Technical Information **Proline Promass O 300**

Coriolis flowmeter



Robust high-pressure flowmeter with a compact, easily accessible transmitter

Application

- Measuring principle operates independently of physical fluid properties such as viscosity or density
- For premium accuracy at highest process pressures, fully suitable for offshore conditions

Device properties

- Measuring tube in 25Cr Duplex, 1.4410 (UNS S32750)
- Process pressure up to PN 250 (Class 1500)
- Nominal diameter: DN 80 to 250 (3 to 10")
- Compact dual-compartment housing with up to 3 I/Os
- Backlit display with touch control and WLAN access
- Remote display available

Your benefits

- Maximum safety highest resistance to stress corrosion cracking
- Fewer process measuring points multivariable measurement (flow, density, temperature)
- Space-saving installation no in-/outlet run needs
- Full access to process and diagnostic information numerous, freely combinable I/Os and Ethernet
- Reduced complexity and variety freely configurable I/O functionality
- Integrated verification Heartbeat Technology



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About this document

Symbols

Electrical symbols

Symbol	Meaning
	Direct current
\sim	Alternating current
\sim	Direct current and alternating current
<u> </u>	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.
	Potential equalization connection (PE: protective earth) Ground terminals that must be connected to ground prior to establishing any other connections.
	The ground terminals are located on the interior and exterior of the device:Interior ground terminal: potential equalization is connected to the supply network.Exterior ground terminal: device is connected to the plant grounding system.

Communication-specific symbols

Symbol	Meaning
((:-	Wireless Local Area Network (WLAN) Communication via a wireless, local network.
	LED Light emitting diode is off.
-×-	LED Light emitting diode is on.
	LED Light emitting diode is flashing.

Symbols for certain types of information

Symbol	Meaning
	Permitted Procedures, processes or actions that are permitted.
	Preferred Procedures, processes or actions that are preferred.
	Forbidden Procedures, processes or actions that are forbidden.
i	Tip Indicates additional information.
	Reference to documentation
	Reference to page
	Reference to graphic
	Visual inspection

Symbols in graphics

Symbol	Meaning
1, 2, 3,	Item numbers
1., 2., 3.,	Series of steps
A, B, C,	Views
A-A, B-B, C-C,	Sections
EX	Hazardous area
X	Safe area (non-hazardous area)
≈➡	Flow direction

Function and system design

Measuring principle

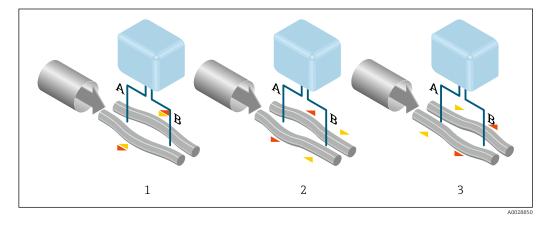
The measuring principle is based on the controlled generation of Coriolis forces. These forces are always present in a system when both translational and rotational movements are superimposed.

- $F_c = 2 \cdot \Delta m (v \cdot \omega)$
- F_c = Coriolis force
- $\Delta m = moving mass$
 - $\omega = rotational velocity$
 - v = radial velocity in rotating or oscillating system

The amplitude of the Coriolis force depends on the moving mass Δm , its velocity v in the system and thus on the mass flow. Instead of a constant rotational velocity ω , the sensor uses oscillation.

In the sensor, two parallel measuring tubes containing flowing fluid oscillate in antiphase, acting like a tuning fork. The Coriolis forces produced at the measuring tubes cause a phase shift in the tube oscillations (see illustration):

- At zero flow (when the fluid is at a standstill) the two tubes oscillate in phase (1).
- Mass flow causes deceleration of the oscillation at the inlet of the tubes (2) and acceleration at the outlet (3).



The phase difference (A-B) increases with increasing mass flow. Electrodynamic sensors register the tube oscillations at the inlet and outlet. System balance is ensured by the antiphase oscillation of the two measuring tubes. The measuring principle operates independently of temperature, pressure, viscosity, conductivity and flow profile.

Density measurement

The measuring tube is continuously excited at its resonance frequency. A change in the mass and thus the density of the oscillating system (comprising measuring tube and fluid) results in a corresponding, automatic adjustment in the oscillation frequency. The resonance frequency is thus a function of the medium density. The microprocessor utilizes this relationship to obtain a density signal.

Volume measurement

Together with the measured mass flow, this is used to calculate the volume flow.

Temperature measurement

The temperature of the measuring tube is determined in order to calculate the compensation factor due to temperature effects. This signal corresponds to the process temperature and is also available as an output signal.

Gas Fraction Handler (GFH)

The Gas Fraction Handler is a Promass software function that improves measurement stability and repeatability. The function continuously checks for the presence of disturbances in single-phase flow, i.e. gas bubbles in liquids or droplets in gas. In the presence of the second phase, flow and density become increasingly unstable. The Gas Fraction Handler function improves measurement stability with respect to the severity of the disturbances, without any effect under single-phase flow conditions.

H

The Gas Fraction Handler is only available in device versions with HART, Modbus RS485, PROFINET and PROFINET with Ethernet-APL.



For detailed information on the Gas Fraction Handler, see the Special Documentation for "Gas Fraction Handler" $\rightarrow \square 103$

Measuring system

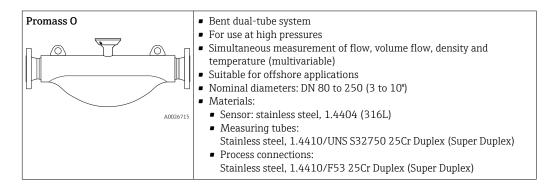
The device consists of a transmitter and a sensor.

The device is available as a compact version: The transmitter and sensor form a mechanical unit.

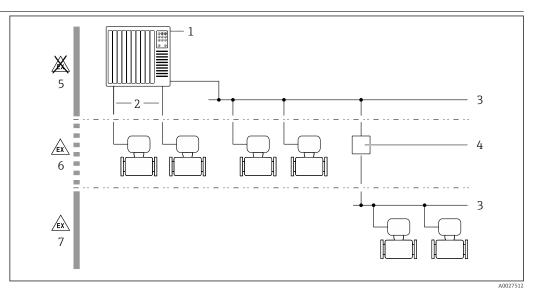
Transmitter

Proline 300	 Device versions and materials: Transmitter housing Aluminum, coated: aluminum, AlSi10Mg, coated Cast, stainless: cast, stainless steel, 1.4409 (CF3M) similar to 316L Material of window in transmitter housing: Aluminum, coated: glass Cast, stainless: glass
	 Configuration: External operation via 4-line, illuminated graphic local display (LCD) with touch control and guided menus ("Make-it-run" wizards) for application-specific commissioning. Via service interface or WLAN interface: Operating tools (e.g. FieldCare, DeviceCare) Web server (access via Web browser, e.g. Microsoft Internet Explorer, Microsoft Edge)

Sensor



Equipment architecture



• 1 Possibilities for integrating measuring devices into a system

- 1 Control system (e.g. PLC)
- 2 Connecting cable (0/4 to 20 mA HART etc.)
- 3 Fieldbus
- 4 Coupler
- 5 Non-hazardous area
- 6 Hazardous area: Zone 2; Class I, Division 2 7
- Hazardous area: Zone 1; Class I, Division 1

Dependability

IT security

Our warranty is valid only if the product is installed and used as described in the Operating Instructions. The product is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the product and associated data transfer, must be implemented by the operators themselves in line with their security standards.

Device-specific IT security

The device offers a range of specific functions to support protective measures on the operator's side. These functions can be configured by the user and guarantee greater in-operation safety if used correctly. The following list provides an overview of the most important functions:

Function/interface	Factory setting	Recommendation
Write protection via hardware write protection switch $\rightarrow \textcircled{B} 8$	Not enabled	On an individual basis following risk assessment
Access code (also applies to web server login or FieldCare connection) $\rightarrow \textcircled{B} 8$	Not enabled (0000)	Assign a customized access code during commissioning
WLAN (order option in display module)	Enabled	On an individual basis following risk assessment
WLAN security mode	Enabled (WPA2- PSK)	Do not change
WLAN passphrase (Password) $\rightarrow \textcircled{B} 8$	Serial number	Assign an individual WLAN passphrase during commissioning
WLAN mode	Access point	On an individual basis following risk assessment
Web server $\rightarrow \blacksquare 8$	Enabled	On an individual basis following risk assessment
Service interface CDI-RJ45 $\rightarrow \square 9$	-	On an individual basis following risk assessment

Protecting access via hardware write protection

Write access to the parameters of the device via the local display, web browser or operating tool (e.g. FieldCare, DeviceCare) can be disabled via a write protection switch (DIP switch on the main electronics module). When hardware write protection is enabled, only read access to the parameters is possible.

Hardware write protection is disabled when the device is delivered.

Protecting access via a password

Different passwords are available to protect write access to the device parameters or access to the device via the WLAN interface.

User-specific access code

Protect write access to the device parameters via the local display, web browser or operating tool (e.g. FieldCare, DeviceCare). Access authorization is clearly regulated through the use of a user-specific access code.

WLAN passphrase

The network key protects a connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface which can be ordered as an option.

Infrastructure mode

When the device is operated in infrastructure mode, the WLAN passphrase corresponds to the WLAN passphrase configured on the operator side.

User-specific access code

Write access to the device parameters via the local display, web browser or operating tool (e.g. FieldCare, DeviceCare) can be protected by the modifiable, user-specific access code.

WLAN passphrase: Operation as WLAN access point

A connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface, which can be ordered as an optional extra, is protected by the network key. The WLAN authentication of the network key complies with the IEEE 802.11 standard.

When the device is delivered, the network key is pre-defined depending on the device. It can be changed via the **WLAN settings** submenu in the **WLAN passphrase** parameter.

Infrastructure mode

A connection between the device and WLAN access point is protected by means of an SSID and passphrase on the system side. Please contact the relevant system administrator for access.

General notes on the use of passwords

- The access code and network key supplied with the device should be changed during commissioning for safety reasons.
- Follow the general rules for generating a secure password when defining and managing the access code and network key.
- The user is responsible for the management and careful handling of the access code and network key.

Access via web server

The device can be operated and configured via a web browser with the integrated web server. The connection is established via the service interface (CDI-RJ45) or the WLAN interface. For device versions with the EtherNet/IP and PROFINET communication protocols, the connection can also be established via the terminal connection for signal transmission with EtherNet/IP, PROFINET (RJ45 plug) or PROFINET with Ethernet-APL (two-wire).

The web server is enabled when the device is delivered. The web server can be disabled via the **Web** server functionality parameter if necessary (e.g., after commissioning).

The device and status information can be hidden on the login page. This prevents unauthorized access to the information.

Detailed information on the device parameters:

Description of device parameters'' document $\rightarrow \cong 102$.

Access via OPC-UA

The "OPC UA Server" application package is available in the device version with the HART communication protocol $\rightarrow \cong$ 98.

The device can communicate with OPC UA clients using the "OPC UA Server" application package.

The OPC UA server integrated in the device can be accessed via the WLAN access point using the WLAN interface - which can be ordered as an optional extra - or the service interface (CDI- RJ45) via Ethernet network. Access rights and authorization as per separate configuration.

The following Security Modes are supported as per the OPC UA Specification (IEC 62541):

- None
- Basic128Rsa15 signed
- Basic128Rsa15 signed and encrypted

Access via service interface (CDI-RJ45)

The device can be connected to a network via the service interface (CDI-RJ45). Device-specific functions guarantee the secure operation of the device in a network.

The use of relevant industrial standards and guidelines that have been defined by national and international safety committees, such as IEC/ISA62443 or the IEEE, is recommended. This includes organizational security measures such as the assignment of access authorization as well as technical measures such as network segmentation.

Transmitters with an Ex de approval may not be connected via the service interface (CDI-RJ45)!

Order code for "Approval transmitter + sensor", options (Ex de): BA, BB, C1, C2, GA, GB, MA, MB, NA, NB BB, C2, GB, MB, NB



The device can be integrated into a ring topology. The device is integrated via the terminal connection for signal transmission (output 1) and the connection to the service interface (CDI-RJ45) $\rightarrow \cong 88$.

