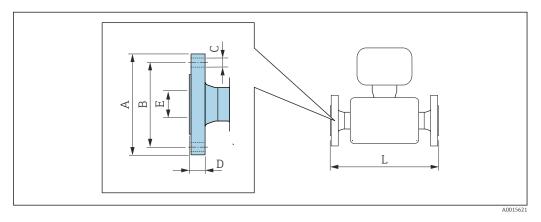


Order code for "Pressure component": options B/C/D/E/F "Pressure measuring cell 29/58/145/580/1450 psia"					
DN [in]	A [in]	B [in]			
1	2.40	6.77			
2	2.99	7.36			
3	3.78	7.91			
4	3.35	8.39			
6	2.91	9.45			

Order code for "Pressure component": options B/C/D/E/F "Pressure measuring cell 29/58/145/580/1450 psia"						
DN A B [in] [in] [in]						
8	3.43	10.6				
10	4.02	11.8				
12	4.33	12.8				

Flange connections

Welding neck flange ASME B16.5



Length tolerance for dimension L in inch: • DN ≤ 4": +0.06 / -0.08 • DN ≥ 5": +0.14

Flange according to ASME B16.5: Class 150 RF Schedule 40 1.4404 (316, 316L): Order code for "Process connection", option AAS								
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]		
1	3.50	2.38	4 × Ø0.62	0.56	1.05	11.8		
2	6.00	4.75	4 × Ø0.75	0.75	2.07	13.7		
3	7.50	6.00	4 × Ø0.75	0.94	3.07	15.7		
4	9.00	7.50	8 × Ø0.75	0.96	4.03	15.7		
6	11.0	9.50	8 × Ø0.88	1.00	6.07	15.7		
8	13.6	11.8	8 × Ø0.88	1.14	7.98	18.8		
10	15.9	14.3	12 × Ø1.00	1.20	10.0	20.1		
12	19.1	17.0	12 × Ø1.00	1.27	11.9	22.4		

Flange according to ASME B16.5: Class 300 RF Schedule 40 1.4404 (316, 316L): Order code for "Process connection", option ABS								
DNABCDEL[in][in][in][in][in][in][in]								
1	3.75	2.62	4 × Ø0.75	0.69	1.04	11.8		
2	6.50	5.00	8 × Ø0.75	0.88	2.07	13.7		
3	8.25	6.62	8 × Ø0.88	1.12	3.07	15.7		

DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]
4	10.0	7.88	8 × Ø0.88	1.25	4.03	15.7
6	12.5	10.6	12 × Ø0.88	1.44	6.07	15.7
8	15.0	13.0	12 × Ø1.00	1.64	7.98	19.6
10	17.5	15.3	16 × Ø1.13	1.89	10.0	21.4
12	20.5	17.8	16 × Ø1.25	2.02	11.9	23.7

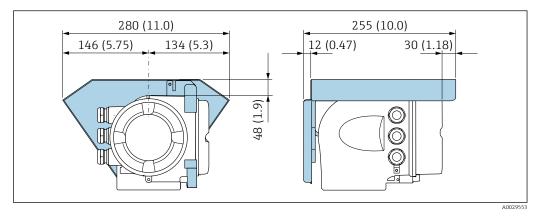
5	Flange according to ASME B16.5: Class 300 RF Schedule 80 1.4404 (316, 316L): Order code for "Process connection", option AGS								
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]			
1	3.75	2.62	4 × Ø0.75	0.69	0.96	11.8			
2	6.50	5.00	8 × Ø0.75	0.88	1.94	13.7			
3	8.25	6.62	8 × Ø0.88	1.12	2.9	15.7			
4	10.0	7.88	8 × Ø0.88	1.25	3.82	15.7			
6	12.5	10.6	12 × Ø0.88	1.44	5.76	15.7			
8	15.0	13.0	12 × Ø1.00	1.64	7.63	19.6			
10	17.5	15.3	16 × Ø1.13	1.89	9.56	21.4			
12	20.5	17.8	16 × Ø1.25	2.02	11.4	23.7			
Surface rouc	hness (flange).	Ra 125 to 250	uin	1	1	1			

Surface roughness (flange): Ra 125 to 250 μin

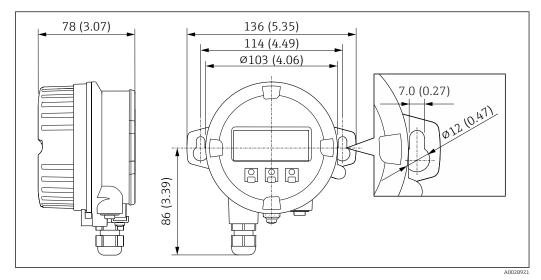
	Flange according to ASME B16.5: Class 600 RF Schedule 80 1.4404 (316, 316L): Order code for "Process connection", option ACS							
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]		
1	3.75	2.62	4 × Ø0.75	0.96	0.96	13.0		
2	6.50	5.00	8 × Ø0.75	1.28	1.94	16.0		
3	8.27	6.63	8 × Ø0.87	1.53	2.90	18.3		
4	10.8	8.50	8ר1.00	1.78	3.82	18.9		
6	14.0	11.5	12 × Ø1.13	2.15	5.76	19.3		
8	16.5	13.8	12 × Ø1.25	2.46	7.63	21.8		
10	20.1	17.0	16 × Ø1.38	2.78	9.56	24.6		
12	22.1	19.3	16 × Ø1.38	2.90	11.4	26.2		
Surface roug	hness (flange):	Ra 125 to 250	μin					

