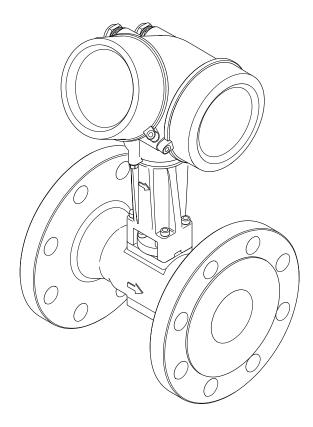
Valid as of version 01.02.zz (Device firmware)

Operating Instructions **Proline Prowirl R 200 PROFIBUS PA**

Vortex flowmeter







- Make sure the document is stored in a safe place such that it is always available when working on or with the device.
- To avoid danger to individuals or the facility, read the "Basic safety instructions" section carefully, as well as all other safety instructions in the document that are specific to working procedures.
- The manufacturer reserves the right to modify technical data without prior notice. Your Endress+Hauser Sales Center will supply you with current information and updates to these instructions.

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1 About this document

1.1 Document function

These Operating Instructions contain all the information that is required in various phases of the life cycle of the device: from product identification, incoming acceptance and storage, to mounting, connection, operation and commissioning through to troubleshooting, maintenance and disposal.

1.2 Symbols

1.2.1 Safety symbols

DANGER

This symbol alerts you to a dangerous situation. Failure to avoid this situation will result in serious or fatal injury.

A WARNING

This symbol alerts you to a dangerous situation. Failure to avoid this situation can result in serious or fatal injury.

A CAUTION

This symbol alerts you to a dangerous situation. Failure to avoid this situation can result in minor or medium injury.

NOTICE

This symbol contains information on procedures and other facts which do not result in personal injury.

1.2.2 Electrical symbols

Symbol	Meaning
	Direct current
\sim	Alternating current
\sim	Direct current and alternating current
<u>+</u>	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.
	Protective Earth (PE) A terminal which must be connected to ground prior to establishing any other connections.
	The ground terminals are situated inside and outside the device:Inner ground terminal: Connects the protectiv earth to the mains supply.Outer ground terminal: Connects the device to the plant grounding system.

1.2.3 Communication symbols

Symt	ool	Meaning
, Î	•	Wireless Local Area Network (WLAN) Communication via a wireless, local network.

1.2.4 Tool symbols

Symbol	Meaning
0	Flat blade screwdriver
$\bigcirc \not \Subset$	Allen key
Ŕ	Open-ended wrench

1.2.5 Symbols for certain types of information

Symbol	Meaning
\checkmark	Permitted Procedures, processes or actions that are permitted.
	Preferred Procedures, processes or actions that are preferred.
×	Forbidden Procedures, processes or actions that are forbidden.
i	Tip Indicates additional information.
Ĩ	Reference to documentation.
	Reference to page.
	Reference to graphic.
	Notice or individual step to be observed.
1., 2., 3	Series of steps.
L.	Result of a step.
?	Help in the event of a problem.
	Visual inspection.

1.2.6 Symbols in graphics

Symbol	Meaning
1, 2, 3,	Item numbers
1., 2., 3.,	Series of steps
A, B, C,	Views
A-A, B-B, C-C,	Sections
EX	Hazardous area
X	Safe area (non-hazardous area)
≈➡	Flow direction

1.3 Documentation

For an overview of the scope of the associated Technical Documentation, refer to the following:

- *W@M Device Viewer* (www.endress.com/deviceviewer): Enter the serial number from nameplate
- *Endress+Hauser Operations App*: Enter the serial number from the nameplate or scan the 2D matrix code (QR code) on the nameplate

Detailed list of the individual documents along with the documentation code $\rightarrow \cong 212$

1.3.1 Standard documentation

Document type	Purpose and content of the document
Technical Information	Planning aid for your device The document contains all the technical data on the device and provides an overview of the accessories and other products that can be ordered for the device.
Sensor Brief Operating Instructions	Guides you quickly to the 1st measured value - Part 1 The Sensor Brief Operating Instructions are aimed at specialists with responsibility for installing the measuring device.
	Incoming acceptance and product identificationStorage and transportInstallation
Transmitter Brief Operating Instructions	Guides you quickly to the 1st measured value - Part 2 The Transmitter Brief Operating Instructions are aimed at specialists with responsibility for commissioning, configuring and parameterizing the measuring device (until the first measured value).
	 Product description Installation Electrical connection Operation options System integration Commissioning Diagnostic information
Description of Device Parameters	Reference for your parameters The document provides a detailed explanation of each individual parameter in the Expert operating menu. The description is aimed at those who work with the device over the entire life cycle and perform specific configurations.

1.3.2 Supplementary device-dependent documentation

Additional documents are supplied depending on the device version ordered: Always comply strictly with the instructions in the supplementary documentation. The supplementary documentation is an integral part of the device documentation.

1.4 Registered trademarks

PROFIBUS®

Registered trademark of the PROFIBUS User Organization, Karlsruhe, Germany

KALREZ[®], VITON[®]

Registered trademarks of DuPont Performance Elastomers L.L.C., Wilmington, DE USA

GYLON®

Registered trademark of Garlock Sealing Technologies, Palmyar, NY, USA

2 Safety instructions

2.1 Requirements for the personnel

The personnel for installation, commissioning, diagnostics and maintenance must fulfill the following requirements:

- Trained, qualified specialists must have a relevant qualification for this specific function and task.
- Are authorized by the plant owner/operator.
- Are familiar with federal/national regulations.
- Before starting work, read and understand the instructions in the manual and supplementary documentation as well as the certificates (depending on the application).
- ► Follow instructions and comply with basic conditions.

The operating personnel must fulfill the following requirements:

- Are instructed and authorized according to the requirements of the task by the facility's owner-operator.
- ▶ Follow the instructions in this manual.

2.2 Designated use

Application and media

The measuring device described in this manual is intended only for flow measurement of liquids with a minimum conductivity of 20 μ S/cm.

Depending on the version ordered, the measuring device can also measure potentially explosive, flammable, poisonous and oxidizing media.

Measuring devices for use in hazardous areas, in hygienic applications or where there is an increased risk due to process pressure, are labeled accordingly on the nameplate.

To ensure that the measuring device remains in proper condition for the operation time:

- Keep within the specified pressure and temperature range.
- Only use the measuring device in full compliance with the data on the nameplate and the general conditions listed in the Operating Instructions and supplementary documentation.
- Based on the nameplate, check whether the ordered device is permitted for the intended use in the hazardous area (e.g. explosion protection, pressure vessel safety).
- Use the measuring device only for media to which the process-wetted materials are sufficiently resistant.
- If the ambient temperature of the measuring device is outside the atmospheric temperature, it is absolutely essential to comply with the relevant basic conditions as specified in the device documentation →
 8.
- Protect the measuring device permanently against corrosion from environmental influences.

Incorrect use

Non-designated use can compromise safety. The manufacturer is not liable for damage caused by improper or non-designated use.

WARNING

Danger of breakage due to corrosive or abrasive fluids and ambient conditions!

- Verify the compatibility of the process fluid with the sensor material.
- Ensure the resistance of all fluid-wetted materials in the process.
- ► Keep within the specified pressure and temperature range.

NOTICE

Verification for borderline cases:

For special fluids and fluids for cleaning, Endress+Hauser is glad to provide assistance in verifying the corrosion resistance of fluid-wetted materials, but does not accept any warranty or liability as minute changes in the temperature, concentration or level of contamination in the process can alter the corrosion resistance properties.

Residual risks

WARNING

The electronics and the medium may cause the surfaces to heat up. This presents a burn hazard!

► For elevated fluid temperatures, ensure protection against contact to prevent burns.

2.3 Workplace safety

For work on and with the device:

 Wear the required personal protective equipment according to federal/national regulations.

For welding work on the piping:

• Do not ground the welding unit via the measuring device.

If working on and with the device with wet hands:

• Due to the increased risk of electric shock, gloves must be worn.

2.4 Operational safety

Risk of injury.

- Operate the device in proper technical condition and fail-safe condition only.
- ► The operator is responsible for interference-free operation of the device.

Conversions to the device

Unauthorized modifications to the device are not permitted and can lead to unforeseeable dangers.

► If, despite this, modifications are required, consult with Endress+Hauser.

Repair

To ensure continued operational safety and reliability,

- Carry out repairs on the device only if they are expressly permitted.
- ► Observe federal/national regulations pertaining to repair of an electrical device.
- ► Use original spare parts and accessories from Endress+Hauser only.

2.5 Product safety

This measuring device is designed in accordance with good engineering practice to meet state-of-the-art safety requirements, has been tested, and left the factory in a condition in which it is safe to operate.

It meets general safety standards and legal requirements. It also complies with the EU directives listed in the device-specific EU Declaration of Conformity. Endress+Hauser confirms this by affixing the CE mark to the device.

2.6 IT security

Our warranty is valid only if the device is installed and used as described in the Operating Instructions. The device is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the device and associated data transfer, must be implemented by the operators themselves in line with their security standards.

2.7 Device-specific IT security

The device offers a range of specific functions to support protective measures on the operator's side. These functions can be configured by the user and guarantee greater in-operation safety if used correctly. An overview of the most important functions is provided in the following section.

2.7.1 Protecting access via hardware write protection

Write access to the device parameters via the local display or operating tool (e.g. FieldCare, DeviceCare) can be disabled via a write protection switch (DIP switch on the motherboard). When hardware write protection is enabled, only read access to the parameters is possible.

2.7.2 Protecting access via a password

A password can be used to protect against write access to the device parameters.

This password locks write access to the device parameters via the local display or another operating tool (e.g. FieldCare, DeviceCare) and, in terms of functionality, is equivalent to hardware write protection. If the service interface CDI RJ-45 is used, read access is only possible if the password is entered.

User-specific access code

Write access to the device parameters via the local display or operating tool (e.g. FieldCare, DeviceCare) can be protected by the modifiable, user-specific access code ($\rightarrow \triangleq 116$).

When the device is delivered, the device does not have an access code and is equivalent to 0000 (open).

General notes on the use of passwords

- The access code and network key supplied with the device should be changed during commissioning.
- Follow the general rules for generating a secure password when defining and managing the access code or network key.
- The user is responsible for the management and careful handling of the access code and network key.
- For information on configuring the access code or on what to do if you lose the password, see the "Write protection via access code" section $\rightarrow \cong 116$

2.7.3 Access via fieldbus

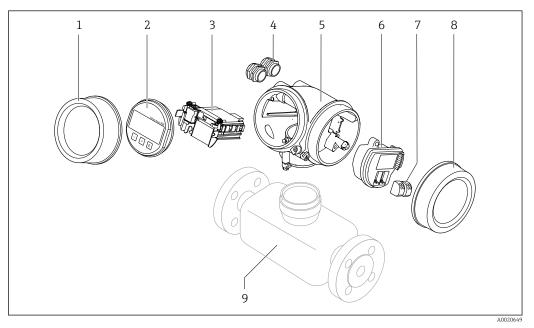
Cyclic fieldbus communication (read and write, e.g. measured value transmission) with a higher-order system is not affected by the restrictions mentioned above.

3 Product description

The device consists of a transmitter and a sensor.

- Two device versions are available:
- Compact version transmitter and sensor form a mechanical unit.
- Remote version transmitter and sensor are mounted in separate locations.

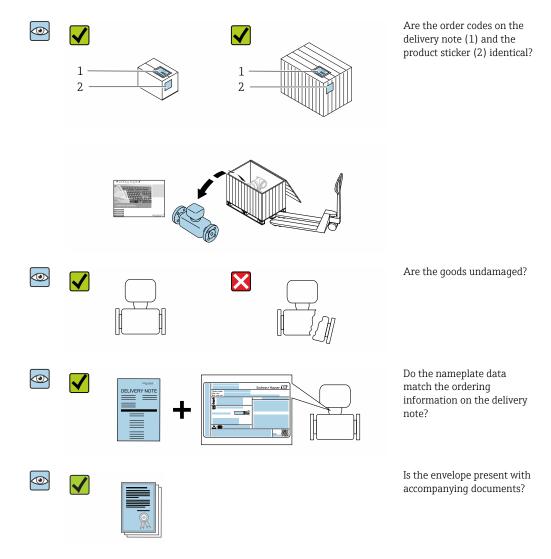
3.1 Product design



- 1 Important components of a measuring device
- 1 Electronics compartment cover
- 2 Display module
- 3 Main electronics module
- 4 Cable glands
- 5 Transmitter housing (incl. HistoROM)
- 6 I/O electronics module
- 7 Terminals (spring loaded terminals, pluggable)
- 8 Connection compartment cover
- 9 Sensor

4 Incoming acceptance and product identification

4.1 Incoming acceptance



4.2 Product identification

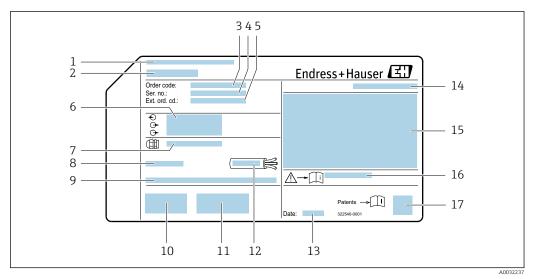
The following options are available for identification of the device:

- Nameplate specifications
- Order code with breakdown of the device features on the delivery note
- Enter serial numbers from nameplates in the *W@M Device Viewer* (www.endress.com/deviceviewer): All information about the device is displayed.
- Enter the serial number from nameplates in the *Endress+Hauser Operations App* or scan the 2-D matrix code (QR code) on the nameplate using the *Endress+Hauser Operations App*: All information about the device is displayed.

For an overview of the scope of the associated Technical Documentation, refer to the following:

- The *W@M Device Viewer*: enter the serial number from the nameplate (www.endress.com/deviceviewer)
- The *Endress+Hauser Operations App*: Enter the serial number from the nameplate or scan the 2-D matrix code (QR code) on the nameplate.

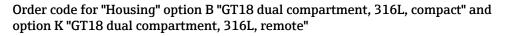
4.2.1 Transmitter nameplate

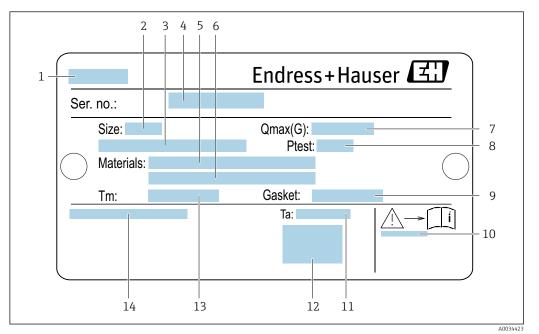


2 *Example of a transmitter nameplate*

- 1 Manufacturing location
- 2 Name of the transmitter
- 3 Order code
- 4 Serial number (ser. no.)
- 5 Extended order code (Ext. ord. cd.)
- 6 Electrical connection data, e.g. available inputs and outputs, supply voltage
- 7 Type of cable glands
- 8 Permitted ambient temperature (T_a)
- 9 Firmware version (FW) from the factory
- 10 CE mark, C-Tick
- 11 Additional information on version: certificates, approvals
- 12 Permitted temperature range for cable
- 13 Manufacturing date: year-month
- 14 Degree of protection
- 15 Approval information for explosion protection
- 16 Document number of safety-related supplementary documentation
- 17 2-D matrix code

4.2.2 Sensor nameplate

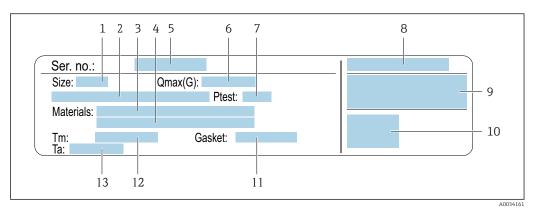




■ *3 Example of a sensor nameplate*

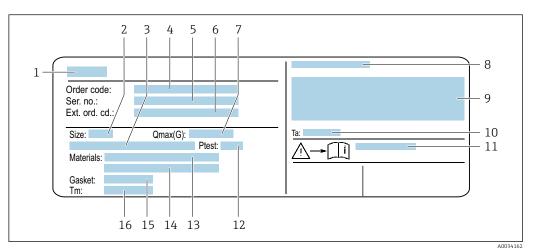
- 1 Name of the sensor
- 2 Nominal diameter of sensor
- 3 Flange nominal diameter/nominal pressure
- 4 Serial number (ser. no.)
- 5 Measuring tube material
- 6 Measuring tube material
- 7 Maximum permitted volume flow (gas/steam): $Q_{max} \rightarrow \square 185$
- 8 Test pressure of the sensor: $OPL \rightarrow \square 201$
- 9 Seal material
- 10 Document number of safety-related supplementary documentation $\rightarrow \bigoplus 213$
- 11 Ambient temperature range
- 12 CE mark
- 13 Medium temperature range
- 14 Degree of protection

Order code for "Housing" option C "GT20 dual compartment, aluminum, coated, compact"



E 4 Example of a sensor nameplate

- 1 Nominal diameter of sensor
- 2 Flange nominal diameter/nominal pressure
- 3 Measuring tube material
- 4 Measuring tube material
- 5 Serial number (ser. no.)
- 6 Maximal permitted volume flow (gas/steam)
- 7 Test pressure of the sensor
- 8 Degree of protection
- 9 Approval information for explosion protection and Pressure Equipment Directive → 🖺 213
- 10 CE mark
- 11 Seal material
- 12 Medium temperature range
- 13 Ambient temperature range



Order code for "Housing" option J "GT20 dual compartment, aluminum, coated, remote"

■ 5 Example of a sensor nameplate

- 1 Name of the sensor
- 2 Nominal diameter of sensor
- 3 Flange nominal diameter/nominal pressure
- 4 Order code
- 5 Serial number (ser. no.)
- 6 Extended order code (Ext. ord. cd.)
- 7 Maximal permitted volume flow (gas/steam)
- 8 Degree of protection
- 9 Approval information for explosion protection and Pressure Equipment Directive
- 10 Ambient temperature range
- 11 Document number of safety-related supplementary documentation \rightarrow \cong 213
- 12 Test pressure of the sensor
- 13 Measuring tube material
- 14 Measuring tube material
- 15 Seal material
- 16 Medium temperature range



The measuring device is reordered using the order code.

Extended order code

- The device type (product root) and basic specifications (mandatory features) are always listed.
- Of the optional specifications (optional features), only the safety and approvalrelated specifications are listed (e.g. LA). If other optional specifications are also ordered, these are indicated collectively using the # placeholder symbol (e.g. #LA#).
- If the ordered optional specifications do not include any safety and approval-related specifications, they are indicated by the + placeholder symbol (e.g. XXXXXX-ABCDE +).

4.2.3 Symbols on measuring device

Symbol	Meaning
	WARNING! This symbol alerts you to a dangerous situation. Failure to avoid this situation can result in serious or fatal injury.
	Reference to documentation Refers to the corresponding device documentation.
	Protective ground connection A terminal which must be connected to ground prior to establishing any other connections.

5 Storage and transport

5.1 Storage conditions

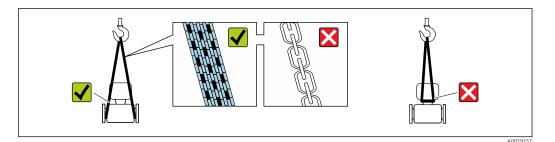
Observe the following notes for storage:

- Store in the original packaging to ensure protection from shock.
- Do not remove protective covers or protective caps installed on process connections. They prevent mechanical damage to the sealing surfaces and contamination in the measuring tube.
- Protect from direct sunlight to avoid unacceptably high surface temperatures.
- Store in a dry and dust-free place.
- Do not store outdoors.

Storage temperature: -50 to +80 °C (-58 to +176 °F)

5.2 Transporting the product

Transport the measuring device to the measuring point in the original packaging.



Do not remove protective covers or caps installed on process connections. They prevent mechanical damage to the sealing surfaces and contamination in the measuring tube.

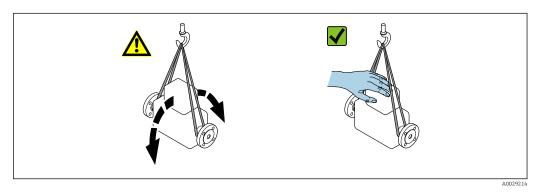
5.2.1 Measuring devices without lifting lugs

WARNING

Center of gravity of the measuring device is higher than the suspension points of the webbing slings.

Risk of injury if the measuring device slips.

- Secure the measuring device against slipping or turning.
- Observe the weight specified on the packaging (stick-on label).



5.2.2 Measuring devices with lifting lugs

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Special transportation instructions for devices with lifting lugs

- Only use the lifting lugs fitted on the device or flanges to transport the device.
- The device must always be secured at two lifting lugs at least.

5.2.3 Transporting with a fork lift

If transporting in wood crates, the floor structure enables the crates to be lifted lengthwise or at both sides using a forklift.

5.3 Packaging disposal

All packaging materials are environmentally friendly and 100 % recyclable:

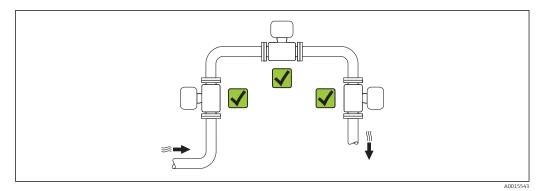
- Outer packaging of device
- Polymer stretch wrap that complies with EU Directive 2002/95/EC (RoHS)
- Packaging
 - Wooden crate treated in accordance with ISPM 15 standard, confirmed by IPPC logo
 - Cardboard box in accordance with European packaging guideline 94/62EC, recyclability confirmed by Resy symbol
- Carrying and securing materials
 - Disposable plastic pallet
 - Plastic straps
 - Plastic adhesive strips
- Filler material Paper pads

6 Installation

6.1 Installation conditions

6.1.1 Mounting position

Mounting location



Orientation

The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

Vortex meters require a fully developed flow profile as a prerequisite for correct volume flow measurement. Therefore, please note the following:

	Orientation	Compact version	Remote version	
A	Vertical orientation	A0015545	۲۲ ¹⁾	~~
В	Horizontal orientation, transmitter head up	A0015589	× × ^{2) 3)}	~~
С	Horizontal orientation, transmitter head down	A0015590	// ⁴⁾	~~
D	Horizontal orientation, transmitter head at side	A0015592	VV	~~

 In the case of liquids, there should be upward flow in vertical pipes to avoid partial pipe filling (Fig. A). Disruption in flow measurement! In the case of vertical orientation and downward flowing liquid, the pipe always needs to be completely filled to ensure correct liquid flow measurement.

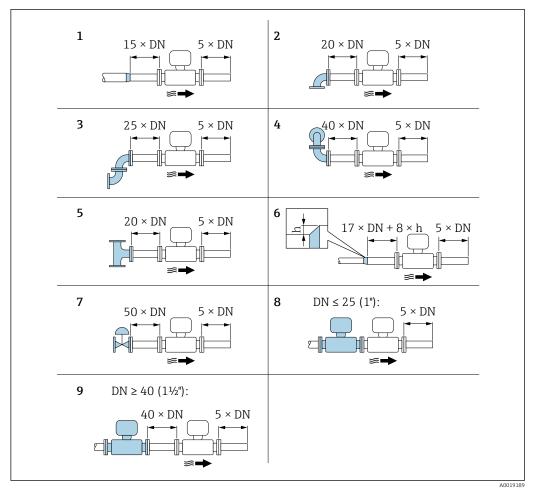
2) Danger of electronics overheating! If the fluid temperature is ≥ 200 °C (392 °F), orientation B is not permitted for the wafer version (Prowirl D) with nominal diameters of DN 100 (4") and DN 150 (6").

3) In the case of hot media (e.g. steam or fluid temperature (TM) ≥ 200 °C (392 °F): orientation C or D

4) In the case of very cold media (e.g. liquid nitrogen): orientation B or D

Inlet and outlet runs

To attain the specified level of accuracy of the measuring device, the inlet and outlet runs mentioned below must be maintained at the very minimum.



■ 6 *Minimum inlet and outlet runs with various flow obstructions*

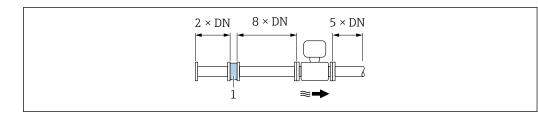
- *h* Difference in expansion
- 1 Reduction by one nominal diameter size
- 2 Single elbow (90° elbow)
- 3 Double elbow $(2 \times 90^{\circ} \text{ elbows, opposite})$
- 4 Double elbow 3D ($2 \times 90^{\circ}$ elbows, opposite, not on one plane)
- 5 T-piece
- 6 Expansion
- 7 Control valve
- 8 Two measuring devices in a row where $DN \le 25$ (1"): directly flange on flange
- 9 Two measuring devices in a row where $DN \ge 40 (1\frac{1}{2})$: for spacing, see graphic

• If there are several flow disturbances present, the longest specified inlet run must be maintained.

Flow conditioner

If the inlet runs cannot be observed, the use of a flow conditioner is recommended.

The flow conditioner is fitted between two pipe flanges and centered by the mounting bolts. Generally this reduces the inlet run needed to $10 \times DN$ with full accuracy.



1 Flow conditioner

The pressure loss for flow conditioners is calculated as follows: $\Delta \,p \;[mbar] = 0.0085 \cdot \rho \;[kq/m^3] \cdot v^2 \;[m/s]$

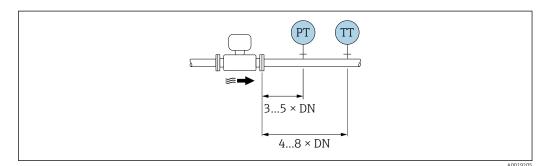
Example for steam	Example for H_2O condensate (80 °C)
p = 10 bar abs.	$\rho = 965 \text{ kg/m}^3$
t = 240 °C \rightarrow ρ = 4.39 kg/m^3	v = 2.5 m/s
v = 40 m/s	$\Delta p = 0.0085 \cdot 965 \cdot 2.5^2 = 51.3 \text{ mbar}$
$\Delta p = 0.0085 \cdot 4.394.39 \cdot 40^2 = 59.7 \text{ mbar}$	

 ρ : density of the process medium v: average flow velocity abs. = absolute

For the dimensions of the flow conditioner, see the "Technical Information" document, "Mechanical construction" section

Outlet runs when installing external devices

If installing an external device, observe the specified distance.



PT Pressure

TT Temperature device

Installation dimensions

For the dimensions and installation lengths of the device, see the "Technical Information" document, "Mechanical construction" section.

6.1.2 Requirements from environment and process

Ambient temperature range

Compact version

Measuring device	Non-hazardous area:	-40 to +80 °C (-40 to +176 °F) ¹⁾
	Ex i, Ex nA, Ex ec:	-40 to +70 °C (-40 to +158 °F) $^{1)}$

	Ex d, XP:	-40 to +60 °C (-40 to +140 °F) ¹⁾
	Ex d, Ex ia:	-40 to $+60$ °C (-40 to $+140$ °F) $^{1)}$
Local display		-40 to +70 °C (-40 to +158 °F) ^{2) 1)}

 Additionally available as order code for "Test, certificate", option JN "Transmitter ambient temperature – 50 °C (-58 °F)".

 At temperatures < -20 °C (-4 °F), depending on the physical characteristics involved, it may no longer be possible to read the liquid crystal display.

Remote version

Transmitter	Non-hazardous area:	-40 to +80 °C (-40 to +176 °F) ¹⁾	
	Ex i, Ex nA, Ex ec:	-40 to +80 °C (-40 to +176 °F) ¹⁾	
	Ex d:	-40 to +60 °C (-40 to +140 °F) ¹⁾	
	Ex d, Ex ia:	-40 to +60 °C (-40 to +140 °F) ¹⁾	
Sensor	Non-hazardous area:	-40 to +85 °C (-40 to +185 °F) ¹⁾	
	Ex i, Ex nA, Ex ec:	-40 to +85 °C (-40 to +185 °F) ¹⁾	
	Ex d:	-40 to +85 °C (-40 to +185 °F) ¹⁾	
	Ex d, Ex ia:	-40 to +85 °C (-40 to +185 °F) ¹⁾	
Local display	·	-40 to +70 °C (-40 to +158 °F) ^{2) 1)}	

1) Additionally available as order code for "Test, certificate", option JN "Transmitter ambient temperature – 50 $^{\circ}$ C (–58 $^{\circ}$ F)".

2) At temperatures < -20 °C (-4 °F), depending on the physical characteristics involved, it may no longer be possible to read the liquid crystal display.

► If operating outdoors:

Avoid direct sunlight, particularly in warm climatic regions.



You can order a weather protection cover from Endress+Hauser. $\rightarrow \square$ 181.

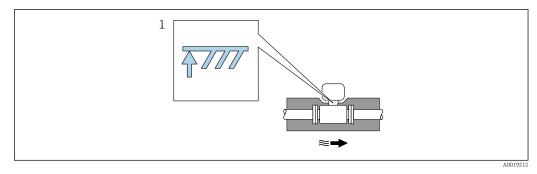
Thermal insulation

For optimum temperature measurement and mass calculation, heat transfer at the sensor must be avoided for some fluids. This can be ensured by installing thermal insulation. A wide range of materials can be used for the required insulation.

This applies for:

- Compact version
- Remote sensor version

The maximum insulation height permitted is illustrated in the diagram:



- 1 Maximum insulation height
- ► When insulating, ensure that a sufficiently large area of the housing support remains exposed.

The uncovered part serves as a radiator and protects the electronics from overheating and excessive cooling.

NOTICE

Electronics overheating on account of thermal insulation!

- Observe the maximum permitted insulation height of the transmitter neck so that the transmitter head and/or the connection housing of the remote version is completely free.
- Observe information on the permissible temperature ranges.
- Note that a certain orientation might be required, depending on the fluid temperature.

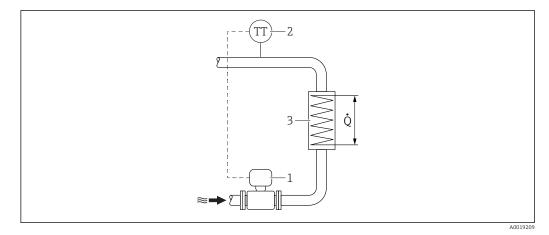
6.1.3 Special mounting instructions

Installation for delta heat measurements

- Order code for "Sensor version", option CA "mass; 316L; 316L (integrated temperature measurement), -200 to +400 °C (-328 to +750 °F)"
- Order code for "Sensor version", option CB "mass; Alloy C22; 316L (integrated temperature measurement), -200 to +400 °C (-328 to +750 °F)"
- Order code for "Sensor version", option DA "mass steam; 316L; 316L (integrated pressure/temperature measurement), -200 to +400 °C (-328 to +750 °F)"
- Order code for "Sensor version", option DB "mass gas/liquid; 316L; 316L (integrated pressure/temperature measurement), -40 to +100 °C (-40 to +212 °F)"

The second temperature measurement is taken using a separate temperature sensor. The measuring device reads in this value via a communication interface.

- In the case of saturated steam delta heat measurements, the measuring device must be installed on the steam side.
- In the case of water delta heat measurements, the device can be installed on the cold or warm side.



☑ 7 Layout for delta heat measurement of saturated steam and water

- 1 Measuring device
- 2 Temperature sensor
- 3 Heat exchanger
- Q Heat flow

Protective cover

Observe the following minimum head clearance: 222 mm (8.74 in)

 $fere{1}$ For information on the weather protection cover, see o 🖺 181

6.2 Mounting the measuring device

6.2.1 Required tools

For transmitter

- For turning the transmitter housing: Open-ended wrench8 mm
- For opening the securing clamps: Allen key3 mm
- For turning the transmitter housing: Open-ended wrench8 mm
- For opening the securing clamps: Allen key3 mm

For sensor

For flanges and other process connections: Corresponding mounting tools

6.2.2 Preparing the measuring device

1. Remove all remaining transport packaging.

- 2. Remove any protective covers or protective caps present from the sensor.
- 3. Remove stick-on label on the electronics compartment cover.

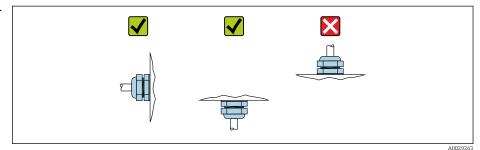
6.2.3 Mounting the sensor

WARNING

Danger due to improper process sealing!

- Ensure that the inside diameters of the gaskets are greater than or equal to that of the process connections and piping.
- Ensure that the gaskets are clean and undamaged.
- ► Install the gaskets correctly.

- **1.** Ensure that the direction of the arrow on the sensor matches the flow direction of the medium.
- 2. To ensure compliance with device specifications, install the measuring device between the pipe flanges in a way that it is centered in the measurement section.
- **3.** Install the measuring device or turn the transmitter housing so that the cable entries do not point upwards.



6.2.4 Mounting the transmitter of the remote version

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Ambient temperature too high!

Danger of electronics overheating and housing deformation.

- Do not exceed the permitted maximum ambient temperature .
- If operating outdoors: Avoid direct sunlight and exposure to weathering, particularly in warm climatic regions.

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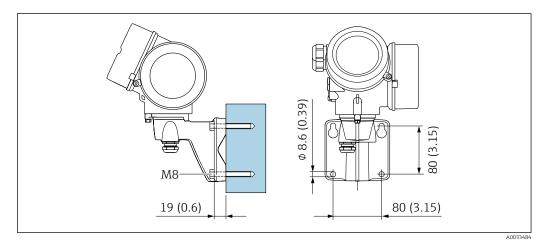
Excessive force can damage the housing!

• Avoid excessive mechanical stress.

The transmitter of the remote version can be mounted in the following ways:

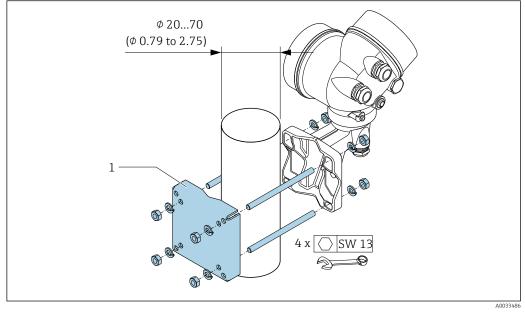
- Wall mounting
- Pipe mounting

Wall mounting



🖻 8 mm (in)

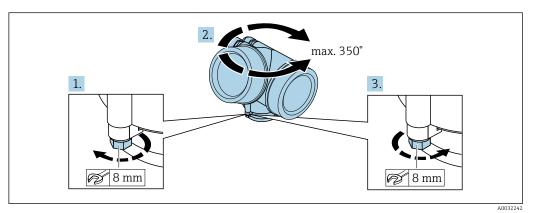
Post mounting



🖻 9 mm (in)

6.2.5 Turning the transmitter housing

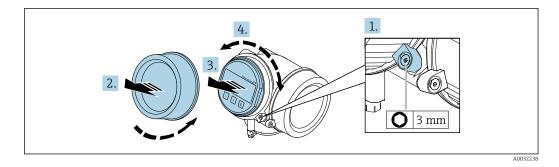
To provide easier access to the connection compartment or display module, the transmitter housing can be turned.



- 1. Release the fixing screw.
- 2. Turn the housing to the desired position.
- 3. Firmly tighten the securing screw.

6.2.6 Turning the display module

The display module can be turned to optimize display readability and operability.



- 1. Loosen the securing clamp of the electronics compartment cover using an Allen key.
- 2. Unscrew cover of the electronics compartment from the transmitter housing.
- 3. Optional: pull out the display module with a gentle rotational movement.
- 4. Turn the display module to the desired position: max. $8 \times 45^{\circ}$ in every direction.
- 5. Without display module pulled out:

Allow display module to engage at desired position.

- 6. With display module pulled out:Feed the cable into the gap between the housing and main electronics module and plug the display module into the electronics compartment until it engages.
- 7. Reverse the removal procedure to reassemble the transmitter.