Input

Measured variable Direct measured variables • Mass flow

- Density
- Temperature

Calculated measured variables

- Volume flow
- Corrected volume flow
- Reference density

Measuring range

Measuring range for liquids

D	N	Measuring range full scale values $\dot{m}_{min(F)}$ to $\dot{m}_{max(F)}$		
[mm]	[in]	[kg/h]	[lb/min]	
80	3	0 to 180 000	0 to 6615	
100	4	0 to 350 000	0 to 12860	
150	6	0 to 800 000	0 to 29 400	
250	10	0 to 2 200 000	0 to 80850	

Measuring range for gases

The full scale value depends on the density and the sound velocity of the gas used. The full scale value can be calculated with the following formulas:

$$\begin{split} \dot{m}_{max(G)} &= Minimum \text{ of } \\ (\dot{m}_{max(F)} \cdot \rho_G : x \text{) and } \\ (\rho_G \cdot (c_G/2) \cdot d_i^2 \cdot (\pi/4) \cdot 3600 \cdot n) \end{split}$$

m _{max(G)}	Maximum full scale value for gas [kg/h]		
m _{max(F)}	Maximum full scale value for liquid [kg/h]		
$\dot{m}_{\max(G)} < \dot{m}_{\max(F)}$	$\dot{m}_{max(G)}$ can never be greater than $\dot{m}_{max(F)}$		
ρ _G	Gas density in [kg/m ³] at operating conditions		
х	Limitation constant for max. gas flow [kg/m ³]		
c _G	Sound velocity (gas) [m/s]		
d _i	Measuring tube internal diameter [m]		
π	Pi		
n = 2	Number of measuring tubes		

D	N	x
[mm]	[in]	[kg/m ³]
80	3	110
100	4	130
150	6	200
250	10	200



To calculate the measuring range, use the *Applicator* sizing tool \rightarrow B 100

	If calculating the full scal	e value using the two formulas:					
		cale value with both formulas.					
		s the value that must be used.					
	Z. The smaller value is	s the value that must be used.					
	Recommended measuring	ng range					
	Flow limit $\rightarrow \triangleq 61$						
Operable flow range	Over 1000 : 1.						
	Flow rates above the pres the totalizer values are re	set full scale value do not override the electronics unit, with the result that egistered correctly.					
Input signal	Output and input varian	its					
	→ ■ 13						
	External measured valu	es					
	 volume flow for gases, th the measuring instrument Operating pressure to i pressure measuring det Medium temperature t 	ment accuracy of certain measured variables or to calculate the corrected the automation system can continuously write different measured values to not: increase measurement accuracy (Endress+Hauser recommends the use of a vice for absolute pressure, e.g. Cerabar M or Cerabar S) to increase measurement accuracy (e.g. iTEMP) calculating the corrected volume flow for gases					
	Various pressure and temperature measuring devices can be ordered from Endress+Hauser: see "Accessories" section $\rightarrow \cong 101$						
	It is recommended to read in external measured values to calculate the corrected volume flow.						
	HART protocol						
	The measured values are written from the automation system to the measuring device via the HART protocol. The pressure transmitter must support the following protocol-specific functions: HART protocol Burst mode 						
	<i>Current input</i>						
	The measured values are written from the automation system to the measuring device via the current input $\rightarrow \square 11$.						
	Digital communication						
	5						
	Current input 0/4 to 20	mA					
	Current input	0/4 to 20 mA (active/passive)					
	Current span	 4 to 20 mA (active) 0/4 to 20 mA (passive) 					
	Resolution	1 μΑ					
	Voltage drop	Typically: 0.6 to 2 V for 3.6 to 22 mA (passive)					

 \leq 30 V (passive)

Maximum input voltage

Open-circuit voltage	< 28.8 V (active)
Possible input variables	PressureTemperatureDensity

Status input

Maximum input values	 DC -3 to 30 V If status input is active (ON): R_i >3 kΩ
Response time	Configurable: 5 to 200 ms
Input signal level	 Low signal: DC -3 to +5 V High signal: DC 12 to 30 V
Assignable functions	 Off Reset the individual totalizers separately Reset all totalizers Flow override

Output

Output and input variants	Depending on the option selected for output/input 1, different options are available for the other outputs and inputs. Only one option can be selected for each output/input 1 to 3. The following tables must be read vertically (\downarrow).
	Example: If the option BA "4–20 mA HART" was selected for output/input 1, one of the options A, B, D, E, F, H, I or J is available for output 2 and one of the options A, B, D, E, F, H, I or J is available for output 3.
	Output/input 1 and options for output/input 2

Output/input 1 and options for output/input 2



Options for output/input $3 \rightarrow \cong 14$

Order code for "Output; input 1" (020) \rightarrow	r code for "Output; input 1" (020) → Possible options												
Current output 4 to 20 mA HART	BA												
Current output 4 to 20 mA HART Ex i passive	\downarrow	CA											
Current output 4 to 20 mA HART Ex i active		\downarrow	сс										
FOUNDATION Fieldbus			\downarrow	SA									
FOUNDATION Fieldbus Ex i				\downarrow	TA								
PROFIBUS DP					\downarrow	LA							
PROFIBUS PA						\downarrow	GA						
PROFIBUS PA Ex i							\downarrow	HA					
Modbus RS485								\downarrow	MA				
EtherNet/IP 2-port switch integrated									\downarrow	NA			
PROFINET 2-port switch integrated										\downarrow	RA		
PROFINET over Ethernet-APL											\downarrow	RB	
PROFINET over Ethernet-APL Ex i												\downarrow	RC
Order code for "Output; input 2" (021) \rightarrow	\downarrow	\rightarrow	\rightarrow	\downarrow	\rightarrow	\rightarrow	\rightarrow	\rightarrow	→	\downarrow	\downarrow	\downarrow	\leftarrow
Not used	A	A	A	A	A	A	A	A	A	Α	Α	Α	Α
Current output 4 to 20 mA	В			В		В	В		В	В	В	В	
Current output 4 to 20 mA Ex i passive		С	С		С			С					С
User-configurable input/output $^{1)}$ a user-configurable input/output. $\rightarrow \square 21$	D			D		D	D		D	D	D	D	
Pulse/frequency/switch output	E			E		E	E		E	Е	Е	Е	
Double pulse output ²⁾	F								F				
Pulse/frequency/switch output Ex i passive		G	G		G			G					G
Relay output	Н			н		н	н		н	н	н	н	
Current input 0/4 to 20 mA	Ι			I		I	I		I	Ι	Ι	Ι	
Status input	J			J		J	J		J	J	J	J	

A specific input or output can be assigned to 1)

If double pulse output (F) is selected for output/input 2 (021), only the double pulse output (F) option is available for selection for output/input 3 2) (022).

Output/input 1 and options for output/input 3

Options for output/input $2 \rightarrow \square 13$

er code for "Output; input 1" (020) → Possible options													
Current output 4 to 20 mA HART	BA												
Current output 4 to 20 mA HART Ex i passive	\downarrow	CA											
Current output 4 to 20 mA HART Ex i active		\downarrow	СС										
FOUNDATION Fieldbus			\downarrow	SA									
FOUNDATION Fieldbus Ex i				\downarrow	TA								
PROFIBUS DP					\downarrow	LA							
PROFIBUS PA						\downarrow	GA						
PROFIBUS PA Ex i							\downarrow	HA					
Modbus RS485								\downarrow	MA				
EtherNet/IP 2-port switch integrated									\downarrow	NA			
PROFINET 2-port switch integrated										\downarrow	RA		
PROFINET over Ethernet-APL/SPE, 10 Mbit/s, 2-wire											\downarrow	RB	
PROFINET over Ethernet-APL Ex i, 10 Mbit/s, 2-wire												\downarrow	RC
Order code for "Output; input 3" (022) →	\downarrow												
Not used	A	A	A	A	A	A	A	Α	A	Α	Α	Α	Α
Current output 4 to 20 mA	В					В			В	в	В	В	
Current output 4 to 20 mA Ex i passive		С	С										
User-configurable input/output	D					D			D	D	D	D	
Pulse/frequency/switch output	E					E			E	Е	Е	Е	
Double pulse output (slave) ¹⁾	F								F				
Pulse/frequency/switch output Ex i passive		G	G										
Relay output	н					н			н	н	н	н	
Current input 0/4 to 20 mA	I					I			I	I	I	I	
Status input	J					J			J	J	J	J	

1) If double pulse output (F) is selected for output/input 2 (021), only the double pulse output (F) option is available for output/input 3 (022).

Output signal

Current output 4 to 20 mA HART

Order code	"Output; input 1" (20): Option BA: current output 4 to 20 mA HART
Signal mode	Can be set to: • Active • Passive
Current range	Can be set to: 4 to 20 mA NAMUR 4 to 20 mA US 4 to 20 mA 0 to 20 mA (only if the signal mode is active) Fixed current
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	250 to 700 Ω
Resolution	0.38 μΑ
Damping	Configurable: 0 to 999.9 s
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronics temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 The range of options increases if the measuring device has one or more application packages.

Current output 4 to 20 mA HART Ex i

Order code	 "Output; input 1" (20) choose from: Option CA: current output 4 to 20 mA HART Ex i passive Option CC: current output 4 to 20 mA HART Ex i active
Signal mode	Depends on the selected order version.
Current range	Can be set to: • 4 to 20 mA NAMUR • 4 to 20 mA US • 4 to 20 mA • 0 to 20 mA (only if the signal mode is active) • Fixed current
Open-circuit voltage	DC 21.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	 250 to 400 Ω (active) 250 to 700 Ω (passive)
Resolution	0.38 μΑ

Damping	Configurable: 0 to 999.9 s
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronics temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 Image of options increases if the measuring device has one or more application packages.

FOUNDATION Fieldbus

FOUNDATION Fieldbus	H1, IEC 61158-2, galvanically isolated
Data transfer	31.25 kbit/s
Current consumption	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

PROFIBUS DP

Signal encoding	NRZ code
Data transfer	9.6 kBaud12 MBaud
Terminating resistor	Integrated, can be activated via DIP switches

PROFIBUS PA

PROFIBUS PA	In accordance with EN 50170 Volume 2, IEC 61158-2 (MBP), galvanically isolated
Data transmission	31.25 kbit/s
Current consumption	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

Modbus RS485

Physical interface	RS485 in accordance with EIA/TIA-485 standard
Terminating resistor	Integrated, can be activated via DIP switches

EtherNet/IP

Standards

PROFINET

Standards	In accordance with IEEE 802.3
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PROFINET with Ethernet-APL

Device use	 Device connection to an APL field switch The device may only be operated according to the following APL port classifications: If used in hazardous areas: SLAA or SLAC ¹⁾ If used in non-hazardous areas: SLAX
	Connection values of APL field switch (corresponds to APL port classification SPCC or SPAA, for instance):
	 Maximum input voltage: 15 V_{DC} Minimum output values: 0.54 W
	 Device connection to an SPE switch In non-hazardous areas, the device can be used with an appropriate SPE switch: The device can be connected to an SPE switch with a maximum voltage of 30 V_{DC} and a minimum output power of 1.85 W connected. The SPE switch must support the 10BASE-T1L standard and PoDL power classes 10, 11 or 12 and have a function to disable power class detection.
PROFINET	According to IEC 61158 and IEC 61784
Ethernet-APL	According to IEEE 802.3cg, APL port profile specification v1.0, galvanically isolated
Data transmission	10 Mbit/s
Current consumption	Transmitter • Max. 400 mA(24 V) • Max. 200 mA (110 V, 50/60 Hz; 230 V, 50/60 Hz)
Permitted supply voltage	9 to 30 V
Network connection	With integrated reverse polarity protection

1) For more information on using the device in the hazardous area, see the Ex-specific Safety Instructions

Current output 4 to 20 mA

Order code	"Output; input 2" (21), "Output; input 3" (022): Option B: current output 4 to 20 mA
Signal mode	Can be set to: • Active • Passive
Current range	Can be set to: 4 to 20 mA NAMUR 4 to 20 mA US 4 to 20 mA 0 to 20 mA (only if the signal mode is active) Fixed current
Maximum output values	22.5 mA
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	0 to 700 Ω
Resolution	0.38 μΑ

Damping	Configurable: 0 to 999.9 s
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronics temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 Image of options increases if the measuring device has one or more application packages.

Current output 4 to 20 mA Ex i passive

Order code	"Output; input 2" (21), "Output; input 3" (022): Option C: current output 4 to 20 mA Ex i passive
Signal mode	Passive
Current range	Can be set to: • 4 to 20 mA NAMUR • 4 to 20 mA US • 4 to 20 mA • Fixed current
Maximum output values	22.5 mA
Maximum input voltage	DC 30 V
Load	0 to 700 Ω
Resolution	0.38 μΑ
Damping	Configurable: 0 to 999 s
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronics temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 Image of options increases if the measuring device has one or more application packages.