Accessories

Protective cover



Remote display and operating module DKX001



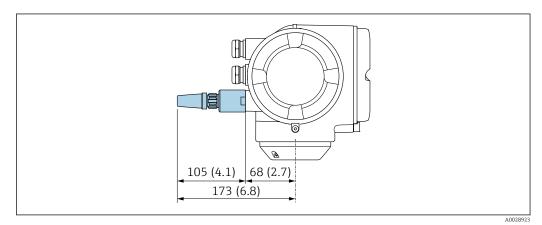
🖻 25 Engineering unit mm (in)

External WLAN antenna

-

The external WLAN antenna is not suitable for use in hygienic applications.

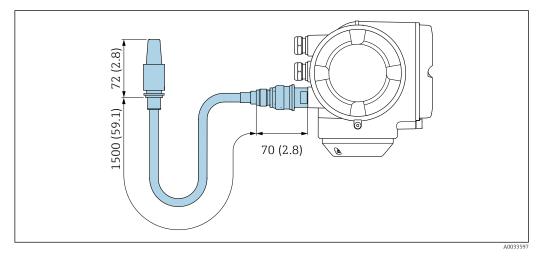
External WLAN antenna mounted on device



🖻 26 Engineering unit mm (in)

External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.



🖻 27 Engineering unit mm (in)

Weight information (without packing material) including transmitter as per order code for "Housing", option A "aluminum, coated".

Different values due to different transmitter versions:

- Transmitter version for the hazardous area
- (Order code for "Housing", option A "Aluminum, coated"; Ex d): +2 kg (+4.4 lbs) Cast transmitter version, stainless
 - (Order code for "Housing", option L "Cast, stainless"): +6 kg (+13 lbs)

Weight in SI units

Nominal di	ameter	EN (DIN) [kg] Pressure rating					
[mm]	[in]	PN 16	PN 40	PN 63	PN 100		
25	1	12	12	15	15		
50	2	18	18	21	24		
80	3	24	24	28	32		
100	4	26	29	35	42		
150	6	38	45	65	79		
200	8	54	74	101	131		
250	10	79	117	145	208		
300	12	110	164	204	300		

Nominal diameter		ASME [kg]						
			Pressur	e rating				
[mm]	[in]	Class 150 RF Sch.40	Class 300 RF Sch.40	Class 300 RF Sch.80	Class 600 RF Sch.80			
25	1	12	13	13	14			
50	2	17	19	19	21			
80	3	24	27	27	31			
100	4	29	37	38	52			
150	6	42	58	58	91			
200	8	69	94	96	139			

Weight

Nominal diameter		ASME [kg]					
		Pressure rating					
[mm]	[in]	Class 150 RF Sch.40	Class 600 RF Sch.80				
250	10	96	136	139	225		
300	12	145	196	201	281		

Weight in US units

Nominal diameter		ASME [lbs]						
		Pressure rating						
[mm]	[in]	Class 150 RF Sch.40	Class 300 RF Sch.40	Class 300 RF Sch.80	Class 600 RF Sch.80			
25	1	26	29	29	31			
50	2	37	42	42	46			
80	3	53	60	60	68			
100	4	64	82	84	115			
150	6	93	128	128	201			
200	8	152	207	212	306			
250	10	212	300	306	496			
300	12	320	432	443	620			

Materials

All the metal materials used meet the standards NACE MR0175 and NACE MR0103.

The seal material is tested according to NACE TM0297, NACE TM0187, NORSOK M710-B, ISO 10423 (API 6A) and ISO 23936.

A DANGER

The ultrasonic transducer may not be leak-tight!

Toxic and/or explosive gases may escape!

- The material of the seal is not suitable for applications in pure steam.
- ► The material of the seal may not be exposed to a pressure increase at low process temperatures below -40 °C (-40 °F).

Transmitter housing

Order code for "Housing":

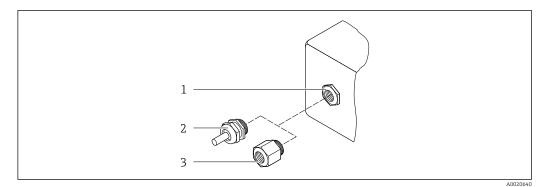
- Option A "Aluminum, coated": aluminum, AlSi10Mg, coated
- Option L "Cast, stainless": cast, stainless steel, 1.4409 (CF3M)

Window material

Order code for "Housing":

- Option **A** "Aluminum, coated": glass
- Option L "Cast, stainless": glass

Cable entries/cable glands



28 Possible cable entries/cable glands

- 1 Female thread M20 × 1.5
- 2 Cable gland M20 × 1.5
- 3 Adapter for cable entry with internal thread G 1/2" or NPT 1/2"

Order code for "Housing", option A "Aluminum, coated"

The various cable entries are suitable for hazardous and non-hazardous areas.