6.3 Post-installation check

Is the device undamaged (visual inspection)?	
 Does the measuring device conform to the measuring point specifications? For example: Process temperature → ■ 200 Process pressure (refer to the section on "Pressure-temperature ratings" in the "Technical Information" document → ■ 212) Ambient temperature Measuring range → ■ 185 	
 Has the correct orientation for the sensor been selected → ⁽¹⁾ 20? According to sensor type According to medium temperature According to medium properties (outgassing, with entrained solids) 	
Does the arrow on the sensor nameplate match the direction of flow of the fluid through the piping $\rightarrow \square 20$?	
Are the measuring point identification and labeling correct (visual inspection)?	
Is the device adequately protected against precipitation and direct sunlight?	
Are the securing screw and securing clamp tightened securely?	
Has the maximum permitted insulation height been observed?	

7 Electrical connection

7.1 Connection conditions

7.1.1 Required tools

- For cable entries: Use corresponding tools
- For securing clamp: Allen key 3 mm
- Wire stripper
- When using stranded cables: Crimper for wire end ferrule
- For removing cables from terminal: Flat blade screwdriver \leq 3 mm (0.12 in)

7.1.2 Connecting cable requirements

The connecting cables provided by the customer must fulfill the following requirements.

Electrical safety

In accordance with applicable federal/national regulations.

Permitted temperature range

- The installation guidelines that apply in the country of installation must be observed.
- The cables must be suitable for the minimum and maximum temperatures to be expected.

Signal cable

Pulse/frequency/switch output

Standard installation cable is sufficient.

PROFIBUS PA

Twisted, shielded two-wire cable. Cable type A is recommended .

For further information on planning and installing PROFIBUS PA networks see:

- Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S)
- PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline"
- IEC 61158-2 (MBP)

Cable diameter

- Cable glands supplied:
 - M20 × 1.5 with cable ϕ 6 to 12 mm (0.24 to 0.47 in)
- Plug-in spring terminals for device version without integrated overvoltage protection: wire cross-sections 0.5 to 2.5 mm² (20 to 14 AWG)
- Screw terminals for device version with integrated overvoltage protection: wire crosssections 0.2 to 2.5 mm² (24 to 14 AWG)

7.1.3 Connecting cable for remote version

Connecting cable (standard)

Standard cable	$2\times2\times0.5~mm^2$ (22 AWG) PVC cable with common shield (2 pairs, pair-stranded) $^{1)}$		
Flame resistance	According to DIN EN 60332-1-2		

Oil-resistance	According to DIN EN 60811-2-1
Shielding	Galvanized copper-braid, opt. density approx.85 %
Cable length	5 m (16 ft), 10 m (32 ft), 20 m (65 ft), 30 m (98 ft)
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ$ C (–58 to +221 $^\circ$ F); when cable can move freely: –25 to +105 $^\circ$ C (–13 to +221 $^\circ$ F)

1) UV radiation may cause damage to the outer jacket of the cable. Protect the cable from exposure to sun as much as possible.

Connecting cable (reinforced)

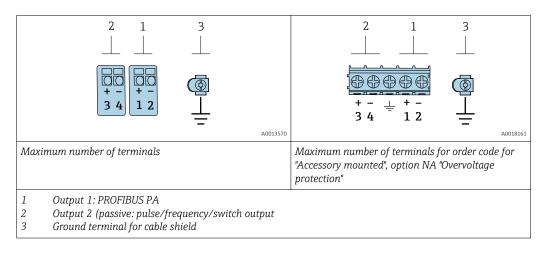
Cable, reinforced	$2\times2\times0.34~mm^2$ (22 AWG) PVC cable with common shield (2 pairs, pair-stranded) and additional steel-wire braided sheath $^{1)}$		
Flame resistance	According to DIN EN 60332-1-2		
Oil-resistance	According to DIN EN 60811-2-1		
Shielding	Galvanized copper-braid, opt. density approx. 85%		
Strain relief and reinforcement	Steel-wire braid, galvanized		
Cable length	5 m (16 ft), 10 m (32 ft), 20 m (65 ft), 30 m (98 ft)		
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ C$ (–58 to +221 $^\circ F); when cable can move freely: –25 to +105 ^\circ C (–13 to +221 ^\circ F)$		

1) UV radiation may cause damage to the outer jacket of the cable. Protect the cable from exposure to sun as much as possible.

7.1.4 Terminal assignment

Transmitter

Connection version for PROFIBUS PA, pulse/frequency/switch output



Order code for "Output"	Terminal numbers			
	Output 1		Output 2	
	1 (+)	2 (-)	3 (+)	4 (-)
Option $\mathbf{G}^{(1)(2)}$	PROFIBUS PA		Pulse/frequency/switch output (passive)	

1) Output 1 must always be used; output 2 is optional.

2) PROFIBUS PA with integrated reverse polarity protection.

7.1.5 Pin assignment of device plug

	Pin		Assignment	Coding	Plug/socket
	1	+	PROFIBUS PA +	А	Plug
			Grounding		
	3	-	PROFIBUS PA -		
	4		Not assigned		

7.1.6 Shielding and grounding

Optimal electromagnetic compatibility (EMC) of the fieldbus system can be guaranteed only if the system components and, in particular, the lines are shielded and the shield forms as complete a cover as possible. A shield coverage of 90 % is ideal.

- **1.** To ensure optimal EMC protection, connect the shield to the reference ground as often as possible.
- **2.** For reasons concerning explosion protection, it is recommended that grounding be dispensed with.

To comply with both requirements, there are basically three different types of shielding in the fieldbus system:

- Shielding at both ends
- Shielding at one end on the feed side with capacitance termination at the field device
- Shielding at one end on the feed side

Experience shows that the best results with regard to EMC are achieved in most cases in installations with one-sided shielding on the feed side (without capacitance termination at the field device). Appropriate measures with regard to input wiring must be taken to allow unrestricted operation when EMC interference is present. These measures have been taken into account for this device. Operation in the event of disturbance variables as per NAMUR NE21 is thus guaranteed.

- **1.** Observe national installation requirements and guidelines during installation.
- 2. Where there are large differences in potential between the individual grounding points,

connect only one point of the shielding directly to the reference ground.

3. In systems without potential equalization,

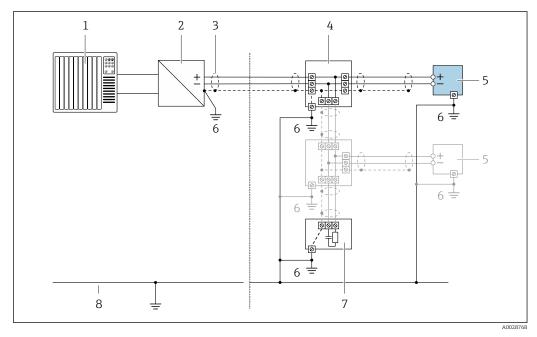
the cable shielding of fieldbus systems should be grounded on one side only, for example at the fieldbus supply unit or at safety barriers.

NOTICE

In systems without potential matching, the multiple grounding of the cable shield causes mains frequency equalizing currents!

Damage to the bus cable shield.

- Only ground the bus cable shield to either the local ground or the protective ground at one end.
- Insulate the shield that is not connected.



■ 10 Connection example for PROFIBUS PA

- 1 Control system (e.g. PLC)
- 2 PROFIBUS PA segment coupler
- 3 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box
- 5 Measuring device
- 6 Local grounding
- 7 Bus terminator
- 8 Potential equalization conductor

7.1.7 Requirements for the supply unit

Supply voltage

Transmitter

An external power supply is required for each output.

The following supply voltage values apply for the outputs available:

Supply voltage for a compact version without a local display¹⁾

Order code for "Output"	Minimum terminal voltage ²⁾	Maximum terminal voltage
Option G : PROFIBUS PA, pulse/frequency/ switch output	≥ DC 9 V	DC 32 V

1) In event of external supply voltage of the PROFIBUS DP/PA coupler

2) The minimum terminal voltage increases if local operation is used: see the following table

Increase in minimum terminal voltage

Local operation	Increase in minimum terminal voltage
Order code for "Display; Operation", option C : Local operation SD02	+ DC 1 V
Order code for "Display; Operation", option E : Local operation SD03 with lighting (backlighting not used)	+ DC 1 V
Order code for "Display; Operation", option E : Local operation SD03 with lighting (backlighting used)	+ DC 3 V

7.1.8 Preparing the measuring device

Carry out the steps in the following order:

- 1. Mount the sensor and transmitter.
- 2. Connection housing, sensor: Connect connecting cable.
- 3. Transmitter: Connect connecting cable.
- 4. Transmitter: Connect signal cable and cable for supply voltage.

NOTICE

Insufficient sealing of the housing!

Operational reliability of the measuring device could be compromised.

- Use suitable cable glands corresponding to the degree of protection.
- 1. Remove dummy plug if present.
- 2. If the measuring device is supplied without cable glands: Provide suitable cable gland for corresponding connecting cable.
- **3.** If the measuring device is supplied with cable glands:

Observe requirements for connecting cables $\rightarrow \cong 29$.

7.2 Connecting the measuring device

NOTICE

Limitation of electrical safety due to incorrect connection!

- ► Have electrical connection work carried out by appropriately trained specialists only.
- ► Observe applicable federal/national installation codes and regulations.
- Comply with local workplace safety regulations.
- ► Always connect the protective ground cable ⊕ before connecting additional cables.
- ► For use in potentially explosive atmospheres, observe the information in the devicespecific Ex documentation.

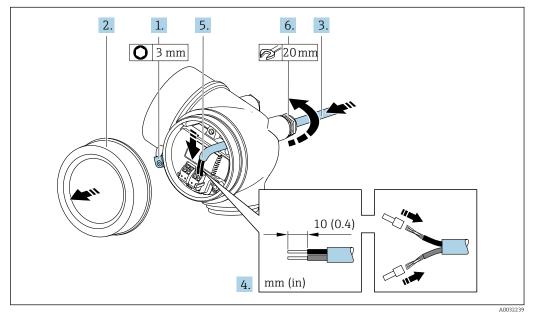
7.2.1 Connecting the compact version

Connecting the transmitter

The connection of the transmitter depends on the following order code:

- "Electrical connection":
- Option A, B, C, D: terminals
- Option I, M: device plug

Connection via terminals



- 1. Loosen the securing clamp of the connection compartment cover.
- 2. Unscrew the connection compartment cover.
- **3.** Push the cable through the cable entry . To ensure tight sealing, do not remove the sealing ring from the cable entry.
- 4. Strip the cable and cable ends. In the case of stranded cables, also fit ferrules.
- 5. Connect cable in accordance with terminal assignment $\rightarrow \cong$ 31..

6. **WARNING**

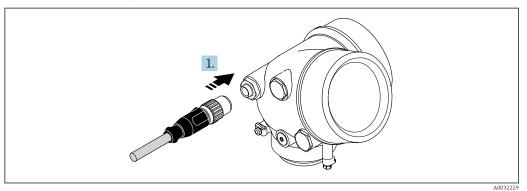
Housing degree of protection may be voided due to insufficient sealing of the housing.

 Screw in the screw without using any lubricant. The threads on the cover are coated with a dry lubricant.

Firmly tighten the cable glands.

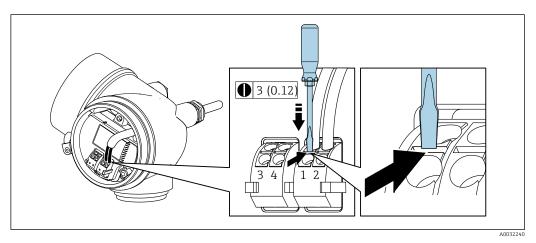
7. Reverse the removal procedure to reassemble the transmitter.

Connection via device plug



▶ Plug in the device plug and tighten firmly.

Removing a cable



 To remove a cable from the terminal, use a flat-blade screwdriver to push the slot between the two terminal holes while simultaneously pulling the cable end out of the terminal.

7.2.2 Connecting the remote version

WARNING

Risk of damaging the electronic components!

- Connect the sensor and transmitter to the same potential equalization.
- Only connect the sensor to a transmitter with the same serial number.

The following procedure (in the action sequence given) is recommended for the remote version:

- 1. Mount the sensor and transmitter.
- 2. Connect the connecting cable for the remote version.

3. Connect the transmitter.

How the connecting cable is connected in the transmitter housing depends on the measuring device approval and the version of the connecting cable used.

In the following versions, only terminals can be used for connection in the transmitter housing:

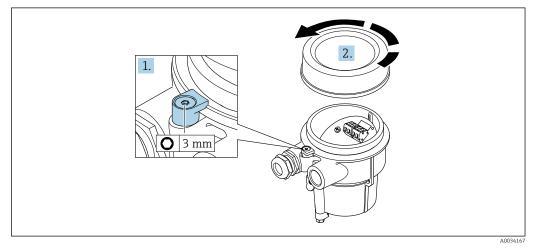
- Certain approvals: Ex nA, Ex ec, Ex tb and Division 1
- Use of reinforced connecting cable

In the following versions, an M12 device connector is used for connection in the transmitter housing: $\label{eq:main}$

- All other approvals
- Use of connecting cable (standard)

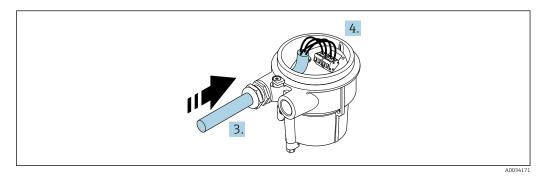
Terminals are always used to connect the connecting cable in the sensor connection housing (tightening torques for screws for cable strain relief: 1.2 to 1.7 Nm).

Connecting the sensor connection housing



1. Loosen the securing clamp.

2. Unscrew the housing cover.



🖻 11 Sample graphic

Connecting cable (standard, reinforced)

3. Guide the connecting cable through the cable entry and into the connection housing (if using a connecting cable without an M12 device plug, use the shorter stripped end of the connecting cable).

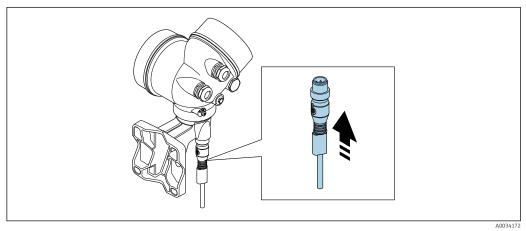
- 4. Wire the connecting cable:
 - └ Terminal 1 = brown cable
 - Terminal 2 = white cable Terminal 3 = yellow cable
 - Terminal 4 = green cable
- 5. Connect the cable shield via the cable strain relief.
- 6. Tighten the screws for the cable strain relief using a torque in the range of 1.2 to 1.7 Nm.
- 7. Reverse the removal procedure to reassemble the connection housing.

Connecting cable (option "mass pressure-/temperature-compensated")

- **3.** Guide the connecting cable through the cable entry and into the connection housing (if using a connecting cable without an M12 device plug, use the shorter stripped end of the connecting cable).
- 4. Wire the connecting cable:
 - ➡ Terminal 1 = brown cable Terminal 2 = white cable Terminal 3 = green cable Terminal 4 = red cable Terminal 5 = black cable Terminal 6 = yellow cable Terminal 7 = blue cable
- 5. Connect the cable shield via the cable strain relief.
- 6. Tighten the screws for the cable strain relief using a torque in the range of 1.2 to 1.7 Nm.
- 7. Reverse the removal procedure to reassemble the connection housing.

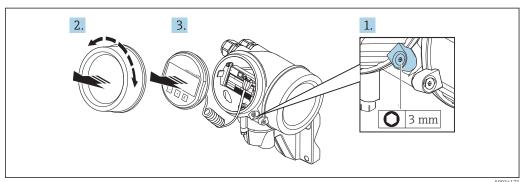
Connecting the transmitter

Connecting transmitter via plug

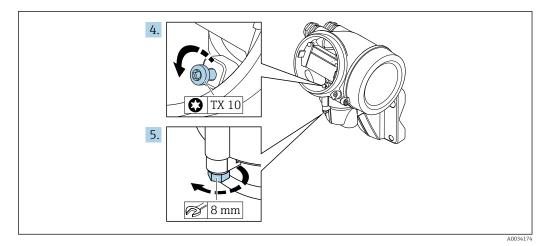


► Connect the plug.

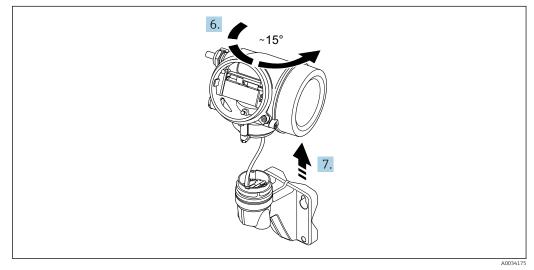
Connecting transmitter via terminals



- 1. Loosen the securing clamp of the electronics compartment cover.
- 2. Unscrew the electronics compartment cover.
- **3.** Pull out the display module with a gentle rotational movement. To make it easier to access the lock switch, attach the display module to the edge of the electronics compartment.



- 4. Loosen the locking screw of the transmitter housing.
- 5. Loosen the securing clamp of the transmitter housing.



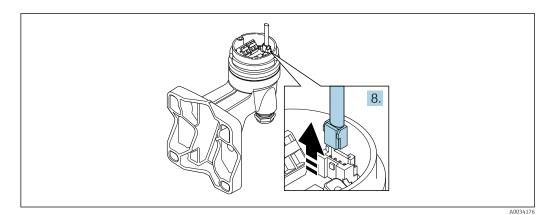
- 🖻 12 Sample graphic
- 6. Turn the transmitter housing to the right until it reaches the marking.

7. NOTICE

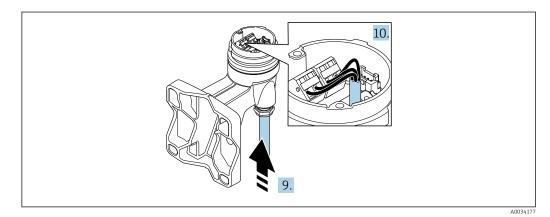
The connection board of the wall housing is connected to the electronics board of the transmitter via a signal cable!

▶ Pay attention to the signal cable when lifting the transmitter housing!

Lift the transmitter housing.



🖻 13 Sample graphic



🖻 14 Sample graphic

Connecting cable (standard, reinforced)

- 8. Disconnect the signal cable from the connection board of the wall housing . by pressing in the locking clip on the connector. Remove the transmitter housing.
- **9.** Guide the connecting cable through the cable entry and into the connection housing (if using a connecting cable without an M12 device plug, use the shorter stripped end of the connecting cable).
- **10**. Wire the connecting cable:
 - ➡ Terminal 1 = brown cable Terminal 2 = white cable Terminal 3 = yellow cable Terminal 4 = green cable
- **11.** Connect the cable shield via the cable strain relief.
- 12. Tighten the screws for the cable strain relief using a torque in the range of 1.2 to 1.7 Nm.
- 13. Reverse the removal procedure to reassemble the transmitter housing.

Connecting cable (option "mass pressure-/temperature-compensated")

- 8. Disconnect both signal cables from the connection board of the wall housing. by pressing in the locking clip on the connector. Remove the transmitter housing.
- **9.** Guide the connecting cable through the cable entry and into the connection housing (if using a connecting cable without an M12 device plug, use the shorter stripped end of the connecting cable).
- **10.** Wire the connecting cable:
 - ➡ Terminal 1 = brown cable Terminal 2 = white cable Terminal 3 = green cable Terminal 4 = red cable Terminal 5 = black cable
 - Terminal 6 = yellow cable
 - Terminal 7 = blue cable
- **11.** Connect the cable shield via the cable strain relief.
- 12. Tighten the screws for the cable strain relief using a torque in the range of 1.2 to 1.7 Nm.
- **13.** Reverse the removal procedure to reassemble the transmitter housing.

7.2.3 Ensuring potential equalization

Requirements

Please consider the following to ensure correct measurement:

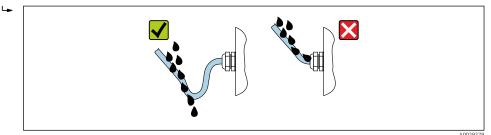
- Same electrical potential for the medium and sensor
- Remote version: same electrical potential for the sensor and transmitter
- Company-internal grounding concepts
- Pipe material and grounding

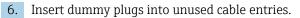
7.3 Ensuring the degree of protection

The measuring device fulfills all the requirements for the IP66/67 degree of protection, Type 4X enclosure.

To guarantee IP66/67 degree of protection, Type 4X enclosure, carry out the following steps after the electrical connection:

- 1. Check that the housing seals are clean and fitted correctly.
- 2. Dry, clean or replace the seals if necessary.
- 3. Tighten all housing screws and screw covers.
- 4. Firmly tighten the cable glands.
- 5. To ensure that moisture does not enter the cable entry: Route the cable so that it loops down before the cable entry ("water trap").



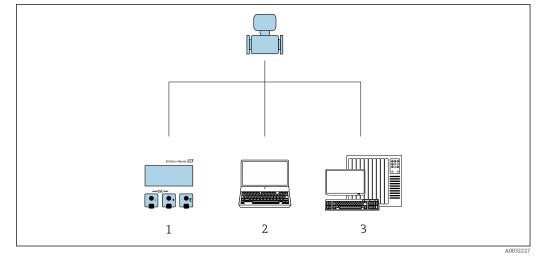


7.4 Post-connection check

Are cables or the device undamaged (visual inspection)?	
Do the cables used meet the requirements $\rightarrow \square$ 29?	
Do the mounted cables have adequate strain relief?	
Are all cable glands installed, securely tightened and leak-tight? Cable run with "water trap" $\rightarrow \cong 40$?	
Depending on the device version, are all the device plugs firmly tightened $\rightarrow \square 34$?	
Only for remote version: is the sensor connected to the right transmitter? Check the serial number on the nameplate of the sensor and transmitter.	
Does the supply voltage match the specifications on the transmitter nameplate $\rightarrow \square$ 33?	
Is the terminal assignment correct ?	
If supply voltage is present, do values appear on the display module?	
Are all the housing covers installed and tightened?	
Is the securing clamp tightened correctly?	
Have the screws for the cable strain relief been tightened using the correct torque \rightarrow 🗎 35?	

Operation options 8

Overview of operation options 8.1



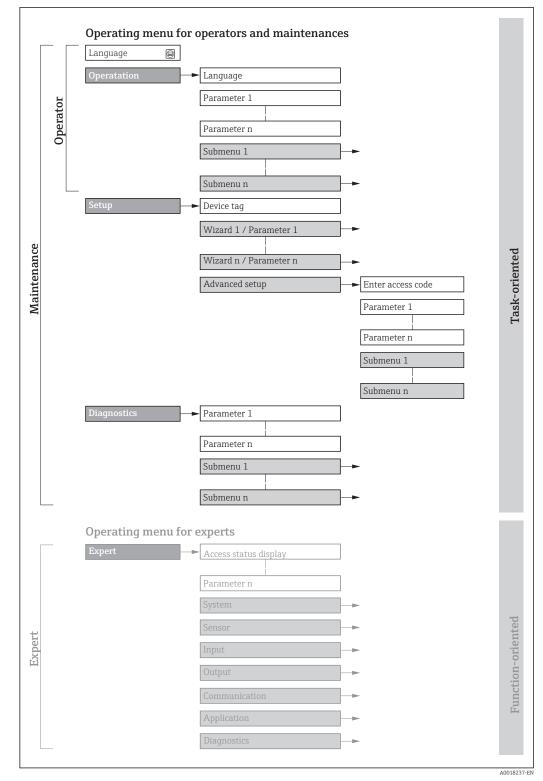
1

- Local operation via display module Computer with operating tool (e.g. FieldCare, SIMATIC PDM) 2
- 3 Control system (e.g. PLC)

8.2 Structure and function of the operating menu

8.2.1 Structure of the operating menu

For an overview of the operating menu for experts: "Description of Device Parameters" document supplied with the device



■ 15 Schematic structure of the operating menu

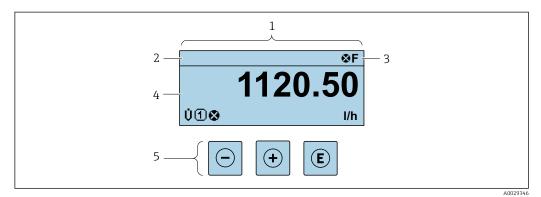
8.2.2 Operating philosophy

The individual parts of the operating menu are assigned to certain user roles (operator, maintenance etc.). Each user role contains typical tasks within the device lifecycle.

Men	u/parameter	User role and tasks	Content/meaning
Language	task-oriented	Role "Operator", "Maintenance" Tasks during operation: Configuring the operational	 Defining the operating language Resetting and controlling totalizers
Operation		display • Reading measured values	 Configuring the operational display (e.g. display format, display contrast) Resetting and controlling totalizers
Setup		 "Maintenance" role Commissioning: Configuration of the measurement Configuration of the inputs and outputs 	 Wizards for fast commissioning: Set the system units Define the medium Configure the current input Configure the outputs Configuring the operational display Define the output conditioning Set the low flow cut off Advanced setup For more customized configuration of the measurement (adaptation to special measuring conditions) Configuration of totalizers Configure the WLAN settings
Diagnostics		 "Maintenance" role Fault elimination: Diagnostics and elimination of process and device errors Measured value simulation 	 Administration (define access code, reset measuring device) Administration (define access code, reset measuring device) Contains all parameters for error detection and analyzing process and device errors: Diagnostic list Contains up to 5 currently pending diagnostic messages. Event logbook Contains event messages that have occurred. Device information Contains information for identifying the device. Measured values Contains all current measured values. Analog inputs Is used to display the analog input. Data logging submenu with "Extended HistoROM" order option Storage and visualization of measured values Heartbeat The functionality of the device is checked on demand and the verification results are documented. Simulation Is used to simulate measured values or output values.
Expert	function-oriented	 Tasks that require detailed knowledge of the function of the device: Commissioning measurements under difficult conditions Optimal adaptation of the measurement to difficult conditions Detailed configuration of the communication interface Error diagnostics in difficult cases 	 Contains all the parameters of the device and makes it possible to access these parameters directly using an access code. The structure of this menu is based on the function blocks of the device: System Contains all higher-order device parameters which do not concern the measurement or the communication interface. Sensor Configuration of the measurement. Output Configure the pulse/frequency/switch output. Communication Configuration of the digital communication interface. Submenus for function blocks (e.g. "Analog Inputs") Configuration of function blocks. Application Configure the functions that go beyond the actual measurement (e.g. totalizer). Diagnostics Error detection and analysis of process and device errors and for device simulation and Heartbeat Technology.

8.3 Access to the operating menu via the local display

8.3.1 Operational display



- 1 Operational display
- 2 Device tag $\rightarrow \square$ 70
- 3 Status area
- 4 Display area for measured values (4-line)
- 5 Operating elements $\rightarrow \square 49$

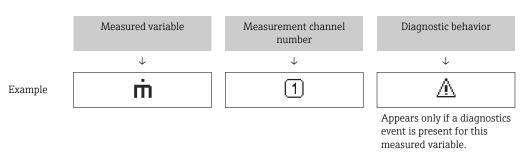
Status area

The following symbols appear in the status area of the operational display at the top right:

- Status signals → 🗎 138
 - F: Failure
 - **C**: Function check
 - S: Out of specification
 - M: Maintenance required
- Diagnostic behavior → 🖺 139
 - 🛛 🐼: Alarm
 - <u>A</u>: Warning
- 🟦: Locking (the device is locked via the hardware)
- •: Communication (communication via remote operation is active)

Display area

In the display area, each measured value is prefaced by certain symbol types for further description:



Measured values

Symbol	Meaning
Ú	Volume flow
Σ	Totalizer The measurement channel number indicates which of the three totalizers is displayed.

Measurement channel numbers

Symbol	Meaning
14	Measurement channel 1 to 4
The measurement channel number is displayed only if more than one channel is present for the same measured	

The measurement channel number is displayed only if more than one channel is present for the same measured variable type (e.g. Totalizer 1 to 3).

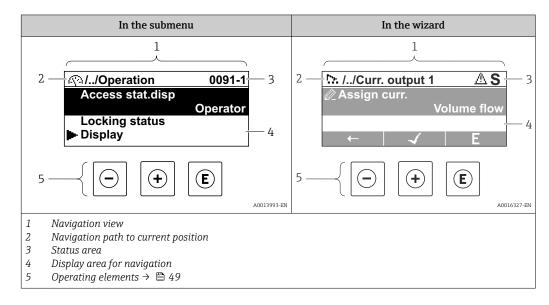
Diagnostic behavior

1

The diagnostic behavior pertains to a diagnostic event that is relevant to the displayed measured variable. For information on the symbols $\rightarrow \square 139$

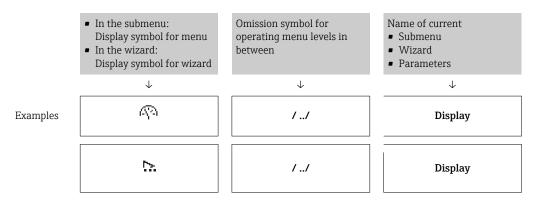
The number and display format of the measured values can be configured via the **Format display** parameter ($\rightarrow \square 79$).

8.3.2 Navigation view



Navigation path

The navigation path - displayed at the top left in the navigation view - consists of the following elements:



For more information about the icons in the menu, refer to the "Display area" section $\rightarrow \cong 47$

Status area

The following appears in the status area of the navigation view in the top right corner:

- In the submenu
 - The direct access code for the parameter you are navigating to (e.g. 0022-1)
- If a diagnostic event is present, the diagnostic behavior and status signal In the wizard

If a diagnostic event is present, the diagnostic behavior and status signal

For information on the diagnostic behavior and status signal → ≅ 138
 For information on the function and entry of the direct access code → ≅ 52

Display area

Menus

Symbol	Meaning
R	Operation Appears: In the menu next to the "Operation" selection At the left in the navigation path in the Operation menu
ų	Setup Appears: In the menu next to the "Setup" selection At the left in the navigation path in the Setup menu
પ્	Diagnostics Appears: In the menu next to the "Diagnostics" selection At the left in the navigation path in the Diagnostics menu
÷ *	 Expert Appears: In the menu next to the "Expert" selection At the left in the navigation path in the Expert menu

Submenus, wizards, parameters

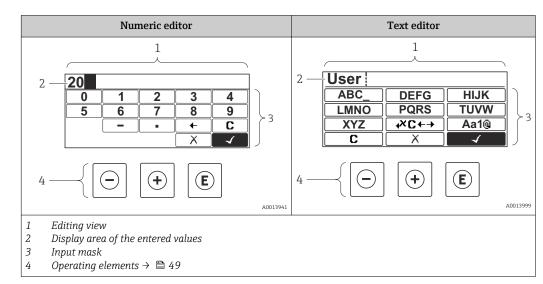
Symbol	Meaning
•	Submenu
∽.	Wizard
Ø	Parameters within a wizard Image: No display symbol exists for parameters in submenus.

Locking

Symbol	Meaning
â	 Parameter locked When displayed in front of a parameter name, indicates that the parameter is locked. By a user-specific access code By the hardware write protection switch

Wizard operation

Symbol	Meaning
	Switches to the previous parameter.
	Confirms the parameter value and switches to the next parameter.
E	Opens the editing view of the parameter.



8.3.3 Editing view

Input mask

The following input symbols are available in the input mask of the numeric and text editor:

Numeric editor

Symbol	Meaning
0 9	Selection of numbers from 0 to 9.
·	Inserts decimal separator at the input position.
_	Inserts minus sign at the input position.
\checkmark	Confirms selection.
+	Moves the input position one position to the left.
X	Exits the input without applying the changes.
C	Clears all entered characters.

Text editor

Symbol	Meaning
(Aa1®)	Toggle • Between upper-case and lower-case letters • For entering numbers • For entering special characters
ABC_ XYZ	Selection of letters from A to Z.

abc _ xyz	Selection of letters from a to z.
···· ··· ~& _	Selection of special characters.
\checkmark	Confirms selection.
ŧ×C↔→	Switches to the selection of the correction tools.
X	Exits the input without applying the changes.
C	Clears all entered characters.

Correction symbols under $\underbrace{\times c}_{\leftarrow \leftarrow}$

Symbol	Meaning
C	Clears all entered characters.
Ð	Moves the input position one position to the right.
Ð	Moves the input position one position to the left.
×,	Deletes one character immediately to the left of the input position.

8.3.4 Operating elements

Operating key(s)	Meaning	
	Minus key	
	<i>In a menu, submenu</i> Moves the selection bar upwards in a choose list.	
\Box	With a Wizard Confirms the parameter value and goes to the previous parameter.	
	With a text and numeric editor In the input screen, moves the selection bar to the left (backwards).	
	Plus key	
	<i>In a menu, submenu</i> Moves the selection bar downwards in a choose list.	
(+)	<i>With a Wizard</i> Confirms the parameter value and goes to the next parameter.	
	With a text and numeric editor Moves the selection bar to the right (forwards) in an input screen.	

Operating key(s)	Meaning		
	Enter key		
	For operational displayPressing the key briefly opens the operating menu.Pressing the key for 2 s opens the context menu.		
E	 In a menu, submenu Pressing the key briefly: Opens the selected menu, submenu or parameter. Starts the wizard. If help text is open, closes the help text of the parameter. Pressing the key for 2 s for parameter: If present, opens the help text for the function of the parameter. 		
	With a Wizard Opens the editing view of the parameter.		
	 With a text and numeric editor Pressing the key briefly: Opens the selected group. Carries out the selected action. Pressing the key for 2 s confirms the edited parameter value. 		
	Escape key combination (press keys simultaneously)		
(□+(+)	 In a menu, submenu Pressing the key briefly: Exits the current menu level and takes you to the next higher level. If help text is open, closes the help text of the parameter. Pressing the key for 2 s returns you to the operational display ("home position"). 		
	With a Wizard Exits the wizard and takes you to the next higher level.		
	With a text and numeric editor Closes the text or numeric editor without applying changes.		
(-)+(E)	Minus/Enter key combination (press the keys simultaneously)		
	Reduces the contrast (brighter setting).		
++E	Plus/Enter key combination (press and hold down the keys simultaneously) Increases the contrast (darker setting).		
	Minus/Plus/Enter key combination (press the keys simultaneously)		
(_)+(+)+(E)	<i>For operational display</i> Enables or disables the keypad lock (only SD02 display module).		

8.3.5 Opening the context menu

Using the context menu, the user can call up the following menus quickly and directly from the operational display:

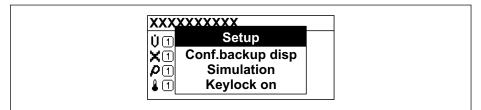
- Setup
- Configuration backup display
- Simulation

Calling up and closing the context menu

The user is in the operational display.

1. Press E for 2 s.

└ The context menu opens.



2. Press \Box + \pm simultaneously.

└ The context menu is closed and the operational display appears.

Calling up the menu via the context menu

1. Open the context menu.

2. Press \pm to navigate to the desired menu.

3. Press 🗉 to confirm the selection.

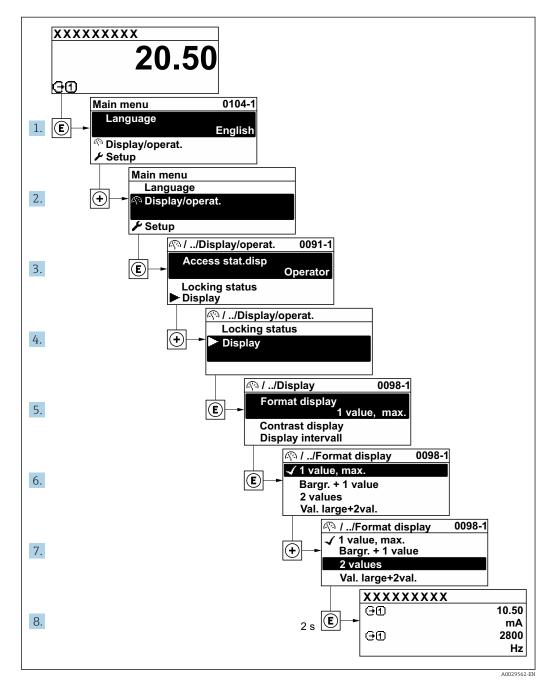
└ The selected menu opens.

8.3.6 Navigating and selecting from list

Different operating elements are used to navigate through the operating menu. The navigation path is displayed on the left in the header. Icons are displayed in front of the individual menus. These icons are also shown in the header during navigation.