Pulse/frequency/switch output

Function	Can be configured as pulse, frequency or switch output
Version	Open collector Can be set to: • Active • Passive • Passive NAMUR Ex-i, passive
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: ≤ DC 2 V

Pulse output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Pulse width	Configurable: 0.05 to 2 000 ms
Maximum pulse rate	10 000 Impulse/s
Pulse value	Configurable
Assignable measured variables	 Mass flow Volume flow Corrected volume flow The range of options increases if the measuring device has one or more application packages.
Frequency output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Output frequency	Configurable: end value frequency 2 to 10000 Hz(f _{max} = 12500 Hz)
Damping	Configurable: 0 to 999.9 s
Pulse/pause ratio	1:1
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronics temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 The range of options increases if the measuring device has one or more
	application packages.
Switch output	
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Switching behavior	Binary, conductive or non-conductive
Switching delay	Configurable: 0 to 100 s

Number of switching cycles	Unlimited
Assignable functions	 Disable On Diagnostic behavior Limit Mass flow Volume flow Corrected volume flow Density Reference density Temperature Totalizer 1-3 Flow direction monitoring Status Partially filled pipe detection Low flow cut off The range of options increases if the measuring device has one or more application packages.

Double pulse output

Function	Double pulse
Version	Open collector
	Can be set to: • Active • Passive • Passive NAMUR
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: ≤ DC 2 V
Output frequency	Configurable: 0 to 1 000 Hz
Damping	Configurable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature The range of options increases if the measuring device has one or more application packages.

Relay output

Function	Switch output
Version	Relay output, galvanically isolated
Switching behavior	Can be set to: • NO (normally open), factory setting • NC (normally closed)

Maximum switching capacity (passive)	 DC 30 V, 0.1 A AC 30 V, 0.5 A
Assignable functions	 Disable On Diagnostic behavior Limit Mass flow Volume flow Corrected volume flow Density Reference density Temperature Totalizer 1-3 Flow direction monitoring Status Partially filled pipe detection Low flow cut off The range of options increases if the measuring device has one or more application packages.

User-configurable input/output

One specific input or output is assigned to a user-configurable input/output (configurable I/O) during device commissioning.

The following inputs and outputs are available for assignment:

- Choice of current output: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Pulse/frequency/switch output
- Choice of current input: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Status input

The technical values correspond to those of the inputs and outputs described in this section.

Signal on alarm

Depending on the interface, failure information is displayed as follows:

HART current output

Dev	ice diagnostics	Device condition can be read out via HART Command 48
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PROFIBUS PA

Status and alarm messages	Diagnostics in accordance with PROFIBUS PA Profile 3.02
Failure current FDE (Fault Disconnection Electronic)	0 mA

PROFIBUS DP

Status and alarm	Diagnostics in accordance with PROFIBUS PA Profile 3.02
messages	

EtherNet/IP

Device diagnostics Device condition can be read out in Input Assembly

PROFINET

ralized periphery", Version 2.3	According to "Application Layer protocol for o	Device diagnostics
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PROFINET with Ethernet-APL

Device diagnostics	Diagnostics according to PROFINET PA Profile 4

FOUNDATION Fieldbus

Status and alarm messages	Diagnostics in accordance with FF-891
Failure current FDE (Fault Disconnection Electronic)	0 mA

Modbus RS485

NaN value instead of current valueLast valid value	

Current output 0/4 to 20 mA

4 to 20 mA

Failure mode	Choose from: • 4 to 20 mA in accordance with NAMUR recommendation NE 43 • 4 to 20 mA in accordance with US • Min. value: 3.59 mA • Max. value: 22.5 mA • Definable value between: 3.59 to 22.5 mA • Actual value • Last valid value
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0 to 20 mA

Choose from: • Maximum alarm: 22 mA
 Definable value between: 0 to 20.5 mA

Pulse/frequency/switch output

Pulse output	
Fault mode	Choose from: • Actual value • No pulses
Frequency output	
Fault mode	Choose from: • Actual value • 0 Hz • Definable value between: 2 to 12 500 Hz
Switch output	
Fault mode	Choose from: • Current status • Open • Closed

Relay output

Failure mode	Choose from: • Current status
	OpenClosed

Local display

Plain text display	With information on cause and remedial measures
Backlight	Red lighting indicates a device error.

Status signal as per NAMUR recommendation NE 107

Interface/protocol

- Via digital communication:
 - HART protocol
 - FOUNDATION Fieldbus
 - PROFIBUS PA
 - PROFIBUS DP
 - Modbus RS485
 - EtherNet/IP
 - PROFINET
 - PROFINET with Ethernet-APL
- Via service interface
- CDI-RJ45 service interface
- WLAN interface

Plain text display	With information on cause and remedial measures	
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Additional information on remote operation $\rightarrow \square 82$

Web browser

Plain text display	With information on cause and remedial measures
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Light emitting diodes (LED)

Status information	Status indicated by various light emitting diodes
	The following information is displayed depending on the device version: Supply voltage active Data transmission active Device alarm/error has occurred EtherNet/IP network available
	 EtherNet/IP connection established PROFINET network available PROFINET connection established PROFINET blinking feature

Load

Output signal $\rightarrow \square 15$

Ex connection data

Safety-related values

Order code "Output; input 1"	Output type	Safety-related values "Output; input 1"		
		26 (+)	27 (-)	
Option BA	Current output 4 to 20 mA HART	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$		
Option GA	PROFIBUS PA	$\begin{array}{l} U_{N}=32 \ V_{DC} \\ U_{M}=250 \ V_{AC} \end{array}$		
Option LA	PROFIBUS DP	$U_{\rm N} = 32 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		
Option MA	Modbus RS485	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		
Option SA	FOUNDATION Fieldbus	$U_{\rm N} = 32 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		
Option NA	EtherNet/IP	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		
Option RA	PROFINET	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$		
Option RB	PROFINET with Ethernet- APL	$\begin{array}{l} \mbox{APL port profile SLAX} \\ \mbox{SPE PoDL classes 10, 11, 12} \\ \mbox{U}_{N} = 30 \ V_{DC} \\ \mbox{U}_{M} = 250 \ V_{AC} \end{array}$	2	

Order code	Output type	Safety-related values			
"Output; input 2"; "Output; input 3"		Output;	input 2	Output;	input 3
• • •		24 (+)	25 (-)	22 (+)	23 (-)
Option B	Current output 4 to 20 mA	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$:		
Option D	User-configurable input/ output	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$	2		
Option E	Pulse/frequency/switch output	$\begin{array}{l} U_N = 30 \ V_{DC} \\ U_M = 250 \ V_{AC} \end{array}$			
Option F	Double pulse output	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$	2		
Option H	Relay output	$U_{\rm N} = 30 V_{\rm DC}$ $I_{\rm N} = 100 \text{ mA}_{\rm D0}$ $U_{\rm M} = 250 V_{\rm AC}$			
Option I	Current input 4 to 20 mA	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$	2		
Option J	Status input	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$	2		

Intrinsically safe values

Order code "Output; input 1"	Output type	Intrinsically safe values "Output; input 1"		
		26 (+)	27 (-)	
Option CA	Current output 4 to 20 mA HART Ex i passive	$ \begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ mA \\ P_i = 1.25 \ W \\ L_i = 0 \ \mu H \\ C_i = 6 \ nF \end{array} $		
Option CC	Current output 4 to 20 mA HART Ex i active	Ex ia ¹⁾ $U_0 = 21.8 V$ $l_0 = 90 mA$ $P_0 = 491 mW$ $L_0 = 4.1 mH (IIC)/15 mH$ (IIB) $C_0 = 160 nF (IIC)/$ 1 160 nF (IIB)	Ex ic ²⁾ $U_0 = 21.8 V$ $l_0 = 90 mA$ $P_0 = 491 mW$ $L_0 = 9 mH (IIC)/39 mH$ (IIB) $C_0 = 600 nF (IIC)/$ 4 000 nF (IIB)	
		$ \begin{array}{l} U_i = 30 \ V \\ l_i = 10 \ mA \\ P_i = 0.3 \ W \\ L_i = 5 \ \mu H \\ C_i = 6 \ nF \end{array} $		
Option HA	PROFIBUS PA Ex i (FISCO Field Device)		Ex ic ²⁾ $U_i = 32 V$ $l_i = 570 mA$ $P_i = 8.5 W$ $L_i = 10 \mu H$ $C_i = 5 nF$	
Option TA	FOUNDATION Fieldbus Ex i		Ex ic ²⁾ $U_i = 32 V$ $l_i = 570 mA$ $P_i = 8.5 W$ $L_i = 10 \mu H$ $C_i = 5 nF$	
Option RC	PROFINET with Ethernet- APL Ex i	Ex ia ¹⁾ 2-WISE power load APL port profile SLAA	Ex ic ²⁾ 2-WISE power load APL port profile SLAC	

Only available for Proline 500 transmitter Zone 1; Class I, Division 1. Only available for transmitter Zone 2; Class I, Division 2. 1) 2)

Order code for	Output type	Intrinsically safe values or NIFW values			
"Output; input 2"; "Output; input 3"		Output;	input 2	Output;	input 3
		24 (+)	25 (-)	22 (+)	23 (-)
Option C	Current output 4 to 20 mA Ex i passive	$\begin{array}{l} U_{i} = 30 \ V \\ l_{i} = 100 \ mA \\ P_{i} = 1.25 \ W \\ L_{i} = 0 \\ C_{i} = 0 \end{array}$			
Option G	Pulse/frequency/switch output Ex i passive	$\begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ mA \\ P_i = 1.25 \ W \\ L_i = 0 \\ C_i = 0 \end{array}$			

Low flow cut off

The switch points for low flow cut off are user-selectable.

Galvanic isolation

- The outputs are galvanically isolated:from the power supplyfrom one another

- from the potential equalization (PE) terminal

Protocol-specific data

HART
ПАЛІ

Manufacturer ID	0x11
Device type ID	0x3B
HART protocol revision	7
Device description files (DTM, DD)	Information and files under: www.endress.com
HART load	Min. 250 Ω
System integration	 Information on system integration: Operating Instructions → 102. Measured variables via HART protocol Burst Mode functionality

FOUNDATION Fieldbus

Manufacturer ID	0x452B48 (hex)
Ident number	0x103B (hex)
Device revision	1
DD revision	Information and files under:
CFF revision	www.endress.comwww.fieldcommgroup.org
Interoperability Test Kit (ITK)	Version 6.2.0
ITK Test Campaign Number	Information: • www.endress.com • www.fieldcommgroup.org
Link Master capability (LAS)	Yes
Choice of "Link Master" and "Basic Device"	Yes Factory setting: Basic Device
Node address	Factory setting: 247 (0xF7)
Supported functions	The following methods are supported: • Restart • ENP Restart • Diagnostic • Set to OOS • Set to AUTO • Read trend data • Read event logbook
Virtual Communication Relation	nships (VCRs)
Number of VCRs	44
Number of link objects in VFD	50
Permanent entries	1
Client VCRs	0
Server VCRs	10
Source VCRs	43
Sink VCRs	0
Subscriber VCRs	43
Publisher VCRs	43

Device Link Capabilities	
Slot time	4
Min. delay between PDU	8
Max. response delay	16
System integration	 Information regarding system integration: Operating Instructions → ¹ 102. Cyclic data transmission Description of the modules Execution times Methods

PROFIBUS DP

Manufacturer ID	0x11
Ident number	0x156F
Profile version	3.02
Device description files (GSD, DTM, DD)	Information and files under: • https://www.endress.com/download On the device product page: PRODUCTS → Product Finder → Links • https://www.profibus.com
Supported functions	 Identification & Maintenance Simplest device identification on the part of the control system and nameplate PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	DIP switches on the I/O electronics moduleVia operating tools (e.g. FieldCare)
Compatibility with earlier model	If the device is replaced, the measuring device Promass 300 supports the compatibility of the cyclic data with previous models. It is not necessary to adjust the engineering parameters of the PROFIBUS network with the Promass 300 GSD file. Previous model: Previous model: Promass 83 PROFIBUS DP • ID No.: 1529 (hex) • Extended GSD file: EH3x1529.gsd • Standard GSD file: EH3_1529.gsd © Description of the function scope of compatibility: Operating Instructions → 🗎 102.
System integration	 Information regarding system integration: Operating Instructions → 102. Cyclic data transmission Block model Description of the modules

PROFIBUS PA

Manufacturer ID	0x11
Ident number	0x156D
Profile version	3.02
Device description files (GSD, DTM, DD)	Information and files under: • https://www.endress.com/download On the device product page: PRODUCTS → Product Finder → Links • https://www.profibus.com