Cable entry/cable gland	Material
Coupling M20 × 1.5	Non-Ex: plastic
	Z2, D2, Ex d/de: brass with plastic
Adapter for cable entry with internal thread G ¹ /2"	Nickel-plated brass
Adapter for cable entry with internal thread NPT $\frac{1}{2}$ "	

Order code for "Housing", option L "Cast, stainless"

The various cable entries are suitable for hazardous and non-hazardous areas.

Cable entry/cable gland	Material
Cable gland M20 × 1.5	Stainless steel, 1.4404 (316L)
Adapter for cable entry with internal thread G ½"	
Adapter for cable entry with internal thread NPT ½"	

Measuring tube

Stainless steel: 1.4408/1.4409 (CF3M)

Process connections

Stainless steel: 1.4404 (316, 316L)



R Available process connections→ 🗎 58

Cable for transmitter neck/ultrasonic transducer

Incl. connections for transmitter neck and ultrasonic transducer Stainless steel: 1.4404 (316, 316L)

Ultrasonic transducer

Grade 2 titanium Sensor holder: stainless steel: 1.4404 (316, 316L)

Seal for ultrasonic transducer

FKM material group

Temperature sensor

Stainless steel: 1.4404 (316, 316L)

Seal for temperature sensor

Seal-free (self-sealing NPT thread with sealant)

Pressure measuring cell

Stainless steel: 1.4404 (316, 316L)

Seal for pressure measuring cell

Seal-free (self-sealing NPT thread with sealant)

Accessories

Protective cover

Stainless steel, 1.4404 (316L)

External WLAN antenna

- Antenna: ASA plastic (acrylic ester-styrene-acrylonitrile) and nickel-plated brass
- Adapter: Stainless steel and nickel-plated brass
- Cable: Polyethylene
- Plug: Nickel-plated brass
- Angle bracket: Stainless steel

Process connections

■ EN 1092-1-B1

Flanges:

- ASME B16.5
- For information on the different materials used in the process connections \rightarrow \cong 57

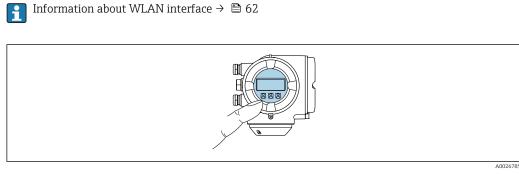
Human interface

Operating concept	Operator-oriented menu structure for user-specific tasks Commissioning Operation Diagnostics Expert level
	 Fast and safe commissioning Guided menus ("Make-it-run" wizards) for applications Menu guidance with brief descriptions of the individual parameter functions Access to the device via Web server → 71 WLAN access to the device via mobile handheld terminal, tablet or smart phone
	 Reliable operation Operation in local language → 59 Uniform operating philosophy applied to device and operating tools If replacing electronic modules, transfer the device configuration via the integrated memory (HistoROM backup) which contains the process and measuring device data and the event logbook. No need to reconfigure.
	 Efficient diagnostics increase measurement availability Troubleshooting measures can be called up via the device and in the operating tools Diverse simulation options, logbook for events that occur and optional line recorder functions

Languages	 Can be operated in the following languages: Via local operation English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Korean, Bahasa (Indonesian), Vietnamese, Czech, Swedish Via Web browser English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Korean, Bahasa (Indonesian), Vietnamese, Czech, Swedish Via Web browser English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Korean, Bahasa (Indonesian), Vietnamese, Czech, Swedish Via "FieldCare", "DeviceCare" operating tool: English, German, French, Spanish, Italian, Chinese, Japanese
Local operation	Via display module

Equipment:

- Order code for "Display; operation", option F "4-line, illuminated, graphic display; touch control"
 - Order code for "Display; operation", option G "4-line, illuminated, graphic display; touch control + WLAN"



29 Operation with touch control

Display elements

- 4-line, illuminated, graphic display
- White background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured
- Permitted ambient temperature for the display: -20 to +60 °C (-4 to +140 °F)

The readability of the display may be impaired at temperatures outside the temperature range.

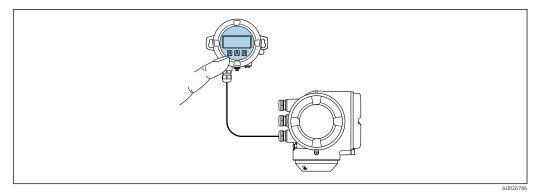
Operating elements

- External operation via touch control (3 optical keys) without opening the housing: ±, □, 国
- Operating elements also accessible in the various zones of the hazardous area

Via remote display and operating module DKX001

The remote display and operating module DKX001 is available as an optional extra $\rightarrow \square$ 70.

- The measuring device is always supplied with a dummy cover when the remote display and
 operating module DKX001 is ordered directly with the measuring device. Display or operation
 at the transmitter is not possible in this case.
- If ordered subsequently, the remote display and operating module DKX001 may not be connected at the same time as the existing measuring device display module. Only one display or operation unit may be connected to the transmitter at any one time.



30 Operation via remote display and operating module DKX001

Display and operating elements

The display and operating elements correspond to those of the display module $\rightarrow \square$ 59.

Material

The housing material of the display and operating module DKX001 depends on the choice of transmitter housing material.