For an explanation of the navigation view with symbols and operating elements $\rightarrow \cong 46$

Example: Setting the number of displayed measured values to "2 values"



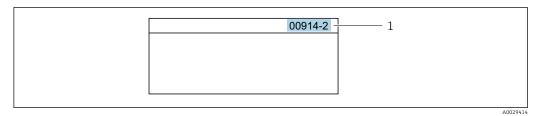
8.3.7 Calling the parameter directly

A parameter number is assigned to every parameter to be able to access a parameter directly via the onsite display. Entering this access code in the **Direct access** parameter calls up the desired parameter directly.

Navigation path

Expert \rightarrow Direct access

The direct access code consists of a 5-digit number (at maximum) and the channel number, which identifies the channel of a process variable: e.g. 00914-2. In the navigation view, this appears on the right-hand side in the header of the selected parameter.



1 Direct access code

Note the following when entering the direct access code:

- The leading zeros in the direct access code do not have to be entered. Example: Enter **"914"** instead of **"00914"**
- If no channel number is entered, channel 1 is accessed automatically.
- Example: Enter **00914** \rightarrow **Assign process variable** parameter
- If a different channel is accessed: Enter the direct access code with the corresponding channel number.

Example: Enter $00914-2 \rightarrow Assign \ process \ variable$ parameter

For the direct access codes of the individual parameters, see the "Description of Device Parameters" document for the device

8.3.8 Calling up help text

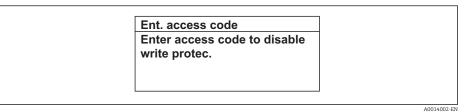
Help text is available for some parameters and can be called up from the navigation view. The help text provides a brief explanation of the parameter function and thereby supports swift and safe commissioning.

Calling up and closing the help text

The user is in the navigation view and the selection bar is on a parameter.

1. Press E for 2 s.

← The help text for the selected parameter opens.

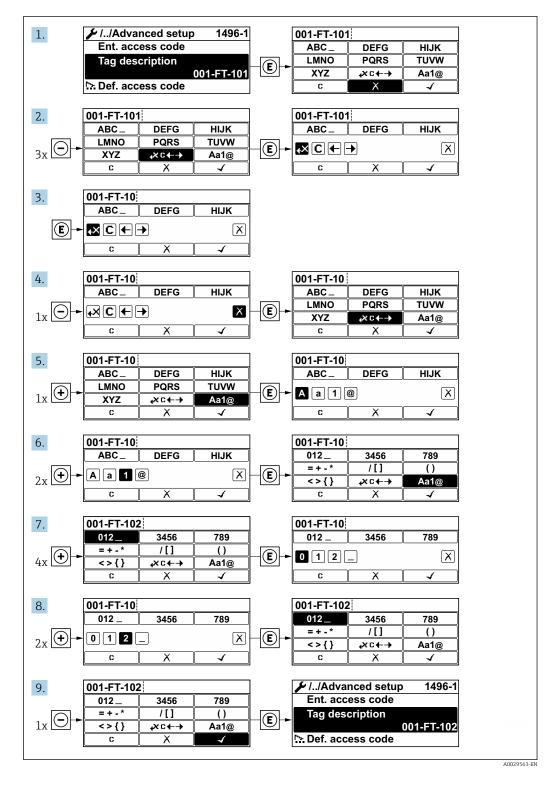


- Example: Help text for parameter "Enter access code"
- **2.** Press \Box + \pm simultaneously.
 - └ The help text is closed.

8.3.9 Changing the parameters

For a description of the editing view - consisting of the text editor and numeric editor - with symbols $\rightarrow \cong 48$, for a description of the operating elements $\rightarrow \cong 49$

Example: Changing the tag name in the "Tag description" parameter from 001-FT-101 to 001-FT-102



A message is displayed if the value entered is outside the permitted value range.

E	nt. access code
In	valid or out of range input
Vá	alue
Λ	in:0
Μ	ax:9999

8.3.10 User roles and related access authorization

The two user roles "Operator" and "Maintenance" have different write access to the parameters if the customer defines a user-specific access code. This protects the device configuration via the local display from unauthorized access.

Defining access authorization for user roles

An access code is not yet defined when the device is delivered from the factory. Access authorization (read and write access) to the device is not restricted and corresponds to the "Maintenance" user role.

- ► Define the access code.
 - └ The "Operator" user role is redefined in addition to the "Maintenance" user role. Access authorization differs for the two user roles.

Access authorization to parameters: "Maintenance" user role

Access code status	Read access	Write access
An access code has not yet been defined (factory setting).	V	V
After an access code has been defined.	V	✓ ¹⁾

1) The user only has write access after entering the access code.

Access authorization to parameters: "Operator" user role

Access code status	Read access	Write access
After an access code has been defined.	V	1)

 Despite the defined access code, certain parameters can always be modified and thus are excepted from the write protection, as they do not affect the measurement. Refer to the "Write protection via access code" section

The user role with which the user is currently logged on is indicated by the Access status display parameter. Navigation path: Operation \rightarrow Access status display

8.3.11 Disabling write protection via access code

If the B-symbol appears on the local display in front of a parameter, the parameter is write-protected by a user-specific access code and its value cannot be changed at the moment using local operation \rightarrow B 116.

Parameter write protection via local operation can be disabled by entering the user-specific access code in the **Enter access code** parameter via the respective access option.

1. After you press 🗉, the input prompt for the access code appears.

2. Enter the access code.

8.3.12 Enabling and disabling the keypad lock

The keypad lock makes it possible to block access to the entire operating menu via local operation. As a result, it is no longer possible to navigate through the operating menu or change the values of individual parameters. Users can only read the measured values on the operational display.

The keypad lock is switched on and off via the context menu.

Switching on the keypad lock

For the SD03 display only

- The keypad lock is switched on automatically:
- If the device has not been operated via the display for > 1 minute.
- Each time the device is restarted.

To activate the keylock manually:

- 1. The device is in the measured value display.
 - Press E for at least 2 seconds.
 - └ A context menu appears.
- 2. In the context menu select the **Keylock on** option.
 - └ The keypad lock is switched on.

If the user attempts to access the operating menu while the keypad lock is active, the **Keylock on** message appears.

Switching off the keypad lock

1. The keypad lock is switched on.

Press E for at least 2 seconds.

- ← A context menu appears.
- 2. In the context menu select the **Keylock off** option.
 - └ The keypad lock is switched off.

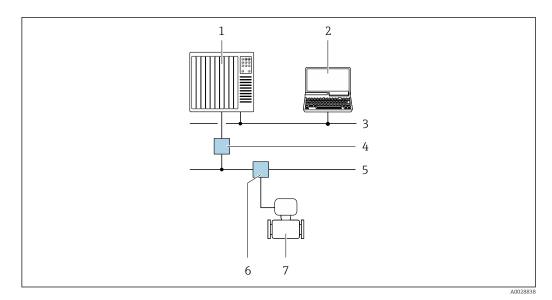
8.4 Access to the operating menu via the operating tool

The structure of the operating menu in the operating tools is the same as for operation via the local display.

8.4.1 Connecting the operating tool

Via PROFIBUS PA network

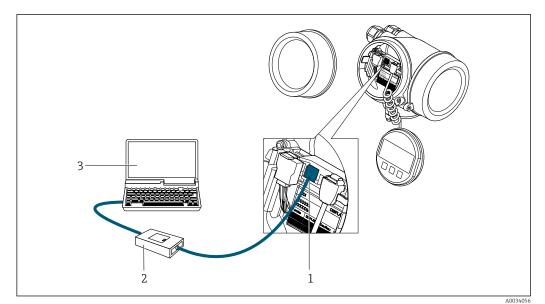
This communication interface is available in device versions with PROFIBUS PA.



If Options for remote operation via PROFIBUS PA network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Segment coupler PROFIBUS DP/PA
- 5 PROFIBUS PA network
- 6 T-box
- 7 Measuring device

Via service interface (CDI)



- 1 Service interface (CDI = Endress+Hauser Common Data Interface) of the measuring device
- 2 Commubox FXA291
- 3 Computer with FieldCare operating tool with COM DTM CDI Communication FXA291

8.4.2 FieldCare

Function scope

FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field devices in a system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.

Access is via:

- PROFIBUS PA protocol $\rightarrow \cong 56$
- CDI service interface \rightarrow 🗎 57

Typical functions:

- Configuring parameters of transmitters
- Loading and saving device data (upload/download)
- Documentation of the measuring point
- Visualization of the measured value memory (line recorder) and event logbook

For additional information about FieldCare, see Operating Instructions BA00027S and BA00059S

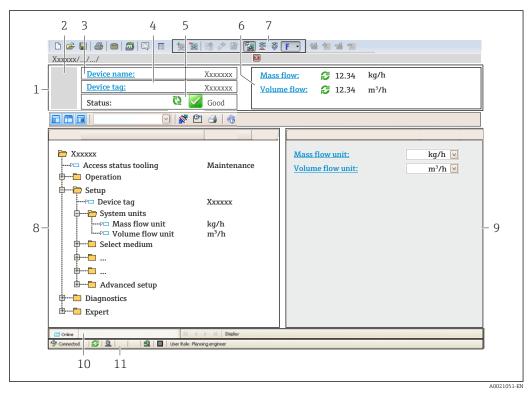
Source for device description files

See information $\rightarrow \triangleq 60$

Establishing a connection

For additional information, see Operating Instructions BA00027S and BA00059S

User interface



- 1 Header
- 2 Picture of device
- 3 Device name
- 4 Tag name
- 5 Status area with status signal $\rightarrow \cong 141$
- 6 Display area for current measured values
- 7 Edit toolbar with additional functions such as save/restore, event list and create documentation
- 8 Navigation area with operating menu structure
- 9 Working area
- 10 Range of action
- 11 Status area

8.4.3 DeviceCare

Function scope

Tool to connect and configure Endress+Hauser field devices.

The fastest way to configure Endress+Hauser field devices is with the dedicated "DeviceCare" tool. Together with the device type managers (DTMs) it presents a convenient, comprehensive solution.

For details, see Innovation Brochure IN01047S

Source for device description files

See information $\rightarrow \cong 60$

8.4.4 SIMATIC PDM

Function scope

SIMATIC PDM is a standardized, manufacturer-independent program from Siemens for the operation, configuration, maintenance and diagnosis of intelligent field devices via PROFIBUS PA protocol.

Source for device description files

See data $\rightarrow \triangleq 60$

9 System integration

9.1 **Overview of device description files**

9.1.1 Current version data for the device

Firmware version	01.01.02	 On the title page of the Operating Instructions On the transmitter nameplate Firmware version parameter Diagnostics → Device information → Firmware version
Release date of firmware version	01.2018	
Manufacturer ID	0x11	Manufacturer ID parameter Diagnostics → Device information → Manufacturer ID
Device type ID	0x1564	Device type parameter Diagnostics \rightarrow Device information \rightarrow Device type
Profile version	3.02	

For an overview of the different firmware versions for the device

9.1.2 Operating tools

The suitable device description file for the individual operating tools is listed in the table below, along with information on where the file can be acquired.

Operating tool via PROFIBUS protocol	Sources for obtaining device descriptions
FieldCare	 www.endress.com → Download Area CD-ROM (contact Endress+Hauser) DVD (contact Endress+Hauser)
DeviceCare	 www.endress.com → Download Area CD-ROM (contact Endress+Hauser) DVD (contact Endress+Hauser)
SIMATIC PDM (Siemens)	www.endress.com → Download Area

9.2 Device master file (GSD)

In order to integrate field devices into a bus system, the PROFIBUS system needs a description of the device parameters, such as output data, input data, data format, data volume and supported transmission rate.

These data are available in the device master file (GSD) which is provided to the PROFIBUS Master when the communication system is commissioned. In addition device bit maps, which appear as icons in the network structure, can also be integrated.

With the Profile 3.0 device master file (GSD) it is possible to exchange field devices made by different manufacturers without having to reconfigure.

Generally speaking two different GSD versions are possible with Profile 3.0 and higher.

• Before configuring, the user must decide which GSD should be used to operate the system.

• The setting can be changed via a Class 2 master.

9.2.1 Manufacturer-specific GSD

This GSD guarantees the unrestricted functionality of the measuring device. Device-specific process parameters and functions are therefore available.

Manufacturer-specific GSD	ID number	File name
PROFIBUS PA	0x1564	EH3x1564.gsd

The fact that the manufacturer-specific GSD should be used is specified in the **Ident number selector** parameter by selecting the **Manufacturer** option.

Where to acquire the manufacturer-specific GSD:

www.endress.com \rightarrow Downloads area

9.2.2 Profile GSD

Differs in terms of the number of Analog Input blocks (AI) and the measured values. If a system is configured with a Profile GSD, it is possible to exchange devices made by different manufacturers. However, it is essential to ensure that the order of the cyclic process values is correct.

ID number	Supported blocks	Supported channels
0x9740	 1 Analog Input 1 Totalizer	Channel Analog Input: volume flowChannel totalizer: volume flow
0x9741	 2 Analog Input 1 Totalizer	Channel Analog Input 1: volume flowChannel Analog Input 2: mass flowChannel totalizer: volume flow
0x9742	 3 Analog Input 1 Totalizer	 Channel Analog Input 1: volume flow Channel Analog Input 2: mass flow Channel Analog Input 3: corrected volume flow Channel totalizer: volume flow

The Profile GSD that is to be used is specified in the **Ident number selector** parameter by selecting the **Profile 0x9740** option, **Profile 0x9741** option or **Profile 0x9742** option.

9.2.3 Compatibility with other Endress+Hauser measuring devices

The Prowirl 200 PROFIBUS PA guarantees compatibility during cyclic data exchange with the automation system (Class 1 master) for the following measuring devices:

- Prowirl 72 PROFIBUS PA (Profile version 3.0, ID number 0x153B)
- Prowirl 73 PROFIBUS PA (Profile version 3.0, ID number 0x153C)

It is possible to replace these measuring devices with a Prowirl 200 PROFIBUS PA without the need to reconfigure the PROFIBUS network in the automation unit even though the names and ID numbers of the measuring devices differ. Once replaced, the device is either identified automatically (factory setting) or device identification can be set manually.

Automatic identification (factory setting)

The Prowirl 200 PROFIBUS PA automatically identifies the measuring device configured in the automation system (Prowirl 72 PROFIBUS PA or Prowirl 73 PROFIBUS PA) and makes the same input and output data and measured value status information available for cyclic data exchange.

Automatic identification is set in the **Ident number selector** parameter using the **Auto** option (factory setting).

Manual setting

The manual setting is made in the **Ident number selector** parameter via the option Prowirl 72 (0x153B) or Prowirl 73 (0x153C).

Afterwards, the Prowirl 200 PROFIBUS PA makes the same input and output data and measured status information available for cyclic data exchange.

- If the Prowirl 200 PROFIBUS PA is acyclically configured via an operating program (Class 2 master), access is directly via the block structure or the parameters of the measuring device.
 - If parameters have been changed in the device to be replaced (Prowirl 72 PROFIBUS PA or Prowirl 73 PROFIBUS PA) (parameter setting no longer corresponds to the original factory setting), these parameters must be changed accordingly in the new replacement Prowirl 200 PROFIBUS PA via an operating program (Class 2 master). *Example*

The setting for low flow cut off has been changed from mass flow (factory setting) to corrected volume flow in a Prowirl 72 PROFIBUS PA currently in operation. This device is now replaced by a Prowirl 200 PROFIBUS PA device. After replacing the device, the assignment for the low flow cut off must be changed manually in the Prowirl 200 PROFIBUS, i.e. to corrected volume flow, to ensure the measuring device behaves identically.

Replacing the measuring devices without changing the GSD file or restarting the controller

In the procedure described below, the device can be replaced without interrupting ongoing operation or restarting the controller. However with this procedure the measuring device is not fully integrated!

- 1. Replace the measuring device Prowirl 72 or 73 PROFIBUS PA by a Prowirl 200 PROFIBUS PA device.
- 2. Set the device address: The same device address that was set for the Prowirl 72, Prowirl 73 or PROFIBUS PA Profile GSD must be used.
- 3. Connect the Prowirl 200 PROFIBUS PA.

If the factory setting had been changed on the replaced device (Prowirl 72 or Prowirl 73), the following settings may need to be changed:

- **1**. Configuration of the application-specific parameters.
- 2. Choice of process variables to be transmitted via the CHANNEL parameter in the Analog Input or Totalizer function block.
- 3. Setting of the units for the process variables.

9.3 Cyclic data transmission

Cyclic data transmission when using the device master file (GSD).

9.3.1 Block model

The block model shows which input and output data the measuring device makes available for cyclic data exchange. Cyclic data exchange takes place with a PROFIBUS master (Class 1), e.g. a control system.

Measuring device					Control system	
		Analog Input block 1 to 4	→ 🖺 63	Output value AI	\rightarrow	
	Transducer Block			Output value TOTAL	÷	PROFIBUS PA
	DIOCK	Totalizer block 1 to 3	→ 🗎 64	Controller SETTOT	÷	

		Configuration MODETOT	÷
Analog Output block 1	→ 🖺 66	Input values AO	÷
Discrete Input block 1 to 2	→ 🖺 67	Output values DI	<i>></i>
Discrete Output block 1 to 3	→ 🖺 67	Input values DO	÷

Defined order of modules

The measuring device works as a modular PROFIBUS slave. In contrast to a compact slave, a modular slave has a variable design and consists of several individual modules. The device master file (GSD) contains a description of the individual modules (input and output data) along with their individual properties.

The modules are permanently assigned to the slots, i.e. when configuring the modules, the order and the arrangement of the modules must be respected.

Slot	Module	Function block
14	AI	Analog Input block 1 to 4
5	TOTAL or	Totalizer block 1
6	SETTOT_TOTAL or SETOT_MODETOT_TOTAL	Totalizer block 2
7		Totalizer block 3
8	AO	Analog Output block 1
910	DI	Discrete Input block 1 to 2
1113	DO	Discrete Output block 1 to 3

To optimize the data throughput rate of the PROFIBUS network, it is advisable to only configure modules that are processed in the PROFIBUS master system. If this results in gaps between the configured modules, these gaps must be assigned to the EMPTY_MODULE.

9.3.2 Description of the modules

The data structure is described from the perspective of the PROFIBUS master:

- Input data: Are sent from the measuring device to the PROFIBUS master.
- Output data: Are sent from the PROFIBUS master to the measuring device.

AI module (Analog Input)

Transmit an input variable from the measuring device to the PROFIBUS master (Class 1).

The selected input variable, along with the status, is cyclically transmitted to the PROFIBUS Master (Class 1) via the AI module. The input variable is depicted in the first four bytes in the form of a floating point number as per the IEEE 754 standard. The fifth byte contains standardized status information pertaining to the input variable.

Four Analog Input blocks are available (slot 1 to 4).

Selection: input variable

The input variable can be determined using the **Channel** parameter.

Channel	Input variable
7	Temperature
9	Volume flow
11	Mass flow

Channel	Input variable	
13	Corrected volume flow	
14	Density	
22	Pressure	
37	Flow velocity	
38	Energy flow	
45	Calculated saturated steam pressure	
46	Total mass flow	
49	Heat flow difference	
50	Reynolds number	
51	Specific volume	
52	Degree of overheating	

Factory setting

Function block	Factory setting	
AI 1	Volume flow	
AI 2	Mass flow	
AI 3	Corrected volume flow	
AI 4	Density	

Data structure

Input data of Analog Input

Byte 1	Byte 2	Byte 3	Byte 4	Byte 5
Measure	Measured value: floating point number (IEEE 754)			Status

TOTAL module

Transmit a totalizer value from the measuring device to the PROFIBUS master (Class 1).

A selected totalizer value, along with the status, is cyclically transmitted to a PROFIBUS Master (Class 1) via the TOTAL module. The totalizer value is depicted in the first four bytes in the form of a floating point number as per the IEEE 754 standard. The fifth byte contains standardized status information pertaining to the totalizer value.

Three Totalizer blocks are available (slot 5 to 7).

Selection: totalizer value

The totalizer value can be specified using the CHANNEL parameter.

Channel	Input variable	
9	Volume flow	
11	Mass flow	
13	rrected volume flow	
38	Energy flow	
46	Total mass flow	
47	Condensate mass flow	
49	Heat flow difference	

Factory setting

Function block	Factory setting: TOTAL
Totalizer 1, 2 and 3	Volume flow

Data structure

Input data of TOTAL

Byte 1	Byte 2	Byte 3	Byte 4	Byte 5
Measure	Measured value: floating point number (IEEE 754)		EEE 754)	Status

SETTOT_TOTAL module

The module combination consists of the SETTOT and TOTAL functions:

- SETTOT: Control the totalizers via the PROFIBUS master.
- TOTAL: Transmit totalizer value, along with the status, to the PROFIBUS master.

Three Totalizer blocks are available (slot 5 to 7).

Selection: control totalizer

Channel	Value SETTOT	Control totalizer
0	0	Totalize
1	1	Resetting
2	2	Adopt totalizer initial setting

Factory setting

Function block	Factory setting: Value SETTOT (meaning)
Totalizer 1, 2 and 3	0 (totalizing)

Data structure

Output data of SETTOT

Byte 1	
Control variable 1	

Input data of TOTAL

Byte 1	Byte 2	Byte 3	Byte 4	Byte 5
Measure	Measured value: floating point number (IEEE 754)		EEE 754)	Status

SETTOT_MODETOT_TOTAL module

The module combination consists of the SETTOT, MODETOT and TOTAL functions:

- SETTOT: Control the totalizers via the PROFIBUS master.MODETOT: Configure the totalizers via the PROFIBUS master.
- TOTAL: Transmit totalizer value, along with the status, to the PROFIBUS master.

Three Totalizer blocks are available (slot 5 to 7).

Selection: totalizer configuration

Channel	MODETOT value	Totalizer configuration
0	0	Balancing
1	1	Balance the positive flow
2	2	Balance the negative flow
3	3	Stop totalizing

Factory setting

Function block	Factory setting: Value MODETOT (meaning)
Totalizer 1, 2 and 3	0 (balancing)

Data structure

Output data of SETTOT and MODETOT

Byte 1	Byte 2
Control variable 1: SETTOT	Control variable 2: MODETOT

Input data of TOTAL

Byte 1	Byte 2	Byte 3	Byte 4	Byte 5
Measure	d value: floating	point number (IE	EE 754)	Status

AO module (Analog Output)

Transmit a compensation value from the PROFIBUS master (Class 1) to the measuring device.

A compensation value, along with the status, is cyclically transmitted from the PROFIBUS Master (Class 1) to the measuring device via the AO module. The compensation value is depicted in the first four bytes in the form of a floating point number as per the IEEE 754 standard. The fifth byte contains standardized status information pertaining to the compensation value.

One Analog Output block is available (slot 8).

Assigned compensation values

A compensation value is permanently assigned to the individual Analog Output blocks.

CHANNEL	Function block	Compensation value
1507	AO 1	External compensation ¹⁾

1) The compensation values must be transmitted to the device in the SI basic unit



The selection is made via: Expert \rightarrow Sensor \rightarrow External compensation

Data structure

Output data of Analog Output

Byte 1	Byte 2	Byte 3	Byte 4	Byte 5
Measure	d value: floating	point number (IE	EEE 754)	Status

DI module (Discrete Input)

Transmit discrete input values from the measuring device to the PROFIBUS master (Class 1). Discrete input values are used by the measuring device to transmit the state of device functions to the PROFIBUS master (Class 1).

The DI module cyclically transmits the discrete input value, along with the status, to the PROFIBUS Master (Class 1). The discrete input value is depicted in the first byte. The second byte contains standardized status information pertaining to the input value.

Two Discrete Input blocks are available (slot 9 to 10).

Selection: device function

The device function can be specified using the CHANNEL parameter.

CHANNEL	Device function	Factory setting: Status (meaning)
893	Switch output state	
895	Low flow cut off	 0 (device function not active) 1 (device function active)
1430	Status verification ¹⁾	

1) Only available with the "Heartbeat Verification" application package

Function block	Factory setting
DI 1	Switch output state
DI 2	Low flow cut off

Data structure

Input data of Discrete Input

Byte 1	Byte 2
Discrete	Status

DO module (Discrete Output)

Transmit discrete output values from the PROFIBUS master (Class 1) to the measuring device. Discrete output values are used by the PROFIBUS master (Class 1) to enable and disable device functions.

The DO module cyclically transmits the discrete output value, along with the status, to the measuring device. The discrete output value is depicted in the first byte. The second byte contains standardized status information pertaining to the output value.

Three Discrete Output blocks are available (slot 11 to 13).

Assigned device functions

A device function is permanently assigned to the individual Discrete Output blocks.

CHANNEL	Function block	Device function	Values: control (meaning)
891	DO 1	Flow override	 0 (disable device function)
1429	DO 2	Start verification ¹⁾	• 1 (enable device function)

1) Only available with the Heartbeat Verification application package

Data structure

Output data of Discrete Output

Byte 1	Byte 2
Discrete	Status

EMPTY_MODULE module

This module is used to assign empty spaces arising from modules not being used in the slots .

The measuring device works as a modular PROFIBUS slave. In contrast to a compact slave, a modular PROFIBUS slave has a variable design and consists of several individual modules. The GSD file contains a description of the individual modules along with their individual properties.

The modules are permanently assigned to the slots. When configuring the modules, it is absolutely essential to observe the sequence/arrangement of the modules. Any gaps between the configured modules must be filled with the EMPTY_MODULE.

10 Commissioning

10.1 Function check

Before commissioning the measuring device:

- Make sure that the post-installation and post-connection checks have been performed.
- "Post-installation check" checklist \rightarrow \cong 28
- "Post-connection check" checklist $\rightarrow \cong 41$

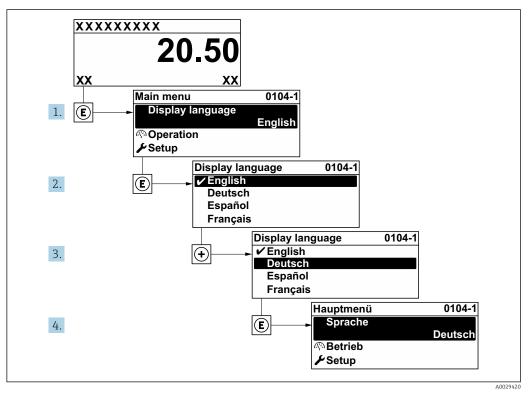
10.2 Switching on the measuring device

- ► After a successful function check, switch on the measuring device.
 - ← After a successful startup, the local display switches automatically from the startup display to the operational display.

If nothing appears on the local display or a diagnostic message is displayed, refer to the section on "Diagnostics and troubleshooting" $\rightarrow \cong 136$.

10.3 Setting the operating language

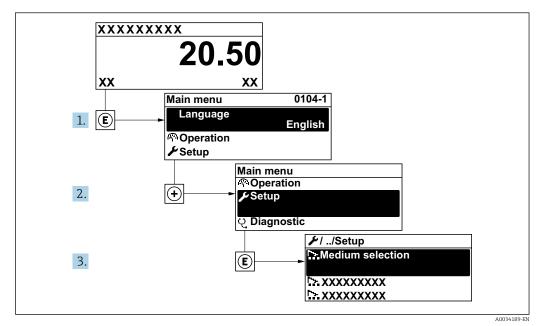
Factory setting: English or ordered local language



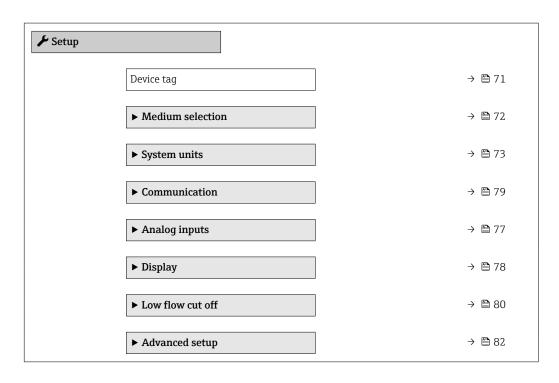
I8 Taking the example of the local display

10.4 Configuring the measuring device

- The **Setup** menu with its guided wizards contains all the parameters needed for standard operation.
- Navigation to the Setup menu

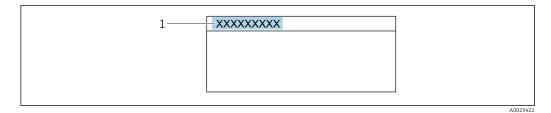


■ 19 Taking the example of the local display



10.4.1 Defining the tag name

To enable fast identification of the measuring point within the system, you can enter a unique designation using the **Device tag** parameter and thus change the factory setting.



- \blacksquare 20 Header of the operational display with tag name
- 1 Tag name

Enter the tag name in the "FieldCare" operating tool $\rightarrow \triangleq 58$

Navigation

"Setup" menu \rightarrow Device tag

Parameter overview with brief description

Parameter	Description	User entry	Factory setting
Device tag	Enter the name for the measuring point.	Max. 32 characters, such as letters, numbers or special characters (e.g. @, %, /).	Prowirl 200 PA

10.4.2 Selecting and setting the medium

The **Medium selection** wizard systematically guides the user through all the parameters that must be configured in order to select and set the medium.

Navigation

"Setup" menu \rightarrow Medium selection

► Medium selection	
Select medium	→ 🗎 72
Select gas type	→ 🗎 72
Select liquid type	→ 🗎 72
Fixed process pressure	→ 🗎 73
Enthalpy calculation	→ 🗎 73
Density calculation	→ 🗎 73
Enthalpy type] → 🗎 73

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Select medium	-	Select medium type.	GasLiquidSteam	Steam
Select gas type	 The following conditions are met: Order code for "Sensor version", Option "Mass (integrated temperature measurement)" The Gas option is selected in the Select medium parameter parameter. 	Select measured gas type.	 Single gas Gas mixture Air Natural gas User-specific gas 	User-specific gas
Select liquid type	 The following conditions are met: Order code for "Sensor version", Option "Mass (integrated temperature measurement)" The Liquid option is selected in the Select medium parameter parameter. 	Select measured liquid type.	 Water LPG (Liquefied Petroleum Gas) User-specific liquid 	Water

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Fixed process pressure	 The following conditions are met: Order code for "Sensor version", Option "Mass flow (integrated temperature measurement)" In the External value parameter (→ 98) the Pressure option is not selected. 	Enter fixed value for process pressure. Dependency The unit is taken from the Pressure unit parameter. For detailed information on the calculation of the measured variables with steam: → 🗎 123	0 to 250 bar abs.	0 bar abs.
Enthalpy calculation	 The following conditions are met: Order code for "Sensor version", Option "Mass (integrated temperature measurement)" In the Select medium parameter, the Gas option is selected and in the Select gas type parameter, the Natural gas option is selected. 	Select the norm the enthalpy calculation is based on.	• AGA5 • ISO 6976	AGA5
Density calculation	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. 	Select the norm the density calculation is based on.	 AGA Nx19 ISO 12213- 2 ISO 12213- 3 	AGA Nx19
Enthalpy type	 The following conditions are met: In the Select gas type parameter, the User-specific gas option is selected. Or In the Select liquid type parameter, the User-specific liquid option is selected. 	Define which kind of enthalpy is used.	 Heat Calorific value 	Heat

10.4.3 Setting the system units

In the **System units** submenu the units of all the measured values can be set.

Depending on the device version, not all submenus and parameters are available in every device. The selection can vary depending on the order code.

Navigation

"Setup" menu → System units

► System units			
	Volume flow unit		→ 🗎 74
	Volume unit		→ 🗎 74

Mass flow unit	→ 🖺 74
Mass unit	→ 🖺 74
Corrected volume flow unit	→ 🖺 75
Corrected volume unit	→ 🖺 75
Pressure unit	→ 🗎 75
Temperature unit	→ 🗎 75
Energy flow unit	→ 🗎 75
Energy unit	→ 🗎 75
Calorific value unit	→ 🗎 75
Calorific value unit	→ 🗎 76
Velocity unit	→ 🗎 76
Density unit	→ 🖺 76
Specific volume unit	→ 🖺 76
Dynamic viscosity unit	→ 🖺 76
Length unit	→ 🗎 76

Parameter	Prerequisite	Description	Selection	Factory setting
Volume flow unit	-	Select volume flow unit. <i>Result</i> The selected unit applies for: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • m ³ /h • ft ³ /min
Volume unit	-	Select volume unit.	Unit choose list	Country-specific: • m ³ • ft ³
Mass flow unit	-	Select mass flow unit. <i>Result</i> The selected unit applies for: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • kg/h • lb/min
Mass unit	-	Select mass unit.	Unit choose list	Country-specific: • kg • lb

Parameter	Prerequisite	Description	Selection	Factory setting
Corrected volume flow unit	-	Select corrected volume flow unit. Result The selected unit applies for: Corrected volume flow parameter ($\rightarrow \square$ 128)	Unit choose list	Country-specific: • Nm ³ /h • Sft ³ /h
Corrected volume unit	-	Select corrected volume unit.	Unit choose list	Country-specific: • Nm ³ • Sft ³
Pressure unit	With order code for "Sensor version": option "Mass (integrated temperature measurement)"	Select process pressure unit. Result The unit is taken from: • Calculated saturated steam pressure • Atmospheric pressure • Maximum value • Fixed process pressure • Pressure • Reference pressure	Unit choose list	Country-specific: • bar • psi
Temperature unit	-	Select temperature unit. <i>Result</i> The selected unit applies for: • Temperature • Maximum value • Minimum value • Average value • Maximum value • Minimum value • Minimum value • Minimum value • Minimum value • Reference combustion temperature • Reference temperature • Saturation temperature	Unit choose list	Country-specific: • °C • °F
Energy flow unit	With order code for "Sensor version": Option "Mass (integrated temperature measurement)"	Select energy flow unit. <i>Result</i> The selected unit applies for: • Heat flow difference parameter • Energy flow parameter	Unit choose list	Country-specific: • kW • Btu/h
Energy unit	With order code for "Sensor version": Option "Mass (integrated temperature measurement)"	Select energy unit.	Unit choose list	Country-specific: • kWh • Btu
Calorific value unit	 The following conditions are met: Order code for "Sensor version", Option "Mass (integrated temperature measurement)" The Gross calorific value volume option or the Net calorific value volume option is selected in the Calorific value type parameter. 	Select calorific value unit. <i>Result</i> The selected unit applies for: Reference gross calorific value	Unit choose list	Country-specific: • kJ/Nm ³ • Btu/Sft ³

Parameter	Prerequisite	Description	Selection	Factory setting
Calorific value unit (Mass)	 The following conditions are met: Order code for "Sensor version", Option "Mass (integrated temperature measurement)" The Gross calorific value mass option or the Net calorific value mass option is selected in the Calorific value type parameter. 	Select calorific value unit.	Unit choose list	Country-specific: • kJ/kg • Btu/lb
Velocity unit	-	Select velocity unit. Result The selected unit applies for: • Flow velocity • Maximum value	Unit choose list	Country-specific: • m/s • ft/s
Density unit	-	Select density unit. <i>Result</i> The selected unit applies for: • Output • Simulation process variable	Unit choose list	Country-specific: • kg/m ³ • lb/ft ³
Specific volume unit	With order code for "Sensor version": Option "Mass (integrated temperature measurement)"	Select the unit for the specific volume. <i>Result</i> The selected unit applies for: Specific volume	Unit choose list	Country-specific: • m ³ /kg • ft ³ /lb
Dynamic viscosity unit	-	Select dynamic viscosity unit. Result The selected unit applies for: • Dynamic viscosity parameter (gases) • Dynamic viscosity parameter (liquids)	Unit choose list	Pa s
Length unit	-	Select length unit for nominal diameter. Result The selected unit applies for: Inlet run Mating pipe diameter	Unit choose list	Country-specific: • mm • in

10.4.4 Configuring the analog inputs

The **Analog inputs** submenu guides the user systematically to the individual **Analog input 1 to n** submenu. From here you get to the parameters of the individual analog input.