Supported functions	 Identification & Maintenance Simplest device identification on the part of the control system and nameplate PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	 DIP switches on the I/O electronics module Local display Via operating tools (e.g. FieldCare)
Compatibility with earlier model	If the device is replaced, the measuring device Promass 300 supports the compatibility of the cyclic data with previous models. It is not necessary to adjust the engineering parameters of the PROFIBUS network with the Promass 300 GSD file.
	Earlier models: Promass 80 PROFIBUS PA ID No.: 1528 (hex) Extended GSD file: EH3x1528.gsd Standard GSD file: EH3_1528.gsd Promass 83 PROFIBUS PA ID No.: 152A (hex) Extended GSD file: EH3x152A.gsd Standard GSD file: EH3_152A.gsd
	Description of the function scope of compatibility: Operating Instructions $\rightarrow \cong 102$.
System integration	 Information regarding system integration: Operating Instructions → [□] 102. Cyclic data transmission Block model Description of the modules

Modbus RS485

Protocol	Modbus Applications Protocol Specification V1.1
Response times	Direct data access: typically 25 to 50 msAuto-scan buffer (data range): typically 3 to 5 ms
Device type	Slave
Slave address range	1 to 247
Broadcast address range	0
Function codes	 03: Read holding register 04: Read input register 06: Write single registers 08: Diagnostics 16: Write multiple registers 23: Read/write multiple registers
Broadcast messages	Supported by the following function codes: • 06: Write single registers • 16: Write multiple registers • 23: Read/write multiple registers
Supported baud rate	 1200 BAUD 2400 BAUD 4800 BAUD 9600 BAUD 19200 BAUD 38400 BAUD 57600 BAUD 115200 BAUD
Data transmission mode	ASCIIRTU

Data access	Each device parameter can be accessed via Modbus RS485.
Compatibility with earlier model	If the device is replaced, the measuring device Promass 300 supports the compatibility of the Modbus registers for the process variables and the diagnostic information with the previous model Promass 83. It is not necessary to change the engineering parameters in the automation system. Description of the function scope of compatibility: Operating Instructions → 🖺 102.
System integration	 Information regarding system integration: Operating Instructions → ¹ 102. Modbus RS485 information Function codes Register information Response time Modbus data map

EtherNet/IP

Protocol	 The CIP Networks Library Volume 1: Common Industrial Protocol The CIP Networks Library Volume 2: EtherNet/IP Adaptation of CIP
Communication type	10Base-T100Base-TX
Device profile	Generic device (product type: 0x2B)
Manufacturer ID	0x000049E
Device type ID	0x103B
Baud rates	Automatic ¹⁰ / ₁₀₀ Mbit with half-duplex and full-duplex detection
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Supported CIP connections	Max. 3 connections
Explicit connections	Max. 6 connections
I/O connections	Max. 6 connections (scanner)
Configuration options for measuring device	 DIP switches on the electronics module for IP addressing Manufacturer-specific software (FieldCare) Add-on Profile Level 3 for Rockwell Automation control systems Web browser Electronic Data Sheet (EDS) integrated in the measuring device
Configuration of the EtherNet interface	 Speed: 10 MBit, 100 MBit, auto (factory setting) Duplex: half-duplex, full-duplex, auto (factory setting)
Configuration of the device address	 DIP switches on the electronics module for IP addressing (last octet) DHCP Manufacturer-specific software (FieldCare) Add-on Profile Level 3 for Rockwell Automation control systems Web browser EtherNet/IP tools, e.g. RSLinx (Rockwell Automation)
Device Level Ring (DLR)	Yes
System integration	Information regarding system integration: Operating Instructions $\rightarrow \cong 102$.
	Cyclic data transmissionBlock modelInput and output groups

PROFINET

	Application layer protocol for decentral device periphery and distributed automation, Version 2.3
Communication type	100 MBit/s

Conformance Class	Conformance Class B
Netload Class	Netload Class 2 0 Mbps
Baud rates	Automatic 100 Mbit/s with full-duplex detection
Cycle times	From 8 ms
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Media Redundancy Protocol (MRP)	Yes
System redundancy support	System redundancy S2 (2 AR with 1 NAP)
Device profile	Application interface identifier 0xF600 Generic device
Manufacturer ID	0x11
Device type ID	0x843B
Device description files (GSD, DTM, DD)	Information and files under: ■ www.endress.com On the product page for the device: Documents/Software → Device drivers ■ www.profibus.com
Supported connections	 2 x AR (IO Controller AR) 1 x AR (IO-Supervisor Device AR connection allowed) 1 x Input CR (Communication Relation) 1 x Output CR (Communication Relation) 1 x Alarm CR (Communication Relation)
Configuration options for measuring device	 DIP switches on the electronics module, for device name assignment (last part) Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server via Web browser and IP address Device master file (GSD), can be read out via the integrated Web server of the measuring device. Onsite operation
Configuration of the device name	 DIP switches on the electronics module, for device name assignment (last part) DCP protocol Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server
Supported functions	 Identification & Maintenance, simple device identifier via: Control system Nameplate Measured value status The process variables are communicated with a measured value status Blinking feature via the local display for simple device identification and assignment Device operation via asset management software (e.g. FieldCare, DeviceCare, SIMATIC PDM)
System integration	 Information regarding system integration: Operating Instructions → ⁽¹⁾ 102. Cyclic data transmission Overview and description of the modules Status coding Startup configuration Factory setting

PROFINET with Ethernet-APL

Protocol	Application layer protocol for decentral device periphery and distributed automation, Version 2.43
Communication type	Ethernet Advanced Physical Layer 10BASE-T1L
Conformance Class	Conformance Class B (PA)
Netload Class	PROFINET Netload Robustness Class 2 10 Mbit/s

Baud rates	10 Mbit/s Full-duplex
Cycle times	64 ms
Polarity	Automatic correction of crossed "APL signal +" and "APL signal -" signal lines
Media Redundancy Protocol (MRP)	Not possible (point-to-point connection to APL field switch)
System redundancy support	System redundancy S2 (2 AR with 1 NAP)
Device profile	PROFINET PA profile 4 (Application interface identifier API: 0x9700)
Manufacturer ID	17
Device type ID	0xA43B
Device description files (GSD, DTM, FDI)	Information and files available at: • www.endress.com → Downloads section • www.profibus.com
Supported connections	 2x AR (IO Controller AR) 2x AR (IO Supervisor Device AR connection allowed)
Configuration options for measuring device	 DIP switches on the electronics module, for device name assignment (last part) Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server via Web browser and IP address Device master file (GSD), can be read out via the integrated Web server of the measuring device. Onsite operation
Configuration of the device name	 DIP switches on the electronics module, for device name assignment (last part) DCP protocol Asset management software (FieldCare, DeviceCare, Field Xpert) Integrated Web server
Supported functions	 Identification & Maintenance, simple device identifier via: Control system Nameplate Measured value status The process variables are communicated with a measured value status Blinking feature via the local display for simple device identification and assignment Device operation via asset management software (e.g. FieldCare, DeviceCare, SIMATIC PDM with FDI package)
System integration	 Information regarding system integration: Operating Instructions → ⁽¹⁾ 102. Cyclic data transmission Overview and description of the modules Status coding Factory setting

Power supply

Terminal assignment

Transmitter: supply voltage, input/outputs

HART

Supply	voltage	Input/o	output 1	Input/o	output 2	Input/o	output 3
1 (+)	2 (-)	26 (+)	27 (-)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	The terminal assignment depends on the specific device version ordered $\rightarrow \cong 13$.				

FOUNDATION Fieldbus

Supply	voltage	Input/o	utput 1	Input/o	output 2	Input/o	output 3
1 (+)	2 (-)	26 (A)	27 (B)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	The terminal assignment depends on the specific device version ordered $\rightarrow \square$ 13.				

PROFIBUS DP

Supply	voltage	Input/o	utput 1	Input/o	output 2	Input/o	output 3
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)
		The terminal assignment depends on the specific device version ordered $\rightarrow \cong 13$.					

PROFIBUS PA

Supply	Supply voltage Input/output 1		Input/output 2		Input/output 3		
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	The terminal assignment depends on the specific device version ordered $\rightarrow \square$ 13.				

Modbus RS485

Supply	voltage	Input/o	output 1	Input/o	output 2	Input/o	output 3
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	The terminal assignment depends on the specific device version ordered $\rightarrow \square$ 13.				

PROFINET

Supply	Supply voltage Inp		Input/c	output 2	Input/o	output 3
1 (+)	2 (-)	PROFINET (RJ45 connector)		5	22 (+) t depends on t rdered → 🗎 1	1

PROFINET with Ethernet-APL

Supply	voltage	Input/o	output 1	Input/o	utput 2	Input/o	output 3
1 (+)	2 (-)	26 (+)	27 (-)	24 (+)	25 (-)	22 (+)	23 (-)
		The termina	The terminal assignment depends on the specific device version ordered $\rightarrow \square$ 13.				

EtherNet/IP

Supply voltage		Input/output 1	Input/o	output 2	Input/o	output 3
1 (+)	2 (-)	EtherNet/IP (RJ45 connector)	24 (+) The termin	25 (-) nal assignmen	22 (+)	23 (-)
				evice version o		*



Terminal assignment of the remote display and operating module $\rightarrow \cong$ 36.

1

Device plugs may not be used in hazardous areas!

Device plugs for fieldbus systems:

Order code for "Input; output 1"

- Option NA "EtherNet/IP" → 🖺 33
- Option **RA** "PROFINET" \rightarrow \cong 34
- Option **RB** "PROFINET with Ethernet-APL" \rightarrow \cong 34

Device plug for connecting to the service interface: Order code for "Accessory mounted" Option NB, RJ45 M12 adapter (service interface) $\rightarrow \square 47$

Order code for "Input; output 1", option SA "FOUNDATION Fieldbus"

Order code for	Cable entry/connection $\rightarrow \cong 35$		
"Electrical connection"	2	3	
M, 3, 4, 5	7/8" connector	-	

Order code for "Input; output 1", option GA "PROFIBUS PA"

Order code for	Cable entry/connection → 🗎 35			
"Electrical connection"	2	3		
L, N, P, U	Connector M12 × 1	-		

Order code for "Input; output 1", option NA "EtherNet/IP"

Order code for	Cable entry/connection → 🗎 35		
"Electrical connection"	2	3	
L, N, P, U	Connector M12 × 1	-	
R ¹⁾²⁾ , S ¹⁾²⁾ , T ¹⁾²⁾ , V ¹⁾²⁾	Connector M12 × 1	Connector M12 × 1	

1) Cannot be combined with an external WLAN antenna (order code for "Enclosed accessories", option P8) of an RJ45 M12 adapter for the service interface (order code for "Accessories mounted", option NB) or of the remote display and operating module DKX001

2) Suitable for integrating the device in a ring topology.

Order code for "Input; output 1", option RA "PROFINET"

Order code for	Cable entry/connection $\rightarrow \square 35$			
"Electrical connection"	2	3		
L, N, P, U	Connector M12 × 1	-		
R ¹⁾²⁾ , S ¹⁾²⁾ , T ¹⁾²⁾ , V ¹⁾²⁾	Connector M12 × 1	Connector M12 × 1		

1) Cannot be combined with an external WLAN antenna (order code for "Enclosed accessories", option P8) of an RJ45 M12 adapter for the service interface (order code for "Accessories mounted", option NB) or of the remote display and operating module DKX001.

2) Suitable for integrating the device in a ring topology.

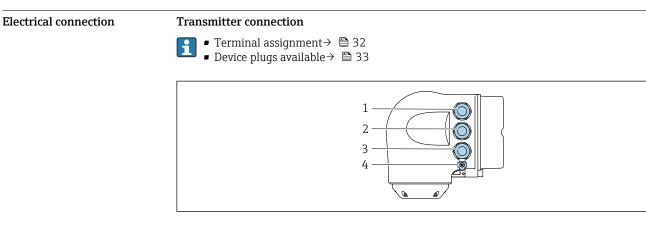
Order code for "Input; output 1", option RB "PROFINET with Ethernet-APL"

Order code	Cable entry/connection $\rightarrow \square$ 35		
"Electrical connection"	2	3	
L, N, P, U	M12 plug × 1	-	

Order code for "Accessory mounted", option NB "Adapter RJ45 M12 (service interface)"

Order code	Cable entry/coupling $\rightarrow \cong 35$		
"Accessory mounted"	Cable entry 2	Cable entry 3	
NB	Plug M12 × 1	-	

Supply voltage	Order code "Power supply"	Terminal voltage	2	Frequency range	
	Option D	DC 24 V	±20%	-	
	Option E	AC 100 to 240 V	-15+10%	50/60 Hz	
	Option I	DC 24 V	±20%	-	
		AC 100 to 240 V	-15+10%	50/60 Hz	
Power consumption	Transmitter				
	Max. 10 W (active power)				
	switch-on current	Max. 36 A (<5 ms) as per NAMUR Recommendation NE 21			
Current consumption	Transmitter				
	 Max. 400 mA (24 V) Max. 200 mA (110 V, 50/60 Hz; 230 V, 50/60 Hz) 				
Power supply failure	 Totalizers stop at the last value measured. Depending on the device version, the configuration is retained in the device memory or in the pluggable data memory (HistoROM DAT). Error messages (incl. total operated hours) are stored. 				
Overcurrent protection element	 The device must be operated with a dedicated circuit breaker, as it does not have an ON/OFF switch of its own. The circuit breaker must be easy to reach and labeled accordingly. Permitted nominal current of the circuit breaker: 2 A up to maximum 10 A. 				