Transmitter housing		Remote display and operating module	
Order code for "Housing"	Material	Order code for "Housing"	Material
Option A "Aluminum, coated"	AlSi10Mg, coated	Option C "Single-chamber, aluminum, coated"	AlSi10Mg, coated
Option L "Cast, stainless"	Cast stainless steel, 1.4409 (CF3M) similar to 316L	Option A "Single-chamber; cast, stainless"	1.4409 (CF3M)

Cable entry

Corresponds to the choice of transmitter housing, order code for "Electrical connection".

Connecting cable

→ 🗎 34

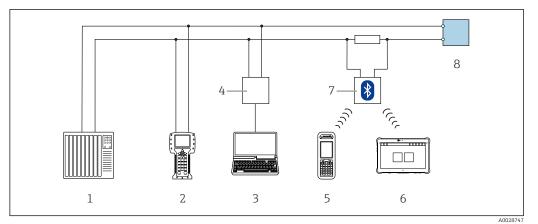
Dimensions

→ 🗎 48

Remote operation

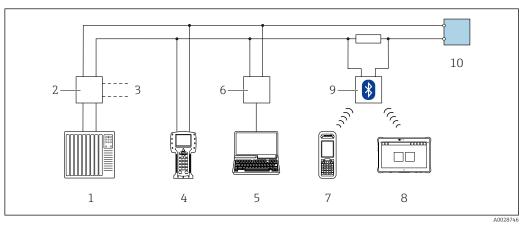
Via HART protocol

This communication interface is available in device versions with a HART output.



31 Options for remote operation via HART protocol (active)

- 1 Control system (e.g. PLC)
- 2 Field Communicator 475
- 3 Computer with Web browser (e.g. Internet Explorer) for access to the integrated device Web server or computer with an operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 4 Commubox FXA195 (USB)
- 5 Field Xpert SFX350 or SFX370
- 6 Field Xpert SMT70
- 7 VIATOR Bluetooth modem with connecting cable
- 8 Transmitter

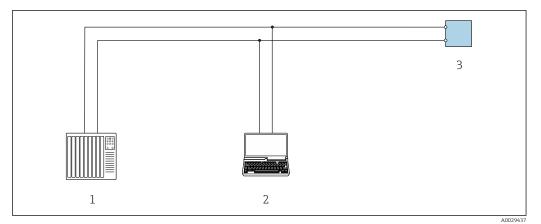


32 Options for remote operation via HART protocol (passive)

- 1 Control system (e.g. PLC)
- 2 Transmitter power supply unit, e.g. RN221N (with communication resistor)
- 3 Connection for Commubox FXA195 and Field Communicator 475
- 4 Field Communicator 475
- 5 Computer with Web browser (e.g. Internet Explorer) for access to the integrated device Web server or computer with an operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 6 Commubox FXA195 (USB)
- 7 Field Xpert SFX350 or SFX370
- 8 Field Xpert SMT70
- 9 VIATOR Bluetooth modem with connecting cable
- 10 Transmitter

Via Modbus RS485 protocol

This communication interface is available in device versions with a Modbus-RS485 output.



■ 33 Options for remote operation via Modbus-RS485 protocol (active)

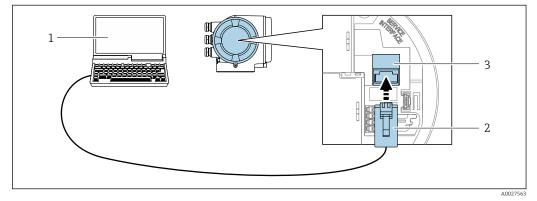
- 1 Control system (e.g. PLC)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or with
- operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 3 Transmitter

Via service interface (CDI-RJ45)

A point-to-point connection can be established to configure the device onsite. With the housing open, the connection is established directly via the service interface (CDI-RJ45) of the device.

An adapter for RJ45 and the M12 connector is optionally available: Order code for "Accessories", option **NB**: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 connector mounted in the cable entry. Therefore the connection to the service interface can be established via an M12 connector without opening the device.



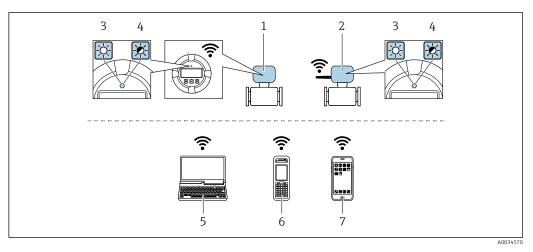
■ 34 Connection via service interface (CDI-RJ45)

- 1 Computer with Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or with "FieldCare", "DeviceCare" operating tool with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 2 Standard Ethernet connecting cable with RJ45 connector
- 3 Service interface (CDI-RJ45) of the measuring device with access to the integrated Web server

Via WLAN interface

The optional WLAN interface is available on the following device version: Order code for "Display; operation", option G "4-line, illuminated; touch control + WLAN"

Service interface



- 1 Transmitter with integrated WLAN antenna
- 2 Transmitter with external WLAN antenna
- 3 LED lit constantly: WLAN reception is enabled on measuring device
- 4 LED flashing: WLAN connection established between operating unit and measuring device
- 5 Computer with WLAN interface and Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or with operating tool (e.g. FieldCare, DeviceCare)
- 6 Mobile handheld terminal with WLAN interface and Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or operating tool (e.g. FieldCare, DeviceCare)
- 7 Smart phone or tablet (e.g. Field Xpert SMT70)