Navigation

"Setup" menu \rightarrow Analog inputs

► Analog inputs	
► Analog input 1 to n	
Channel	→ 🗎 77
PV filter time	→ 🗎 77
Fail safe type	→ 🗎 77
Fail safe value	→ 🗎 77

Parameter	Prerequisite	Description Selection / User entry		Factory setting
Channel	-	Select the process variable.	 Volume flow Mass flow Corrected volume flow Flow velocity Temperature Calculated saturated steam pressure* Total mass flow* Energy flow* Heat flow difference* Reynolds number * Density* Pressure* Specific volume* Degrees of superheat* 	Volume flow
PV filter time	-	Specify the time to suppress signal peaks. During the specified time the analog input does not respond to an erratic increase in the process variable.	Positive floating- point number	0
Fail safe type	-	Select the failure mode.	Fail safe valueFallback valueOff	Off
Fail safe value	In Fail safe type parameter, the Fail safe value option is selected.	Specify the values to be output when an error occurs.	Signed floating-point number	0

^{*} Visibility depends on order options or device settings

10.4.5 Configuring the local display

The **Display** wizard guides you systematically through all the parameters that can configured for configuring the local display.

Navigation

"Setup" menu \rightarrow Display

► Display	
Format display	→ 🗎 79
Value 1 display	→ 🗎 79
0% bargraph value 1	→ 🗎 79
100% bargraph value 1	→ 🗎 79
Value 2 display	→ 🗎 79
Value 3 display	→ 🗎 79
0% bargraph value 3	→ 🗎 79
100% bargraph value 3) → 🗎 79
Value 4 display) → 🗎 79

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Format display	A local display is provided.	Select how measured values are shown on the display.	 1 value, max. size 1 bargraph + 1 value 2 values 1 value large + 2 values 4 values 	1 value, max. size
Value 1 display	A local display is provided.	Select the measured value that is shown on the local display.	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Total mass flow* Condensate mass flow* Energy flow* Heat flow difference* Reynolds number* Density* Pressure* Specific volume* Degrees of superheat* Totalizer 1 Totalizer 2 Totalizer 3 	Volume flow
0% bargraph value 1	A local display is provided.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 1	A local display is provided.	Enter 100% value for bar graph display.	Signed floating-point number	Depends on country and nominal diameter
Value 2 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter	None
Value 3 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter ($\rightarrow \square$ 79)	None
0% bargraph value 3	A selection was made in the Value 3 display parameter.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 3	A selection was made in the Value 3 display parameter.	Enter 100% value for bar graph display.	Signed floating-point number	0
Value 4 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter ($\rightarrow \square$ 79)	None

* Visibility depends on order options or device settings

10.4.6 Configuring communication interface

The **Communication** submenu guides you systematically through all the parameters that have to be configured for selecting and setting the communication interface.

Navigation

"Setup" menu \rightarrow Communication

► Communication		
Device address		→ 🗎 80

Parameter overview with brief description

Parameter	Description	User entry	Factory setting
Device address	Enter device address.	0 to 126	126

10.4.7 Configuring the low flow cut off

The **Low flow cut off** wizard systematically guides the user through all the parameters that must be set to configure low flow cut off.

Navigation

"Setup" menu \rightarrow Low flow cut off

► Low flow cut off	
Assign process variable) → 🗎 81
On value low flow cutoff) → 🗎 81
Off value low flow cutoff	→ 🖺 81

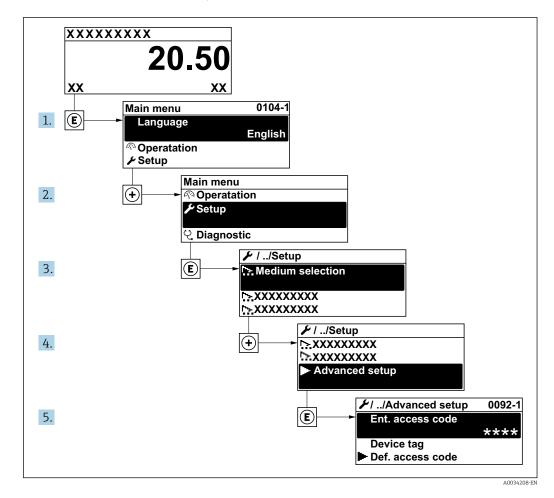
Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign process variable	-	Select process variable for low flow cut off.	 Off Volume flow Corrected volume flow Mass flow Reynolds number * 	Off
On value low flow cutoff	One of the following options is selected in the Assign process variable parameter (→ 🗎 81): • Volume flow • Corrected volume flow • Mass flow • Reynolds number *	Enter on value for low flow cut off.	Positive floating- point number	0
Off value low flow cutoff	One of the following options is selected in the Assign process variable parameter (→ 🗎 81): • Volume flow • Corrected volume flow • Mass flow • Reynolds number *	Enter off value for low flow cut off.	0 to 100.0 %	50 %

* Visibility depends on order options or device settings

10.5 Advanced settings

The **Advanced setup** submenu together with its submenus contains parameters for specific settings.

Navigation to the "Advanced setup" submenu



The number of submenus can vary depending on the device version. Some submenus are not dealt with in the Operating Instructions. These submenus and the parameters they contain are explained in the Special Documentation for the device.

Navigation

"Setup" menu → Advanced setup

► Advanced setup	
Enter access code	
► Medium properties	→ 🗎 83
► External compensation	→ 🗎 97
► Sensor adjustment	→ 🗎 99
► Pulse/frequency/switch output	→ 🗎 100

► Totalizer 1 to n	→ 🗎 107
► Display	→ 🗎 109
► Heartbeat setup	
► Configuration backup display	→ 🗎 111
► Administration	→ 🗎 113

10.5.1 Setting the medium properties

In the **Medium properties** submenu the reference values for the measuring application can be set.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Medium properties

► Medium properties		
Enthalpy type) → 🗎 84	±
Calorific value type] → 🗎 84	÷
Reference combustion temperature] → 🗎 84	±
Reference density] → 🗎 84	±
Reference gross calorific value] → 🗎 84	÷
Reference pressure) → 🗎 85	5
Reference temperature) → 🗎 85	ō
Reference Z-factor	→ 🗎 85	ō
Linear expansion coefficient	→ 🗎 85	5
Relative density	→ 🗎 85	5
Specific heat capacity	→ ■ 85	ō
Calorific value	→ 🗎 86	ó
Z-factor	→ 🗎 86	ó
Dynamic viscosity		ó

Dynamic viscosity	→ 🗎 86
► Gas composition	→ 🗎 86

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Enthalpy type	 The following conditions are met: In the Select gas type parameter, the User-specific gas option is selected. Or In the Select liquid type parameter, the User-specific liquid option is selected. 	Define which kind of enthalpy is used.	HeatCalorific value	Heat
Calorific value type	The Calorific value type parameter is visible.	Select calculation based on gross calorific value or net calorific value.	 Gross calorific value volume Net calorific value volume Gross calorific value mass Net calorific value mass 	Gross calorific value mass
Reference combustion temperature	The Reference combustion temperature parameter is visible.	Enter reference combustion temperature to calculate the natural gas energy value. <i>Dependency</i> The unit is taken from the Temperature unit parameter	−200 to 450 °C	20 °C
Reference density	 The following conditions are met: In the Select gas type parameter, the User-specific gas option is selected. Or In the Select liquid type parameter, the Water option or User-specific liquid option is selected. 	Enter fixed value for reference density. <i>Dependency</i> The unit is taken from the Density unit parameter	0.01 to 15 000 kg/m ³	1000 kg/m³
Reference gross calorific value	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-3 option is selected. 	Enter reference gross calorific value of the natural gas. <i>Dependency</i> The unit is taken from the Calorific value unit parameter	Positive floating- point number	50 000 kJ/Nm ³

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Reference pressure	The following conditions are met: • Order code for "Sensor version", Option "Mass (integrated temperature measurement)" • The Gas option is selected in the Select medium parameter parameter.	Enter reference pressure for the calulation of the reference density. <i>Dependency</i> The unit is taken from the Pressure unit parameter.	0 to 250 bar	1.01325 bar
Reference temperature	The following conditions are met: The Gas option is selected in the Select medium parameter. Or The Liquid option is selected in the Select medium parameter.	Enter reference temperature for calculating the reference density. <i>Dependency</i> The unit is taken from the Temperature unit parameter	−200 to 450 °C	20 °C
Reference Z-factor	In the Select gas type parameter, the User-specific gas option is selected.	Enter real gas constant Z for gas under reference conditions.	0.1 to 2	1
Linear expansion coefficient	 The following conditions are met: The Liquid option is selected in the Select medium parameter. The User-specific liquid option is selected in the Select liquid type parameter. 	Enter linear, medium-specific expansion coefficient for calculating the reference density.	1.0 · 10 ⁻⁶ to 2.0 · 10 ⁻³	2.06 · 10 ⁻⁴
Relative density	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-3 option is selected. 	Enter a relative density of the natural gas.	0.55 to 0.9	0.664
Specific heat capacity	 The following conditions are met: Selected medium: In the Select gas type parameter, the Userspecific gas option is selected. Or In the Select liquid type parameter, the Userspecific liquid option is selected. In the Enthalpy type parameter, the Heat option is selected. 	Enter the specific heat capacity of the medium. <i>Dependency</i> The unit is taken from the Specific heat capacity unit parameter	0 to 50 kJ/(kgK)	4.187 kJ/(kgK)

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Calorific value	 The following conditions are met: Selected medium: In the Select gas type parameter, the User-specific gas option is selected. Or In the Select liquid type parameter, the User-specific liquid option is selected. In the Enthalpy type parameter, the Calorific value option is selected. In the Calorific value type parameter, the Gross calorific value volume option or Gross calorific value mass option is selected. 	Enter gross calorific value to calculate the energy flow.	Positive floating- point number	50 000 kJ/kg
Z-factor	In the Select gas type parameter, the User-specific gas option is selected.	Enter real gas constant Z for gas under operation conditions.	0.1 to 2.0	1
Dynamic viscosity (Gases)	 The following conditions are met: Order code for "Sensor version", Option "Volume" or Option "Volume high temperature" The Gas option or the Steam option is selected in the Select medium parameter. or The User-specific gas option is selected in the Select gas type parameter. 	Enter fixed value for dynamic viscosity for a gas/steam. <i>Dependency</i> The unit is taken from the Dynamic viscosity unit parameter.	Positive floating- point number	0.015 cP
Dynamic viscosity (Liquids)	 The following conditions are met: Order code for "Sensor version", Option "Volume" or Option "Volume high temperature" The Liquid option is selected in the Select medium parameter parameter. or The User-specific liquid option is selected in the Select liquid type parameter. 	Enter fixed value for dynamic viscosity for a liquid. <i>Dependency</i> The unit is taken from the Dynamic viscosity unit parameter.	Positive floating- point number	1 cP

Configuring the gas composition

In the **Gas composition** submenu the gas composition for the measuring application can be set.

Navigation "Setup" menu \rightarrow Advanced setup \rightarrow Medium properties \rightarrow Gas composition

► Gas composition	
Gas type) → 🗎 89
Gas mixture) → 🗎 89
Mol% Ar) → 🗎 90
Mol% C2H3Cl) → 🗎 90
Mol% C2H4) → 🗎 90
Mo1% C2H6) → 🗎 90
Mol% C3H8) → 🗎 91
Mol% CH4) → 🗎 91
Mol% Cl2) → 🗎 91
Mol% CO) → 🗎 91
Mol% CO2	→ 🗎 92
Mol% H2) → 🗎 92
Mol% H2O) → 🗎 92
Mol% H2S) → 🗎 92
Mol% HCl) → 🗎 93
Mol% He) → 🗎 93
Mol% i-C4H10) → 🗎 93
Mol% i-C5H12) → 🗎 93
Mol% Kr	→ 🗎 93
Mol% N2) → 🗎 94
Mol% n-C10H22) → 🗎 94
Mol% n-C4H10) → 🗎 94

Mol% n-C5H12		→ 🖺 95
Mol% n-C6H14]	→ 🗎 95
Mol% n-C7H16		→ 🗎 95
Mol% n-C8H18		→ 🖺 95
Mol% n-C9H20		→ 🗎 95
Mol% Ne		→ 🗎 96
Mol% NH3		→ 🗎 96
Mol% O2		→ 🗎 96
Mol% SO2		→ 🗎 96
Mol% Xe		→ 🗎 96
Mol% other gas		→ 🖺 97
Relative humidity		→ 🗎 97
	1	

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Gas type	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Single gas option is selected. 	Select measured gas type.	 Hydrogen H2 Helium He Neon Ne Argon Ar Krypton Kr Xenon Xe Nitrogen N2 Oxygen O2 Chlorine Cl2 Ammonia NH3 Carbon monoxide CO Carbon dioxide CO2 Sulfur dioxide SO2 Hydrogen sulfide H2S Hydrogen chloride HCl Methane CH4 Ethane C2H6 Propane C3H8 Butane C4H10 Ethylene C2H4 Vinyl Chloride C2H3Cl 	Methane CH4
Gas mixture	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. 	Select measured gas mixture.	 Hydrogen H2 Helium He Neon Ne Argon Ar Krypton Kr Xenon Xe Nitrogen N2 Oxygen O2 Chlorine Cl2 Ammonia NH3 Carbon monoxide CO Carbon dioxide CO2 Sulfur dioxide SO2 Hydrogen sulfide H2S Hydrogen chloride HCl Methane CH4 Ethane C2H6 Propane C3H8 Butane C4H10 Ethylene C2H4 Vinyl Chloride C2H3Cl Others 	Methane CH4

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% Ar	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Argon Ar option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% C2H3Cl	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Vinyl Chloride C2H3Cl option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% C2H4	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Ethylene C2H4 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% C2H6	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Ethane C2H6 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% C3H8	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Propane C3H8 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% CH4	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Methane CH4 option is selected. Or In the Select gas type parameter, the Natural gas option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	100 %
Mo1% C12	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Chlorine Cl2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% CO	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Carbon monoxide CO option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% CO2	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Carbon dioxide CO2 option is selected. Or In the Select gas type parameter, the Natural gas option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% H2	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Hydrogen H2 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the AGA Nx19 option is not selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% H2O	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% H2S	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Hydrogen sulfide H2S option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% HCl	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Hydrogen chloride HCl option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% He	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Helium He option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% i-C4H10	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% i-C5H12	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% Kr	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Krypton Kr option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% N2	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Nitrogen N2 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the AGA Nx19 option or the ISO 12213- 2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C10H22	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C4H10	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Butane C4H10 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected. Or In the Select medium parameter, the Liquid option is selected and in the Select gas is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% n-C5H12	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C6H14	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C7H16	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C8H18	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C9H2O	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% Ne	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Neon Ne option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% NH3	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Ammonia NH3 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% O2	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Oxygen O2 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% SO2	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Sulfur dioxide SO2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% Xe	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Xenon Xe option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% other gas	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Others option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Relative humidity	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Air option is selected. 	Enter humidity content of air in %.	0 to 100 %	0 %

10.5.2 Performing external compensation

The **External compensation** submenu contains parameters which can be used to enter external or fixed values. These values are used for internal calculations.

The **Fixed process pressure** parameter is set to the value **0 bar abs.** (ex works). In this case, the measuring device ignores the pressure read in via PROFIBUS PA. For the measuring device to use the external (read-in) pressure, a value > 0 bar abs. must be entered in the **Fixed process pressure** parameter.

For a detailed description of how to calculate the mass flow and energy flow:

Navigation

"Expert" menu \rightarrow Sensor \rightarrow External compensation

► External compensation	
External value	→ 🗎 98
Atmospheric pressure	→ 🗎 98
Delta heat calculation	→ 🗎 98
Fixed density	→ 🗎 98
Fixed temperature	→ 🗎 98
2nd temperature delta heat	→ 🗎 98
Fixed process pressure	→ 🗎 98

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
External value	With order code for "Sensor version": Option "Mass (integrated temperature measurement)"	Assign variable from external device to process variable. Selection NOTE! If pressure is the selected option, the pressure is read in externally by means of a pressure transmitter. The pressure must be read in the unit Pascal so that pressure compensation can be read in correctly. Select the Pa option in the Pressure unit parameter.	 Off Pressure Gauge pressure Density Temperature 2nd temperature delta heat 	Off
		For detailed information on the calculation of the measured variables with steam: → 🗎 123		
Atmospheric pressure	In the External value parameter, the Gauge pressure option is selected.	Enter atmospheric pressure value to be used for pressure correction. <i>Dependency</i> The unit is taken from the	0 to 250 bar	1.01325 bar
Delta heat calculation	The Delta heat calculation parameter is visible.	Pressure unit parameter Calculates the transferred heat of a heat exchanger (= delta heat).	 Off Device on cold side Device on warm side 	Device on warm side
Fixed density	 With order code for "Sensor version": Option "Volume" or Option "Volume high temperature" 	Enter fixed value for medium density. <i>Dependency</i> The unit is taken from the Density unit parameter.	0.01 to 15 000 kg/m ³	1 000 kg/m ³
Fixed temperature	_	Enter a fixed value for process temperature. <i>Dependency</i> The unit is taken from the Temperature unit parameter	−200 to 450 °C	20 °C
2nd temperature delta heat	The 2nd temperature delta heat parameter is visible.	Enter 2nd temperature value to calculate the delta heat. Dependency The unit is taken from the Temperature unit parameter	−200 to 450 °C	20 °C
Fixed process pressure	 The following conditions are met: Order code for "Sensor version", Option "Mass flow (integrated temperature measurement)" In the External value parameter (→ ● 98) the Pressure option is not selected. 	 Enter fixed value for process pressure. Dependency The unit is taken from the Pressure unit parameter. Image: For detailed information on the calculation of the measured variables with steam: → Pme 123 	0 to 250 bar abs.	0 bar abs.

10.5.3 Carrying out a sensor adjustment

The **Sensor adjustment** submenu contains parameters that pertain to the functionality of the sensor.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Sensor adjustment

► Sensor adjustment	
Inlet configuration	→ 🗎 99
Inlet run	→ 🗎 99
Mating pipe diameter	→ 🗎 99
Installation factor	→ 🗎 99

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Inlet configuration	 The inlet run correction feature: Is a standard feature and can only be used in Prowirl F 200. Can be used for the following pressure ratings and nominal diameters: DN 15 to 150 (1 to 6") EN (DIN) ASME B16.5, Sch. 40/80 	Select inlet configuration.	 Off Single elbow Double elbow 3D Reduction 	Off
Inlet run	 The inlet run correction feature: Is a standard feature and can only be used in Prowirl F 200. Can be used for the following pressure ratings and nominal diameters: DN 15 to 150 (1 to 6") EN (DIN) ASME B16.5, Sch. 40/80 	Define length of the straight inlet run. <i>Dependency</i> The unit is taken from the Length unit parameter	0 to 20 m	0 m
Mating pipe diameter	-	Enter diameter of mating pipe to enable diameter mismatch correction. Detailed information on diameter mismatch correction: $\rightarrow \cong 100$ <i>Dependency</i> The unit is taken from the Length unit parameter.	0 to 1 m (0 to 3 ft) Input value = 0: Diameter mismatch correction is disabled.	Country-specific: • 0 m • 0 ft
Installation factor	-	Enter factor to adjust for installation conditions.	Positive floating- point number	1.0

Diameter mismatch correction

The measuring device is calibrated according to the ordered process connection. This calibration takes account of the edge at the transition from the mating pipe to the process connection. If the mating pipe used deviates from the ordered process connection, a diameter mismatch correction can compensate for the effects. The difference between the internal diameter of the ordered process connection and the internal diameter of the mating pipe used must be taken into consideration.

The measuring device can correct shifts in the calibration factor which are caused, for example, by a diameter mismatch between the device flange (e.g. ASME B16.5/Sch. 80, DN 50 (2")) and the mating pipe (e.g. ASME B16.5/Sch. 40, DN 50 (2")). Only apply diameter mismatch correction within the following limit values (listed below) for which test measurements have also been performed.

Flange connection:

- DN 15 (1/2"): ±20 % of the internal diameter
- DN 25 (1"): ±15 % of the internal diameter
- DN 40 (1½"): ±12 % of the internal diameter
- $DN \ge 50$ (2"): ±10 % of the internal diameter

If the standard internal diameter of the ordered process connection differs from the internal diameter of the mating pipe, an additional measuring uncertainty of approx. 2 % o.r. must be expected.

Example

Influence of the diameter mismatch without using the correction function:

- Mating pipe DN 100 (4"), Schedule 80
- Device flange DN 100 (4"), Schedule 40
- This installation position results in a diameter mismatch of 5 mm (0.2 in). If the correction function is not used, an additional measuring uncertainty of approx. 2 % o.r. must be expected.
- If the basic conditions are met and the feature is enabled, the additional measuring uncertainty is 1 % o.r.

10.5.4 Configuring the pulse/frequency/switch output

The **Pulse/frequency/switch output** wizard guides you systematically through all the parameters that can be set for configuring the selected output type.

Navigation

"Setup" menu → Pulse/frequency/switch output

Pulse/frequency/switch output		
Operating mode		→ 🗎 100

Parameter	Description	Selection	Factory setting
Operating mode	Define the output as a pulse, frequency or switch output.	PulseFrequencySwitch	Pulse

Configuring the pulse output

Navigation

"Setup" menu \rightarrow Pulse/frequency/switch output

Pulse/frequency/switch output	
Assign pulse output 1	→ 🗎 101
Value per pulse	→ 🗎 101
Pulse width	→ 🗎 101
Failure mode	→ 🗎 102
Invert output signal	→ 🗎 102

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign pulse output	The Pulse option is selected in the Operating mode parameter.	Select process variable for pulse output.	 Off Volume flow Corrected volume flow Mass flow Total mass flow* Energy flow* Heat flow difference* 	Volume flow
Value per pulse	In the Operating mode parameter, the Pulse option is selected, and one of the following options is selected in the Assign pulse output parameter (→ 🗎 101): • Volume flow • Corrected volume flow • Mass flow • Total mass flow • Energy flow • Heat flow difference	Enter measured value at which a pulse is output.	Positive floating- point number	Depends on country and nominal diameter
Pulse width	In the Operating mode parameter, the Pulse option is selected, and one of the following options is selected in the Assign pulse output parameter ($\rightarrow \boxdot 101$): • Volume flow • Corrected volume flow • Mass flow • Total mass flow * • Energy flow * • Heat flow difference *	Define time width of the output pulse.	5 to 2 000 ms	100 ms

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Failure mode	In the Operating mode parameter, the Pulse option is selected, and one of the following options is selected in the Assign pulse output parameter (→ 🗎 101): • Volume flow • Corrected volume flow • Mass flow • Total mass flow • Energy flow • Heat flow difference	Define output behavior in alarm condition.	Actual valueNo pulses	No pulses
Invert output signal	-	Invert the output signal.	NoYes	No

* Visibility depends on order options or device settings

Configuring the frequency output

Navigation

"Setup" menu \rightarrow Pulse/frequency/switch output

Pulse/frequency/switch output	
Assign frequency output] → 🗎 103
Minimum frequency value] → 🗎 103
Maximum frequency value] → 🗎 103
Measuring value at minimum frequency) → 🗎 104
Measuring value at maximum frequency	→ 🗎 104
Failure mode) → 🗎 104
Failure frequency) → 🗎 105
Invert output signal] → 🗎 105

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign frequency output	The Frequency option is selected in the Operating mode parameter (→ 🗎 100) parameter.	Select process variable for frequency output.	 Off Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated steam pressure* Total mass flow* Energy flow* Heat flow difference* 	Off
Minimum frequency value	In the Operating mode parameter, the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter (→ □ 103): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature • Pressure • Calculated saturated steam pressure* • Total mass flow* • Energy flow* • Heat flow difference*	Enter minimum frequency.	0 to 1 000 Hz	0 Hz
Maximum frequency value	In the Operating mode parameter, the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter (→	Enter maximum frequency.	0 to 1 000 Hz	1 000 Hz

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Measuring value at minimum frequency	In the Operating mode parameter, the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter (→ ¹⁰ 103): Volume flow Corrected volume flow Mass flow Flow velocity Temperature Pressure Calculated saturated steam pressure* Total mass flow* Energy flow* Heat flow difference*	Enter measured value for minmum frequency.	Signed floating-point number	Depends on country and nominal diameter
Measuring value at maximum frequency	In the Operating mode parameter, the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter (→ ■ 103): Volume flow Corrected volume flow Mass flow Flow velocity Temperature Pressure Calculated saturated steam pressure* Total mass flow* Energy flow* Heat flow difference*	Enter measured value for maximum frequency.	Signed floating-point number	Depends on country and nominal diameter
Failure mode	In the Operating mode parameter (→ 100), the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter (→ 103): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature • Pressure • Calculated saturated steam pressure* • Total mass flow * • Energy flow * • Heat flow difference *	Define output behavior in alarm condition.	 Actual value Defined value 0 Hz 	0 Hz

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Failure frequency	In the Operating mode parameter ($\rightarrow \supseteq 100$), the Frequency option is selected, and one of the following options is selected in the Assign frequency output parameter ($\rightarrow \supseteq 103$): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature • Pressure • Calculated saturated steam pressure* • Total mass flow • Energy flow • Heat flow difference	Enter frequency output value in alarm condition.	0.0 to 1250.0 Hz	0.0 Hz
Invert output signal	-	Invert the output signal.	NoYes	No

* Visibility depends on order options or device settings

Configuring the switch output

Navigation

"Setup" menu \rightarrow Pulse/frequency/switch output

Pulse/frequency/switch output	
Switch output function] → 🗎 106
Assign diagnostic behavior) → 🗎 106
Assign limit) → 🗎 106
Assign flow direction check) → 🗎 106
Assign status] → 🗎 106
Switch-on value) → 🗎 106
Switch-off value) → 🗎 106
Switch-on delay] → 🗎 106
Switch-off delay) → 🗎 107
Failure mode) → 🗎 107
Invert output signal) → 🗎 107

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Switch output function	The Switch option is selected in the Operating mode parameter.	Select function for switch output.	 Off On Diagnostic behavior Limit Status 	Off
Assign diagnostic behavior	 In the Operating mode parameter, the Switch option is selected. In the Switch output function parameter, the Diagnostic behavior option is selected. 	Select diagnostic behavior for switch output.	AlarmAlarm or warningWarning	Alarm
Assign limit	 The Switch option is selected in the Operating mode parameter parameter. The Limit option is selected in the Switch output function parameter parameter. 	Select process variable for limit function.	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Total mass flow* Energy flow* Heat flow difference* Reynolds number* Totalizer 1 Totalizer 2 Totalizer 3 	Volume flow
Assign flow direction check	 The Switch option is selected in the Operating mode parameter. The Flow direction check option is selected in the Switch output function parameter. 	Select process variable for flow direction monitoring.	 Off Volume flow Mass flow Corrected volume flow 	Volume flow
Assign status	 The Switch option is selected in the Operating mode parameter. The Status option is selected in the Switch output function parameter. 	Select device status for switch output.	Low flow cut offDigital output 2	Low flow cut off
Switch-on value	 In the Operating mode parameter, the Switch option is selected. In the Switch output function parameter, the Limit option is selected. 	Enter measured value for the switch-on point.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
Switch-off value	 In the Operating mode parameter, the Switch option is selected. In the Switch output function parameter, the Limit option is selected. 	Enter measured value for the switch-off point.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
Switch-on delay	 The Switch option is selected in the Operating mode parameter. The Limit option is selected in the Switch output function parameter. 	Define delay for the switch-on of status output.	0.0 to 100.0 s	0.0 s

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Switch-off delay	 The Switch option is selected in the Operating mode parameter. The Limit option is selected in the Switch output function parameter. 	Define delay for the switch-off of status output.	0.0 to 100.0 s	0.0 s
Failure mode	-	Define output behavior in alarm condition.	Actual statusOpenClosed	Open
Invert output signal	-	Invert the output signal.	• No • Yes	No

* Visibility depends on order options or device settings

10.5.5 Configuring the totalizer

In the **"Totalizer 1 to n" submenu** the individual totalizer can be configured.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Totalizer 1 to n

► Totalizer 1 to n	
Assign process variable) → 🗎 108
Unit totalizer	→ 🗎 108
Control Totalizer 1 to n) → 🗎 108
Totalizer operation mode) → 🗎 108
Failure mode) → 🗎 108

Parameter	Prerequisite	Description	Selection	Factory setting
Assign process variable	-	Select process variable for totalizer.	 Volume flow Mass flow Corrected volume flow Total mass flow * Condensate mass flow * Energy flow * Heat flow difference * 	 Totalizer 1: Volume flow Totalizer 2: Mass flow Totalizer 3: Corrected volume flow
Unit totalizer	One of the following options is selected in the Assign process variable parameter: • Volume flow • Mass flow • Corrected volume flow • Total mass flow * • Condensate mass flow * • Energy flow * • Heat flow difference *	Select the unit for the process variable of the totalizer.	Unit choose list	m ³
Control Totalizer 1 to n	In the Assign process variable parameter, one of the following options is selected: Volume flow Mass flow Corrected volume flow Total mass flow [*] Condensate mass flow [*] Energy flow [*] Heat flow difference [*]	Control totalizer value.	 Totalize Reset + hold Preset + hold 	Totalize
Totalizer operation mode	In the Assign process variable parameter, one of the following options is selected: • Volume flow • Mass flow • Corrected volume flow • Total mass flow * • Condensate mass flow * • Energy flow * • Heat flow difference *	Select totalizer calculation mode.	 Net flow total Forward flow total Reverse flow total Last valid value 	Net flow total
Failure mode	One of the following options is selected in the Assign process variable parameter: • Volume flow • Mass flow • Corrected volume flow • Total mass flow • Condensate mass flow • Energy flow • Heat flow difference	Define the totalizer behavior in the event of a device alarm.	StopActual valueLast valid value	Actual value

* Visibility depends on order options or device settings

10.5.6 Carrying out additional display configurations

In the **Display** submenu you can set all the parameters associated with the configuration of the local display.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Display

► Display	
Format display) → 🖹 110
Value 1 display] → 🗎 110
0% bargraph value 1] → 🗎 110
100% bargraph value 1] → 🗎 110
Decimal places 1) → 🗎 110
Value 2 display] → 🗎 110
Decimal places 2] → 🗎 110
Value 3 display] → 🗎 110
0% bargraph value 3) → 🖹 110
100% bargraph value 3] → 🗎 110
Decimal places 3] → 🗎 111
Value 4 display] → 🗎 111
Decimal places 4] → 🗎 111
Language) → 🗎 111
Display interval] → 🗎 111
Display damping] → 🗎 111
Header] → 🗎 111
Header text) → 🖹 111
Separator) → 🖹 111
Backlight	→ 🗎 111

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Format display	A local display is provided.	Select how measured values are shown on the display.	 1 value, max. size 1 bargraph + 1 value 2 values 1 value large + 2 values 4 values 	1 value, max. size
Value 1 display	A local display is provided.	Select the measured value that is shown on the local display.	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Total mass flow* Condensate mass flow* Energy flow* Heat flow difference* Reynolds number* Density* Pressure* Specific volume* Degrees of superheat* Totalizer 1 Totalizer 2 Totalizer 3 	Volume flow
0% bargraph value 1	A local display is provided.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 1	A local display is provided.	Enter 100% value for bar graph display.	Signed floating-point number	Depends on country and nominal diameter
Decimal places 1	A measured value is specified in the Value 1 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	x.xx
Value 2 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter	None
Decimal places 2	A measured value is specified in the Value 2 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	x.xx
Value 3 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter ($\rightarrow \square$ 79)	None
0% bargraph value 3	A selection was made in the Value 3 display parameter.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 3	A selection was made in the Value 3 display parameter.	Enter 100% value for bar graph display.	Signed floating-point number	0

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Decimal places 3	A measured value is specified in the Value 3 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	x.xx
Value 4 display	A local display is provided.	Select the measured value that is shown on the local display.	For the picklist, see the Value 1 display parameter (→ 🗎 79)	None
Decimal places 4	A measured value is specified in the Value 4 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	x.xx
Language	A local display is provided.	Set display language.	 English Deutsch* Français* Español* Italiano* Nederlands* Portuguesa* Polski* pycский язык (Russian)* Svenska* Türkçe* 中文 (Chinese)* 日本語 (Japanese)* 한국어 (Korean)* Bahasa Indonesia* tiếng Việt (Vietnamese)* čeština (Czech)* 	English (alternatively, the ordered language is preset in the device)
Display interval	A local display is provided.	Set time measured values are shown on display if display alternates between values.	1 to 10 s	5 s
Display damping	A local display is provided.	Set display reaction time to fluctuations in the measured value.	0.0 to 999.9 s	0.0 s
Header	A local display is provided.	Select header contents on local display.	Device tagFree text	Device tag
Header text	In the Header parameter, the Free text option is selected.	Enter display header text.	Max. 12 characters such as letters, numbers or special characters (e.g. @, %, /)	
Separator	A local display is provided.	Select decimal separator for displaying numerical values.	 . (point) , (comma) 	. (point)
Backlight	Order code for "Display; operation", option E "SD03 4- line, illum.; touch control + data backup function"	Switch the local display backlight on and off.	DisableEnable	Enable

* Visibility depends on order options or device settings

10.5.7 Configuration management

After commissioning, you can save the current device configuration, copy it to another measuring point or restore the previous device configuration.

You can do so using the **Configuration management** parameter and the related options found in the **Configuration backup display** submenu.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Configuration backup display

► Configuration backup display				
Operating time] → 🗎 112			
Last backup] → 🗎 112			
Configuration management	→ 🗎 112			
Comparison result) → 🗎 112			

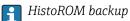
Parameter overview with brief description

Parameter	Prerequisite	Description	User interface / Selection	Factory setting
Operating time	-	Indicates how long the device has been in operation.	Days (d), hours (h), minutes (m) and seconds (s)	-
Last backup	A local display is provided.	Indicates when the last data backup was saved to the display module.	Days (d), hours (h), minutes (m) and seconds (s)	-
Configuration management	A local display is provided.	Select action for managing the device data in the display module.	 Cancel Execute backup Restore Duplicate Compare Clear backup data 	Cancel
Comparison result	A local display is provided.	Comparison between present device data and display backup.	 Settings identical Settings not identical No backup available Backup settings corrupt Check not done Dataset incompatible 	Check not done

Function scope of the "Configuration management" parameter

Options	Description
Cancel	No action is executed and the user exits the parameter.
Execute backup	A backup copy of the current device configuration is saved from the HistoROM backup to the display module of the device. The backup copy includes the transmitter data of the device.
Restore	The last backup copy of the device configuration is restored from the display module to the device's HistoROM backup. The backup copy includes the transmitter data of the device.
Compare	The device configuration saved in the display module is compared with the current device configuration of the HistoROM backup.

Options	Description
Duplicate	The transmitter configuration from another device is duplicated to the device using the display module.
Clear backup data	The backup copy of the device configuration is deleted from the display module of the device.



A HistoROM is a "non-volatile" device memory in the form of an EEPROM.

While this action is in progress, the configuration cannot be edited via the local display and a message on the processing status appears on the display.

10.5.8 Using parameters for device administration

The **Administration** submenu systematically guides the user through all the parameters that can be used for device administration purposes.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Administration

► Administration	
► Define access code	
Define access code	→ 🗎 113
Confirm access code	→ 🗎 113
Device reset	→ 🗎 113

Parameter overview with brief description

Parameter	Description	User entry / Selection	Factory setting
Define access code	Restrict write-access to parameters to protect the configuration of the device against unintentional changes via the local display.	0 to 9999	0
Confirm access code	Confirm the entered access code.	0 to 9999	0
Device reset	Reset the device configuration - either entirely or in part - to a defined state.	CancelTo factory defaultsTo delivery settingsRestart device	Cancel

10.6 Simulation

The **Simulation** submenu enables you to simulate, without a real flow situation, various process variables in the process and the device alarm mode and to verify downstream signal chains (switching valves or closed-control loops).