- 1 Terminal connection for supply voltage 2
 - Terminal connection for signal transmission, input/output
- 3 Terminal connection for signal transmission, input/output or terminal for network connection via service interface (CDI-RJ45); Optional: terminal connection for external WLAN antenna or connection for remote display and operating module DKX001
- Terminal connection for potential equalization (PE) 4



An adapter for the RJ45 to the M12 plug is optionally available:

Order code for "Accessories", option NB: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 plug mounted in the cable entry. The connection to the service interface can therefore be established via an M12 plug without opening the device.

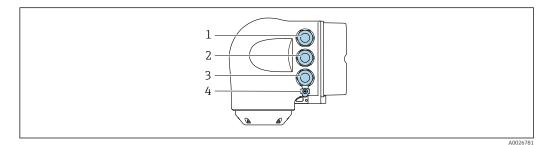


Network connection via service interface (CDI-RJ45) $\rightarrow \cong 88$

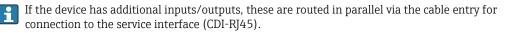
Connecting in a ring topology

Device versions with EtherNet/IP and PROFINET communication protocols can be integrated into a ring topology. The device is integrated via the terminal connection for signal transmission (output 1) and the connection to the service interface (CDI-RJ45).

- Integrate the transmitter into a ring topology:
 - EtherNet/IP
 - PROFINET



- Terminal connection for supply voltage 1
- Terminal connection for signal transmission: PROFINET or EtherNet/IP (RJ45 connector) 2
- *Terminal connection to service interface (CDI-RI45)* 3
- Terminal connection for potential equalization (PE) 4

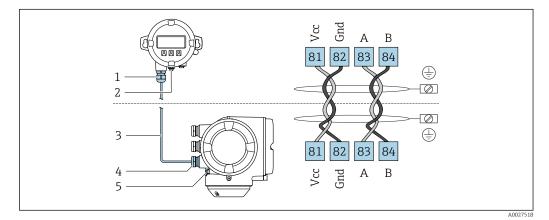


A002678

Connecting the remote display and operating module DKX001

The remote display and operating module DKX001 is available as an optional extra $\rightarrow \cong$ 99..

- The measuring instrument is always supplied with a dummy cover when the remote display
 and operating module DKX001 is ordered directly with the measuring instrument. Display or
 operation at the transmitter is not possible in this case.
- If ordered subsequently, the remote display and operating module DKX001 may not be connected at the same time as the existing measuring instrument display module. Only one display or operation unit may be connected to the transmitter at any one time.



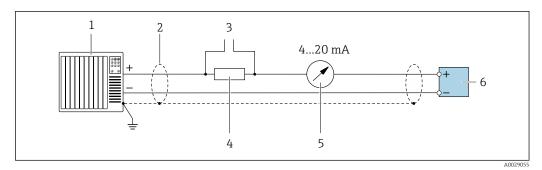
- 1 Remote display and operating module DKX001
- 2 Terminal connection for potential equalization (PE)
- 3 Connecting cable

+

- 4 Measuring instrument
- 5 Terminal connection for potential equalization (PE)

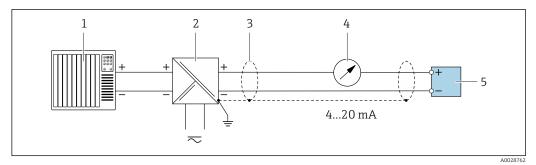
Connection examples

Current output 4 to 20 mA HART



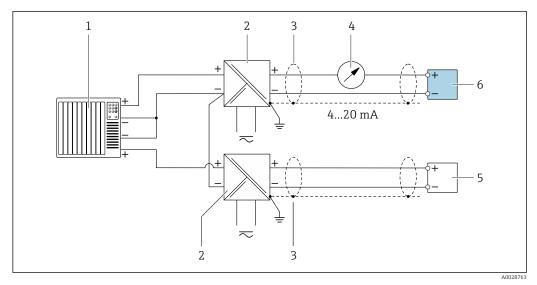
2 Connection example for 4 to 20 mA HART current output (active)

- 1 Automation system with current input (e.g. PLC)
- 2 Ground cable shield at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications $\rightarrow \textcircled{B} 47$
- 3 Connection for HART operating devices $\rightarrow \cong 82$
- 4 Resistor for HART communication ($\geq 250 \Omega$): observe maximum load $\rightarrow \square 15$
- 5 Analog display unit: observe maximum load $\rightarrow \cong 15$
- 6 Transmitter



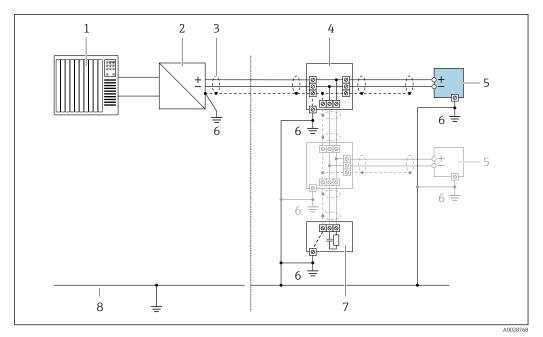
- ☑ 3 Connection example for 4 to 20 mA HART current output (passive)
- 1 Automation system with current input (e.g. PLC)
- 2 Power supply
- 3 Ground cable shield at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications $\rightarrow \textcircled{B}$ 47
- 4 Analog display unit: observe maximum load $\rightarrow \square 15$
- 5 Transmitter

HART input



- Connection example for HART input with a common negative (passive)
- 1 Automation system with HART output (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Ground cable shield at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 Analog display unit: observe maximum load $\rightarrow \square 15$
- 5 Pressure measuring device (e.g. Cerabar M, Cerabar S): observe requirements
- 6 Transmitter

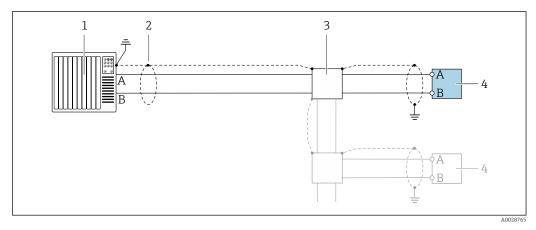
PROFIBUS PA



☑ 5 Connection example for PROFIBUS PA

- 1 Control system (e.g. PLC)
- 2 PROFIBUS PA segment coupler
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box
- 5 Measuring device
- 6 Local grounding
- 7 Bus terminator
- 8 Potential matching line

PROFIBUS DP

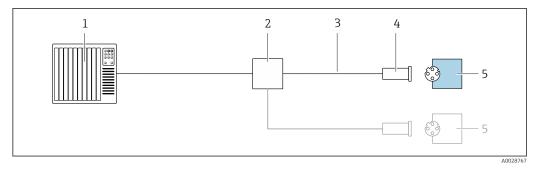


Connection example for PROFIBUS DP, non-hazardous area and Zone 2/Div. 2

- 1 Control system (e.g. PLC)
- 2 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 3 Distribution box
- 4 Transmitter

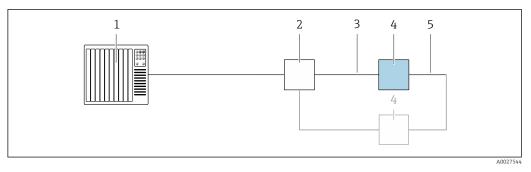
If baud rates > 1.5 MBaud an EMC cable entry must be used and the cable shield must continue as far as the terminal wherever possible.

EtherNet/IP



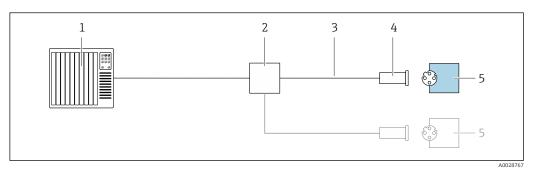
- ☑ 7 Connection example for EtherNet/IP
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications
- 4 Device plug
- 5 Transmitter

EtherNet/IP: DLR (Device Level Ring)



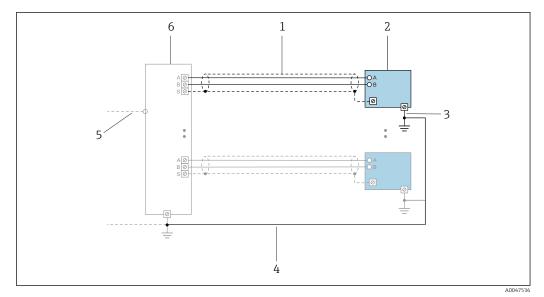
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications $\rightarrow \implies 47$
- 4 Transmitter
- 5 Connecting cable between the two transmitters

PROFINET



- 8 Connection example for PROFINET
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- *3 Observe cable specifications*
- 4 Device plug
- 5 Transmitter

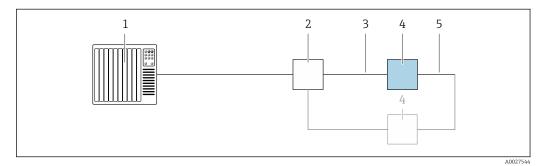
PROFINET with Ethernet-APL



🛃 9 Connection example for PROFINET with Ethernet-APL

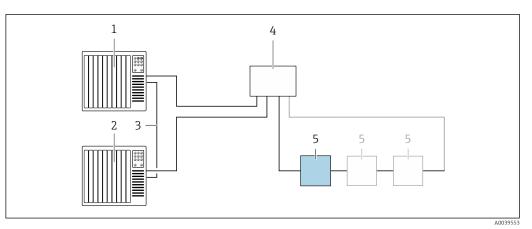
- 1 Cable shield
- 2 Measuring device
- 3 Local grounding
- Potential equalization Trunk or TCP 4
- 5
- 6 Field switch

PROFINET: MRP (Media Redundancy Protocol)



- Control system (e.g. PLC) Ethernet switch 1
- 2
- 3 *Observe cable specifications* $\rightarrow \square 47$
- Transmitter 4
- 5 Connecting cable between the two transmitters

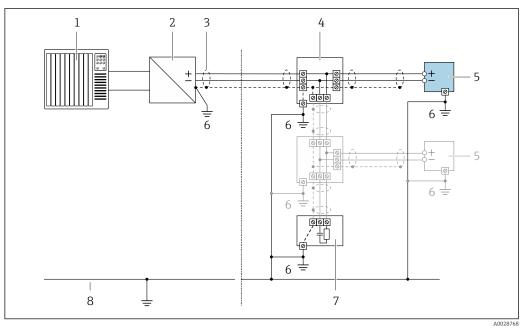
PROFINET: system redundancy S2



10 Connection example for system redundancy S2

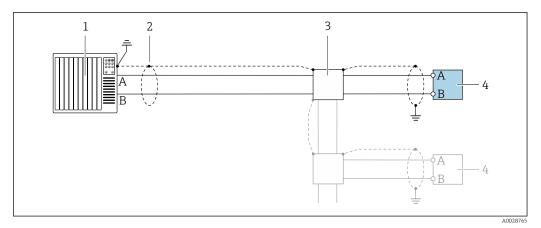
- Control system 1 (e.g. PLC) 1
- Synchronization of control systems 2
- 3 Control system 2 (e.g. PLC)
- Industrial Ethernet Managed Switch 4
- 5 Transmitter

FOUNDATION Fieldbus



- 🖻 11 Connection example for FOUNDATION Fieldbus
- 1
- Control system (e.g. PLC) Power Conditioner (FOUNDATION Fieldbus) 2
- 3 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box
- 5 Measuring device
- Local grounding 6
- Bus terminator 7
- 8 Potential matching line

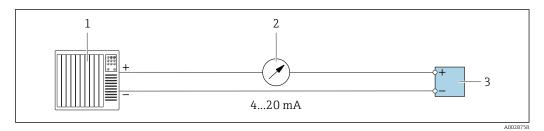
Modbus RS485



I2 Connection example for Modbus RS485, non-hazardous area and Zone 2; Class I, Division 2

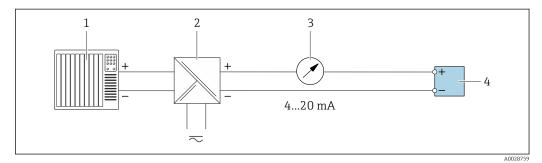
- 1 Control system (e.g. PLC)
- 2 Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 3 Distribution box
- 4 Transmitter