Function	WLAN: IEEE 802.11 b/g (2.4 GHz) • Access point with DHCP server (default setting) • Network
Encryption	WPA2-PSK AES-128 (in accordance with IEEE 802.11i)
Configurable WLAN channels	1 to 11
Degree of protection	IP67
Available antennas	 Internal antenna External antenna (optional) In the event of poor transmission/reception conditions at the place of installation. Available as an accessory →
Range	 Internal antenna: typically 10 m (32 ft) External antenna: typically 50 m (164 ft)
Materials (external antenna)	 Antenna: ASA plastic (acrylic ester-styrene-acrylonitrile) and nickel- plated brass Adapter: Stainless steel and nickel-plated brass Cable: Polyethylene Connector: Nickel-plated brass Angle bracket: Stainless steel

Supported operating tools

Different operating tools can be used for local or remote access to the measuring device. Depending on the operating tool used, access is possible with different operating units and via a variety of interfaces.

Supported operating tools	Operating unit	Interface	Additional information
Web browser	Notebook, PC or tablet with Web browser	CDI-RJ45 service interfaceWLAN interface	Special Documentation for device
DeviceCare SFE100	Notebook, PC or tablet with Microsoft Windows system	CDI-RJ45 service interfaceWLAN interfaceFieldbus protocol	→ 🗎 71

Supported operating tools	Operating unit	Interface	Additional information
FieldCare SFE500	Notebook, PC or tablet with Microsoft Windows system	CDI-RJ45 service interfaceWLAN interfaceFieldbus protocol	→ 🗎 71
Device Xpert	Field Xpert SFX 100/350/370	HART and FOUNDATION Fieldbus fieldbus protocol	Operating Instructions BA01202S Device description files: Use update function of handheld terminal

Other operating tools based on FDT technology with a device driver such as DTM/iDTM or DD/EDD can be used for device operation. These operating tools are available from the individual manufacturers. Integration into the following operating tools, among others, is supported:

- FactoryTalk AssetCentre (FTAC) by Rockwell Automation → www.rockwellautomation.com
- Process Device Manager (PDM) by Siemens → www.siemens.com
- Asset Management Solutions (AMS) by Emerson → www.emersonprocess.com
- FieldCommunicator 375/475 by Emerson → www.emersonprocess.com
- Field Device Manager (FDM) by Honeywell → www.honeywellprocess.com
- FieldMate by Yokogawa → www.yokogawa.com
- PACTWare → www.pactware.com

The associated device description files are available at: www.endress.com \rightarrow Downloads

Web server

Thanks to the integrated Web server, the device can be operated and configured via a Web browser and via a service interface (CDI-RJ45) or via a WLAN interface. The structure of the operating menu is the same as for the local display. In addition to the measured values, status information on the device is also displayed and allows the user to monitor the status of the device. Furthermore the device data can be managed and the network parameters can be configured.

A device that has a WLAN interface (can be ordered as an option) is required for the WLAN connection: order code for "Display; operation", option G "4-line, illuminated; touch control + WLAN". The device acts as an Access Point and enables communication by computer or a mobile handheld terminal.

Supported functions

Data exchange between the operating unit (such as a notebook for example) and the measuring device:

- Upload the configuration from the measuring device (XML format, configuration backup)
- Save the configuration to the measuring device (XML format, restore configuration)
- Export event list (.csv file)
- Export parameter settings (.csv file or PDF file, document the measuring point configuration)
- Export the Heartbeat verification log (PDF file, only available with the "Heartbeat Verification" application package)
- Flash firmware version for device firmware upgrade, for instance
- Download driver for system integration

Web server special documentation → 🗎 73

HistoROM data management The

The measuring device features HistoROM data management. HistoROM data management comprises both the storage and import/export of key device and process data, making operation and servicing far more reliable, secure and efficient.

When the device is delivered, the factory settings of the configuration data are stored as a backup in the device memory. This memory can be overwritten with an updated data record, for example after commissioning.

Additional information on the data storage concept

There are different types of data storage units in which device data are stored and used by the device:

	Device memory	T-DAT	S-DAT
Available data	 Event logbook such as diagnostic events for example Parameter data record backup Device firmware package 	 Measured value logging ("Extended HistoROM" order option) Current parameter data record (used by firmware at run time) Peakhold indicator (min/max values) Totalizer values 	 Sensor data: nominal diameter etc. Serial number Calibration data Device configuration (e.g. SW options, fixed I/O or multi I/O)
Storage location	Fixed on the user interface board in the connection compartment	Attachable to the user interface board in the connection compartment	In the sensor plug in the transmitter neck part

Data backup

Automatic

- The most important device data (sensor and transmitter) are automatically saved in the DAT modules
- If the transmitter or measuring device is replaced: once the T-DAT containing the previous device data has been exchanged, the new measuring device is ready for operation again immediately without any errors
- If the sensor is replaced: once the sensor has been replaced, new sensor data are transferred from the S-DAT in the measuring device and the measuring device is ready for operation again immediately without any errors
- If exchanging the electronics module (e.g. I/O electronics module): Once the electronics module has been replaced, the software of the module is compared against the current device firmware. The module software is upgraded or downgraded where necessary. The electronics module is available for use immediately afterwards and no compatibility problems occur.