Navigation "Diagnostics" menu → Simulation

► Simulation	
Assign simulation process variable] → 🗎 115
Value process variable	→ 🗎 115
Frequency simulation	→ 🗎 115
Frequency value) → 🗎 115
Pulse simulation) → 🗎 115
Pulse value] → 🗎 115
Switch output simulation] → 🗎 115
Switch status] → 🗎 115
Simulation device alarm) → 🗎 116
Diagnostic event category) → 🗎 116
Simulation diagnostic event] → 🗎 116

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign simulation process variable	-	Select a process variable for the simulation process that is activated.	 Off Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Total mass flow* Condensate mass flow* Energy flow Heat flow * difference* Reynolds number 	Off
Value process variable	One of the following options is selected in the Assign simulation process variable parameter (→ B 115): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature* • Pressure • Calculated saturated steam pressure* • Total mass flow* • Condensate mass flow* • Energy flow* • Heat flow difference • Reynolds number*	Enter the simulation value for the selected process variable.	Depends on the process variable selected	0
Frequency simulation	In the Operating mode parameter, the Frequency option is selected.	Switch the simulation of the frequency output on and off.	• Off • On	Off
Frequency value	In the Frequency simulation parameter, the On option is selected.	Enter the frequency value for the simulation.	0.0 to 1250.0 Hz	0.0 Hz
Pulse simulation	In the Operating mode parameter, the Pulse option is selected.	 Set and switch off the pulse output simulation. For Fixed value option: Pulse width parameter (→ 101) defines the pulse width of the pulses output. 	 Off Fixed value Down-counting value 	Off
Pulse value	In the Pulse simulation parameter ($\rightarrow \square$ 115), the Down-counting value option is selected.	Enter the number of pulses for simulation.	0 to 65 535	0
Switch output simulation	In the Operating mode parameter, the Switch option is selected.	Switch the simulation of the switch output on and off.	• Off • On	Off
Switch status	In the Switch output simulation parameter $(\rightarrow \cong 115)$ Switch output simulation 1 to n parameter Switch output simulation 1 to n parameter, the On option is selected.	Select the status of the status output for the simulation.	OpenClosed	Open

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Simulation device alarm	-	Switch the device alarm on and off.	OffOn	Off
Diagnostic event category	-	Select a diagnostic event category.	SensorElectronicsConfigurationProcess	Process
Simulation diagnostic event	-	Select a diagnostic event for the simulation process that is activated.	 Off Diagnostic event picklist (depends on the category selected) 	Off

* Visibility depends on order options or device settings

10.7 Protecting settings from unauthorized access

The following options exist for protecting the configuration of the measuring device from unintentional modification after commissioning:

- Write protection via access code
- Write protection via write protection switch
- Write protection via keypad lock

10.7.1 Write protection via access code

The effects of the user-specific access code are as follows:

- Via local operation, the parameters for the measuring device configuration are writeprotected and their values can no longer be changed.
- Device access is protected via the Web browser, as are the parameters for the measuring device configuration.

Defining the access code via local display

- 1. Navigate to the **Enter access code** parameter.
- 2. Define a max. 16-digit character string comprising numbers, letters and special characters as the access code.
- 3. Enter the access code again in the to confirm the code.

The device automatically locks the write-protected parameters again if a key is not pressed for 10 minutes in the navigation and editing view. The device locks the write-protected parameters automatically after 60 s if the user skips back to the operational display mode from the navigation and editing view.

Parameters which can always be modified via the local display

Certain parameters that do not affect the measurement are excepted from parameter write protection via the local display. Despite the user-specific access code, they can always be modified, even if the other parameters are locked.

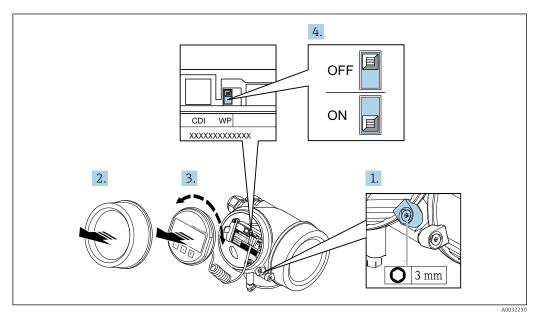
	Parameters for configuring the local display	Parameters for configuring the totalizer
	\downarrow	\downarrow
Language	Format display	Control Totalizer
	Contrast display	Preset value
	Display interval	

10.7.2 Write protection via write protection switch

Unlike parameter write protection via a user-specific access code, this allows write access to the entire operating menu - except for the **"Contrast display" parameter** - to be locked.

The parameter values are now read only and cannot be edited any more (exception **"Contrast display" parameter**):

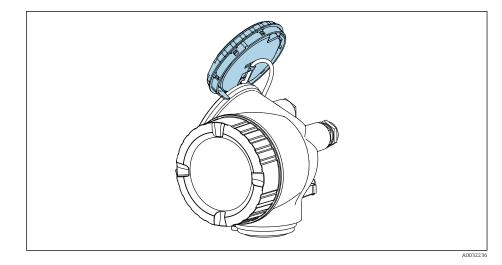
- Via local display
- Via PROFIBUS PA protocol



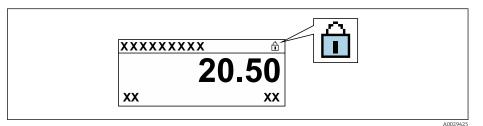
1. Loosen the securing clamp.

2. Unscrew the electronics compartment cover.

- **3.** Pull out the display module with a gentle rotational movement. To make it easier to access the write protection switch, attach the display module to the edge of the electronics compartment.
 - └ Display module is attached to the edge of the electronics compartment.



- **4.** Setting the write protection switch (WP) on the main electronics module to the **ON** position enables hardware write protection. Setting the write protection switch (WP) on the main electronics module to the **OFF** position (factory setting) disables hardware write protection.
 - If the hardware write protection is enabled: The Hardware locked option is displayed in the Locking status parameter . In addition, on the local display the B-symbol appears in front of the parameters in the header of the operational display and in the navigation view.



If the hardware write protection is disabled: No option is displayed in the **Locking status** parameter . On the local display, the 🖻-symbol disappears from in front of the parameters in the header of the operational display and in the navigation view.

- 5. Feed the cable into the gap between the housing and main electronics module and plug the display module into the electronics compartment in the desired direction until it engages.
- 6. Reverse the removal procedure to reassemble the transmitter.

10.8 Application-specific commissioning

10.8.1 Steam application

Select medium

Navigation:

Setup \rightarrow Medium selection

1. Call up the **Medium selection** wizard.

- 2. In the **Select medium** parameter, select the **Steam** option.
- When pressure measured value is read in ¹: In the Steam calculation mode parameter, select the Automatic (p-/T-compensated) option.
- If pressure measured value is not read in: In the Steam calculation mode parameter, select the Saturated steam (T-compensated) option.
- 5. In the Steam quality value parameter, enter the steam quality present in the pipe.
 Measuring device uses this value to calculate the mass flow of the steam.

Configuring the analog input (AI)

6. Configuring the analog input (AI).

10.8.2 Liquid application

User-specific liquid, e.g. heat carrier oil

Select medium

Navigation:

Setup \rightarrow Medium selection

- 1. Call up the **Medium selection** wizard.
- 2. In the **Select medium** parameter, select the **Liquid** option.
- 3. In the **Select liquid type** parameter, select the **User-specific liquid** option.
- 4. In the **Enthalpy type** parameter, select the **Heat** option.
 - Heat option: Non-flammable liquid that serves as a heat carrier.
 Calorific value option: Flammable liquid whose combustion energy is calculated.

Configuring fluid properties

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 5. Call up the **Medium properties** submenu.
- 6. In the **Reference density** parameter, enter the reference density of the fluid.
- 7. In the **Reference temperature** parameter, enter the fluid temperature associated with the reference density.
- 8. In the **Linear expansion coefficient** parameter, enter the expansion coefficient of the fluid.
- 9. In the **Specific heat capacity** parameter, enter the heat capacity of the fluid.
- 10. In the **Dynamic viscosity** parameter, enter the viscosity of the fluid.

¹⁾ Sensor version option "mass (integrated pressure and temperature measurement)", Pressure read in via PA

10.8.3 Gas applications

For accurate mass or corrected volume measurement, it is recommended to use the pressure-/temperature-compensated sensor version. If this sensor version is not available, read in the pressure via the PA. If neither of these two options is possible, the pressure can also be entered as a fixed value in the **Fixed process pressure** parameter.

Flow computer available only with the order code for "Sensor version", option "mass" (integrated temperature measurement)" or option "mass (integrated pressure/ temperature measurement)".

Single gas

Combustion gas, e.g. methane CH₄

Select medium

Navigation:

Setup \rightarrow Medium selection

- 1. Call up the **Medium selection** wizard.
- 2. In the **Select medium** parameter, select the **Gas** option.
- 3. In the **Select gas type** parameter, select the **Single gas** option.
- 4. In the **Gas type** parameter, select the **Methane CH4** option.

Configuring fluid properties

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 5. Call up the **Medium properties** submenu.
- 6. In the **Reference combustion temperature** parameter, enter the reference combustion temperature of the fluid.

7.

Configuring the analog input (AI)

8. Configure the Analog Input (AI) for the "energy flow" process variable.

Configuring optional fluid properties for output of corrected volume flow

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 9. Call up the **Medium properties** submenu.
- 10. In the **Reference pressure** parameter, enter the reference pressure of the fluid.
- **11.** In the **Reference temperature** parameter, enter the reference temperature of the fluid.

Gas mixture

Forming gas for steel mills and rolling mills, e. g. N_2/H_2

Select medium

Navigation:

Setup \rightarrow Medium selection

- 1. Call up the **Medium selection** wizard.
- 2. In the **Select medium** parameter, select the **Gas** option.

3. In the **Select gas type** parameter, select the **Gas mixture** option.

Configuring gas composition

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties \rightarrow Gas composition

- 4. Call up the **Gas composition** submenu.
- 5. In the **Gas mixture** parameter, select the **Hydrogen H2** option and the **Nitrogen N2** option.
- 6. In the **Mol% H2** parameter, enter the quantity of hydrogen.
- 7. In the **Mol% N2** parameter, enter the quantity of nitrogen.
 - All quantities must add up to 100 %.
 The density is determined according to NEL 40.

Configuring optional fluid properties for output of corrected volume flow

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 8. Call up the **Medium properties** submenu.
- 9. In the **Reference pressure** parameter, enter the reference pressure of the fluid.
- **10.** In the **Reference temperature** parameter, enter the reference temperature of the fluid.

Air

Select medium

Navigation:

Setup \rightarrow Medium selection

- 1. Call up the **Medium selection** wizard.
- **2.** In the **Select medium** parameter ($\rightarrow \square$ 72), select the **Gas** option.
- 3. In the **Select gas type** parameter ($\rightarrow \square 72$), select the **Air** option.
 - └ The density is determined according to NEL 40.
- 4. Enter the value in the **Relative humidity** parameter ($\rightarrow \square 97$).
 - └ The relative humidity is entered as a %. The relative humidity is converted internally to absolute humidity and is then factored into the density calculation according to NEL 40.
- 5. In the **Fixed process pressure** parameter ($\rightarrow \square 73$), enter the value of the process pressure present.

Configuring fluid properties

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 6. Call up the **Medium properties** submenu.
- 7. In the **Reference pressure** parameter ($\rightarrow \cong 85$) enter the reference pressure for calculating the reference density.
 - Pressure that is used as a static reference for combustion. This makes it possible to compare combustion processes at different pressures.

8. In the **Reference temperature** parameter ($\rightarrow \square 85$) enter the temperate for calculating the reference density.

Endress+Hauser recommends the use of active pressure compensation. This fully rules out the risk of measured errors due to pressure variations and incorrect entries .

Natural gas

Select medium

Navigation:

Setup \rightarrow Medium selection

- 1. Call up the **Medium selection** wizard.
- **2.** In the **Select medium** parameter ($\rightarrow \triangleq 72$), select the **Gas** option.
- 3. In the **Select gas type** parameter ($\rightarrow \triangleq 72$), select the **Natural gas** option.
- 4. In the **Fixed process pressure** parameter ($\Rightarrow \square 73$), enter the value of the process pressure present.
- 5. In the **Enthalpy calculation** parameter ($\rightarrow \square 73$), select one of the following options:
 - ➡ AGA5 ISO 6976 option (contains GPA 2172)
- 6. In the **Density calculation** parameter ($\rightarrow \square 73$), select one of the following options.
 - AGA Nx19
 ISO 12213- 2 option (contains AGA8-DC92)
 ISO 12213- 3 option (contains SGERG-88, AGA8 Gross Method 1)

Configuring fluid properties

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 7. Call up the **Medium properties** submenu.
- 8. In the **Calorific value type** parameter, select one of the options.
- 9. n the **Reference gross calorific value** parameter, enter the reference gross calorific value of the natural gas.
- 10. In the **Reference pressure** parameter ($\rightarrow \square 85$) enter the reference pressure for calculating the reference density.
 - Pressure that is used as a static reference for combustion. This makes it possible to compare combustion processes at different pressures.
- 11. In the **Reference temperature** parameter ($\rightarrow \square 85$) enter the temperate for calculating the reference density.
- 12. In the **Relative density** parameter, enter the relative density of the natural gas.

Endress+Hauser recommends the use of active pressure compensation. This fully rules out the risk of measured errors due to pressure variations and incorrect entries .

Ideal gas

The unit "corrected volume flow" is often used to measure industrial gas mixtures, in particular natural gas. To do so, the calculated mass flow is divided by a reference density. To calculate the mass flow, knowledge of the exact composition of the gas is essential. In practice, however, this information is often not available (e. g. as it varies over time). In this case, it can be useful to regard the gas as an ideal gas. This means that only the operating temperature and operating pressure variables as well as the reference temperature and reference pressure variables are needed to calculate the corrected volume

flow. The error resulting from this assumption (typically 1 to 5 %) is often considerably smaller than the error caused by inaccurate composition data. This method should not be used for condensing gases (e.g. saturated steam).

Select medium

Navigation:

Setup \rightarrow Medium selection

- 1. Call up the **Medium selection** wizard.
- 2. In the **Select medium** parameter, select the **Gas** option.
- 3. In the **Select gas type** parameter, select the **User-specific gas** option.
- 4. For non-flammable gas:

In the **Enthalpy type** parameter, select the **Heat** option.

Configuring fluid properties

Navigation:

Setup \rightarrow Advanced setup \rightarrow Medium properties

- 5. Call up the **Medium properties** submenu.
- 6. In the **Reference density** parameter, enter the reference density of the fluid.
- 7. In the **Reference pressure** parameter, enter the reference pressure of the fluid.
- 8. In the **Reference temperature** parameter, enter the fluid temperature associated with the reference density.
- 9. In the **Reference Z-factor** parameter, enter the value **1**.
- 10. If specific heat capacity is to be measured:

In the **Specific heat capacity** parameter, enter the heat capacity of the fluid.

- **11**. In the **Z-factor** parameter, enter the value **1**.
- 12. In the **Dynamic viscosity** parameter, enter the viscosity of the fluid under operating conditions.

10.8.4 Calculation of the measured variables

A flow computer can be found in the electronics of the measuring device with order code for "Sensor version", option "mass (integrated temperature measurement)" and option "mass (integrated pressure/temperature measurement)". This computer can calculate the following secondary measured variables directly from the primary measured variables recorded using the pressure value (entered or external) and/or temperature value (measured or entered).

Mass flow and corrected volume flow

Medium	Fluid	Standards	Explanation
Steam 1)	Water vapor	IAPWS-IF97/ ASME	 For integrated temperature measurement For fixed process pressure, pressure measured directly at the meter body or if the pressure is read in via PROFIBUS PA
	Single gas	NEL40	For fixed process pressure, pressure measured directly at the met
	Gas mixture	NEL40	body or if the pressure is read in via PROFIBUS PA
Gas	Air	NEL40	
	Natural gas	ISO 12213-2	 Contains AGA8-DC92 For fixed process pressure, pressure measured directly at the meter body or if the pressure is read in via PROFIBUS PA

Medium	Fluid	Standards	Explanation
		AGA NX-19	For fixed process pressure, pressure measured directly at the meter body or if the pressure is read in via PROFIBUS PA
		ISO 12213-3	 Contains SGERG-88, AGA8 Gross Method 1 For fixed process pressure, pressure measured directly at the meter body or if the pressure is read in via PROFIBUS PA
	Other gases	Linear equation	 Ideal gases For fixed process pressure, pressure measured directly at the meter body or if the pressure is read in via PROFIBUS PA
	Water	IAPWS-IF97/ ASME	-
Liquids	Liquefied gas	Tables	Propane and butane mixture
	Other liquid	Linear equation	Ideal liquids

Mass flow calculation

Volume flow × operating density

- Operating density for saturated steam, water and other liquids: depends on the temperature
- Operating density for superheated steam and all other gases: depends on the temperature and process pressure

Corrected volume flow calculation

(Volume flow × operating density)/reference density

- Operating density for water and other liquids: depends on the temperature
- Operating density for all other gases: depends on the temperature and process pressure

Energy flow

Medium	Fluid	Standards	Explanation	Heat/energy option
Steam 1)	-	IAPWS- IF97/ASME	For fixed process pressure or if the pressure is read in via PROFIBUS PA	
	Single gas	ISO 6976	 Contains GPA 2172 For fixed process pressure or if the pressure is read in via PROFIBUS PA 	
	Gas mixture	ISO 6976	 Contains GPA 2172 For fixed process pressure or if the pressure is read in via PROFIBUS PA 	Heat Gross calorific value ²⁾ in relation to mass Net calorific value ³⁾ in relation to mass Gross calorific value ²⁾ in relation to corrected volume
Gas	Air	NEL40	For fixed process pressure or if the pressure is read in via PROFIBUS PA	Net calorific value ³⁾ in relation to corrected volume
	Natural gas	ISO 6976	 Contains GPA 2172 For fixed process pressure or if the pressure is read in via PROFIBUS PA 	
		AGA 5	-	

Medium	Fluid	Standards	Explanation	Heat/energy option
	Water	IAPWS- IF97/ASME	-	
Liquids	Liquefied gas	ISO 6976	Contains GPA 2172	-
	Other liquid	Linear equation	-	-

- 1) The measuring device is capable of calculating the volume flow, and other measured variables derived from the volume flow, across all steam types with full compensation using the pressure and temperature. To configure device behavior $\rightarrow \cong 97$
- Gross calorific value: combustion energy + condensation energy of the flue gas (gross calorific value > net calorific value)
- 3) Net calorific value: only combustion energy

Mass flow and energy flow calculation

NOTICE

The process pressure (p) in the process pipe is required to calculate the process variables and the limit values of the measuring range.

In the case of the PROFIBUS PA device, the process pressure can be transmitted from the Profibus master to the measuring device via the AO Block or entered as a fixed value in the **External compensation** submenu (→) 97).

Steam is calculated based on the following factors:

- Fully compensated calculation of density using the "pressure" and "temperature" measured variables
- Calculation based on overheated steam until saturation point is reached Configuration of diagnostic behavior of the **△S871 Near steam saturation limit** diagnostic message**Assign behavior of diagnostic no. 871** parameter set to **Off** option (factory setting) as standard → **□** 145

Optional configuration of diagnostic behavior to the **Alarm** option or **Warning** option $\rightarrow \triangleq 142$ option.

At 2 K above saturation, activation of the \triangle **S871 Near steam saturation limit** diagnostic message.

- The smaller of the following two pressure values is always used to calculate the density:
 - Pressure measured directly at meter body or pressure read in via PROFIBUS PA
 Saturated steam pressure, which is derived from the saturated steam line (IAPWS-IF97/ASME)
- With fixed process pressure = 0 bar abs. the measuring device only calculates on the saturated steam curve using temperature compensation .

For detailed information on how to perform external compensation, see .

Calculated value

The unit calculates the mass flow, heat flow, energy flow, density and specific enthalpy from the measured volume flow and the measured temperature and/or the pressure based on international standard IAPWS-IF97/ASME.

Formulae for calculation:

- Mass flow: $\dot{m} = \dot{v} \cdot \rho$ (T, p)
- Heat flow: $\dot{\mathbf{Q}} = \dot{\mathbf{v}} \cdot \boldsymbol{\rho} (\mathbf{T}, \mathbf{p}) \cdot \mathbf{h}_{\mathrm{D}} (\mathbf{T}, \mathbf{p})$
- \dot{m} = Mass flow
- ġ = Heat flow
- $\dot{v} = Volume flow (measured)$
- h_D = Specific enthalpy
- T = Process temperature (measured)

p = Process pressure

 $\rho = \text{Density}^{2}$

Pre-programmed gases

The following gases are pre-programmed in the flow computer:

Hydrogen ¹⁾	Helium 4	Neon	Argon
Krypton	Xenon	Nitrogen	Oxygen
Chlorine	Ammonia	Carbon monoxide ¹⁾	Carbon dioxide
Sulfur dioxide	Hydrogen sulfide ¹⁾	Hydrogen chloride	Methane ¹⁾
Ethane ¹⁾	Propane ¹⁾	Butane ¹⁾	Ethylene (ethene) ¹⁾
Vinyl chloride	Mixtures of up to 8 components of these gases ¹⁾		

1) The energy flow is calculated as per ISO 6976 (contains GPA 2172) or AGA5 - in relation to the net calorific value or gross calorific value .

Energy flow calculation

Volume flow × operating density × specific enthalpy

- Operating density for saturated steam and water: depends on the temperature
- Operating density for superheated steam, natural gas ISO 6976 (contains GPA 2172), natural gasAGA5: depends on the temperature and pressure

Heat flow difference

- Between saturated steam upstream from a heat exchanger and condensate downstream from the heat exchanger (second temperature read in via PROFIBUS PA) in accordance with IAPWS-IF97/ASME $\rightarrow \square 24$
- Between warm and cold water (second temperature read in via PROFIBUS PA) in accordance with IAPWS-IF97/ASME

Vapor pressure and steam temperature

The measuring device can perform the following in saturated steam measurements between the feed line and return line of any heating liquid (second temperature read in via PROFIBUS PA and Cp value entered:

- Calculation of saturation pressure of steam from the measured temperature and output in accordance with IAPWS-IF97/ASME
- Calculation of saturation temperature of steam from the preset pressure and output in accordance with IAPWS-IF97/ASME

²⁾ From steam data as per IAPWS-IF97 (ASME), for the measured temperature and the specified pressure

11 Operation

11.1 Reading the device locking status

Device active write protection: Locking status parameter

Operation \rightarrow Locking status

Function scope of the "Locking status" parameter

Options	Description
None	The access status displayed in the Access status display parameter applies $\rightarrow \textcircled{B}$ 55. Only appears on local display.
Hardware locked	The DIP switch for hardware locking is activated on the main electronics module. This locks write access to the parameters (e.g. via local display or operating tool) .
Temporarily locked	Write access to the parameters is temporarily locked on account of internal processes running in the device (e.g. data upload/download, reset etc.). Once the internal processing has been completed, the parameters can be changed once again.

11.2 Adjusting the operating language

P Detailed information:

- To configure the operating language $\rightarrow \cong 69$
- For information on the operating languages supported by the measuring device $\rightarrow \ \ \cong \ 209$

11.3 Configuring the display

Detailed information:

- On the basic settings for the local display \rightarrow \cong 78
- On the advanced settings for the local display $\rightarrow \cong 109$

11.4 Reading measured values

With the **Measured values** submenu, it is possible to read all the measured values.

Navigation

"Diagnostics" menu → Measured values → Process variables

► Measured values	
► Process variables	→ 🗎 127
► Totalizer 1 to n) → 🗎 130
► Output values) → 🗎 131

11.4.1 Process variables

The **Process variables** submenu contains all the parameters needed to display the current measured values for each process variable.

Navigation "Diagnostics" menu \rightarrow Measured values \rightarrow Process variables

► Process variable	S		
	Volume flow		→ 🗎 128
	Corrected volume flow		→ 🗎 128
	Mass flow		→ 🗎 129
	Flow velocity		→ 🗎 129
	Temperature		→ 🗎 129
	Calculated saturated steam pressure		→ 🗎 129
	Energy flow		→ 🗎 129
	Heat flow difference		→ 🗎 129
	Reynolds number		→ 🗎 129
	Density		→ 🗎 129
	Specific volume		→ 🗎 129
	Pressure		→ 🗎 129
	Compressibility factor		→ 🗎 130
	Degrees of superheat		→ 🗎 130
		1	

Parameter overview with brief description

Parameter	Prerequisite	Description	User interface
Volume flow	-	Displays the volume flow currently measured.	Signed floating-point number
		Dependency The unit is taken from the Volume flow unit parameter ($\rightarrow \square 74$).	
Corrected volume flow	-	Displays the corrected volume flow currently calculated.	Signed floating-point number
		Dependency The unit is taken from the Corrected volume flow unit parameter $(\rightarrow \cong 75).$	

Parameter	Prerequisite	Description	User interface
Mass flow	-	Displays the mass flow currently calculated. Dependency The unit is taken from the Mass flow unit parameter ($\rightarrow \square 74$).	Signed floating-point number
Flow velocity	-	Displays the flow velocity currently calculated. Dependency The unit is taken from the Velocity unit parameter ($\rightarrow \square$ 76).	Signed floating-point number
Temperature	-	Displays the temperature currently measured. Dependency The unit is taken from the Temperature unit parameter $(\rightarrow \square 75).$	Signed floating-point number
Calculated saturated steam pressure	 The following conditions are met: Order code for "Sensor version", option "Mass (integrated temperature measurement)" The Steam option is selected in the Select medium parameter (→	Displays the saturated steam pressure currently calculated. <i>Dependency</i> The unit is taken from the Pressure unit parameter ($\rightarrow \square$ 75).	Signed floating-point number
Energy flow	With order code for "Sensor version": option "Mass (integrated temperature measurement)"	Displays the energy flow currently calculated. Dependency The unit is taken from the Energy flow unit parameter ($\rightarrow \square$ 75).	Signed floating-point number
Heat flow difference	 The following conditions are met: Order code for "Sensor version" option "Mass (integrated temperature measurement)" One of the following options is selected in the Select gas type parameter (→	Displays the heat flow difference currently calculated. <i>Dependency</i> The unit is taken from the Energy flow unit parameter ($\rightarrow \square$ 75).	Signed floating-point number
Reynolds number	With order code for "Sensor version": option "Mass (integrated temperature measurement)"	Displays the Reynolds number currently calculated.	Signed floating-point number
Density	With order code for "Sensor version": Option "Mass (integrated temperature measurement)"	Displays the density currently measured. <i>Dependency</i> The unit is taken from the Density unit parameter.	Positive floating-point number
Specific volume	With order code for "Sensor version": Option "Mass (integrated temperature measurement)"	Displays the current value for the specific volume. Dependency The unit is taken from the Specific volume unit parameter.	Positive floating-point number
Pressure	 One of the following conditions is met: Order code for "Sensor version", Option "Mass (integrated temperature measurement)" or The Pressure option is selected in the External value parameter parameter. 	Displays the current process pressure. <i>Dependency</i> The unit is taken from the Pressure unit parameter.	0 to 250 bar

Parameter	Prerequisite	Description	User interface
Compressibility factor	The following conditions are met: Order code for "Sensor version" Option "Mass (integrated temperature measurement)" The Gas option or the Steam option is selected in the Select medium parameter.	Displays the compressibility factor currently calculated.	0 to 2
Degrees of superheat	In the Select medium parameter, the	Displays the degree of superheating	0 to 500 K
<u>5</u>	Steam option is selected.	currently calculated.	

11.4.2 Totalizer

The **Totalizer** submenu contains all the parameters needed to display the current measured values for every totalizer.

Navigation

"Diagnostics" menu \rightarrow Measured values \rightarrow Totalizer 1 to n

► Totalizer 1 to n	
Assign process variable) → 🗎 130
Totalizer value 1 to n) → 🗎 130
Totalizer status 1 to n) → 🗎 131
Totalizer status (Hex) 1 to n) → 🗎 131

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry / User interface	Factory setting
Assign process variable	-	Select process variable for totalizer.	 Volume flow Mass flow Corrected volume flow Total mass flow* Condensate mass flow* Energy flow* Heat flow difference* 	 Totalizer 1: Volume flow Totalizer 2: Mass flow Totalizer 3: Corrected volume flow
Totalizer value 1 to n	In the Assign process variable parameter one of the following options is selected: • Volume flow • Mass flow • Corrected volume flow • Total mass flow • Condensate mass flow • Energy flow • Heat flow difference	Displays the current totalizer counter value.	Signed floating-point number	0 m ³

Parameter	Prerequisite	Description	Selection / User entry / User interface	Factory setting
Totalizer status 1 to n	-	Displays the current totalizer status.	GoodUncertainBad	-
Totalizer status (Hex) 1 to n	In Target mode parameter, the Auto option is selected.	Displays the current status value (hex) of the totalizer.	0 to 0xFF	-

* Visibility depends on order options or device settings

11.4.3 Output values

The **Output values** submenu contains all the parameters needed to display the current measured values for every output.

Navigation

"Diagnostics" menu → Measured values → Output values

► Output values	
Terminal voltage 1	→ 🗎 131
Pulse output	→ 🗎 131
Output frequency	→ 🗎 131
Switch status) → 🗎 131

Parameter overview with brief description

Parameter	Prerequisite	Description	User interface
Terminal voltage 1	-	Displays the current terminal voltage that is applied at the output.	0.0 to 50.0 V
Pulse output	The Pulse option is selected in the Operating mode parameter parameter.	Displays the pulse frequency currently output.	Positive floating-point number
Output frequency	In the Operating mode parameter, the Frequency option is selected.	Displays the value currently measured for the frequency output.	0 to 1250 Hz
Switch status	The Switch option is selected in the Operating mode parameter.	Displays the current switch output status.	 Open Closed

11.5 Adapting the measuring device to the process conditions

The following are available for this purpose:

- Basic settings using the **Setup** menu ($\rightarrow \square 70$)
- Advanced settings using the Advanced setup submenu ($\rightarrow \implies$ 82)

11.6 Performing a totalizer reset

The totalizers are reset in the **Operation** submenu: Control Totalizer

Function scope of the "Control Totalizer " parameter

Options	Description
Totalize	The totalizer is started.
Reset + hold	The totaling process is stopped and the totalizer is reset to 0.
Preset + hold	The totaling process is stopped and the totalizer is set to its defined start value from the Preset value 1 to n parameter.
Stop totalizing option	Totalizing is stopped.

Navigation

"Operation" menu \rightarrow Totalizer handling

► Totalizer handling	
Control Totalizer 1 to n) → 🗎 132
Preset value 1 to n) → 🗎 132

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Control Totalizer 1 to n	In the Assign process variable parameter, one of the following options is selected: • Volume flow • Mass flow • Corrected volume flow • Total mass flow [*] • Condensate mass flow [*] • Energy flow [*] • Heat flow difference [*]	Control totalizer value.	 Totalize Reset + hold Preset + hold 	Totalize
Preset value 1 to n	In the Assign process variable parameter one of the following options is selected: • Volume flow • Mass flow • Corrected volume flow • Total mass flow • Condensate mass flow • Energy flow • Heat flow difference	Specify start value for totalizer.	Signed floating-point number	0 m ³
Reset all totalizers	-	Reset all totalizers to 0 and start.	CancelReset + totalize	Cancel

* Visibility depends on order options or device settings

11.7 Showing data logging

The **Extended HistoROM** application package must be enabled in the device (order option) for the **Data logging** submenu to appear. This contains all the parameters for the measured value history.



Data logging is also available via: Plant Asset Management Tool FieldCare → 🗎 57.

Function range

- A total of 1000 measured values can be stored
- 4 logging channels
- Adjustable logging interval for data logging
- Display of the measured value trend for each logging channel in the form of a chart

אָר/XXXXXXX	
175.77 40.69 l/h	
-100s 0	

- x-axis: depending on the number of channels selected displays 250 to 1000 measured values of a process variable.
- y-axis: displays the approximate measured value span and constantly adapts this to the ongoing measurement.

If the length of the logging interval or the assignment of the process variables to the channels is changed, the content of the data logging is deleted.

Navigation

"Diagnostics" menu \rightarrow Data logging

► Data logging	
Assign channel 1	→ 🗎 134
Assign channel 2	→ 🗎 134
Assign channel 3	→ 🗎 134
Assign channel 4	→ 🗎 134
Logging interval	→ 🗎 135
Clear logging data	→ 🗎 135
► Display channel 1	
► Display channel 2	
► Display channel 3	
► Display channel 4	

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign channel 1	The Extended HistoROM application package is available. The software options currently enabled are displayed in the Software option overview parameter.		 Off Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Total mass flow* Condensate mass flow* Energy flow* Heat flow difference* Reynolds number* Density* Pressure* Specific volume* Degrees of superheat* Vortex frequency Vortex amplitude Vortex kurtosis Gap capacity Gap capacity D Compressibility factor Electronic temperature 	Off
Assign channel 2	The Extended HistoROM application package is available. The software options currently enabled are displayed in the Software option overview parameter.	Assign process variable to logging channel.	Picklist, see Assign channel 1 parameter (→ 🗎 134)	Off
Assign channel 3	The Extended HistoROM application package is available. The software options currently enabled are displayed in the Software option overview parameter.	Assign process variable to logging channel.	Picklist, see Assign channel 1 parameter (→ 🗎 134)	Off
Assign channel 4	The Extended HistoROM application package is available. The software options currently enabled are displayed in the Software option overview parameter.	Assign process variable to logging channel.	Picklist, see Assign channel 1 parameter (→ 🗎 134)	Off

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Logging interval	The Extended HistoROM application package is available.	Define the logging interval for data logging. This value defines the time interval between the individual data points in the memory.	1.0 to 3 600.0 s	10.0 s
Clear logging data	The Extended HistoROM application package is available.	Clear the entire logging data.	CancelClear data	Cancel

* Visibility depends on order options or device settings

12 Diagnostics and troubleshooting

12.1 General troubleshooting

For local display

Error	Possible causes	Solution	
Local display dark and no output signals	Supply voltage does not match the value indicated on the nameplate.	Apply the correct supply voltage $\rightarrow \textcircled{B} 34.$	
Local display dark and no output signals	The polarity of the supply voltage is wrong.		
Local display dark and no output signals	No contact between connecting cables and terminals.	Check the connection of the cables and correct if necessary.	
Local display dark and no output signals	Terminals are not plugged into the I/O electronics module correctly.	Check terminals.	
Local display dark and no output signals	I/O electronics module is defective.	Order spare part $\rightarrow \square 178$.	
Local display dark and output signals in failure current	Sensor short-circuit, electronics module short-circuit	1. Contact service.	
Local display is dark, but signal output is within the valid range	Display is set too bright or too dark.	 Set the display brighter by simultaneously pressing ⊕ + E. Set the display darker by simultaneously pressing □ + E. 	
Local display is dark, but signal output is within the valid range	The cable of the display module is not plugged in correctly.	Insert the plug correctly into the main electronics module and display module.	
Local display is dark, but signal output is within the valid range	Display module is defective.	Order spare part $\rightarrow \square 178$.	
Backlighting of local display is red	Diagnostic event with "Alarm" diagnostic behavior has occurred.	Take remedial measures	
Text on local display appears in a foreign language and cannot be understood.	Incorrect operating language is configured.	 Press □ + ⊕ for 2 s ("home position"). Press □. Set the desired language in the Display language parameter (→ □ 111). 	
Message on local display: "Communication Error" "Check Electronics"	Communication between the display module and the electronics is interrupted.• Check the cable and the connector between the material electronics module and dis module. • Order spare part → 🗎 178		

For output signals

Error	Possible causes	Solution	
Signal output outside the valid range	Main electronics module is defective.	Order spare part $\rightarrow \square$ 178.	
Device shows correct value on local display, but signal output is incorrect, though in the valid range.	Configuration error	Check and correct the parameter configuration.	
Device measures incorrectly.	Configuration error or device is operated outside the application.	 Check and correct parameter configuration. Observe limit values specified in the "Technical Data". 	