Current output 4-20 mA



■ 13 Connection example for 4-20 mA current output (active)

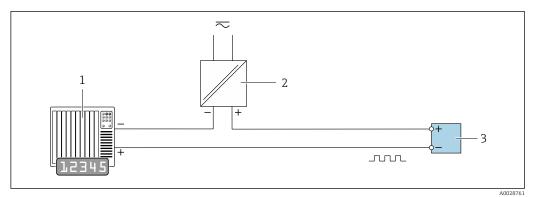
- 1 Automation system with current input (e.g. PLC)
- *2* Analog display unit: observe maximum load $\rightarrow \square 15$
- 3 Transmitter



■ 14 Connection example for 4-20 mA current output (passive)

- 1 Automation system with current input (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Analog display unit: observe maximum load $\rightarrow \square 15$
- 4 Transmitter

Pulse/frequency output

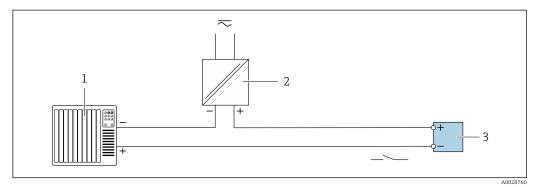


■ 15 Connection example for pulse/frequency output (passive)

- Automation system with pulse/frequency input (e.g. PLC with 10 k Ω pull-up or pull-down resistor)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \square 18$

Switch output

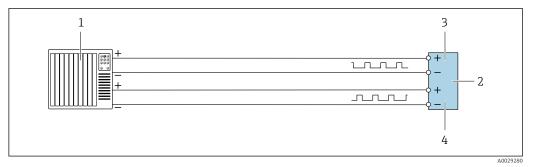
1



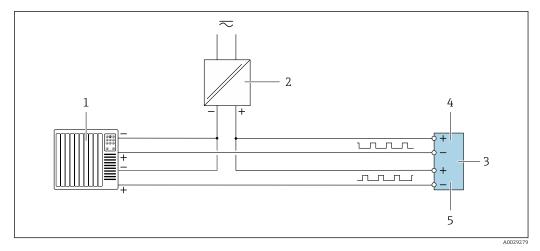
☑ 16 Connection example for switch output (passive)

- 1 Automation system with switch input (e.g. PLC with a 10 k Ω pull-up or pull-down resistor)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \square 18$

Double pulse output



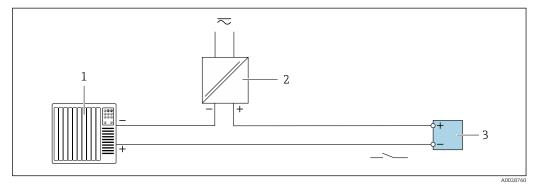
- 17 Connection example for double pulse output (active)
- 1 Automation system with double pulse input (e.g. PLC)
- 2 Transmitter: observe input values $\rightarrow \triangleq 20$
- 3 Double pulse output
- 4 Double pulse output (slave), phase-shifted



18 Connection example for double pulse output (passive)

- 1 Automation system with double pulse input (e.g. PLC with a 10 k Ω pull-up or pull-down resistor)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \cong 20$
- 4 Double pulse output
- 5 Double pulse output (slave), phase-shifted

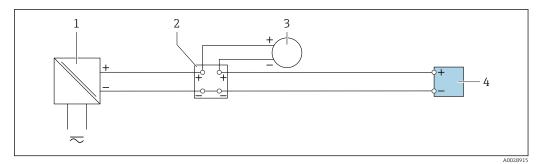
Relay output



Connection example for relay output (passive)

- 1 Automation system with relay input (e.g. PLC)
- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \square 20$

Current input



■ 20 Connection example for 4 to 20 mA current input

- 1 Power supply
- 2 Terminal box
- 3 External measuring device (to read in pressure or temperature, for instance)
- 4 Transmitter

Status input

	Automation system with status output (e.g. PLC) Automation system with status output (e.g. PLC) Automation system with status output (e.g. PLC) Final Automation system with status output (e.g.					
Potential equalization	Requirements					
Terminals	 For potential equalization: Pay attention to in-house grounding concepts Take account of operating conditions like the pipe material and grounding Medium, Connect the sensor and transmitter to the same electric potential ¹⁾ Use a ground cable with a minimum cross-section of 6 mm² (10 AWG) and a cable lug for potential equalization connections Spring-loaded terminals: Suitable for strands and strands with ferrules. Conductor cross-section 0.2 to 2.5 mm ² (24 to 12 AWG).					
Cable entries	 Cable gland: M20 × 1.5 with cable Ø 6 to 12 mm (0.24 to 0.47 in) Thread for cable entry: NPT ¹/₂" G ¹/₂" M20 Device plug for digital communication: M12 Only available for certain device versions → 🗎 33. 					
Pin assignment, device plug	FOUNDATION Fieldbus					
		Pin		Assignment	Coding	Plug/socket
		1	+	Signal +	A	Plug
		2	-	Signal –		
		3		Grounding		
		4		Not assigned		

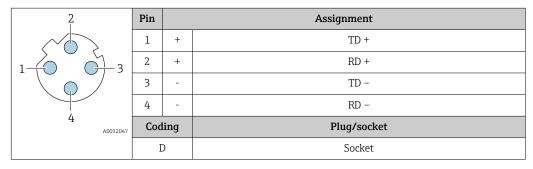
PROFIBUS PA

Pin	Assignment		Coding	Plug/socket
1	+	PROFIBUS PA +	А	Plug
2		Grounding		
3	-	PROFIBUS PA -		
4		Not assigned		

Recommended plug:

- Binder, series 713, part no. 99 1430 814 04
- Phoenix, part no. 1413934 SACC-FS-4QO SH PBPA SCO

PROFINET



Recommended plug:

- Binder, series 825, part no. 99 3729 810 04
- Phoenix, part no. 1543223 SACC-M12MSD-4Q

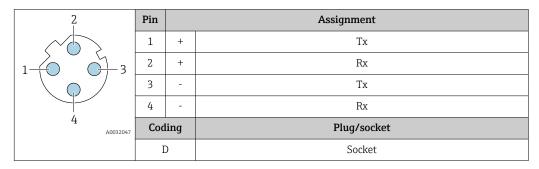
PROFINET with Ethernet-APL

Pin	Assignment	Coding	Plug/socket
1	APL signal -	А	Socket
2	APL signal +		
3	Cable shield ¹		
4	Not used		
Metal plug housing	Cable shield		
¹ If a cable shield is used			

Recommended plug: • Binder, series 713, part no. 99 1430 814 04

Phoenix, part no. 1413934 SACC-FS-4QO SH PBPA SCO

EtherNet/IP



Recommended plug:

Binder, series 825, part no. 99 3729 810 04

Phoenix, part no. 1543223 SACC-M12MSD-4Q

Service interface for

Order code for "Accessories mounted", option NB: Adapter RJ45 M12 (service interface)

2	Pin		Assignment
	1	+	Тх
	2	+	Rx
	3	-	Тх
	4	-	Rx
4 A0032047	Cod	ling	Plug/socket
	Ι)	Socket

Recommended plug:

Binder, series 825, part no. 99 3729 810 04

Phoenix, part no. 1543223 SACC-M12MSD-4Q

Cable specification

Permitted temperature range

- The installation guidelines that apply in the country of installation must be observed.
- The cables must be suitable for the minimum and maximum temperatures to be expected.

Power supply cable (incl. conductor for the inner ground terminal)

Standard installation cable is sufficient.

Protective grounding cable for the outer ground terminal

Conductor cross-section $< 2.1 \text{ mm}^2$ (14 AWG)

The use of a cable lug enables the connection of larger cross-sections.

The grounding impedance must be less than 2 Ω .

Signal cable

Current output 4 to 20 mA HART

A shielded cable is recommended. Observe grounding concept of the plant.

PROFIBUS PA

Twisted, shielded two-wire cable. Cable type A is recommended .

For further information on planning and installing PROFIBUS networks see:

- Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S)
- PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline"
- IEC 61158-2 (MBP)

PROFIBUS DP

The IEC 61158 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	A	
Characteristic impedance	135 to 165 Ω at a measuring frequency of 3 to 20 MHz	
Cable capacitance	< 30 pF/m	
Wire cross-section	> 0.34 mm ² (22 AWG)	
Cable type	Twisted pairs	
Loop resistance	≤110 Ω/km	

Signal damping	Max. 9 dB over the entire length of the cable cross-section
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.

For further information on planning and installing PROFIBUS networks see: **m**

- Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S)
- PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline"
- IEC 61158-2 (MBP)

EtherNet/IP

The standard ANSI/TIA/EIA-568-B.2 Annex specifies CAT 5 as the minimum category for a cable used for EtherNet/IP. CAT 5e and CAT 6 are recommended.



For more information on planning and installing EtherNet/IP networks, please refer to the "Media Planning and Installation Manual. EtherNet/IP" of ODVA Organization

PROFINET

Standard IEC 61156-6 specifies CAT 5 as the minimum category for a cable used for PROFINET. CAT 5e and CAT 6 are recommended.

For more information on planning and installing PROFINET networks, see: "PROFINET Cabling and Interconnection Technology", Guideline for PROFINET

PROFINET over Ethernet-APL

The reference cable type for APL sequents is fieldbus cable type A, MAU type 1 and 3 (specified in IEC 61158-2). This cable meets the requirements for intrinsically safe applications according to IEC TS 60079-47 and can also be used in non-intrinsically safe applications.

Cable type	Α
Cable capacitance	45 to 200 nF/km
Loop resistance	15 to 150 Ω/km
Cable inductance	0.4 to 1 mH/km

Further details are provided in the Ethernet-APL Engineering Guideline (https://www.ethernet-apl.org).

FOUNDATION Fieldbus

Twisted, shielded two-wire cable.

For further information on planning and installing FOUNDATION Fieldbus networks see:

- Operating Instructions for "FOUNDATION Fieldbus Overview" (BA00013S)
- FOUNDATION Fieldbus Guideline
- IEC 61158-2 (MBP)

Modbus RS485

The EIA/TIA-485 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	А		
Characteristic impedance	135 to 165 Ω at a measuring frequency of 3 to 20 MHz		
Cable capacitance	< 30 pF/m		
Wire cross-section	> 0.34 mm ² (22 AWG)		
Cable type	Twisted pairs		
Loop resistance	≤110 Ω/km		

Signal damping	Max. 9 dB over the entire length of the cable cross-section		
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.		

Current output 0/4 to 20 mA

- Standard installation cable is sufficient.
- For custody transfer measurement, use a shielded cable: tin-plated copper braid, optical cover $\geq 85~\%$

Pulse /frequency /switch output

- Standard installation cable is sufficient.
- For custody transfer measurement, use a shielded cable: tin-plated copper braid, optical cover $\geq 85~\%$

Double pulse output

- Standard installation cable is sufficient.
- For custody transfer measurement, use a shielded cable: tin-plated copper braid, optical cover $\geq 85~\%$

Relay output

Standard installation cable is sufficient.

Current input 0/4 to 20 mA

- Standard installation cable is sufficient.
- For custody transfer measurement, use a shielded cable: tin-plated copper braid, optical cover $\geq 85~\%$

Status input

- Standard installation cable is sufficient.
- For custody transfer measurement, use a shielded cable: tin-plated copper braid, optical cover $\geq 85~\%$

Connecting cable for transmitter - remote display and operating module DKX001

Standard cable

A standard cable can be used as the connecting cable.