Manual

Additional parameter data record (complete parameter settings) in the integrated device memory HistoROM backup for:

- Data backup function
- Backup and subsequent restoration of a device configuration in the device memory HistoROM backup
- Data comparison function
- Comparison of the current device configuration with the device configuration saved in the device memory HistoROM backup

Data transfer

Manual

Transfer of a device configuration to another device using the export function of the specific operating tool, e.g. with FieldCare, DeviceCare or Web server: to duplicate the configuration or to store in an archive (e.g. for backup purposes)

Event list

Automatic

- Chronological display of up to 20 event messages in the events list
- If the **Extended HistoROM** application package (order option) is enabled: up to 100 event messages are displayed in the events list along with a time stamp, plain text description and remedial measures
- The events list can be exported and displayed via a variety of interfaces and operating tools e.g. DeviceCare, FieldCare or Web server

Data logging

Manual

- If the **Extended HistoROM** application package (order option) is enabled:
- Record up to 1000 measured values via 1 to 4 channels
- User configurable recording interval
- Record up to 250 measured values via each of the 4 memory channels
- Export the measured value log via a variety of interfaces and operating tools e.g. FieldCare, DeviceCare or web server

	Certificates and approvals	
	Currently available certificates and approvals can be called up via the product configurator.	
CE mark	The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied.	
	Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.	
RCM-tick symbol	The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".	
Ex approval	The measuring device is certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.	
	The separate Ex documentation (XA) containing all the relevant explosion protection data is available from your Endress+Hauser sales center.	
	ATEX/IECEx	

Currently, the following versions for use in hazardous areas are available:

Ex db eb

Category	Type of protection
II2G	Ex db eb ia IIC T6T1 Gb

Ex db

Category	Type of protection
II2G	Ex db ia IIC T6T1 Gb

Ех ес

Category	Type of protection
II3G	Ex ec nC ic IIC T5T1 Gc

Ex tb

Category	Type of protection
II2D	Ex tb IIIC T** °C Db

$_{\rm C}{\rm CSA}_{\rm US}$

Currently, the following versions for use in hazardous areas are available:

IS (Ex i) and XP (Ex d) Class I, II, III Division 1 Groups A-G NI (Ex nA) Class I Division 2 Groups A - D Ex d e Class I, Zone 1 AEx/Ex d e ia IIC T6...T1 Gb Ex d Class I, Zone 1 AEx/ Ex d ia IIC T6...T1 Gb Ex nA Class I, Zone 2 AEx/Ex nA IIC T5...T1

Ex tb Zone 21 AEx/ Ex tb IIIC T** °C Db

Functional safety	The measuring device can be used for flow monitoring systems (min., max., range) up to SIL 2 (single-channel architecture; order code for "Additional approval", option LA) and SIL 3 (multichannel architecture with homogeneous redundancy) and is independently evaluated and certified by the TÜV in accordance with IEC 61508.					
	The following types of monitoring in safety e	equipment are possil	ble:			
	1 Functional Safety Manual with informa	tion on the SIL devic	ce			
HART certification	HART interface					
	The measuring device is certified and registe meets all the requirements of the following s Certified according to HART 7 The device can also be operated with certified	specifications:	_			
Pressure Equipment Directive	The devices can be ordered with or without a required, this must be explicitly stated in the equal to DN 25 (1"), this is neither possible m	order. For devices v				
	 With the identification PED/G1/x (x = category) on the sensor nameplate, Endress+Hauser confirms conformity with the "Essential Safety Requirements" specified in Appendix I of the Pressure Equipment Directive 2014/68/EU. Devices bearing this marking (PED) are suitable for the following types of medium: Media in Group 1 and 2 with a vapor pressure greater than, or smaller and equal to0.5 bar (7.3 psi) Devices not bearing this marking (PED) are designed and manufactured according to good engineering practice. They meet the requirements of Article 4 paragraph 3 of the Pressure Equipment Directive 2014/68/EU. The range of application is indicated in tables 6 to 9 in Annex I of the Pressure Equipment Directive 2014/68/EU. 					
Radio approval	The measuring device has radio approval.					
Additional certification	CRN approval					
	Some device versions have CRN approval. A CRN-approved process connection with a CSA approval must be ordered for a CRN-approved device.					
	Tests and certificates					
	 EN10204-3.1 material certificate, parts ar for "Test, certificate", option JA) Pressure testing, internal procedure, test r Ambient temperature -50 °C (-58 °F) (ord Helium leak testing, internal procedure, test EN10204-2.1 confirmation of compliance 	eport (order code fo er code for "Test, cer st report (order code	r "Test, certific tificate", optio e for "Test, cert	ate", option JB) n JP) :ificate", option KC)		
	Testing of welds					
	Order code for "Test, certificate", option	Radiographic testing standard		Process connection		
		ISO 10675-1 ZG1	ASME B31.3 NFS			
	KE	x		RT		
	KI		X	RT		
	K5	x		DR		
	Кб х		x	DR		
	RT = Radiographic testing, DR = Digital radiography All options with test report					