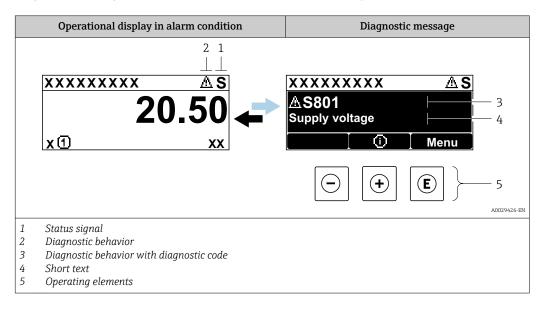
For access

Error	Possible causes	Solution	
No write access to parameters	Hardware write protection enabled	Set the write protection switch on main electronics module to the OFF position $\rightarrow \textcircled{B}$ 117.	
No write access to parameters	Current user role has limited access authorization	1. Check user role $\rightarrow \boxdot$ 55.2. Enter correct customer-specificaccess code $\rightarrow \boxdot$ 55.	
No connection via PROFIBUS PA	PROFIBUS PA cable incorrectly terminated	Check terminating resistor .	
No connection via service interface	Incorrect configuration of USB interface on PC or driver not installed correctly.	Observe the documentation for the Commubox. FXA291: Document "Technical Information" TI00405C	

12.2 Diagnostic information on local display

12.2.1 Diagnostic message

Faults detected by the self-monitoring system of the measuring device are displayed as a diagnostic message in alternation with the operational display.



If two or more diagnostic events are pending simultaneously, only the message of the diagnostic event with the highest priority is shown.

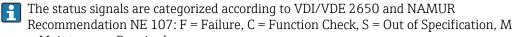
Other diagnostic events that have occurred can be displayed in the **Diagnostics** menu:

- Via parameter
- Via submenus →
 [™]
 [™]
 171

Status signals

•

The status signals provide information on the state and reliability of the device by categorizing the cause of the diagnostic information (diagnostic event).



= Maintenance Required

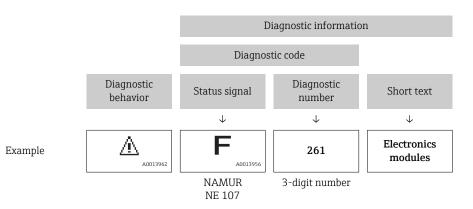
Symbol	Meaning
F	Failure A device error has occurred. The measured value is no longer valid.
С	Function check The device is in service mode (e.g. during a simulation).
S	Out of specification The device is operated: Outside its technical specification limits (e.g. outside the process temperature range)
М	Maintenance required Maintenance is required. The measured value remains valid.

Diagnostic behavior

Symbol	Meaning
8	 Alarm Measurement is interrupted. Signal outputs and totalizers assume the defined alarm condition. A diagnostic message is generated. For local display with touch control: the background lighting changes to red.
\mathbb{A}	Warning Measurement is resumed. The signal outputs and totalizers are not affected. A diagnostic message is generated.

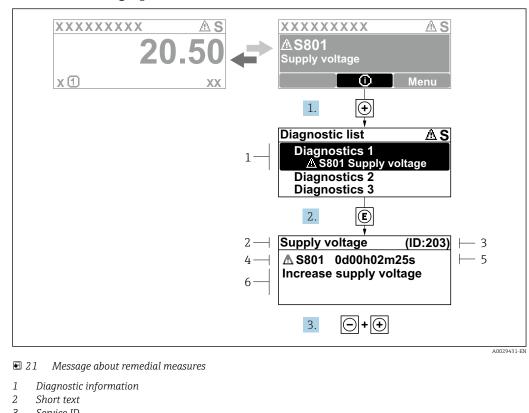
Diagnostic information

The fault can be identified using the diagnostic information. The short text helps you by providing information about the fault. In addition, the corresponding symbol for the diagnostic behavior is displayed in front of the diagnostic information on the local display.



Operating elements

Кеу	Meaning
+	Plus key In a menu, submenu Opens the message about remedy information.
E	Enter key <i>In a menu, submenu</i> Opens the operating menu.



12.2.2 Calling up remedial measures

- 3 Service ID
- Diagnostic behavior with diagnostic code 4
- 5 Operation time of occurrence
- 6 Remedial measures

1. The user is in the diagnostic message.

Press 🛨 (① symbol).

- └ The **Diagnostic list** submenu opens.
- **2.** Select the desired diagnostic event with \pm or \Box and press \mathbb{E} .
 - └ The message about the remedial measures opens.
- 3. Press \Box + \pm simultaneously.
 - └ The message about the remedial measures closes.

The user is in the **Diagnostics** menu at an entry for a diagnostics event, e.g. in the Diagnostic list submenu or Previous diagnostics parameter.

- 1. Press E.
 - └ The message for the remedial measures for the selected diagnostic event opens.
- **2.** Press \Box + \pm simultaneously.
 - └ The message for the remedial measures closes.

12.3 Diagnostic information in FieldCare or DeviceCare

12.3.1 **Diagnostic options**

Any faults detected by the measuring device are displayed on the home page of the operating tool once the connection has been established.

D 🛩 🖬 🍜 🕋 🎰 😳 📖 i 🐄 ' (xxxxx//	2 💽 1 🕆 11 1 1	€ ♥ F • 월 월 월 월
Device name: XXXXXXX Device tag: XXXXXXX Status signal:	₩ Function check (Mass flow: ₽ 12.34 kg/h Volume flow: ₽ 12.34 m³/h C)
➤ Xxxxxx P□ Diagnostics 1:	C485 Simu	Instrument health status
PC Remedy information: PC Access status tooling: PC Operation PC Setup PC Diagnostics PC Expert	Deactivate Mainenance	 Failure (F) Function check (C) Diagnostics 1: C485 Simulation measured vari Remedy information: Deactivate Simulation (Service Remedy information (Service Remedy information) Out of spezification (S) Maintenance required (M)

- 1 Status area with status signal $\rightarrow \square$ 138
- 2 Diagnostic information $\rightarrow \square 139$
- 3 Remedy information with Service ID

In addition, diagnostic events which have occurred can be shown in the **Diagnostics** menu:

- Via parameter
- Via submenu →
 [™]
 [™]
 171

Status signals

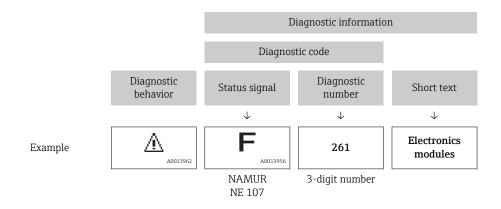
The status signals provide information on the state and reliability of the device by categorizing the cause of the diagnostic information (diagnostic event).

Symbol	Meaning
\otimes	Failure A device error has occurred. The measured value is no longer valid.
V	Function check The device is in service mode (e.g. during a simulation).
<u>^</u>	Out of specification The device is operated: Outside its technical specification limits (e.g. outside the process temperature range)
	Maintenance required Maintenance is required. The measured value is still valid.

The status signals are categorized in accordance with VDI/VDE 2650 and NAMUR Recommendation NE 107.

Diagnostic information

The fault can be identified using the diagnostic information. The short text helps you by providing information about the fault. In addition, the corresponding symbol for the diagnostic behavior is displayed in front of the diagnostic information on the local display.



12.3.2 Calling up remedy information

Remedy information is provided for every diagnostic event to ensure that problems can be rectified quickly:

On the home page

Remedy information is displayed in a separate field below the diagnostics information.

In the **Diagnostics** menu
 Remedy information can be called up in the working area of the user interface.

The user is in the **Diagnostics** menu.

1. Call up the desired parameter.

2. On the right in the working area, mouse over the parameter.

► A tool tip with remedy information for the diagnostic event appears.

12.4 Adapting the diagnostic information

12.4.1 Adapting the diagnostic behavior

Each item of diagnostic information is assigned a specific diagnostic behavior at the factory. The user can change this assignment for specific diagnostic information in the **Diagnostic behavior** submenu.

Diagnostic behavior in accordance with Specification PROFIBUS PA Profile 3.02, Condensed Status.

 $\mathsf{Expert} \to \mathsf{System} \to \mathsf{Diagnostic} \ \mathsf{handling} \to \mathsf{Diagnostic} \ \mathsf{behavior}$

rr //Diagn. behavior	0658-1
Diagnostic no.442	
	Warning
Diagnostic no.443	

A0019179-EN

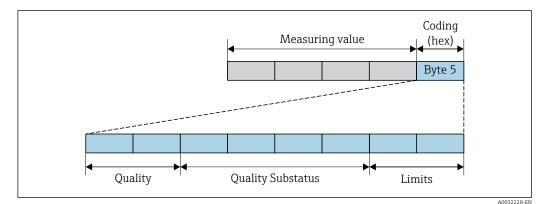
Available diagnostic behaviors

The following diagnostic behaviors can be assigned:

Diagnostic behavior	Description
Alarm	The device stops measurement. The totalizers assume the defined alarm condition. A diagnostic message is generated. For local display with touch control: the background lighting changes to red.
Warning	The device continues to measure. The measured value output via PROFIBUS and the totalizers are not affected. A diagnostic message is generated.
Logbook entry only	The device continues to measure. The diagnostic message is displayed only in the Event logbook submenu (Event list submenu) and not in alternation with the operational display.
Off	The diagnostic event is ignored, and no diagnostic message is generated or entered.

Displaying the measured value status

If the Analog Input, Digital Input and Totalizer function blocks are configured for cyclic data transmission, the device status is coded as per PROFIBUS PA Profile 3.02 Specification and transmitted along with the measured value to the PROFIBUS Master (Class 1) via the coding byte (byte 5). The coding byte is split into three segments: Quality, Quality Substatus and Limits.



■ 22 Structure of the coding byte

The content of the coding byte depends on the configured failsafe mode in the particular function block. Depending on which failsafe mode has been configured, status information in accordance with PROFIBUS PA Profile Specification 3.02 is transmitted to the PROFIBUS Master (Class 1) via the coding byte .

Determining the measured value status and device status via the diagnostic behavior

When the diagnostic behavior is assigned, this also changes the measured value status and device status for the diagnostic information. The measured value status and device status depend on the choice of diagnostic behavior and on the group in which the diagnostic information is located.

The diagnostic information is grouped as follows:

- Diagnostic information pertaining to the sensor: diagnostic number 000 to 199 $\rightarrow \ \textcircled{}$ 144
- Diagnostic information pertaining to the electronics: diagnostic number 200 to 399 $\rightarrow \ \textcircled{} 144$
- Diagnostic information pertaining to the configuration: diagnostic number 400 to 599 \rightarrow \cong 145
- Diagnostic information pertaining to the process: diagnostic number 800 to 999 $\rightarrow \cong 145$

Depending on the group in which the diagnostic information is located, the following measured value status and device status are firmly assigned to the particular diagnostic behavior:

Diagnostic information	pertaining to	the sensor: diagnostic	number 000 to 199

Diagnostic behavior	Measured value status (fixed assignment)				Device diagnosis
(configurable)	Quality	Quality Substatus	Coding (hex)	Category (NE107)	(fixed assignment)
Alarm	BAD	Maintenance alarm	0x24 to 0x27	F (Failure)	Maintenance alarm
Warning	GOOD	Maintenance demanded	0xA8 to 0xAB	M (Maintenance)	Maintenance demanded
Logbook entry only	GOOD	ok	0x80 to 0x8E		
Off	GOOD	UK	UXOU LU UXOE	_	_

Diagnostic information pertaining to the electronics: diagnostic number 200 to 399

Diagnostic	numher	2.00 t	o 301.	303 to	399
Diagnobile	nuniber	200 0	$0 \ \mathcal{D} \mathcal{D} \mathcal{I},$	20210	222

Diagnostic behavior	N	leasured value st	Device diagnosis			
(configurable)	Quality	Quality Substatus	Coding (hex)	Category (NE107)	(fixed assignment)	
Alarm	BAD	Maintenance alarm	0x24 to 0x27	F (Failure)	Maintenance alarm	
Warning						
Logbook entry only	GOOD	ok	0x80 to 0x8E			
Off		ÜK	UXOU LU UXOE	_	_	

Diagnostic information 302

Diagnostic behavior (configurable)	N	leasured value st	Device diagnosis		
	Quality	Quality Substatus	Coding (hex)	Category (NE107)	(fixed assignment)
Alarm	BAD	Function check, local override	0x24 to 0x27	С	Function check
Warning	GOOD	Function check	0xBC to 0xBF	_	_

Diagnostic information 302 (device verification active) is output during internal or external Heartbeat verification.

- Signal status: Function check
- Choice of diagnostic behavior: alarm or warning (factory setting)

When Heartbeat verification starts, data logging is interrupted, the last valid measured value is output and the totalizers are stopped.

Diagnostic behavior	Measured value status (fixed assignment)				Device diagnosis
(configurable)	Quality	Quality Substatus	Coding (hex)	Category (NE107)	(fixed assignment)
Alarm	BAD	Process related	0x28 to 0x2B	F (Failure)	Invalid process condition
Warning	UNCERTA IN	Process related	0x78 to 0x7B	S (Out of specification)	Invalid process condition
Logbook entry only	GOOD	ok	0x80 to 0x8E	_	
Off		UK			

Diagnostic information pertaining to the configuration: diagnostic number 400 to 599

Diagnostic information pertaining to the process: diagnostic number 800 to 999

Dia anastia kakawian	M	leasured value sta	Device dia gracia		
Diagnostic behavior (configurable)	Quality	Quality Substatus	Coding (hex)	Category (NE107)	Device diagnosis (fixed assignment)
Alarm	BAD	Process related	0x28 to 0x2B	F (Failure)	Invalid process condition
Warning	UNCERTA IN	Process related	0x78 to 0x7B	S (Out of specification)	Invalid process condition
Logbook entry only	GOOD	ok	0x80 to 0x8E		
Off	0000	UK	UXOU LU UXOL		

12.5 Overview of diagnostic information

The amount of diagnostic information and the number of measured variables affected increase if the measuring device has one or more application packages.

In the case of some items of diagnostic information, the diagnostic behavior can be changed. Change the diagnostic information $\rightarrow \square 142$

12.5.1 Diagnostic of sensor

	Diagnostic information		Remedy instructions	Influenced measured
No.		Short text		variables
004	Menorina di mania bila astastura		1. Check plug connections	 Calculated saturated
			 Change pre-amplifier Change DSC sensor 	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	F		Total mass flowSwitch output status
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	. Short text			variables
022	Temperature sensor defective		1. Check plug connections	 Calculated saturated
	Measured variable status [from	om the factory] ¹⁾	 Change pre-amplifier Change DSC sensor 	steam pressureDensity
	Quality	Bad	-	Energy flowHeat flow difference
	Quality substatus	Maintenance alarm		 Mass flow
	Coding (hex)	0x24 to 0x27		Total mass flowPressure
	Status signal	F		 Reynolds number
	Diagnostic behavior	Alarm		 Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
046	Sensor limit exceeded		1. Check plug connections	 Calculated saturated
	Measured variable status		 Change pre-amplifier Change DSC sensor 	steam pressure Density Energy flow Flow velocity
	Quality	Good		
	Quality substatus Maintenance demanded	Maintenance demanded		 Heat flow difference
	Coding (hex)	0xA8 to 0xAB		Low flow cut offMass flow
	Status signal	S		Total mass flowSwitch output status
	Diagnostic behavior	Warning		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostio	rinformation	Remedy instructions	Influenced measured
No.	Short text			variables
062	Mongured versional estatus		1. Check plug connections	 Calculated saturated
			 Change pre-amplifier Change DSC sensor 	steam pressureDensity
	Quality	Bad		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
	Quality substatus	Maintenance alarm		
	Coding (hex)	0x24 to 0x27		
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information No. Short text		Remedy instructions	Influenced measured
No.				variables
082	Data storage		1. Change main electronic module	 Calculated saturated
	Measured variable status		2. Change sensor	steam pressureDensity
	Quality	Bad		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
	Quality substatus	Maintenance alarm		
	Coding (hex)	0x24 to 0x27		
	Status signal	F		 Total mass flow Switch system status
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information No. Short text		Remedy instructions	Influenced measured
No.				variables
083	Memory content		1. Restart device	 Calculated saturated
	Managered wariable status		 Restore S-Dat data Change sensor 	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.		Short text		variables
114	Sensor leaky Measured variable status	Change DSC sensor	Change DSC sensor	 Calculated saturated steam pressure Density
	Quality Quality substatus Coding (hex) Status signal Diagnostic behavior	Bad Maintenance alarm 0x24 to 0x27 F Alarm		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow Total mass flow Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality
				Degrees of superheatVolume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	s	hort text		variables
122	$\mathbf{M}_{\text{construct}}$		1. Check plug connections	 Calculated saturated
			 Change pre-amplifier Change DSC sensor 	steam pressureEnergy flow
	Quality	Good		 Heat flow difference Mass flow Total mass flow Corrected volume flow Steam quality
	Quality substatus	Maintenance demanded		
	Coding (hex)	0xA8 to 0xAB		
	Status signal	М		 Temperature
	Diagnostic behavior	Warning		

12.5.2 Diagnostic of electronic

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
242	Software incompatible		1. Check software	 Calculated saturated
Me	Measured variable status	-	2. Flash or change main electronics module	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		Heat flow differenceLow flow cut off
	Coding (hex)	0x24 to 0x27 F		Mass flowTotal mass flow
	Status signal Diagnostic behavior	Alarm		 Switch output status Pressure
				 Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured
No.	Short text			variables
252	Modules incompatible		1. Check electronic modules	 Calculated saturated
	Measured variable status		2. Change I/O or main electronic module	steam pressureDensity
	Quality	Bad		Energy flowFlow velocityHeat flow difference
	Quality substatus	Maintenance alarm		
	Coding (hex)	0x24 to 0x27		 Low flow cut off Mass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
261	Electronic modules		1. Restart device	 Calculated saturated
	Measured variable status		 Check electronic modules Change I/O Modul or main electronics 	steam pressureDensity
	Quality	Bad		Energy flowFlow velocityHeat flow difference
	Quality substatus	Maintenance alarm		
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	F		 Total mass flow Switch output status
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	. Short text			variables
262	Module connection		1. Check module connections	 Calculated saturated
	Measured variable status		2. Change electronic modules	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	F		Total mass flow
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

information	Remedy instructions	Influenced measured
Short text		variables
Main electronic failure Measured variable status		 Calculated saturated steam pressure Density
Bad Maintenance alarm 0x24 to 0x27 F Alarm		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow Total mass flow Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature
	Maintenance alarm 0x24 to 0x27 F	Short text Change main electronic module Bad Maintenance alarm Ox24 to 0x27 F

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
271	Main electronic failure		1. Restart device	 Calculated saturated
	Measured variable status		2. Change main electronic module	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm	-	 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	. Short text			variables
272	Main electronic failure		1. Restart device	 Calculated saturated
	Measured variable status		2. Contact service	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	F		Total mass flow
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured variables
No.	S	hort text		variables
273	Main electronic failure		1. Emergency operation via display	 Calculated saturated
	Measured variable status	2. Change main electronics	steam pressureDensity	
-	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	o. Short text			variables
275	I/O module failure		Change I/O module	 Calculated saturated steam pressure
	Measured variable status			 Density
	Quality	Bad		 Energy flow
	Quality substatus	Maintenance alarm		 Flow velocity Heat flow difference Low flow cut off Mass flow
	Coding (hex)	0x24 to 0x27		
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	o. Short text			variables
276	I/O module failure		1. Restart device	 Calculated saturated
	Measured variable status	3	2. Change I/O module	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		Heat flow differenceLow flow cut off
	Coding (hex)	0x24 to 0x27		 Mass flow
	Status signal	F		Total mass flowSwitch output status
	Diagnostic behavior	Alarm		 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagno	stic information	Remedy instructions	Influenced measured
No.		Short text		variables
277	Electronics defective		1. Change pre-amplifier 2. Change main electronic module	 Calculated saturated steam pressure
	Measured variable status			 Density
-	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	F		Total mass flow
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	5. Short text			variables
282	Data storage		1. Restart device	Calculated saturated
	Measured variable status		2. Contact service	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus Coding (hex)	Maintenance alarm 0x24 to 0x27		Heat flow differenceLow flow cut off
	Status signal	F		 Mass flow Total mass flow Switch systems status
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	. Short text			variables
283	Memory content		1. Transfer data or reset device	 Calculated saturated
	Measured variable status	2. Contact service	steam pressureDensity	
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnosti	c information	Remedy instructions	Influenced measured variables
No.		Short text		variables
302	Device verification active Measured variable status		Device verification active, please wait.	 Calculated saturated steam pressure Density
	Quality Quality substatus Coding (hex) Status signal Diagnostic behavior	Good Function check 0xBC to 0xBF C Warning		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow Total mass flow Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information No. Short text		Remedy instructions	Influenced measured
No.				variables
311	Electronic failure		1. Transfer data or reset device	 Calculated saturated
	Measured variable status		2. Contact service	steam pressureDensity
-	Quality	Bad		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow Total mass flow
	Quality substatus	Maintenance alarm		
	Coding (hex)	0x24 to 0x27		
	Status signal	F		
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	Short text		variables
311			Maintenance required!	 Calculated saturated
			 Do not perform reset Contact service 	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	М		Total mass flowSwitch output status
	Diagnostic behavior	Warning		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
350	350 Pre-amplifier defective Measured variable status [from the factory] ¹⁾		Change pre-amplifier	 Calculated saturated steam pressure Density
	Quality Quality substatus Coding (hex) Status signal Diagnostic behavior	Bad Maintenance alarm 0x24 to 0x27 F Alarm		 Density Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow Total mass flow Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	s	hort text		variables
351	Pre-amplifier defective Measured variable status		Change pre-amplifier	 Calculated saturated steam pressure Density
	Quality	Bad		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
	Quality substatus Coding (hex)	Maintenance alarm 0x24 to 0x27		
	Status signal	F		 Mass flow Total mass flow Switch output status
	Diagnostic behavior	Alarm		 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
370	Pre-amplifier defective		1. Check plug connections	Calculated saturated
	Measured variable status		 Check cabel connection of remote version 	steam pressureDensity
	Quality	Bad	3. Change pre-amplifier or main electronic module	Energy flowFlow velocityHeat flow difference
	Quality substatus	Maintenance alarm		
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	F		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information No. Short text		Remedy instructions	Influenced measured
No.				variables
371	Temperature sensor defective		1. Check plug connections	 Calculated saturated
			 Change pre-amplifier Change DSC sensor 	steam pressureDensity
	Quality	Uncertain		Energy flowFlow velocity
	Quality substatus	Process related		 Heat flow difference
	Coding (hex)	0x78 to 0x7B		Low flow cut offMass flow
	Status signal	М		 Total mass flow Switch sutput status
	Diagnostic behavior	Warning		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

12.5.3 Diagnostic of configuration

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
410	Data transfer		1. Check connection	 Calculated saturated
	Measured variable status		2. Retry data transfer	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus Coding (hex)	Maintenance alarm 0x24 to 0x27		 Heat flow difference Low flow cut off Mass flow
	Status signal	F		 Total mass flow Switch output status
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
412	412 Processing Download Measured variable status	Download active, please wait	 Calculated saturated steam pressure Density 	
	Quality Quality substatus Coding (hex) Status signal Diagnostic behavior	Uncertain Initial value Ox4C to 0x4F C Warning		 Energy flow Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow Total mass flow Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	5. Short text			variables
437	Configuration incompatible		1. Restart device	 Calculated saturated
	Measured variable status 2. Contact service Quality Bad Quality substatus Maintenance alarm		2. Contact service	steam pressureDensity
		Energy flowFlow velocity		
	Quality substatus Coding (hex)	Maintenance alarm 0x24 to 0x27		Heat flow differenceLow flow cut off
	Status signal	F		Mass flowTotal mass flow
	Diagnostic behavior	Alarm	-	 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured variables
No.	S	Short text		
438	Dataset		1. Check data set file	 Calculated saturated
	Measured variable status		 Check device configuration Up- and download new configuration 	steam pressureDensity
	Quality Uncertain Quality substatus Maintenance demanded	Energy flowFlow velocity		
		 Heat flow difference 		
	Coding (hex)	ding (hex) 0x68 to 0x6B		Low flow cut offMass flow
	Status signal M		 Total mass flow Switch systems status 	
	Diagnostic behavior	Warning		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
442	Frequency output		1. Check process	-
	Measured variable status [from the factory] ¹⁾	2. Check frequency output settings		
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
442			1. Check process	-
	Measured variable status		2. Check frequency output settings	
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
443	1		1. Check process	-
	Measured variable status [from the factory] ¹⁾	om the factory] ¹⁾	2. Check pulse output settings	
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic	information	Remedy instructions	Influenced measured
No.	Short text			variables
443	Pulse output		1. Check process	-
	Measured variable status	2. Check pulse output settings		
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Influenced measured
No.	. Short text			variables
			Deactivate flow override	 Calculated saturated steam pressure
	Measured variable status Quality Quality substatus Coding (hex) Status signal Diagnostic behavior	Good Function check OxBC to 0xBF C Warning		 Density Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow Total mass flow Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	. Short text			variables
482	FB not Auto/Cas		Set Block in AUTO mode	-
	Measured variable status			
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Influenced measured
No.	5. Short text			variables
484	Simulation failure mode		Deactivate simulation	 Calculated saturated
	Measured variable status			steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Function check		 Heat flow difference
	Coding (hex)	0x3C to 0x3F		Low flow cut offMass flow
	Status signal	С		 Total mass flow Switch systems to take
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	5. Short text			variables
485	Simulation measured variable		Deactivate simulation	 Calculated saturated steam pressure
	Measured variable status			 Density
	Quality	Good		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow Total mass flow
	Quality substatus	Function check		
	Coding (hex)	0xBC to 0xBF		
	Status signal	С		
	Diagnostic behavior	Warning		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

No.	Diagnostic information No. Short text		Remedy instructions	Influenced measured variables
492	Simulation frequency output Measured variable status		Deactivate simulation frequency output	 Calculated saturated steam pressure Energy flow
	Quality Quality substatus Coding (hex) Status signal Diagnostic behavior	Good Ok 0x80 to 0x83 C Warning		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow Total mass flow Switch output status Corrected volume flow Steam quality Temperature Volume flow

No.	Diagnostic information No. Short text		Remedy instructions	Influenced measured variables
493	Simulation pulse output Measured variable status		Deactivate simulation pulse output	 Calculated saturated steam pressure Energy flow
	Quality Quality substatus Coding (hex) Status signal Diagnostic behavior	Good Ok 0x80 to 0x83 C Warning		 Flow velocity Heat flow difference Low flow cut off Mass flow Total mass flow Switch output status Corrected volume flow Steam quality Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured	
No.	o. Short text			variables	
494	Switch output simulation		Deactivate simulation switch output	Calculated saturated	
	Measured variable status			 Calculated saturated steam pressure Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow 	
	Quality	Good		 Heat flow difference Low flow cut off Mass flow Total mass flow Switch output status 	
	Quality substatus	Function check			
	Coding (hex)	OxBC to OxBF			
	Status signal	С			
	Diagnostic behavior	Warning		Corrected volume flowSteam qualityTemperatureVolume flow	

	Diagnostic	information	Remedy instructions	Influenced measured
No.	b. Short text			variables
495	Simulation diagnostic event		Deactivate simulation	-
	Measured variable status			
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	С		
	Diagnostic behavior	Warning		

	Diagnostic	information	Remedy instructions	Influenced measured
No.	S	hort text		variables
497	Simulation block output		Deactivate simulation	-
	Measured variable status			
	Quality	Good		
	Quality substatus	Ok		
	Coding (hex)	0x80 to 0x83		
	Status signal	С		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	bort text		variables
538	Flow computer configuration	incorrect	Check input value (pressure, temperature)	 Calculated saturated
	Measured variable status			steam pressureDensity
	Quality	Good		Energy flowHeat flow differenceLow flow cut off
	Quality substatus	Function check		
	Coding (hex)	0xBC to 0xBF		Mass flowTotal mass flow
	Status signal	S		 Switch output status
	Diagnostic behavior	Warning		 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
539	Flow computer configuration incorrect		1. Check input value (pressure,	Calculated saturated
	Measured variable status		temperature) 2. Check allowed values of the medium	steam pressureDensity
	Quality	Bad	properties	Energy flowFlow velocityHeat flow difference
	Quality substatus	Function check		
	Coding (hex) 0x3C to 0x3F	-	 Low flow cut off Mass flow 	
	Status signal	S		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
540	F		Check entered reference value using the	 Calculated saturated
			document Operating Instructions	steam pressureDensity
	Quality	Good		 Energy flow Heat flow difference Low flow cut off Mass flow Total mass flow Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat
	Quality substatus	Function check		
	Coding (hex)	0xBC to 0xBF		
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic	information	Remedy instructions	Influenced measured
No.	S	hort text		variables
570			Check configuration of mounting location	Heat flow difference
	Measured variable status		(parameter Installation direction)	
	Quality	Bad		
	Quality substatus	Function check		
	Coding (hex)	0x3C to 0x3F		
	Status signal	F		
	Diagnostic behavior	Alarm		

12.5.4 Diagnostic of process

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
801	Supply voltage too low		Increase supply voltage	Calculated saturated
	Measured variable status			steam pressureDensity
	Quality	Uncertain		Energy flowFlow velocity
	Quality substatus	Process related		Heat flow differenceLow flow cut off
	Coding (hex)	0x78 to 0x7B		 Mass flow
	Status signal	S		Total mass flowSwitch output status
	Diagnostic behavior	Warning		 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
828	Ambient temperature too low		Increase ambient temperature of pre-	 Calculated saturated
	Measured variable status [fr	om the factory] ¹⁾	amplifier	steam pressureDensity
	Quality	Uncertain		Energy flowFlow velocity
	Quality substatus	Process related		 How velocity Heat flow difference Low flow cut off Mass flow
	Coding (hex)	0x78 to 0x7B		
	Status signal	S		 Total mass flow
	Diagnostic behavior	Warning		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
829	Ambient temperature too higi	1	Reduce ambient temperature of pre-	 Calculated saturated
	Measured variable status [from the factory] 1)		amplifier	steam pressureDensity
	Quality	Uncertain		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
	Quality substatus	Process related		
	Coding (hex)	0x78 to 0x7B		
	Status signal	S		 Total mass flow
	Diagnostic behavior	Warning		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	o. Short text			variables
832	Electronic temperature too h Measured variable status [Reduce ambient temperature	 Calculated saturated steam pressure
	Quality Quality substatus Coding (hex)	Uncertain Process related 0x78 to 0x7B		 Density Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
	Status signal Diagnostic behavior	S Warning		 Total mass flow Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
833	833 Electronic temperature too low Measured variable status [from the factory] ¹⁾	Increase ambient temperature	 Calculated saturated steam pressure Density 	
	Quality Quality substatus Coding (hex)	Uncertain Process related 0x78 to 0x7B		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
	Status signal Diagnostic behavior	S Warning		 Mass flow Total mass flow Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
834	Process temperature too high Measured variable status [from the factory] ¹⁾		Reduce process temperature	 Calculated saturated steam pressure Density
	Quality	Uncertain	-	 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
	Quality substatus	Process related		
	Coding (hex)	0x78 to 0x7B		
	Status signal	S		 Total mass flow
	Diagnostic behavior	Warning		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.		Short text		variables
835	835 Process temperature too low Measured variable status [from th		Increase process temperature	 Calculated saturated steam pressure Density Energy flow Flow velocity Heat flow difference
	Quality Quality substatus	Uncertain Process related		
	Coding (hex) Status signal	0x78 to 0x7B S		Low flow cut offMass flowTotal mass flow
	Diagnostic behavior	Warning		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.		Short text		variables
841	Flow velocity too high Measured variable status [from the factory] ¹⁾		Reduce flow velocity	 Calculated saturated steam pressure Density
	Quality Quality	Uncertain Process related		Energy flowFlow velocity
	Quality substatus Coding (hex)	0x78 to 0x7B		 Heat flow difference Low flow cut off Mass flow
	Status signal	S		Total mass flowSwitch output status
	Diagnostic behavior	Warning		 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Short text			variables
842	Process limit		Low flow cut off active! 1. Check low flow cut off configuration	 Calculated saturated steam pressure
	Measured variable status			Density
	Quality Quality substatus	Good Ok		Energy flowFlow velocityHeat flow difference
	Coding (hex)	0x80 to 0x83		Low flow cut offMass flow
	Status signal	S		 Total mass flow
	Diagnostic behavior	Warning	-	 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information No. Short text		Remedy instructions	Influenced measured
No.				variables
844	4 Sensor range exceeded 1 Measured variable status [from the factory] ¹)		Reduce flow velocity	 Calculated saturated steam pressure
	Quality	Uncertain		 Density Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
	Quality substatus	Process related		
	Coding (hex)	0x78 to 0x7B		
	Status signal	S		Total mass flowSwitch output status
	Diagnostic behavior	Warning		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information No. Short text		Remedy instructions	Influenced measured
No.				variables
			 Check process Increase flow volume 	Calculated saturated steam pressureDensity
	Quality Quality substatus	Uncertain Process related		 Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
(Coding (hex)	0x78 to 0x7B		
	Status signal Diagnostic behavior	S Warning		Total mass flowSwitch output statusPressure
				 Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information No. Short text		Remedy instructions	Influenced measured variables
No.				Variables
871	Near steam saturation limit		Check process conditions	 Calculated saturated
	Measured variable status	[from the factory] ¹⁾		steam pressureDensity
	Quality	Uncertain		Energy flowHeat flow differenceLow flow cut off
	Quality substatus	Process related		
	Coding (hex)	0x78 to 0x7B		Mass flowTotal mass flow
	Status signal	S		 Switch output status
	Diagnostic behavior	Warning		 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat

1) Diagnostic behavior can be changed. This causes the overall status of the measured variable to change.

	Diagnostic	information	Remedy instructions	Influenced measured
No.	. Short text			variables
872			1. Check process	 Energy flow
	Measured variable status [fro	om the factory] ¹⁾	2. Check plant	 Heat flow difference Low flow cut off Total mass flow Switch output status
	Quality	Uncertain		
	Quality substatus	Process related		 Corrected volume flow
	Coding (hex)	0x78 to 0x7B		 Steam quality
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information No. Short text		Remedy instructions	Influenced measured
No.				variables
873	Water detected		Check process (water in piping)	 Calculated saturated
	Measured variable status	[from the factory] ¹⁾		steam pressureDensity
	Quality	Uncertain		Energy flowHeat flow difference
	Quality substatus	Process related		 Low flow cut off
	Coding (hex)	0x78 to 0x7B		Mass flowTotal mass flow
	Status signal	S		 Switch output status
	Diagnostic behavior	Warning		 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat

	Diagnostic information No. Short text		Remedy instructions	Influenced measured
No.				variables
874	4 X% spec invalid		1. Check pressure, temperature	 Calculated saturated
	Measured variable status		 Check flow velocity Check for flow fluctuation 	steam pressureDensity
	Quality	Uncertain		Energy flowHeat flow difference
	Quality substatus	Process related		 Heat now unreferice Low flow cut off
	Coding (hex)	0x78 to 0x7B		Mass flowTotal mass flow
	Status signal	S		 Switch output status
	Diagnostic behavior	Warning		 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat

	Diagnostic information		Remedy instructions	Influenced measured
No.				variables
882	1 5		1. Check input configuration	 Calculated saturated
			2. Check external device or process conditions	steam pressureDensity
	Quality	Bad		Energy flowFlow velocity
	Quality substatus	Maintenance alarm		 Heat flow difference
	Coding (hex)	0x24 to 0x27		Low flow cut offMass flow
	Status signal	F		 Total mass flow Societals contract status
	Diagnostic behavior	Alarm		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.		Short text		variables
945	5 Sensor range exceeded		Check immediately process conditions	 Calculated saturated
	Measured variable status	s [from the factory] ¹⁾	(pressure-temperature rating)	steam pressure Density Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
	Quality	Uncertain		
	Quality substatus	Process related		
	Coding (hex)	0x78 to 0x7B		
	Status signal	S		 Total mass flow
	Diagnostic behavior	Warning		 Switch output status Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	No. Short text			variables
946	6 Vibration detected Measured variable status		Check installation	 Calculated saturated steam pressure
	Quality	Uncertain		 Density Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
	Quality substatus	Process related		
	Coding (hex)	0x78 to 0x7B		
	Status signal	S		Total mass flowSwitch output status
	Diagnostic behavior	Warning		 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.		Short text		variables
	Vibration exceeded Measured variable status [from the factory] ¹⁾		Check installation	Calculated saturated steam pressure
	Quality	Uncertain		 Density Energy flow Flow velocity Heat flow difference Low flow cut off Mass flow
	Quality substatus Coding (hex)	Process related 0x78 to 0x7B		
	Status signal Diagnostic behavior	S Alarm		Total mass flowSwitch output status
				 Pressure Reynolds number Specific volume Corrected volume flow Steam quality Degrees of superheat Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured
No.	Short text			variables
972			1. Controll process conditions	Calculated saturated
	Measured variable status [fr	om the factory] ¹⁾	 Install pressure transmitter or enter correct fixed pressure value 	steam pressureDensity
	Quality	Uncertain		Energy flowHeat flow difference
	Quality substatus	Process related		Low flow cut off
	Coding (hex)	0x78 to 0x7B		Mass flowTotal mass flow
	Status signal	S		 Switch output status
	Diagnostic behavior	Warning		Reynolds numberCorrected volume flowSteam quality

12.5.5 Operating conditions for displaying the following diagnostics information

P Operating conditions for displaying the following diagnostics information:

- 871 Near steam saturation limit diagnostic message: The process temperature is less than 2K from the saturated steam line.
- Diagnostics information 872: The measured steam quality has dropped below the configured limit value for the steam quality (limit value: Expert → System → Diagnostic handling → Diagnostic limits → Steam quality limit).
- Diagnostics information 873: The process temperature is \leq 0 °C.
- Diagnostics information 972: The degree of superheat has exceeded the configured limit value (limit value: Expert → System → Diagnostic handling → Diagnostic limits → Degrees of superheat limit).