Standard cable	4 cores (2 pairs); pair-stranded with common shield	
Shielding	Tin-plated copper-braid, optical cover $\geq 85~\%$	
Capacitance: core/shield	Maximum 1000 nF for Zone 1; Class I, Division 1	
L/R	Maximum 24 $\mu H/\Omega$ for Zone 1; Class I, Division 1	
Cable length	Maximum 300 m (1000 ft), see the following table	

Cross-section	Cable length for use in: Non-hazardous area Hazardous area: Zone 2; Class I, Division 2 Hazardous area: Zone 1; Class I, Division 1	
0.34 mm ² (22 AWG)	80 m (270 ft)	
0.50 mm ² (20 AWG)	120 m (400 ft)	
0.75 mm ² (18 AWG)	180 m (600 ft)	
1.00 mm ² (17 AWG)	240 m (800 ft)	
1.50 mm ² (15 AWG)	300 m (1000 ft)	

	Standard cable	$2\times2\times0.34$ mm² (22 AWG) PVC cable $^{1)}$ with common shield (2 pairs, stranded)		
	Flame resistance	According to DIN EN 60332-1-2		
	Oil-resistance	According to DIN EN	60811-2-1	
	Shielding	Tin-plated copper-br	raid, optical cover $\ge 85 \%$	
	Capacitance: core/shield	≤200 pF/m		
	L/R	≤24 μH/Ω		
	Available cable length	10 m (35 ft)		
	Operating temperature		fixed position: -50 to $+105$ °C (-58 to $+221$ °F); when cable 5 to $+105$ °C (-13 to $+221$ °F)	
	1) UV radiation can impain	th. Protect the cable from direct sunshine where possible.		
Overvoltage protection	Mains voltage fluctuations		→ 🗎 34	
	Overvoltage category		Overvoltage category II	
	Short-term, temporary overvoltage		Between cable and ground up to 1200 V, for max. 5 s	
	Long-term, temporary overvoltage		Between cable and ground up to 500 V	

Optionally available connecting cable

	Performance characteristics
Reference operating conditions	 Error limits based on ISO 11631 Water +15 to +45 °C (+59 to +113 °F) 2 to 6 bar (29 to 87 psi) Data as indicated in the calibration protocol Accuracy based on accredited calibration rigs according to ISO 17025
	To obtain measured errors, use the <i>Applicator</i> sizing tool $\rightarrow \cong 100$
Maximum measurement error	o.r. = of reading; $1 \text{ g/cm}^3 = 1 \text{ kg/l}$; T = medium temperature
	Base accuracy
	Design fundamentals $\rightarrow \equiv 53$
	Mass flow and volume flow (liquids)
	 ±0.05 % o.r. (optional for mass flow: PremiumCal; order code for "Calibration flow", option D) ±0.10 % o.r. (standard)
	Mass flow (gases)

±0.35 % o.r.

Density (liquids)

Under reference conditions	Standard density calibration	Wide-range Density specification ^{1) 2)}	Extended density calibration ^{3) 4)}
[g/cm ³]	[g/cm ³]	[g/cm³]	[g/cm³]
±0.0005	±0.0005	±0.001	±0.0005

1) Valid range for special density calibration: 0 to 2 g/cm³, +5 to +80 $^{\circ}$ C (+41 to +176 $^{\circ}$ F)

2) order code for "Application package", option EE "Special density" (for nominal diameter \leq 100 DN)

3) Valid range for extended density calibration: 0 to 2 g/cm³, +20 to +60 °C (+68 to +140 °F)

4) order code for "Application package", option E1 "Extended density"

Temperature

±0.5 °C ± 0.005 · T °C (±0.9 °F ± 0.003 · (T – 32) °F)

Zero point stability

DN		Zero point stability	
[mm]	[in]	[kg/h]	[lb/min]
80	3	9	0.330
100	4	14	0.514
150	6	32	1.17
250	10	88	3.23

Flow values

Flow values as turndown parameters depending on nominal diameter.

SI units

DN	1:1	1:10	1:20	1:50	1:100	1:500
[mm]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]
80	180000	18000	9000	3 600	1800	360
100	350000	35000	17500	7 000	3 500	700
150	800000	80000	40000	16000	8000	1600
250	2 200 000	220000	110000	44000	22000	4 400

US units

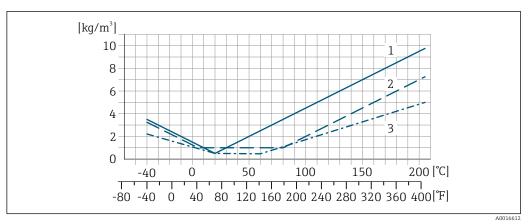
DN	1:1	1:10	1:20	1:50	1:100	1:500
[inch]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]
3	6615	661.5	330.8	132.3	66.15	13.23
4	12860	1286	643.0	257.2	128.6	25.72
6	29400	2940	1470	588	294	58.80
10	80850	8085	4043	1617	808.5	161.7

Accuracy of outputs

The outputs have the following base accuracy specifications.

Current output

	Accuracy	±5 μA			
	Pulse/frequency output				
	o.r. = of reading				
		[]			
	Accuracy	Max. ±50 ppm o.r. (over the entire ambient temperature range)			
Repeatability	o.r. = of reading; 1 g/cm ³ =	= 1 kg/l; T = medium temperature			
	Base repeatability				
	Design fundamentals	→ 🗎 53			
	Mass flow and volume flov	v (liquids)			
	±0.025 % o.r. (PremiumCa ±0.05 % o.r.	l, for mass flow)			
	Mass flow (gases)				
	±0.25 % o.r.				
	Density (liquids) ±0.00025 g/cm ³				
	10.00029 g/till				
	Temperature				
	±0.25 °C ± 0.0025 · T °C (±	0.45 °F ± 0.0015 · (T-32) °F)			
Response time	The response time depend	s on the configuration (damping).			
Influence of ambient temperature	Current output				
-	Temperature coefficient	Max. 1 µA/°C			
	Pulse/frequency output				
	Temperature coefficient	No additional effect. Included in accuracy.			
Influence of medium	Mass flow				
temperature	o.f.s. = of full scale value				
	If there is a difference between the temperature during zero adjustment and the process temperature, the additional measurement error of the sensors is typically ±0.0002 %o.f.s./°C (±0.0001 % o. f.s./°F).				
	The influence is reduced when the zero adjustment is performed at process temperature.				
	Density If there is a difference between the density calibration temperature and the process temperature, the measurement error of the sensors is typically $\pm 0.00005 \text{ g/cm}^3/^\circ\text{C}$ ($\pm 0.000025 \text{ g/cm}^3/^\circ\text{F}$). Field density adjustment is possible.				
	Wide-range density specification (special density calibration) If the process temperature is outside the valid range ($\rightarrow \square 50$) the measurement error is $\pm 0.00005 \text{ g/cm}^3$ /°C ($\pm 0.000025 \text{ g/cm}^3$ /°F)				
	Extended density specification If the process temperature is outside the valid range ($\rightarrow \square 50$) the measurement error is $\pm 0.000025 \text{ g/cm}^3 / \text{°C} (\pm 0.0000125 \text{ g/cm}^3 / \text{°F})$				



- 1 Field density adjustment, for example at +20 °C (+68 °F)
- 2 Special density calibration
- 3 Extended density calibration

Temperature

±0.005 · T °C (± 0.005 · (T - 32) °F)

Influence of medium The following shows how the process pressure (gauge pressure) affects the accuracy of the mass flow.

o.r. = of reading

It is possible to compensate for the effect by:

- Reading in the current pressure measured value via the current input or a digital input. • Specifying a fixed value for the pressure in the device parameters.
- Operating Instructions $\rightarrow \square 102$. **I**

DN		[% o.r./bar]	[% o.r./psi]
[mm]	[in]		
80	3	-0.0056	-0.0004
100	4	-0.0037	-0.0002
150	6	-0.002	-0.0001
250	10	-0.0067	-0.0005

Design fundamentals

pressure

o.r. = of reading, o.f.s. = of full scale value

BaseAccu = base accuracy in % o.r., BaseRepeat = base repeatability in % o.r.

MeasValue = measured value; ZeroPoint = zero point stability

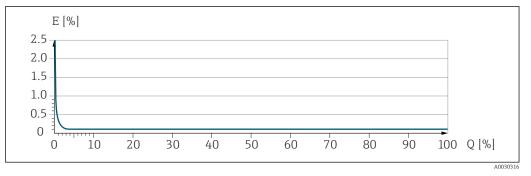
Calculation of the maximum measured error as a function of the flow rate

Flow rate		Maximum measured error in % o.r.
$\geq \frac{\text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$		± BaseAccu
	A0021332	
$< \frac{\text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$		$\pm \frac{\text{ZeroPoint}}{\text{MeasValue}} \cdot 100$
	A0021333	A0021334

Calculation of the maximum repeatability as a function of the flow rate

Flow rate		Maximum repeatability in % o.r.
$\geq \frac{\frac{1}{2} \cdot \text{ZeroPoint}}{\text{BaseRepeat}} \cdot 100$		± BaseRepeat
	A0021335	
$< \frac{\frac{1}{2} \cdot \text{ZeroPoint}}{\text{BaseRepeat}} \cdot 100$		$\pm \frac{1}{2} \cdot \frac{\text{ZeroPoint}}{\text{MeasValue}} \cdot 100$
	A0021336	A0021337

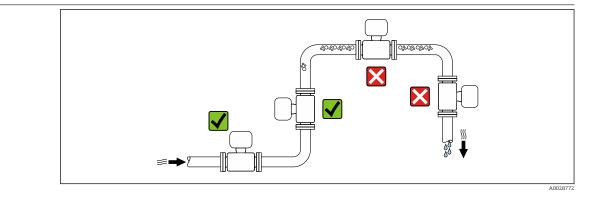
Example of maximum measurement error



E Maximum measurement error in % o.r. (example)

Q Flow rate in % of maximum full scale value

Mounting



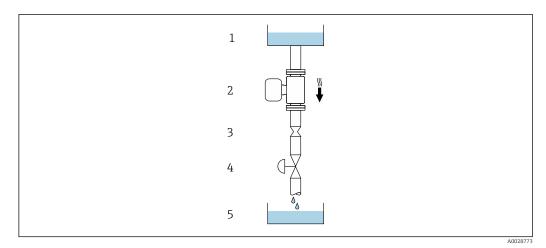
To prevent measuring errors arising from accumulation of gas bubbles in the measuring pipe, avoid the following mounting locations in the piping:

- Highest point of a pipeline.
- Directly upstream of a free pipe outlet in a down pipe.

Installation in down pipes

However, the following installation suggestion allows for installation in an open vertical pipeline. Pipe restrictions or the use of an orifice with a smaller cross-section than the nominal diameter prevent the sensor running empty while measurement is in progress.

Installation point



22 Installation in a down pipe (e.g. for batching applications)

1 Supply tank

2 Sensor

3 Orifice plate, pipe restriction

4 Valve

5 Filling vessel

D	N	Ø orifice plate,	pipe restriction
[mm]	[in]	[mm]	[in]
80	3	50	1.97
100	4	65	2.60
150	6	90	3.54
250	10	150	5.91

Orientation

The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

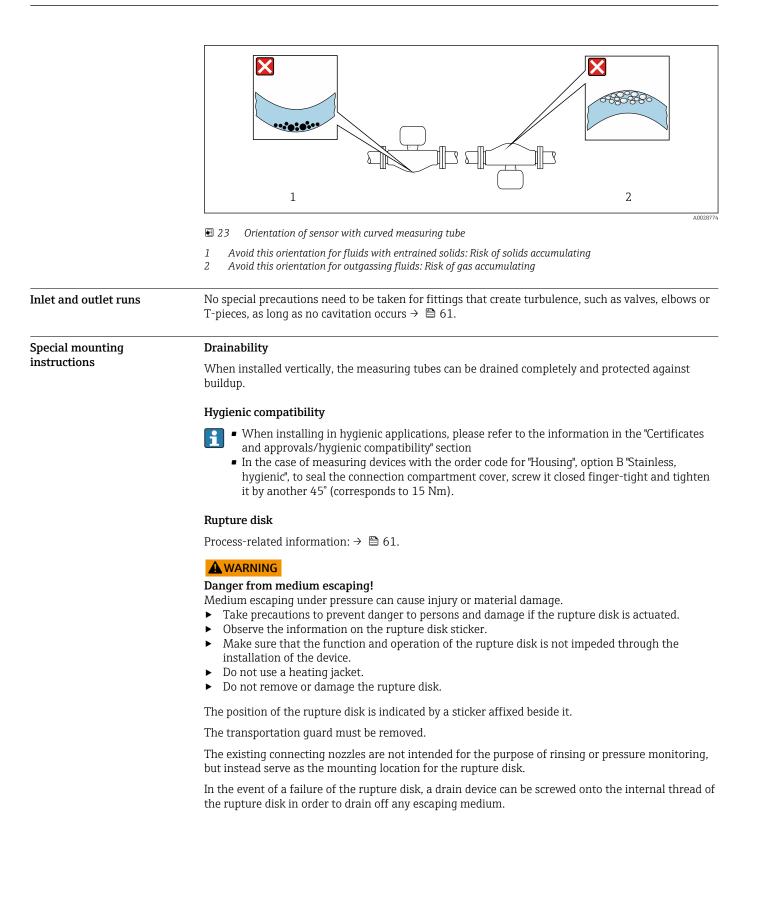
	Orientatio	n	Recommendation
A	Vertical orientation	A0015591	V V ¹⁾
В	Horizontal orientation, transmitter at top	A0015589	$\blacksquare \blacksquare 2^{2}$ Exception: → $\blacksquare 23, \blacksquare 56$
С	Horizontal orientation, transmitter at bottom	A0015590	$\blacksquare \blacksquare 3^{3}$ Exception: → $\blacksquare 23, \blacksquare 56$
D	Horizontal orientation, transmitter at side	A0015592	×

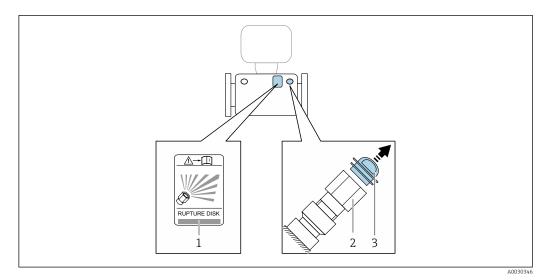
1) This orientation is recommended to ensure self-draining.