Other standards and	■ EN 60529
guidelines	Degrees of protection provided by enclosures (IP code)
	■ EN 61010-1
	Safety requirements for electrical equipment for measurement, control and laboratory use -
	general requirements IEC/EN 61326
	Emission in accordance with Class A requirements. Electromagnetic compatibility (EMC requirements).
	 NAMUR NE 21
	Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment • NAMUR NE 32
	Data retention in the event of a power failure in field and control instruments with microprocessors
	NAMUR NE 43
	Standardization of the signal level for the breakdown information of digital transmitters with analog output signal.
	■ NAMUR NE 53
	Software of field devices and signal-processing devices with digital electronics
	NAMUR NE 105
	Specifications for integrating fieldbus devices in engineering tools for field devices NAMUR NE 107
	Self-monitoring and diagnosis of field devices
	NAMUR NE 131
	Requirements for field devices for standard applications
	ETSI EN 300 328
	Guidelines for 2.4 GHz radio components.
	 EN 301489 Electromagnetic compatibility and radio energy matters (EDM)
	Electromagnetic compatibility and radio spectrum matters (ERM). AGA Report No. 9
	Measurement of gas by multipath ultrasonic meters.
	 ISO 17089
	Measurement of fluid flow in closed conduits – Ultrasonic meters for gas.

Ordering information

Detailed ordering information is available as follows:

- In the Product Configurator on the Endress+Hauser website: www.endress.com -> Click "Corporate"
 -> Select your country -> Click "Products" -> Select the product using the filters and search field ->
 Open product page -> The "Configure" button to the right of the product image opens the Product
 Configurator.
- From your Endress+Hauser Sales Center:www.addresses.endress.com
- Product Configurator the tool for individual product configuration
 - Up-to-the-minute configuration data
 - Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
 - Automatic verification of exclusion criteria
 - Automatic creation of the order code and its breakdown in PDF or Excel output format
 - Ability to order directly in the Endress+Hauser Online Shop

Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Diagnostics functions	Package	Description
	Extended HistoROM	Comprises extended functions concerning the event log and the activation of the measured value memory.
		Event log: Memory volume is extended from 20 message entries (standard version) to up to 100 entries.
		 Data logging (line recorder): Memory capacity for up to 1000 measured values is activated. 250 measured values can be output via each of the 4 memory channels. The recording interval can be defined and configured by the user. Measured value logs can be accessed via the local display or operating tool e.g. FieldCare, DeviceCare or Web server.

Heartbeat Technology	Package	Description
	Heartbeat Verification +Monitoring	 Heartbeat Verification Meets the requirement for traceable verification to DIN ISO 9001:2008 Chapter 7.6 a) "Control of monitoring and measuring equipment". Functional testing in the installed state without interrupting the process. Traceable verification results on request, including a report. Simple testing process via local operation or other operating interfaces. Clear measuring point assessment (pass/fail) with high test coverage within the framework of manufacturer specifications. Extension of calibration intervals according to operator's risk assessment. Heartbeat Monitoring
		 Continuously supplies data, which are characteristic of the measuring principle, to an external condition monitoring system for the purpose of preventive maintenance or process analysis. These data enable the operator to: Draw conclusions - using these data and other information - about the impact the measuring application has on the measuring performance over time. Schedule servicing in time. Monitor the process or product quality, e.g. gas pockets.

Advanced gas analysis	Package	Description
	Advanced gas analysis	The most important gas properties (molar mass, calorific value, Wobbe index etc.) can be calculated and displayed with the application package.
		 The following gas types are available: Single gas (known gas) Gas mixture (known composition) Coal gas/biogas (measurement of methane content) Natural gas - standardized calculation (with internationally recognized gas models: AGA NX-19, ISO 12213-2, ISO 12213-3, AGA 5, ISO 6976) Natural gas - using sound velocity (measurement of molar mass) User-specific gas (generic gas or gas mixture without knowledge of the composition of the gas)
		The application package can only be ordered in combination with the order code for "Measuring tube; Transducer; Sensor version", option AC "316L; Titanium Gr. 2; pressure + temperature measurement integrated".

Accessories

Various accessories, which can be ordered with the device or subsequently from Endress+Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Device-specific accessories

s For the transmitter

Accessories	Description				
Proline 300 transmitter	Transmitter for replacement or storage. Use the order code to define the following specifications: • Approvals • Output • Input • Display/operation • Housing • Software				
	Order code: 9X3BXX Installation Instructions EA01263D				
Remote display and operating module DKX001	 If ordered directly with the measuring device: Order code for "Display; operation", option O "Remote display 4-line illum.; 10 m (30 ft) Cable; touch control" If ordered separately: Measuring device: order code for "Display; operation", option M "W/o, prepared for remote display" DKX001: Via the separate product structure DKX001 If ordered subsequently: DKX001: Via the separate product structure DKX001 				
	 Mounting bracket for DKX001 If ordered directly: order code for "Accessory enclosed", option RA "Mounting bracket, pipe 1"/2"" If ordered subsequently: order number: 71340960 				
	Connecting cable (replacement cable) Via the separate product structure: DKX002				
	Further information on display and operating module DKX001 $\rightarrow \cong$ 59.				
	Special Documentation SD01763D				
External WLAN antenna	External WLAN antenna with 1.5 m (59.1 in) connecting cable and two angle brackets. Order code for "Accessory enclosed", option P8 "Wireless antenna wide area".				
	 The external WLAN antenna is not suitable for use in hygienic applications. Further information on the WLAN interface →				
	Order number: 71351317				
	Installation Instructions EA01238D				
Protective cover	Is used to protect the measuring device from the effects of the weather: e.g. rainwater, excess heating from direct sunlight.				
	Order number: 71343505				
	Installation Instructions EA01160D				