12.5.6 Emergency mode in event of temperature compensation

- Change temperature measurement: PT1+PT2 to the PT1 option, PT2 option or the Off option.
 - └→ If the Off option is selected, the measuring device calculates by using the fixed process pressure.

12.6 Pending diagnostic events

The **Diagnostics** menu allows the user to view the current diagnostic event and the previous diagnostic event separately.

To call up the measures to rectify a diagnostic event:

- Via local display $\rightarrow \triangleq 140$
- Via "DeviceCare" operating tool $\rightarrow \implies 142$

Other pending diagnostic events can be displayed in the **Diagnostic list** submenu →

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Navigation

"Diagnostics" menu

얺. Diagnostics			
	Actual diagnostics		→ 🗎 171

Previous diagnostics	→ 🗎 171
Operating time from restart	→ 🗎 171
Operating time	→ 🗎 171

Parameter overview with brief description

Parameter	Prerequisite	Description	User interface
Actual diagnostics	A diagnostic event has occurred.	Shows the current occured diagnostic event along with its diagnostic information.	Symbol for diagnostic behavior, diagnostic code and short message.
		If two or more messages occur simultaneously, the message with the highest priority is shown on the display.	
Previous diagnostics	Two diagnostic events have already occurred.	Shows the diagnostic event that occurred prior to the current diagnostic event along with its diagnostic information.	Symbol for diagnostic behavior, diagnostic code and short message.
Operating time from restart	-	Shows the time the device has been in operation since the last device restart.	Days (d), hours (h), minutes (m) and seconds (s)
Operating time	-	Indicates how long the device has been in operation.	Days (d), hours (h), minutes (m) and seconds (s)

12.7 Diagnostic list

Up to 5 currently pending diagnostic events can be displayed in the **Diagnostic list** submenu along with the associated diagnostic information. If more than 5 diagnostic events are pending, the events with the highest priority are shown on the display.

Navigation path

 $\text{Diagnostics} \rightarrow \text{Diagnostic list}$

्र //Diagnose list
Diagnostics
Diagnostics 2
Diagnostics 3

^{■ 23} Taking the example of the local display

To call up the measures to rectify a diagnostic event:

- Via local display $\rightarrow \square 140$
- Via "FieldCare" operating tool $\rightarrow \square 142$
- Via "DeviceCare" operating tool $\rightarrow \implies 142$

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A0014008-EN

12.8 Event logbook

12.8.1 Reading out the event logbook

A chronological overview of the event messages that have occurred is provided in the **Events list** submenu.

Navigation path

Diagnostics menu \rightarrow **Event logbook** submenu \rightarrow Event list

21	//Eventlist 🛛 😵 F
110	91 Config. change
[11]	57 Mem.err. ev.list
	⊖0d01h19m10s
F3	11 Electr. failure

🗟 24 Taking the example of the local display

- A maximum of 20 event messages can be displayed in chronological order.
- If the **Extended HistoROM** application package (order option) is enabled in the device, the event list can contain up to 100 entries .

The event history includes entries for:

- Diagnostic events $\rightarrow \square 145$
- Information events $\rightarrow \implies 172$

In addition to the operation time of its occurrence, each event is also assigned a symbol that indicates whether the event has occurred or is ended:

- Diagnostic event
 - \odot : Occurrence of the event
 - 🕒 : End of the event
- Information event

 \oplus : Occurrence of the event

To call up the measures to rectify a diagnostic event:

- Via local display $\rightarrow \implies 140$
- Via "FieldCare" operating tool $\rightarrow \square 142$
- Via "DeviceCare" operating tool $\rightarrow \cong 142$

For filtering the displayed event messages $\rightarrow \square 172$

12.8.2 Filtering the event logbook

Using the **Filter options** parameter you can define which category of event message is displayed in the **Events list** submenu.

Navigation path

Diagnostics \rightarrow Event logbook \rightarrow Filter options

Filter categories

- All
- Failure (F)
- Function check (C)
- Out of specification (S)
- Maintenance required (M)
- Information (I)

12.8.3 Overview of information events

Unlike a diagnostic event, an information event is displayed in the event logbook only and not in the diagnostic list.

Info number	Info name
I1000	(Device ok)
I1079	Sensor changed
I1089	Power on
I1090	Configuration reset
I1091	Configuration changed
I1092	Trend data deleted
I1110	Write protection switch changed
I1137	Electronic changed
I1151	History reset
I1154	Reset terminal voltage min/max
I1155	Reset electronic temperature
I1156	Memory error trend
I1157	Memory error event list
I1185	Display backup done
I1186	Restore via display done
I1187	Settings downloaded with display
I1188	Display data cleared
I1189	Backup compared
I1227	Sensor emergency mode activated
11228	Sensor emergency mode failed
I1256	Display: access status changed
I1264	Safety sequence aborted
I1335	Firmware changed
I1397	Fieldbus: access status changed
I1398	CDI: access status changed
I1444	Device verification passed
I1445	Device verification failed
I1459	Failed: I/O module verification
I1461	Failed: Sensor verification
I1512	Download started
I1513	Download finished
I1514	Upload started
I1515	Upload finished
I1552	Failed: Main electronic verification
I1553	Failed: Pre-amplifier verification

12.9 Resetting the measuring device

Using the **Device reset** parameter ($\rightarrow \square 113$) it is possible to reset the entire device configuration or some of the configuration to a defined state.

Options	Description		
Cancel	No action is executed and the user exits the parameter.		
To fieldbus defaults	Every parameter is reset to fieldbus default values.		
To factory defaults	Every parameter is reset to its factory setting.		
To delivery settings	Every parameter for which a customer-specific default setting was ordered is reset to this customer-specific value. All other parameters are reset to the factory setting.		
	This option is not visible if no customer-specific settings have been ordered.		
Restart device	The restart resets every parameter whose data are in the volatile memory (RAM) to the factory setting (e.g. measured value data). The device configuration remains unchanged.		

12.9.1 Function scope of the "Device reset" parameter

12.10 Device information

The **Device information** submenu contains all parameters that display different information for device identification.

Navigation

"Diagnostics" menu \rightarrow Device information

► Device information	
Device tag) → 🗎 175
Serial number) → 🗎 175
Firmware version	→ 🗎 175
Device name) → 🗎 175
Order code) → 🗎 175
Extended order code 1) → 🗎 175
Extended order code 2	→ 🗎 175
Extended order code 3	→ 🗎 175
ENP version) → 🗎 175

Parameter	Description	User interface	Factory setting
Device tag	e tag Shows name of measuring point. Max. 32 letters, n character		Prowirl 200 PA
Serial number	Shows the serial number of the measuring device. Max. 11-digit character st comprising letters and numbers.		-
Firmware version	Shows the device firmware version installed.	Character string in the format xx.yy.zz	-
Device name	Shows the name of the transmitter. The name can be found on the nameplate of the transmitter.	Max. 32 characters such as letters or numbers.	Prowirl 200 PA
Order code	code Shows the device order code. Character string composed of letters, numbers and certain punctuation marks (e.g. /). The order code can be found on the nameplate of the sensor and transmitter in the "Order code" field. Character string composed of letters, numbers and certain punctuation marks (e.g. /).		-
Extended order code 1	Shows the 1st part of the extended order code. The extended order code can also be found on the nameplate of the sensor and transmitter in the "Ext. ord. cd." field.	Character string	-
Extended order code 2	Shows the 2nd part of the extended order code. The extended order code can also be found on the nameplate of the sensor and transmitter in the "Ext. ord. cd." field.	Character string	-
Extended order code 3	Shows the 3rd part of the extended order code. The extended order code can also be found on the nameplate of the sensor and transmitter in the "Ext. ord. cd." field.	Character string	-
ENP version	sion Shows the version of the electronic nameplate (ENP).		2.02.00
PROFIBUS ident number	FIBUS ident number Displays the PROFIBUS identification number.		0x1564
Status PROFIBUS Master Config	Displays the status of the PROFIBUS Master configuration.	ActiveNot active	Not active

Parameter overview with brief description

Release date	Firmware version	Order code for "Firmware version"	Firmware changes	Documentation type	Documentation
01.2018	01.01.zz	Option 73	 No need to restart device after parameter download Additional process variables: Pressure Degree of overheating Specific volume Process variables interconnectable with local display and data logger (trend) Additional AI channels: Pressure Degree of overheating Specific volume Density Reynolds number Verification progress is displayed (0-100%) New Wet Steam Measurement application package Operation in steam simplified More robust signal processing in event of low flow rates in wet steam 	Operating Instructions	BA01692D/06/EN/01.18

12.11 Firmware history

It is possible to flash the firmware to the current version or the previous version using the service interface.

For the compatibility of the firmware version with the previous version, the installed device description files and operating tools, observe the information about the device in the "Manufacturer's information" document.

- The manufacturer's information is available:
 - In the Download Area of the Endress+Hauser web site: www.endress.com → Downloads
 - Specify the following details:
 - Product root: e.g. 7F2C
 The product root is the first part of the order code: see the nameplate on the device.
 - Text search: Manufacturer's information
 - Media type: Documentation Technical Documentation

13 Maintenance

13.1 Maintenance tasks

No special maintenance work is required.

13.1.1 Exterior cleaning

When cleaning the exterior of measuring devices, always use cleaning agents that do not attack the surface of the housing or the seals.

13.1.2 Interior cleaning

NOTICE

The use of unsuitable equipment or cleaning liquids can damage the transducer.

Do not use pigs to clean the pipe.

13.1.3 Replacing seals

Replacing sensor seals

NOTICE

Seals in contact with fluid must always be replaced!

• Only Endress+Hauser sensor seals may be used: replacement seals

Replacing housing seals

NOTICE

When using the device in a dusty atmosphere:

• only use the associated Endress+Hauser housing seals.

- 1. Replace defect seals only with original seals from Endress+Hauser.
- 2. The housing seals must be clean and undamaged when inserted into their grooves.
- **3.** Dry, clean or replace the seals if necessary.

13.2 Measuring and test equipment

Endress+Hauser offers a wide variety of measuring and test equipment, such as W@M or device tests.

Your Endress+Hauser Sales Center can provide detailed information on the services.

List of some of the measuring and testing equipment: $\rightarrow \square$ 182

13.3 Endress+Hauser services

Endress+Hauser offers a wide variety of services for maintenance such as recalibration, maintenance service or device tests.

Your Endress+Hauser Sales Center can provide detailed information on the services.

14 Repair

14.1 General notes

14.1.1 Repair and conversion concept

The Endress+Hauser repair and conversion concept provides for the following:

- The measuring devices have a modular design.
- Spare parts are grouped into logical kits with the associated Installation Instructions.
- Repairs are carried out by Endress+Hauser Service or by appropriately trained customers.
- Certified devices can only be converted to other certified devices by Endress+Hauser Service or at the factory.

14.1.2 Notes for repair and conversion

For repair and modification of a measuring device, observe the following notes:

- Use only original Endress+Hauser spare parts.
- Carry out the repair according to the Installation Instructions.
- Observe the applicable standards, federal/national regulations, Ex documentation (XA) and certificates.
- ► Document every repair and each conversion and enter them into the *W*@*M* life cycle management database.

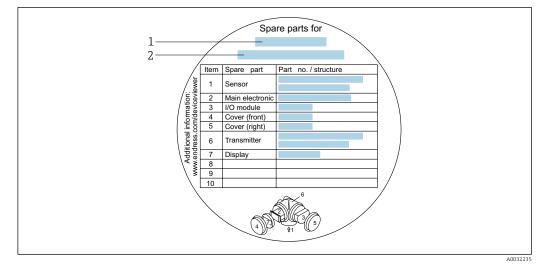
14.2 Spare parts

Instructions.

Some interchangeable measuring device components are listed on an overview sign in the connection compartment cover.

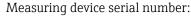
The spare part overview sign contains the following information:

- A list of the most important spare parts for the measuring device, including their ordering information.
- The URL for the W@M Device Viewer (www.endress.com/deviceviewer): All the spare parts for the measuring device, along with the order code, are listed here and can be ordered. If available, users can also download the associated Installation



Example for "Spare part overview sign" in connection compartment cover

- 1 Measuring device name
- 2 Measuring device serial number



- Is located on the device nameplate and the spare part overview sign.
- Can be read out via the Serial number parameter (→
 ^(→) 175) in the Device information submenu.

14.3 Endress+Hauser services

Endress+Hauser offers a wide range of services.

Your Endress+Hauser Sales Center can provide detailed information on the services.

14.4 Return

The requirements for safe device return can vary depending on the device type and national legislation.

- 1. Refer to the website for more information: http://www.endress.com/support/return-material
- 2. Return the device if repairs or a factory calibration are required, or if the wrong device was ordered or delivered.

14.5 Disposal

X

If required by the Directive 2012/19/EU on waste electrical and electronic equipment (WEEE), the product is marked with the depicted symbol in order to minimize the disposal of WEEE as unsorted municipal waste. Do not dispose of products bearing this marking as unsorted municipal waste. Instead, return them to Endress+Hauser for disposal under the applicable conditions.

14.5.1 Removing the measuring device

1. Switch off the device.

WARNING

Danger to persons from process conditions.

- ► Beware of hazardous process conditions such as pressure in the measuring device, high temperatures or aggressive fluids.
- 2. Carry out the mounting and connection steps from the "Mounting the measuring device" and "Connecting the measuring device" sections in reverse order. Observe the safety instructions.

14.5.2 Disposing of the measuring device

WARNING

Danger to personnel and environment from fluids that are hazardous to health.

 Ensure that the measuring device and all cavities are free of fluid residues that are hazardous to health or the environment, e.g. substances that have permeated into crevices or diffused through plastic.

Observe the following notes during disposal:

- Observe valid federal/national regulations.
- Ensure proper separation and reuse of the device components.

15 Accessories

Various accessories, which can be ordered with the device or subsequently from Endress +Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

15.1 Device-specific accessories

15.1.1 For the transmitter

Accessories	Description	
Prowirl 200 transmitter	Transmitter for replacement or storage. Use the order code to define the following specifications: Approvals Output, Input Display/operation Housing Software Installation Instructions EA01056D (Order number: 7X2CXX) 	
Remote display FHX50	 FHX50 housing for accommodating a display module . FHX50 housing suitable for: SD02 display module (push buttons) SD03 display module (touch control) Length of connecting cable: up to max. 60 m (196 ft) (cable lengths available for order: 5 m (16 ft), 10 m (32 ft), 20 m (65 ft), 30 m (98 ft)) The measuring device can be ordered with the FHX50 housing and a display module. The following options must be selected in the separate order codes: Order code for measuring device, feature 030: Option L or M "Prepared for FHX50 display" Order code for FHX50 housing, feature 050 (device version): Option A "Prepared for FHX50 display" Order code for FHX50 housing, depends on the desired display module in feature 020 (display, operation): Option C: for an SD02 display module (push buttons) Option E: for an SD03 display module (touch control) The FHX50 housing can also be ordered as a retrofit kit. The measuring device display module is used in the FHX50 housing: Feature 050 (measuring device version): option B "Not prepared for FHX50 display" Feature 020 (display, operation): option A "None, existing displayed used" Special Documentation SD01007F 	
Overvoltage protection for 2-wire devices	 Ideally, the overvoltage protection module should be ordered directly with the device. See product structure, feature 610 "Accessory mounted", option NA "Overvoltage protection". Separate order necessary only if retrofitting. OVP10: For 1-channel devices (feature 020, option A): OVP20: For 2-channel devices (feature 020, options B, C, E or G) Special Documentation SD01090F (Order number OVP10: 71128617) (Order number OVP20: 71128619) 	

Accessories	Description	
Protective cover	Is used to protect the measuring device from the effects of the weather: e.g. rainwater, excess heating from direct sunlight or extreme cold in winter. Special Documentation SD00333F (Order number: 71162242)	
Connecting cable for remote version	 Connecting cable available in various lengths: 5 m (16 ft) 10 m (32 ft) 20 m (65 ft) 30 m (98 ft) Armored cables available on request. 	
	Standard length: 5 m (16 ft) Is always supplied if no other cable length has been ordered.	
Post mounting kit	Post mounting kit for transmitter. The post mounting kit can only be ordered together with a transmitter.	
	(Order number: DK8WM-B)	

15.1.2 For the sensor

Accessories	Description
	Is used to shorten the necessary inlet run. (Order number: DK7ST)

15.2 Service-specific accessories

Accessories	Description	
Applicator	 Software for selecting and sizing Endress+Hauser measuring devices: Choice of measuring devices for industrial requirements Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and accuracy. Graphic illustration of the calculation results Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project. 	
	 Applicator is available: Via the Internet: https://portal.endress.com/webapp/applicator As a downloadable DVD for local PC installation. 	
W@M	W@M Life Cycle Management Improved productivity with information at your fingertips. Data relevant to a plant and its components is generated from the first stages of planning and during the asset's complete life cycle. W@M Life Cycle Management is an open and flexible information platform with online and on-site tools. Instant access for your staff to current, in-depth data shortens your plant's engineering time, speeds up procurement processes and increases plant uptime. Combined with the right services, W@M Life Cycle Management boosts productivity in every phase. For more information, visit www.endress.com/lifecyclemanagement	

Accessories	Description	
FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition. Operating Instructions BA00027S and BA00059S	
DeviceCare	Tool to connect and configure Endress+Hauser field devices.	

15.3 System components

Accessories	Description
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick. The Department in the provided are stored in the 256 MB internal memory and also a AD card or USB stick.
	Operating Instructions BA00247R

16 Technical data

16.1 Application

The measuring device is intended only for the flow measurement of liquids with a minimum conductivity of 20 $\mu S/cm.$

To ensure that the device remains in proper operating condition for its service life, use the measuring device only for media against which the process-wetted materials are sufficiently resistant.

16.2 Function and system design

Measuring principle	Vortex meters work on the principle of the Karman vortex street.	
Measuring system	The device consists of a transmitter and a sensor.	
	Two device versions are available: Compact version – transmitter and sensor form a mechanical unit. Remote version - transmitter and sensor are mounted in separate locations.	
	For information on the structure of the device $\rightarrow \cong 12$	

16.3 Input

Measured variable

Direct measured variables

Order code for "Sensor version; DSC sensor; measuring tube"			
Option	Description	Measured variable	
AA	Volume; 316L; 316L	Volume flow	
AB	Volume; Alloy C22; 316L		
BA	Volume high-temperature; 316L; 316L		
BB	Volume high-temperature; Alloy C22; 316L		

Order code for "Sensor version; DSC sensor; measuring tube"		
Option	Description	Measured variable
CA	Mass; 316L; 316L (integrated temperature measurement)	 Volume flow
СВ	Mass; Alloy C22; 316L (integrated temperature measurement)	 Temperature

Calculated measured variables

Order co	Order code for "Sensor version; DSC sensor; measuring tube"		
Option	Description	Measured variable	
AA	Volume; 316L; 316L	Under constant process conditions:	
AB	Volume; Alloy C22; 316L	 Mass flow ¹⁾ Corrected volume flow 	
		The totalized values for:	
		 Volume flow 	
		 Mass flow 	

Order code for "Sensor version; DSC sensor; measuring tube"		
Option	Description	Measured variable
BA	Volume high-temperature; 316L; 316L	Corrected volume flow
BB	Volume high-temperature; Alloy C22; 316L	

1) A fixed density must be entered for calculating the mass flow (Setup menu \rightarrow Advanced setup submenu \rightarrow External compensation submenu \rightarrow Fixed density parameter).

Order code for "Sensor version; DSC sensor; measuring tube"		
Option	Description	Measured variable
CA	Mass; 316L; 316L (integrated temperature measurement)	 Corrected volume flow Mass flow Calculated saturated steam pressure Energy flow Heat flow difference Specific volume Degrees of superheat
СВ	Mass; Alloy C22; 316L (integrated temperature measurement)	
DA	Mass steam; 316L; 316L (integrated pressure/temperature measurement)	
DB	Mass gas/liquid; 316L; 316L (integrated pressure/ temperature measurement)	

Measuring range The measuring range is dependent on the nominal diameter, the fluid and environmental influences.

The following specified values are the largest possible flow measuring ranges (Q_{min} to Q_{max}) for each nominal diameter. Depending on the fluid properties and environmental influences, the measuring range may be subject to additional restrictions. Additional restrictions apply to both the lower range value and the upper range value.

Flow measuring ranges in SI units

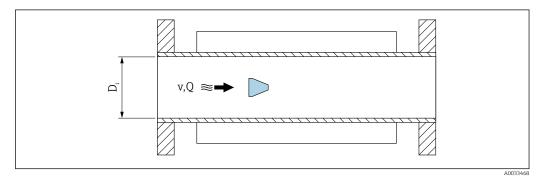
DN [mm]	Liquids [m ³ /h]	Gas/steam [m³/h]
25R, 40S	0.1 to 4.9	0.52 to 25
40R, 50S	0.32 to 15	1.6 to 130
50R, 80S	0.78 to 37	3.9 to 310
80R, 100S	1.3 to 62	6.5 to 820
100R, 150S	2.9 to 140	15 to 1800
150R, 200S	5.1 to 240	25 to 3200
200R, 250 S	11 to 540	57 to 7300

Flow measuring ranges in US units

DN	Liquids	Gas/steam
[in]	[ft ³ /min]	[ft³/min]
1R, 1½S	0.061 to 2.9	0.31 to 15
1½R, 2S	0.19 to 8.8	0.93 to 74
2R, 3S	0.46 to 22	2.3 to 180
3R, 4S	0.77 to 36	3.8 to 480
4R, 6S	1.7 to 81	8.6 to 1 100

DN	Liquids	Gas/steam
[in]	[ft³/min]	[ft³/min]
6R, 8S	3 to 140	15 to 1900
8R, 10S	6.8 to 320	34 to 4300

Flow velocity



D_i Internal diameter of measuring tube (corresponds to dimension K)

- v Velocity in measuring tube
- Q Flow

 \fbox The internal diameter of measuring tube D_i is denoted in the dimensions as dimension K.

For detailed information, see the Technical Information. \rightarrow \cong 213

Calculation of flow velocity:

$$v [m/s] = \frac{4 \cdot Q [m^3/h]}{\pi \cdot D_i [m]^2} \cdot \frac{1}{3600 [s/h]}$$
$$v [ft/s] = \frac{4 \cdot Q [ft^3/min]}{\pi \cdot D_i [ft]^2} \cdot \frac{1}{60 [s/min]}$$

Lower range value

A restriction applies to the lower range value due to the turbulent flow profile, which only occurs with Reynolds numbers greater than 5 000. The Reynolds number is dimensionless and indicates the ratio of the inertia force of a fluid to its viscous force when flowing and is used as a characteristic variable for pipe flows. In the case of pipe flows with Reynolds numbers less than 5 000, periodic vortices are no longer generated and flow rate measurement is no longer possible.

The Reynolds number is calculated as follows:

$$Re = \frac{4 \cdot Q [m^{3}/s] \cdot \rho [kg/m^{3}]}{\pi \cdot D_{i} [m] \cdot \mu [Pa \cdot s]}$$
$$Re = \frac{4 \cdot Q [ft^{3}/s] \cdot \rho [lbm/ft^{3}]}{\pi \cdot D_{i} [ft] \cdot \mu [lbf \cdot s/ft^{2}]}$$

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Re Reynolds number

Q Flow

- *D_i* Internal diameter of measuring tube (corresponds to dimension K)
- μ Dynamic viscosity
- ρ Density

The Reynolds number, 5000 together with the density and viscosity of the fluid and the nominal diameter, is used to calculate the corresponding flow rate.

$$Q_{Re=5000} [m^{3}/h] = \frac{5000 \cdot \pi \cdot D_{i} [m] \cdot \mu [Pa \cdot s]}{4 \cdot \rho [kg/m^{3}]} \cdot 3600 [s/h]$$

$$Q_{Re=5000} [ft^{3}/h] = \frac{5000 \cdot \pi \cdot D_{i} [ft] \cdot \mu [lbf \cdot s/ft^{2}]}{4 \cdot \rho [lbm/ft^{3}]} \cdot 60 [s/min]$$

 $Q_{Re=5000}$ Flow rate is dependent on the Reynolds number

<i>D_i</i> Internal diameter of measuring tube (corresponds to dimension k	()
--------------------------------------------------------------------------------------	----

μ	Dynamic	viscosity
---	---------	-----------

ρ Density

The measuring signal must have a certain minimum signal amplitude so that the signals can be evaluated without any errors. Using the nominal diameter, the corresponding flow can also be derived from this amplitude. The minimum signal amplitude depends on the setting for the sensitivity of the DSC sensor (s), the steam quality (x) and the force of the vibrations present (a). The value mf corresponds to the lowest measurable flow velocity without vibration (no wet steam) at a density of 1 kg/m^3 (0.0624 lbm/ft^3). The value mf can be set in the range from 6 to 20 m/s (1.8 to 6 ft/s) (factory setting 12 m/s (3.7 ft/s)) with the **Sensitivity** parameter (value range 1 to 9, factory setting 5).

The lowest flow velocity that can be measured on account of the signal amplitude v_{AmpMin} is derived from the **Sensitivity** parameter and the steam quality (x) or from the force of vibrations present (a).

$$v_{AmpMin} [m/s] = max \begin{cases} \frac{mf [m/s]}{x^2} \bullet \sqrt{\frac{1 [kg/m^3]}{\rho [kg/m^3]}} \\ v_{AmpMin} [ft/s] = max \begin{cases} \frac{mf [ft/s]}{x^2} \bullet \sqrt{\frac{0.062 [lb/ft^3]}{\rho [lb/ft^3]}} \end{cases}$$

*v*_{*AmpMin} Minimum measurable flow velocity based on signal amplitude*</sub>

mf	Sensitivity
x	Steam quality

ρ Density

1

$$Q_{AmpMin} [m^{3}/h] = \frac{v_{AmpMin} [m/s] \cdot \pi \cdot D_{i} [m]^{2}}{4 \cdot \sqrt{\frac{\rho [kg/m^{3}]}{1 [kg/m^{3}]}}} \cdot 3600 [s/h]$$
$$Q_{AmpMin} [ft^{3}/min] = \frac{v_{AmpMin} [ft/s] \cdot \pi \cdot D_{i} [ft]^{2}}{4 \cdot \sqrt{\frac{\rho [lbm/ft^{3}]}{0.0624 [lbm/ft^{3}]}}} \cdot 60 [s/min]$$

Q_{AmpMin}	Minimum measurable flow rate based on signal amplitude
--------------	--------------------------------------------------------

 $\nu_{\text{AmpMin}} \quad \text{Minimum measurable flow velocity based on signal amplitude}$

D_i Internal diameter of measuring tube (corresponds to dimension K)

ρ Density

The effective lower range value Q_{Low} is determined using the largest of the three values $Q_{min},\,Q_{Re\,=\,5000}$ and $Q_{AmpMin}.$

$$Q_{Low} [m^{3}/h] = max \begin{cases} Q_{min} [m^{3}/h] \\ Q_{Re = 5000} [m^{3}/h] \\ Q_{AmpMin} [m^{3}/h] \end{cases}$$
$$Q_{Low} [ft^{3}/min] = max \begin{cases} Q_{min} [ft^{3}/min] \\ Q_{Re = 5000} [ft^{3}/min] \\ Q_{AmpMin} [ft^{3}/min] \end{cases}$$

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Q_{Low}	Effective lower range value
Q _{min}	Minimum measurable flow rate
$Q_{Re=5000}$	Flow rate is dependent on the Reynolds number
<i>Q_{AmpMin}</i>	Minimum measurable flow rate based on signal amplitude

The Applicator is available for calculation purposes.

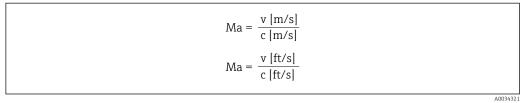
Upper range value

The measuring signal amplitude must be below a certain limit value to ensure that the signals can be evaluated without error. This results in a maximum permitted flow rate Q_{AmpMax} :

$$Q_{AmpMax} [m^{3}/h] = \frac{350 [m/s] \cdot \pi \cdot D_{i} [m]^{2}}{4 \cdot \sqrt{\frac{\rho [kg/m^{3}]}{1 [kg/m^{3}]}}} \cdot 3600 [s/h]$$
$$Q_{AmpMax} [ft^{3}/min] = \frac{1148 [ft/s] \cdot \pi \cdot D_{i} [ft]^{2}}{4 \cdot \sqrt{\frac{\rho [lbm/ft^{3}]}{0.0624 [lbm/ft^{3}]}}} \cdot 60 [s/min]$$

- Q_{AmpMax} Maximum measurable flow rate based on signal amplitude
- *D_i* Internal diameter of measuring tube (corresponds to dimension K)
- ρ Density

For gas applications, an additional restriction applies to the upper range value with regard to the Mach number in the measuring device, which must be less than 0.3. The Mach number Ma describes the ratio of the flow velocity v to the sound velocity c in the fluid.



Ma Mach number

v Flow velocity

c Sound velocity

The corresponding flow rate can be derived using the nominal diameter.

$$Q_{Ma=0.3} [m^{3}/h] = \frac{0.3 \cdot c [m/s] \cdot \pi \cdot D_{i} [m]^{2}}{4} \cdot 3600 [s/h]$$
$$Q_{Ma=0.3} [ft^{3}/min] = \frac{0.3 \cdot c [ft/s] \cdot \pi \cdot D_{i} [ft]^{2}}{4} \cdot 60 [s/min]$$

 $Q_{Ma=0.3}$ Restricted upper range value is dependent on Mach number

- c Sound velocity
- *D_i* Internal diameter of measuring tube (corresponds to dimension K)
- ρ Density

The effective upper range value Q_{High} is determined using the smallest of the three values $Q_{max},\,Q_{AmpMax}$ and $Q_{Ma=0.3}.$

$Q_{\text{High}} [m^{3}/h] = \min \begin{cases} Q_{\text{max}} [m^{3}/h] \\ Q_{\text{AmpMax}} [m^{3}/h] \\ Q_{\text{Ma}=0.3} [m^{3}/h] \end{cases}$	
$Q_{High} [ft^3/min] = min \begin{cases} Q_{max} [ft^3/min] \\ Q_{AmpMax} [ft^3/min] \\ Q_{Ma=0.3} [ft^3/min] \end{cases}$	A003433

Q_{High} Effective upper range value

Q_{max} Maximum measurable flow rate

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	Q_{AmpMax} Maximum measurable flow rate based on signal amplitude $Q_{Ma=0.3}$ Restricted upper range value is dependent on Mach number
	For liquids, the occurrence of cavitation may also restrict the upper range value. The Applicator is available for calculation purposes.
Operable flow range	The value, which is typically up to 49: 1, may vary depending on the operating conditions (ratio between upper range value and lower range value)
Input signal	External measured values
	 To increase the accuracy of certain measured variables or to calculate the corrected volume flow, the automation system can continuously write different measured values to the measuring device: Operating pressure to increase accuracy (Endress+Hauser recommends the use of a pressure measuring device for absolute pressure, e.g. Cerabar M or Cerabar S) Medium temperature to increase accuracy (e.g. iTEMP) Reference density for calculating the corrected volume flow
	 Various pressure measuring devices can be ordered as accessories from Endress+Hauser. If using pressure measuring devices, pay attention to outlet runs when installing external devices →
	If the measuring device does not have pressure or temperature compensation ³⁾ , it is recommended that external pressure measurement values be read in so that the following measured variables can be calculated: • Energy flow • Mass flow • Corrected volume flow
	<i>Digital communication</i> The measured values are written from the automation system to the measuring device via PROFIBUS PA.
	16.4 Output

Output signal

Pulse/frequency/switch output

Function	Can be set to pulse, frequency or switch output	
Version	Passive, open collector	
Maximum input values	 DC 35 V 50 mA 	
Voltage drop	 For ≤ 2 mA: 2 V For 10 mA: 8 V 	
Residual current	≤ 0.05 mA	
Pulse output		
Pulse width	Adjustable: 5 to 2 000 ms	
Maximum pulse rate	100 Impulse/s	

³⁾ Order code for "Sensor option", option DA, DB

Pulse value	Adjustable
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Total mass flow Energy flow Heat flow difference
Frequency output	
Output frequency	Adjustable: 0 to 1 000 Hz
Damping	Adjustable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure Total mass flow Energy flow Heat flow difference Pressure
Switch output	
Switching behavior	Binary, conductive or non-conductive
Switching delay	Adjustable: 0 to 100 s
Number of switching cycles	Unlimited
Assignable functions	 Off On Diagnostic behavior Limit value Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure Total mass flow Energy flow Heat flow difference Pressure Reynolds number Totalizer 1-3 Status Status of low flow cut off

PROFIBUS PA

PROFIBUS PA	In accordance with EN 50170 Volume 2, IEC 61158-2 (MBP), galvanically isolated	
Data transmission	31.25 kbit/s	
Current consumption	16 mA	
Permitted supply voltage	9 to 32 V	
Bus connection	With integrated reverse polarity protection	

Signal on alarm

Depending on the interface, failure information is displayed as follows:

Pulse/frequency/switch output

Pulse output				
Failure mode	No pulses			
Frequency output				
Failure mode Choose from: • Actual value • 0 Hz • Defined value: 0 to 1250 Hz				
Switch output				
Failure mode Choose from: • Current status • Open • Closed • Closed				

PROFIBUS PA

Status and alarm messages	Diagnostics in accordance with PROFIBUS PA Profile 3.02
Failure current FDE (Fault Disconnection Electronic)	0 mA

Local display

Plain text display	With information on cause and remedial measures	
Backlight	Additionally for device version with SD03 local display: red lighting indicates a device error.	

Status signal as per NAMUR recommendation NE 107

Interface/protocol

- Via digital communication: PROFIBUS PA
- Via service interface
 CDI service interface

	Plain text display	With information on cause and remedial measures		
Low flow cut off	The switch points for low flow cut off are preset and can be configured.			
Galvanic isolation	All inputs and outputs are galvanically isolated from one another.			
Protocol-specific data	Manufacturer ID	0x11		
	Ident number	0x1564		
	Profile version	3.02		
	Device description files (GSD DTM, DD)	 Information and files under: www.endress.com www.profibus.org 		

Supported functions	 Identification & Maintenance Simple device identification via control system and nameplate PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur 			
Configuration of the device address	 DIP switches on the I/O electronics module Local display Via operating tools (e. g. FieldCare) 			
System integration	 For information on system integration, see .→ Cyclic data transmission Block model Description of the modules 			

16.5 Power supply

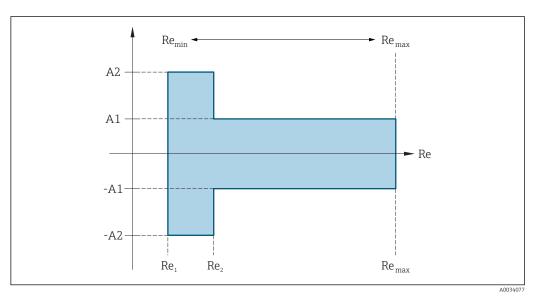
Terminal assignment	→ 🖺 31				
Pin assignment, device plug	→ 🗎 31				
Supply voltage	Transmitter				
	An external power supply is required for each output.				
	The following supply voltage values	apply for the outputs availa	ble:		
	Supply voltage for a compact version	without a local display ¹⁾			
	Order code for "Output; input"	Minimum terminal voltage ²⁾	Maximum terminal voltage		
	Option G : PROFIBUS PA, pulse/frequency/ switch output	≥ DC 9 V	DC 32 V		
	Order code for "Display; operation"	Increase in minimum terminal voltage			
	Option C :		+ DC 1 V		
	Local operation SD02				
	Option E : Local operation SD03 with lighting (backlighting not used)	+ DC 1 V			
	Option E: Local operation SD03 with lighting + DC ((backlighting used)		+ DC 3 V		
Power consumption	Transmitter				
	Order code for "Output; input"	Maximum pow	er consumption		
		 9/ Operation with output 1: 512 mW Operation with output 1 and 2: 2512 mW 			

PROFIBUS PA					
15 mA					
 Totalizers stop at the last value measured. Depending on the device version, the configuration is retained in the device memoryor in the pluggable data memory (HistoROM DAT). Error messages (incl. total operated hours) are stored. 					
→ 🗎 34	→ 🗎 34				
→ 🖺 40					
 For device version without integrated overvoltage protection: plug-in spring terminals for wire cross-sections 0.5 to 2.5 mm² (20 to 14 AWG) For device version with integrated overvoltage protection: screw terminals for wire cross-sections 0.2 to 2.5 mm² (24 to 14 AWG) 					
 Cable gland: M20 × 1.5 with cable Ø 6 to 12 mm (0.24 to 0.47 in) Thread for cable entry: NPT ¹/₂" G ¹/₂" 					
→ 🖹 29					
The device can be ordered with integrated overvoltage protection for diverse approvals: Order code for "Accessory mounted", option NA "Overvoltage protection"					
Input voltage range	Values correspond to supply voltage specifications $\rightarrow \triangleq 193^{1}$				
Resistance per channel	2 · 0.5 Ω max.				
DC sparkover voltage	400 to 700 V				
Trip surge voltage	< 800 V				
Capacitance at 1 MHz	< 1.5 pF				
Nominal discharge current (8/20 µs)	10 kA				
Temperature range -40 to +85 °C (-40 to +185 °F)					
1) The voltage is reduced by the amount of the internal resistance I_{min} . R_i					
-	 Totalizers stop at the las Depending on the device the pluggable data mem Error messages (incl. tot → 🖹 34 → 🖺 40 For device version witho for wire cross-sections 0 For device version with i sections 0.2 to 2.5 mm² Cable gland: M20 × 1.5 v Thread for cable entry: NPT ½" G ½" > 🖺 29 The device can be ordered Order code for "Accessory means of the device per channel DC sparkover voltage Trip surge voltage Capacitance at 1 MHz Nominal discharge current (8/20 µs) Temperature range 				

For detailed information on the temperature tables, see the "Safety Instructions" (XA) for the device.

	16.6 Performance characteristics		
Reference operating conditions	 Error limits following ISO/DIN 11631 +20 to +30 °C (+68 to +86 °F) 2 to 4 bar (29 to 58 psi) Calibration system traceable to national standards Calibration with the process connection corresponding to the particular standard 		
	To obtain measured errors, use the <i>Applicator</i> sizing tool $\rightarrow \square$ 182		
Maximum measured error	Base accuracy		

o.r. = of reading



Reynolds	Reynolds number			
Re ₁	5 000			
Re ₂	10 000			
Re _{min}	Reynolds number for minimum permitted volume flow in measuring tube			
StandardOption N "0.65% volume PremiumCal 5-point				

Reynolds	number
	$Q_{AmpMin} [m^{3}/h] = \frac{v_{AmpMin} [m/s] \cdot \pi \cdot D_{i} [m]^{2}}{4 \cdot \sqrt{\frac{\rho [kg/m^{3}]}{1 [kg/m^{3}]}}} \cdot 3600 [s/h]$
	$Q_{AmpMin} [ft^{3}/min] = \frac{v_{AmpMin} [ft/s] \cdot \pi \cdot D_{i} [ft]^{2}}{4 \cdot \sqrt{\frac{\rho [lbm/ft^{3}]}{0.0624 [lbm/ft^{3}]}}} \cdot 60 [s/min]$
Re _{max}	Defined by internal diameter of measuring tube, Mach number and maximum permitted velocity in measuring tube $Re_{max} = \frac{\rho \cdot 4 \cdot Q_{Heigh}}{\mu \cdot \cdot \cdot K}$
	Further information on effective upper range value $Q_{High} \rightarrow \square 188$

Volume flow

Medium type		Incompressible		Compressible	
Reynolds number range	Measured value deviation	PremiumCal ¹⁾	Standard	PremiumCal ¹⁾	Standard
Re_2 to Re_{max}	A1	< 0.65 %	< 0.75 %	< 0.9 %	< 1.0 %
Re ₁ to Re ₂	A2	< 2.5 %	< 5.0 %	< 2.5 %	< 5.0 %

1) Order code for "Calibration flow", option N "0.65% volume PremiumCal 5-point"

Temperature

- Saturated steam and liquids at room temperature, if T > 100 °C (212 °F):
 < 1 °C (1.8 °F)
- Gas: < 1 % o.r. [K]
- Volume flow: 70 m/s (230 ft/s): 2 % o.r.
- Rise time 50 % (stirred under water, following IEC 60751): 8 s

Mass flow saturated steam

						Mass (integrated pressure/ temperature measurement) ¹⁾	
Process pressure [bar abs.]	Flow velocity [m/s (ft/s)]	Reynolds number range	Measured value deviation	PremiumCal ²⁾	Standard	PremiumCal ²⁾	Standard
> 4.76	20 to 50 (66 to 164)	Re ₂ to Re _{max}	A1	< 1.6 %	< 1.7 %	< 1.4 %	< 1.5 %
> 3.62	10 to 70 (33 to 230)	Re ₂ to Re _{max}	A1	< 1.9 %	< 2.0 %	< 1.7 %	< 1.8 %
In all cases no	In all cases not specified here, the following applies: < 5.7 %						

1) Sensor version available only for measuring devices in HART communication mode.

2) Order code for "Calibration flow", option N "0.65% volume PremiumCal 5-point"

Sensor version			Mass (integrated pressure/ temperature measurement) ¹⁾		Mass (integrated temperature measurement) + external pressure compensation ²⁾		
Process pressure [bar abs.]	Flow velocity [m/s (ft/s)]	Reynolds number range	Measured value deviation	PremiumCal ³⁾	Standard	PremiumCal ³⁾	Standard
< 40	All velocities	Re_2 to Re_{\max}	A1	< 1.4 %	< 1.5 %	< 1.6 %	< 1.7 %
< 120		Re ₂ to Re _{max}	A1	< 2.3 %	< 2.4 %	< 2.5 %	< 2.6 %

Mass flow of superheated steam/gases⁴⁾

1) Sensor version available only for measuring devices in HART communication mode.

2) The use of a Cerabar S is required for the measured errors listed in the following section. The measured error used to calculate the error in the measured pressure is 0.15 %.

3) Order code for "Calibration flow", option N "0.65% volume PremiumCal 5-point"

Water mass flow

Sensor version			Mass (integrated temperature measurement)		
Process pressure [bar abs.]	Flow velocity [m/s (ft/s)]	Reynolds number range	Measured value deviation	PremiumCal ¹⁾	Standard
All pressures	All velocities	Re ₂ to Re _{max}	A1	< 0.75 %	< 0.85 %
		Re ₁ to Re ₂	A2	< 2.6 %	< 2.7 %

1) Order code for "Calibration flow", option N "0.65% volume PremiumCal 5-point"

Mass flow (user-specific liquids)

To specify the system accuracy, Endress+Hauser requires information about the type of liquid and its operating temperature or information in table form about the dependency between the liquid density and the temperature.

Example

- Acetone is to be measured at fluid temperatures from +70 to +90 °C (+158 to +194 °F).
- For this purpose, the **Reference temperature** parameter (7703) (here 80 °C (176 °F)), **Reference density** parameter (7700) (here 720.00 kg/m³) and **Linear expansion coefficient** parameter (7621) (here $18.0298 \times 10^{-4} 1/°C$) must be entered in the transmitter.
- The overall system uncertainty, which is less than 0.9 % for the example above, is comprised of the following measurement uncertainties: uncertainty of volume flow measurement, uncertainty of temperature measurement, uncertainty of the density-temperature correlation used (including the resulting uncertainty of density).

Mass flow (other media)

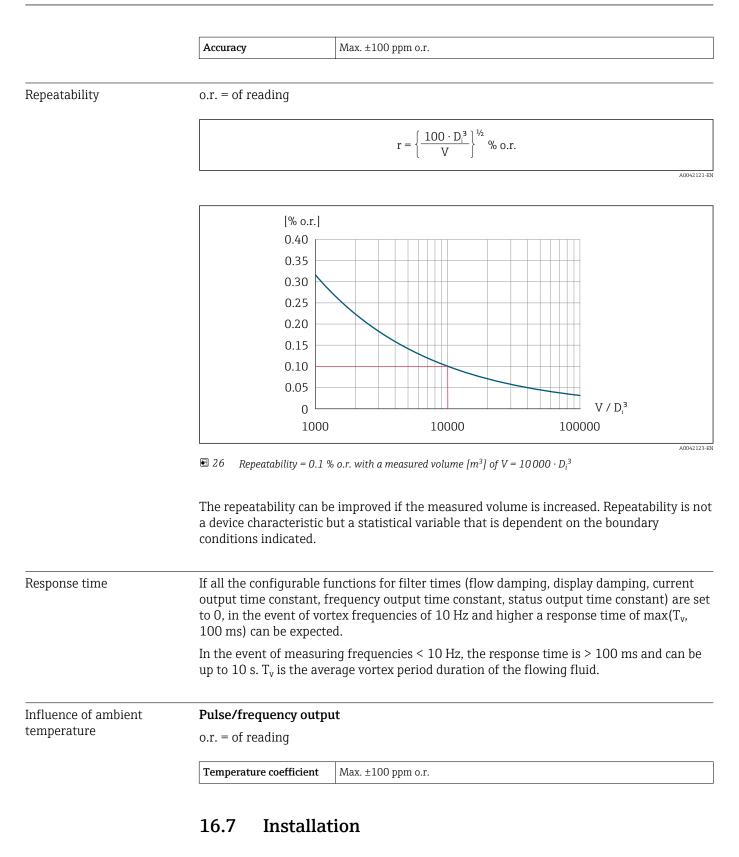
Depends on the selected fluid and the pressure value, which is specified in the parameters. Individual error analysis must be performed.

Accuracy of outputs

The outputs have the following base accuracy specifications.

Pulse/frequency output o.r. = of reading

⁴⁾ single gas, gas mixture, air: NEL40; natural gas: ISO 12213-2 contains AGA8-DC92, AGA NX-19, ISO 12213-3 contains SGERG-88 and AGA8 Gross Method 1



Installation conditions

→ 🗎 20

Ambient temperature range	$\rightarrow \triangleq 22$
	Temperature tables
	Observe the interdependencies between the permitted ambient and fluid temperatures when operating the device in hazardous areas.
	For detailed information on the temperature tables, see the separate document entitled "Safety Instructions" (XA) for the device.
Storage temperature	All components apart from the display modules: −50 to +80 °C (−58 to +176 °F)
	Display modules
	All components apart from the display modules: -50 to $+80$ °C (-58 to $+176$ °F)
	Remote display FHX50: −50 to +80 °C (−58 to +176 °F)
Climate class	DIN EN 60068-2-38 (test Z/AD)
Degree of protection	Transmitter • As standard: IP66/67, type 4X enclosure • When housing is open: IP20, type 1 enclosure • Display module: IP20, type 1 enclosure
	Sensor IP66/67, type 4X enclosure
	Connector IP67, only in screwed situation
Vibration resistance	 Vibration, sinusoidal according to IEC 60068-2-6 Order code for "Housing", option C "GT20 two-chamber, aluminum, coated, compact", J "GT20 two-chamber, aluminum, coated, remote", K "GT18 two-chamber, 316L, remote 2 to 8.4 Hz, 7.5 mm peak 8.4 to 500 Hz, 2 g peak Order code for "Housing", option B "GT18 two-chamber, 316L, compact" 2 to 8.4 Hz, 3.5 mm peak 8.4 to 500 Hz, 1 g peak
	 Vibration broad-band random, according to IEC 60068-2-64 Order code for "Housing", option C "GT20 two-chamber, aluminum, coated, compact", J "GT20 two-chamber, aluminum, coated, remote", K "GT18 two-chamber, 316L, remote 10 to 200 Hz, 0.01 g²/Hz 200 to 500 Hz, 0.003 g²/Hz Total 2.7 g rms Order code for "Housing", option B "GT18 two-chamber, 316L, compact" 10 to 200 Hz, 0.003 g²/Hz 200 to 500 Hz, 0.003 g²/Hz Total 2.7 g rms Order code for "Housing", option B "GT18 two-chamber, 316L, compact" 10 to 200 Hz, 0.003 g²/Hz Total 1.54 g rms

16.8 Environment

Shock resistance	 Shock, half-sine according to IEC 60068-2-27 Order code for "Housing", option C "GT20 two-chamber, aluminum, coated, compact", J "GT20 two-chamber, aluminum, coated, remote", K "GT18 two-chamber, 316L, remote" 6 ms, 50 g Order code for "Housing", option B "GT18 two-chamber, 316L, compact" 6 ms, 30 g
Shock resistance	Shock due to rough handling following IEC 60068-2-31
Electromagnetic compatibility (EMC)	As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21) Details are provided in the Declaration of Conformity.

16.9 Process

Medium temperature range	DSC sensor 1)
--------------------------	---------------

Order co	Order code for "Sensor version; DSC sensor; measuring tube"						
Option	Description	Medium temperature range					
AA	Volume; 316L; 316L	-40 to +260 °C (-40 to +500 °F), stainless steel					
AB	Volume; Alloy C22; 316L						
BA	Volume high-temperature; 316L; 316L	-200 to +400 °C (-328 to +752 °F), stainless steel					
BB	Volume high-temperature; Alloy C22; 316L						
CA	Mass; 316L; 316L	-200 to +400 °C (-328 to +752 °F), stainless steel					
СВ	Mass; Alloy C22; 316L						

1) Capacitance sensor

Seals

	Order code	Order code for "DSC sensor seal"				
	Option Description Medium temperature range			nge		
	А	Graphite (standard)	-200 to +400 °C (-328 to	+752 °F)		
	В	Viton	−15 to +175 °C (+5 to +34	47 °F)		
	С	Gylon	-200 to +260 °C (-328 to	+500 °F)		
	D	Kalrez	-20 to +275 °C (-4 to +52	27 °F)		
Pressure-temperature ratings	An overview of the pressure-temperature ratings for the process connections is provided in the "Technical Information" document					
Nominal pressure of sensor	The following overpressure resistance values apply to the sensor shaft in the event of a membrane rupture:					
	Sensor version; DSC sensor; measuring tube			Overpressure, sensor shaft in [bar a]		
	Volume					
	Volunic			200		

Sensor version; DSC sensor; measuring tube	Overpressure, sensor shaft in [bar a]
Mass (integrated temperature measurement)	200
Mass steam (integrated pressure/temperature measurement) Mass gas/liquid (integrated pressure/temperature measurement)	200

Pressure specifications

For order code for "Sensor version; DSC sensor; measuring tube", option DA "Mass steam" and DB "Mass gas/liquid", the following applies:

- Only available for measuring devices with the HART communication protocol
- Oil-free or grease-free cleaning is not possible

The OPL (over pressure limit = sensor overload limit) for the measuring device depends on the lowest-rated element, with regard to pressure, of the selected components, i.e. the process connection has to be taken into consideration in addition to the measuring cell. Also observe pressure-temperature dependency. For the appropriate standards and further information . The OPL may only be applied for a limited period of time.

The MWP (maximum working pressure) for the sensors depends on the lowest-rated element, with regard to pressure, of the selected components, i.e. the process connection has to be taken into consideration in addition to the measuring cell. Also observe pressure-temperature dependency. For the appropriate standards and further information . The MWP may be applied at the device for an unlimited period. The MWP can also be found on the nameplate.

AWARNING

The maximum pressure for the measuring device depends on the lowest-rated element with regard to pressure.

- ► Note specifications regarding pressure range.
- ► The Pressure Equipment Directive (2014/68/EU) uses the abbreviation "PS". The abbreviation "PS" corresponds to the MWP of the device.
- MWP: The MWP is indicated on the nameplate. This value refers to a reference temperature of +20 °C (+68°F) and may be applied to the device for an unlimited time. Note temperature dependence of MWP.
- OPL: The test pressure corresponds to the over pressure limit of the sensor and may be applied only temporarily to ensure that the measurement is within the specifications and no permanent damage occurs. In the case of sensor range and process connection combinations where the OPL of the process connection is less than the nominal value of the sensor, the device is set at the factory, at the very maximum, to the OPL value of the process connection. If using the entire sensor range, select a process connection with a higher OPL value.

Sensor	Maximum sensor meas	suring range	MWP	OPL
	Lower (LRL)	Upper (URL)		
	[bar (psi)]	[bar (psi)]	[bar (psi)]	[bar (psi)]
2 bar (30 psi)	0 (0)	+2 (+30)	6.7 (100.5)	10 (150)
4 bar (60 psi)	0 (0)	+4 (+60)	10.7 (160.5)	16 (240)
10 bar (150 psi)	0 (0)	+10 (+150)	25 (375)	40 (600)
40 bar (600 psi)	0 (0)	+40 (+600)	100 (1500)	160 (2 400)

Pressure loss

For a precise calculation, use the Applicator \rightarrow \cong 182.

Vibrations

16.10 Mechanical construction

Design, dimensions

Weight

For the dimensions and installation lengths of the device, see the "Technical Information" document, "Mechanical construction" section.

Compact version

Single inner diameter line size reduction

Weight data:

- Including the transmitter:
 - Order code for "Housing", option C "GT20, two-chamber, aluminum, coated, compact" 1.8 kg (4.0 lb):
- Order code for "Housing", option B "GT18 two-chamber, 316L, compact"4.5 kg (9.9 lb):
- Excluding packaging material

Weight in SI units

All values (weight) refer to devices with EN (DIN), PN 40 flanges. Weight information in [kg].

DN	Internal diameter	Weight [kg]				
[mm]	[mm]	Order code for "Housing", option C "GT20 two-chamber, aluminum, coated, compact" ¹⁾	Order code for "Housing", option B "GT18 two-chamber, 316L, compact" ¹⁾			
25R	15	6.1	8.8			
40R	25	10.1	12.8			
50R	40	12.1	14.8			
80R	50	16.1	18.8			
100R	80	23.1	25.8			
150R	100	42.1	44.8			
200R	150	63.1	65.8			

1) For high-temperature/low-temperature version: values + 0.2 kg

Weight in US units

All values (weight) refer to devices with ASME B16.5, Class 300/Sch. 40 flanges. Weight information in [lbs].

DN	Internal diameter	Weight	ıt [lbs]		
[in]	[in]	Order code for "Housing", option C "GT20 two-chamber, aluminum, coated, compact" ¹⁾	Order code for "Housing", option B "GT18 two-chamber, 316L, compact" ¹⁾		
1R	1/2	18.0	23.9		
1½R	1	22.4	28.3		
2R	11/2	26.8	32.7		
3R	2	48.8	54.8		
4R	3	68.7	74.6		
6R	4	121.6	127.5		
8R	6	165.7	171.6		

1) For high-temperature/low-temperature version: values + 0.4 lbs

Transmitter remote version

Wall-mount housing

Dependent on the material of wall-mount housing:

- Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote"2.4 kg (5.2 lb):
- Order code for "Housing", option K "GT18 two-chamber, 316L, remote"6.0 kg (13.2 lb):

Sensor remote version

Single inner diameter line size reduction

Weight data:

- Including sensor connection housing:
 - Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote"0.8 kg (1.8 lb):
 - Order code for "Housing", option K "GT18 two-chamber, 316L, remote"2.0 kg (4.4 lb):
- Excluding the connecting cable
- Excluding packaging material

Weight in SI units

All values (weight) refer to devices with EN (DIN), PN 40 flanges. Weight information in [kg].

DN	Internal diameter	Weight [kg]	
[mm]	um] [mm]	sensor connection housing Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote" ¹⁾	sensor connection housing Order code for "Housing", option K "GT18 two-chamber, 316L, remote" ¹⁾
25R	15	5.1	6.3
40R	25	9.1	10.3
50R	40	11.1	12.3
80R	50	15.1	16.3
100R	80	22.1	23.3
150R	100	41.1	42.3
200R	150	62.1	63.3

1) For high-temperature/low-temperature version: values + 0.2 kg

Weight in US units

All values (weight) refer to devices with ASME B16.5, Class 300/Sch. 40 flanges. Weight information in [lbs].

DN	Internal diameter	Weight [lbs]	
[in]	[in]	sensor connection housing Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote" ¹⁾	sensor connection housing Order code for "Housing", option K "GT18 two-chamber, 316L, remote" ¹⁾
1R	1⁄2	15.6	18.3
1½R	1	20.0	22.7
2R	1½	24.4	27.2
3R	2	46.4	49.2
4R	3	66.3	69.0

DN	Internal diameter	Weight	Weight [lbs]	
[in]	[in]	sensor connection housing Order code for "Housing", option J "GT20 two-chamber, aluminum, coated, remote" ¹⁾	sensor connection housing Order code for "Housing", option K "GT18 two-chamber, 316L, remote" ¹⁾	
6R	4	119.2	122.0	
8R	6	163.3	166.0	

1) For high-temperature/low-temperature version: values + 0.4 lbs

Accessories

Flow conditioner

Weight in SI units

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	PN 10 to 40	0.04
25	PN 10 to 40	0.1
40	PN 10 to 40	0.3
50	PN 10 to 40	0.5
80	PN 10 to 40	1.4
100	PN10 to 40	2.4
150	PN 10/16 PN 25/40	6.3 7.8
200	PN 10 PN 16/25 PN 40	11.5 12.3 15.9
250	PN 10 to 25 PN 40	25.7 27.5

1) EN (DIN)

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	Class 150 Class 300	0.03 0.04
25	Class 150 Class 300	0.1
40	Class 150 Class 300	0.3
50	Class 150 Class 300	0.5
80	Class 150 Class 300	1.2 1.4
100	Class 150 Class 300	2.7
150	Class 150 Class 300	6.3 7.8

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
200	Class 150 Class 300	12.3 15.8
250	Class 150 Class 300	25.7 27.5

1) ASME

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	20K	0.06
25	20К	0.1
40	20К	0.3
50	10K 20K	0.5
80	10K 20K	1.1
100	10K 20K	1.80
150	10K 20K	4.5 5.5
200	10K 20K	9.2
250	10K 20K	15.8 19.1

1) JIS

Weight in US units

DN ¹⁾ [in]	Pressure rating	Weight [lbs]
1/2	Class 150 Class 300	0.07 0.09
1	Class 150 Class 300	0.3
11/2	Class 150 Class 300	0.7
2	Class 150 Class 300	1.1
3	Class 150 Class 300	2.6 3.1
4	Class 150 Class 300	6.0
6	Class 150 Class 300	14.0 16.0
8	Class 150 Class 300	27.0 35.0
10	Class 150 Class 300	57.0 61.0

1) ASME

Materials Tra

Transmitter housing

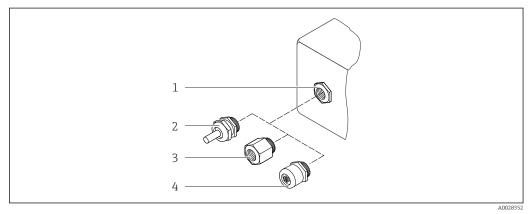
Compact version

- Order code for "Housing", option B "GT18 two-chamber, 316L, compact": Stainless steel, CF3M
- Order code for "Housing", option C "GT20, two-chamber, aluminum, coated, compact": Aluminum, AlSi10Mg, coated
- Window material: glass

Remote version

- Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote": Aluminum, AlSi10Mg, coated
- Order code for "Housing", option K "GT18 two-chamber, 316L, remote": For maximum corrosion resistance: Stainless steel, CF3M
- Window material: glass

Cable entries/cable glands



■ 27 Possible cable entries/cable glands

- 1 Female thread M20 × 1.5
- 2 Cable gland M20 × 1.5
- 3 Adapter for cable entry with female thread G $\frac{1}{2}$ or NPT $\frac{1}{2}$ "
- 4 Device plugs

Order code for "Housing", option B "GT18 dual compartment, 316L, compact" option K "GT18 dual compartment, 316L, remote"

Cable entry/cable gland	Type of protection	Material
Cable gland M20 × 1.5	 Non-hazardous area Ex ia Ex ic Ex nA, Ex ec Ex tb 	Stainless steel ,1.4404
Adapter for cable entry with female thread G ½"	Non-hazardous area and hazardous area (except for XP)	Stainless steel, 1.4404 (316L)
Adapter for cable entry with female thread NPT ½"	Non-hazardous area and hazardous area	

Order code for "Housing": option C "GT20 dual compartment, aluminum, coated, compact", option J "GT20 dual compartment, aluminum, coated remote"

Cable entry/cable gland	Type of protection	Material
Cable gland M20 × 1.5	Non-hazardous areaEx iaEx ic	Plastic
	Adapter for cable entry with female thread G ¹ /2"	Nickel-plated brass
Adapter for cable entry with female thread NPT ¹ /2"	Non-hazardous area and hazardous area (except for XP)	Nickel-plated brass
Thread NPT ½" via adapter	Non-hazardous area and hazardous area	

Connecting cable for remote version

- Standard cable: PVC cable with copper shield
- Reinforced cable: PVC cable with copper shield and additional steel wire braided jacket

Sensor connection housing

The material of the sensor connection housing is dependent on the material selected for the transmitter housing.

- Order code for "Housing" option J "GT20 two-chamber, aluminum, coated, remote": Coated aluminum AlSi10Mg
- Order code for "Housing", option K "GT18 two-chamber, 316L, remote": Stainless cast steel, 1.4408 (CF3M)
 - Compliant with:
 - NACE MR0175
 - NACE MR0103

Measuring tubes

DN 25R to 200R (1R to 8R")/DN 40S to 250S (1½S to 10S"), pressure ratings PN 10/16/25/40, Class 150/300 , as well as JIS 10K/20K:

Stainless cast steel, CF3M/1.4408

Compliant with:

- NACE MR0175
- NACE MR0103
- DN15 to 150 (½ to 6"): AD2000, permitted temperature range -10 to +400 °C (+14 to +752 °F) restricted)

DSC sensor

Order code for "Sensor version; DSC sensor; measuring tube", option AA, BA, CA

Pressure ratings PN 10/16/25/40, Class 150/300, as well as JIS 10K/20K:

Parts in contact with medium (marked as "wet" on the DSC sensor flange):Stainless steel 1.4404 and 316 and 316L

- Compliant with:
 - NACE MR0175/ISO 15156-2015
 - NACE MR0103/ISO 17945-2015

Parts not in contact with medium: Stainless steel 1.4301 (304)

Order code for "Sensor version; DSC sensor; measuring tube", option AB, BB, CB

Pressure ratings PN 10/16/25/40, Class 150/300, as well as JIS 10K/20K:

Parts in contact with medium (marked as "wet" on the DSC sensor flange): Alloy C22, UNS N06022 similar to Alloy C22/2.4602

- Compliant with:
 - NACE MR0175/ISO 15156-2015
 - NACE MR0103/ISO 17945-2015

Parts not in contact with medium: Alloy C22, UNS N06022 similar to Alloy C22/2.4602

Process connections

DN 25R to 200R (1R to 8R")/DN 40S to 250S (1½S to 10S"), pressure ratings PN 10/16/25/40, Class 150/300, as well as JIS 10K/20K:

- "R-type" with single inner diameter line size reduction: 25R to 200R (1R to 8R") Compliant with:
 - NACE MR0175-2003
 - NACE MR0103-2003
- "S-type" with double inner diameter line size reduction: DN 40S to 250S (1½S to 10S") Compliant with:
 - NACE MR0175-2003
 - NACE MR0103-2003

The following materials are available depending on the pressure rating: Stainless steel, multiple certifications, 1.4404/F316/F316L)

Available process connections

Seals

- Graphite (standard)
 Sigraflex foil[™] (BAM-tested for oxygen applications, "high-grade in the context of TA-Luft Clean Air Guidelines")
- FPM (VitonTM)
- Kalrez 6375TM
- Gylon 3504TM (BAM-tested for oxygen applications, "high-grade in the context of TA-Luft clean air guidelines")

Housing support

Stainless steel, 1.4408 (CF3M)

Screws for DSC sensor

- Order code for "Sensor version", option AA, BA, CA, DA, DB Stainless steel, A2-80 according to ISO 3506-1 (304)
- Order code for "Additional approval", option LL "AD 2000 (including option JA+JB+JK) > DN25 including option LK"
 - Stainless steel, A4-80 according to ISO 3506-1 (316)
- Order code for "Sensor version", option AB, AC, BB, CB, CC Stainless steel, 1.4980 according to EN 10269 (Gr. 660 B)

Accessories

Protective cover

Stainless steel, 1.4404 (316L)

Flow conditioner

- Stainless steel, multiple certifications, 1.4404 (316, 316L)
- Compliant with:
 - NACE MR0175-2003
 - NACE MR0103-2003

Process connections	DN 25R to 200R (1R to 8R")/DN 40S to 250S (1½S to 10S"), pressure ratings PN 10/16/25/40, Class 150/300, as well as JIS 10K/20K:
	 "R-type" with single inner diameter line size reduction: 25R to 200R (1R to 8R") Compliant with: NACE MR0175-2003 NACE MR0103-2003 "S-type" with double inner diameter line size reduction: DN 40S to 250S (1¹/₂S to 10S") Compliant with: NACE MR0175-2003 NACE MR0175-2003 NACE MR0103-2003
	The following materials are available depending on the pressure rating: Stainless steel, multiple certifications, 1.4404/F316/F316L)
	Available process connections

16.11 Operability

Languages

Can be operated in the following languages:
Via local display: English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Swedish, Turkish, Chinese, Japanese, Korean, Bahasa (Indonesian), Vietnamese, Czech

 Via "FieldCare" operating tool: English, German, French, Spanish, Italian, Chinese, Japanese

Local operation

Via display module

Two display modules are available:

Order code for "Display; Operation", option C "SD02"	Order code for "Display; Operation", option E "SDO3"
A003219	A003221
1 Operation with pushbuttons	1 Operation with touch control

Display elements

- 4-line, illuminated, graphic display
- White background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured
- Permitted ambient temperature for the display: -20 to +60 °C (-4 to +140 °F) The readability of the display may be impaired at temperatures outside the temperature range.

Operating elements

- Operation with 3 push buttons with open housing: \boxdot , \Box , \Box
- External operation via touch control (3 optical keys) without opening the housing:

 □, □
- Operating elements also accessible in the various zones of the hazardous area

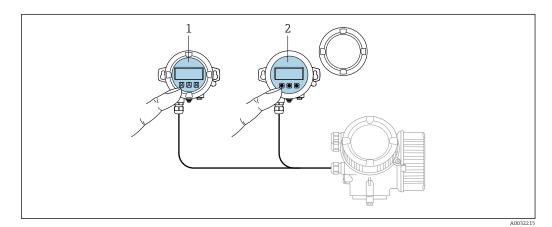
Additional functionality

- Data backup function The device configuration can be saved in the display module.
- Data comparison function
 The device configuration saved in the display module can be compared to the current
- device configuration.Data transfer function

The transmitter configuration can be transmitted to another device using the display module.

Via remote display FHX50

The remote display FHX50 can be ordered as an optional extra $\rightarrow \square$ 181.



■ 28 FHX50 operating options

- 1 SD02 display and operating module, push buttons: cover must be opened for operation
- 2 SD03 display and operating module, optical buttons: operation possible through cover glass

Display and operating elements

The display and operating elements correspond to those of the display module .

Remote operation	→ 🖺 56
Service interface	→ 🗎 57

16.12 Certificates and approvals

i	Currently available certificates and approvals can be called up via the product configurator.
_	configurator.

CE mark	The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied.		
	Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.		
RCM-tick symbol	The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".		
Ex approval	The devices are certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.		
Certification PROFIBUS	PROFIBUS interface		
	The measuring device is certified and registered by the PNO (PROFIBUS User Organization Organization). The measuring system meets all the requirements of the following specifications:		
	 Certified in accordance with PROFIBUS PA Profile 3.02 The device can also be operated with certified devices of other manufacturers (interoperability) 		
Pressure Equipment Directive	 With the identification PED/G1/x (x = category) on the sensor nameplate, Endress+Hauser confirms conformity with the "Essential Safety Requirements" specified in Appendix I of the Pressure Equipment Directive 2014/68/EU. Devices not bearing this marking (PED) are designed and manufactured according to good engineering practice. They meet the requirements of Article 4 paragraph 3 of the Pressure Equipment Directive 2014/68/EU. The range of application is indicated in tables 6 to 9 in Annex II of the Pressure Equipment Directive 2014/68/EU. 		
Experience	The Prowirl 200 measuring system is the official successor to Prowirl 72 and Prowirl 73.		
Other standards and guidelines	 EN 60529 Degrees of protection provided by enclosures (IP code) DIN ISO 13359 Measurement of conductive liquid flow in closed conduits - Flanged-type electromagnetic flowmeters - Overall length EN 61010-1 Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements IEC/EN 61326 Emission in accordance with Class A requirements. Electromagnetic compatibility (EMC requirements). NAMUR NE 21 Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment NAMUR NE 32 Data retention in the event of a power failure in field and control instruments with microprocessors 		

NAMUR NE 43

Standardization of the signal level for the breakdown information of digital transmitters with analog output signal.

NAMUR NE 53

Software of field devices and signal-processing devices with digital electronics • NAMUR NE 105

- Specifications for integrating fieldbus devices in engineering tools for field devices • NAMUR NE 107
 - Self-monitoring and diagnosis of field devices
- NAMUR NE 131
 Requirements for field devices for standard applications

16.13 Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Detailed information on the application packages: Special Documentation for the device

16.14 Accessories

Overview of accessories available for order \rightarrow 🗎 181

16.15 Supplementary documentation

- For an overview of the scope of the associated Technical Documentation, refer to the following:
 - *W@M Device Viewer* (www.endress.com/deviceviewer): Enter the serial number from nameplate
 - *Endress+Hauser Operations App*: Enter the serial number from the nameplate or scan the 2D matrix code (QR code) on the nameplate

Standard documentation Brief Operating Instructions

Brief Operating Instructions for the sensor

Measuring device	Documentation code
Prowirl R 200	KA01325D

Brief Operating Instructions for transmitter

Measuring device	Documentation code
Prowirl 200	KA01328D

Technical Information

Measuring device	Documentation code
Prowirl R 200	TI01335D

Description of Device Parameters

N	Neasuring device	Documentation code
Р	rowirl 200	GP01110D

Supplementary devicedependent documentation

Safety instructions

Content	Documentation code
ATEX/IECEx Ex d, Ex tb	XA01635D
ATEX/IECEx Ex ia, Ex tb	XA01636D
ATEX/IECEx Ex ic, Ex ec	XA01637D
_C CSA _{US} XP	XA01638D
_C CSA _{US} IS	XA01639D
NEPSI Ex d	XA01643D
NEPSI Ex i	XA01644D
NEPSI Ex ic, Ex nA	XA01645D
INMETRO Ex d	XA01642D
INMETRO Ex i	XA01640D
INMETRO Ex nA	XA01641D
EAC Ex d	XA01684D
EAC Ex nA	XA01685D
JPN Ex d	XA01766D

Special documentation

Contents	Documentation code
Information on the Pressure Equipment Directive	SD01614D

Contents	Documentation code		
	HART	FOUNDATION Fieldbus	PROFIBUS PA
Heartbeat Technology	SD02029D	SD02030D	SD02031D

Installation Instructions

Contents	Comment
Installation instructions for spare part sets and accessories	 Access the overview of all the available spare part sets via W@M Device Viewer → ≅ 178 Accessories available for order with Installation Instructions → ≅ 181

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