Communication-specific accessories	Accessories	Description
	Commubox FXA195 HART	For intrinsically safe HART communication with FieldCare via the USB interface. Image: Technical Information TI00404F
	HART Loop Converter HMX50	Is used to evaluate and convert dynamic HART process variables to analog current signals or limit values.
		 Technical Information TI00429F Operating Instructions BA00371F

Fieldgate FXA320	Gateway for the remote monitoring of connected 4-20 mA measuring devices via a Web browser. Technical Information TI00025S Operating Instructions BA00053S
Fieldgate FXA520	Gateway for the remote diagnostics and remote configuration of connected HART measuring devices via a Web browser. Technical Information TI00025S Operating Instructions BA00051S
Field Xpert SFX350	Field Xpert SFX350 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices and can be used in non-hazardous areas. () Operating Instructions BA01202S
Field Xpert SFX370	Field Xpert SFX370 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices and can be used in the non-hazardous area and in the hazardous area. Operating Instructions BA01202S
Field Xpert SMT70	The Field Xpert SMT70 tablet PC for device configuration enables mobile plant asset management in hazardous and non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle.
	 Technical Information TI01342S Operating Instructions BA01709S Product page: www.endress.com/smt70

Service-specific accessories	Accessories	Description
	Applicator	 Software for selecting and sizing Endress+Hauser measuring devices: Choice of measuring devices for industrial requirements Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and accuracy. Graphic illustration of the calculation results Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project. Applicator is available: Via the Internet: https://portal.endress.com/webapp/applicator
	W@M	As a downloadable DVD for local PC installation. W@M Life Cycle Management
		Improved productivity with information at your fingertips. Data relevant to a plant and its components is generated from the first stages of planning and during the asset's complete life cycle. W@M Life Cycle Management is an open and flexible information platform with online and on-site tools. Instant access for your staff to current, in-depth data shortens your plant's engineering time, speeds up procurement processes and increases plant uptime. Combined with the right services, W@M Life Cycle Management boosts productivity in every phase. For more information, visit www.endress.com/lifecyclemanagement
	FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.
		Operating Instructions BA00027S and BA00059S
	DeviceCare	Tool to connect and configure Endress+Hauser field devices.

System components

Accessories	Description	
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.	
	 Technical Information TI00133R Operating Instructions BA00247R 	

Supplementary documentation

- For an overview of the scope of the associated Technical Documentation, refer to the following:
 - W@M Device Viewer (www.endress.com/deviceviewer): Enter the serial number from nameplate
 - *Endress+Hauser Operations App*: Enter the serial number from the nameplate or scan the 2D matrix code (QR code) on the nameplate

Standard documentation Brief Operating Instructions

Brief Operating Instructions for the sensor

Measuring device	Documentation code
Proline Prosonic Flow G	KA01374D

Brief Operating Instructions for transmitter

	Documentation code	
Measuring device	HART	Modbus RS485
Proline 300	KA01375D	KA01376D

Operating Instructions

Measuring device	Documentation code	
	HART	Modbus RS485
Prosonic Flow G 300	BA01834D	BA01835D

Description of Device Parameters

	Documentation code	
Measuring device	HART	Modbus RS485
Prosonic Flow 300	GP01130D	GP01131D

Device-dependent additional documentation

Safety instructions

Safety instructions for electrical equipment for hazardous areas.

Content	Documentation code
ATEX/IECEx Ex d / Ex de	XA01844D
ATEX/IECEx Ex ec	XA01845D
cCSAus Ex d / Ex de	XA01846D
cCSAus Ex nA	XA01847D
cCSAus XP	XA01848D

Remote display and operating module DKX001

Contents	Documentation code
ATEX/IECEx Ex i	XA01494D
ATEX/IECEx Ex ec	XA01498D
cCSAus IS	XA01499D
cCSAus Ex nA	XA01513D
INMETRO Ex i	XA01500D
INMETRO Ex ec	XA01501D
NEPSI Ex i	XA01502D
NEPSI Ex nA	XA01503D

Special documentation

Content	Documentation code
Information on the Pressure Equipment Directive	SD01614D
Remote display and operating module DKX001	SD01763D
Radio approvals for WLAN interface for A309/A310 display module	SD01793D

Content	Documentation code	
	HART	Modbus RS485
Advanced gas analysis	SD02349D	SD02350D
Functional Safety Manual	SD02307D	-
Heartbeat Technology	SD02302D	SD02303D
Web server	SD02309D	SD02310D

Installation Instructions

Content	Comment
Installation instructions for spare part sets and accessories	Documentation code: specified for each individual accessory .

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