2) Applications with low process temperatures may reduce the ambient temperature. To maintain the minimum ambient temperature for the transmitter, this orientation is recommended.

3) Applications with high process temperatures may increase the ambient temperature. To maintain the maximum ambient temperature for the transmitter, this orientation is recommended.

If a sensor is installed horizontally with a curved measuring tube, match the position of the sensor to the fluid properties.





1 Rupture disk label

2 Rupture disk with 1/2" NPT internal thread and 1" width across flats

3 Transportation guard

For information on the dimensions, see the "Mechanical construction" section (accessories).

Zero verification and zero adjustment

All measuring instruments are calibrated in accordance with state-of-the-art technology. Calibration takes place under reference conditions $\rightarrow \bigoplus 50$. Therefore, a zero adjustment in the field is generally not required.

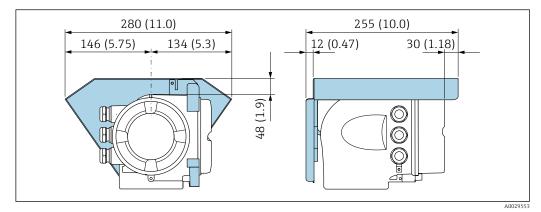
Experience shows that zero adjustment is advisable only in special cases:

- To achieve maximum measurement accuracy even with low flow rates.
- Under extreme process or operating conditions (e.g. very high process temperatures or very high-viscosity fluids).
- For gas applications with low pressure

For information on checking the zero point and performing a zero adjustment, see the Operating Instructions for the device.

To achieve the highest possible measurement accuracy at low flow rates, the installation must protect the sensor from mechanical stresses during operation.

Weather protection cover



☑ 24 Engineering unit mm (in)

Ambient temperature range	Measuring device	 -40 to +60 °C (-40 to +140 °F) Order code for "Test, certificate", option JP: -50 to +60 °C (-58 to +140 °F) 				
	Readability of the local display	-20 to +60 °C (-4 to +140 °F) The readability of the display may be impaired at temperatures outside the temperature range.				
	Dependency of amIf operating outdoor	bient temperature on medium temperature $\rightarrow \square 59$				
		d direct sunlight, particularly in warm climatic regions.				
Storage temperature						
Climate class	DIN EN 60068-2-38 (te	est Z/AD)				
Relative humidity	The device is suitable fo	r use outdoors and indoors with a relative humidity of 4 to 95 %.				
Operating height	According to EN 61010-1 ■ ≤ 2 000 m (6 562 ft) ■ > 2 000 m (6 562 ft) with additional overvoltage protection (e.g. Endress+Hauser HAW Series)					
Degree of protection	Transmitter					
	 IP66/67, Type 4X enclosure, suitable for pollution degree 4 When the housing is open: IP20, Type 1 enclosure, suitable for pollution degree 2 Display module: IP20, Type 1 enclosure, suitable for pollution degree 2 					
	Optional					
	Order code for "Sensor options", option CM "IP69					
	External WLAN antenna					
	IP67					
Shock and vibration	Vibration sinusoidal, in	n accordance with IEC 60068-2-6				
resistance	 2 to 8.4 Hz, 3.5 mm peak 8.4 to 2 000 Hz, 1 g peak 					
	Vibration broad-band random, according to IEC 60068-2-64					
	 10 to 200 Hz, 0.003 g²/Hz 200 to 2 000 Hz, 0.001 g²/Hz Total: 1.54 g rms 					
	Shock half-sine, according to IEC 60068-2-27					
	6 ms 30 g					
	Rough handling shock	s according to IEC 60068-2-31				
Internal cleaning	CIP cleaningSIP cleaning					
	Options Oil- and grease-free v Order code for "Service 	rersion for wetted parts as per IEC/TR 60877-2.0 and BOC 50000810-4, wit				

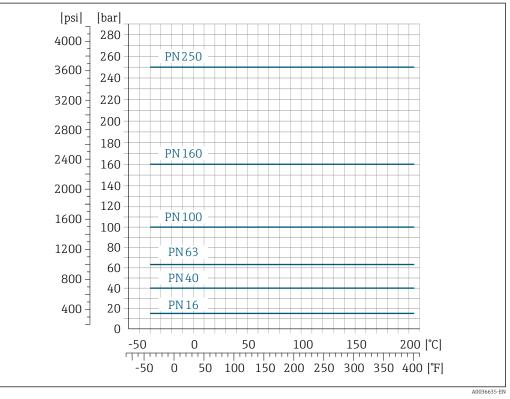
Environment

Mechanical load	Transmitter housing: Protect against mechanical effects, such as shock or impact Do not use as a ladder or climbing aid
Electromagnetic compatibility (EMC)	 As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21) As per IEC/EN 61000-6-2 and IEC/EN 61000-6-4 Device version with PROFIBUS DP: Complies with emission limits for industry as per EN 50170 Volume 2, IEC 61784
	 The following applies for PROFIBUS DP: If baud rates > 1.5 MBaud, an EMC cable entry must be used and the cable shield must continue as far as the terminal wherever possible. Details are provided in the Declaration of Conformity.
	This unit is not intended for use in residential environments and cannot guarantee adequate protection of the radio reception in such environments.

Process

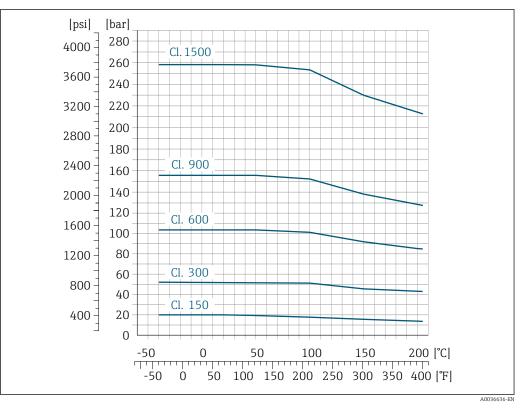
Medium temperature range	-40 to +205 °C (-40 to +401 °F)
Pressure-temperature ratings	The following pressure/temperature diagrams apply to all pressure-bearing parts of the device and not just the process connection. The diagrams show the maximum permissible medium pressure depending on the specific medium temperature.

Flange connection similar to EN 1092-1 (DIN 2501)

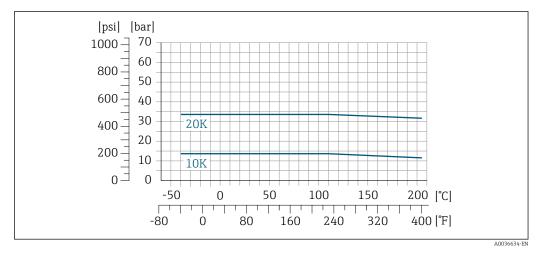


🗷 25 With flange material stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex)

Flange connection similar to ASME B16.5



🖻 26 With flange material stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex)



Flange connection similar to JIS B2220

27 With flange material stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex)

Sensor housing

The sensor housing is filled with dry nitrogen gas and protects the electronics and mechanics inside.

If a measuring tube fails (e.g. due to process characteristics like corrosive or abrasive fluids), the fluid will initially be contained by the sensor housing.

In the event of a tube failure, the pressure level inside the sensor housing will rise according to the operating process pressure. If the user judges that the sensor housing burst pressure does not provide an adequate safety margin, the device can be fitted with a rupture disk. This prevents excessively high pressure from forming inside the sensor housing. Therefore, the use of a rupture disk is strongly recommended in applications involving high gas pressures, and particularly in applications in which the process pressure is greater than 2/3 of the sensor housing burst pressure.

If there is a need to drain the leaking medium into a discharge device, the sensor should be fitted with a rupture disk. Connect the discharge to the additional threaded connection $\rightarrow \square 70$.

If the sensor is to be purged with gas (gas detection), it should be equipped with purge connections.

Do not open the purge connections unless the containment can be filled immediately with a dry, inert gas. Use only low pressure to purge.

Maximum pressure:

- DN 80 to 150 (3 to 6"): 5 bar (72.5 psi)
- DN 250 (10"): 3 bar (43.5 psi)

Burst pressure of the sensor housing

The following sensor housing burst pressures are only valid for standard devices and/or devices equipped with closed purge connections (not opened/as delivered).

If a device fitted with purge connections (order code for "Sensor option", option CH "Purge connection") is connected to the purge system, the maximum pressure is determined by the purge system itself or by the device, depending on which component has the lower pressure classification.

If the device is fitted with a rupture disk (order code for "Sensor option", option CA "Rupture disk"), the rupture disk trigger pressure is decisive .

The sensor housing burst pressure refers to a typical internal pressure which is reached prior to mechanical failure of the sensor housing and which was determined during type testing. The corresponding type test declaration can be ordered with the device (order code for "Additional approval", option LN "Sensor housing burst pressure, type test").

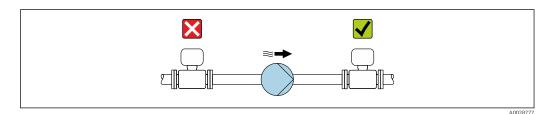
D	N	Sensor housing burst pressure				
[mm]	[in]	[bar]	[psi]			
80	3	120	1740			
100	4	95	1370			
150	6	75	1080			
250	10	50	720			

For information on the dimensions: see the "Mechanical construction" section \rightarrow \cong 65

Rupture disk	To increase the level of safety, a device version with a rupture disk with a trigger pressure of 10 to 15 bar (145 to 217.5 psi)can be used (order code for "Sensor option", option CA "rupture disk").
	For information on the dimensions: see the "Mechanical construction" section (accessories) \rightarrow 🗎 70
Flow limit	Select the nominal diameter by optimizing between the required flow range and permissible pressure loss.
	For an overview of the full scale values for the measuring range, see the "Measuring range" section $\rightarrow \square 10$
	 The minimum recommended full scale value is approx. 1/20 of the maximum full scale value In most applications, 20 to 50 % of the maximum full scale value can be considered ideal A low full scale value must be selected for abrasive media (such as liquids with entrained solids): flow velocity < 1 m/s (< 3 ft/s). For gas measurement the following rules apply: The flow velocity in the measuring tubes should not exceed half the sound velocity (0.5 Mach). The maximum mass flow depends on the density of the gas: formula
	To calculate the flow limit, use the <i>Applicator</i> sizing tool $\rightarrow \triangleq 100$
Pressure loss	To calculate the pressure loss, use the <i>Applicator</i> sizing tool $\rightarrow \cong 100$
Static pressure	It is important that cavitation does not occur, or that gases entrained in the liquids do not outgas. This is prevented by means of a sufficiently high static pressure.

For this reason, the following mounting locations are recommended:

- At the lowest point in a vertical pipe
- Downstream from pumps (no danger of vacuum)



Thermal insulation

In the case of some fluids, it is important to keep the heat radiated from the sensor to the transmitter to a low level. A wide range of materials can be used for the required insulation.

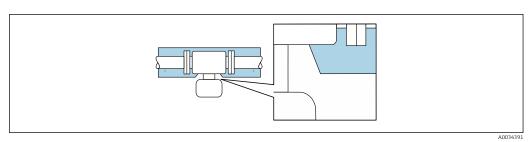
The following device versions are recommended for versions with thermal insulation: Version with extended neck:

Order code for "Measuring tube material", option FA with an extended neck length of 105 mm (4.13 in).

NOTICE

Electronics overheating on account of thermal insulation!

- Recommended orientation: horizontal orientation, transmitter housing pointing downwards.
- ► Do not insulate the transmitter housing .
- Maximum permissible temperature at the lower end of the transmitter housing: 80 °C (176 °F)
 Regarding thermal insulation with an exposed extended neck: We advise against insulating the extended neck to ensure optimal heat dissipation.



28 Thermal insulation with exposed extended neck

Some fluids require suitable measures to avoid loss of heat at the sensor.

Heating options

- Electrical heating, e.g. with electric band heaters²⁾
- Via pipes carrying hot water or steam
- Via heating jackets

NOTICE

Danger of overheating when heating

- ► Ensure that the temperature at the lower end of the transmitter housing does not exceed 80 °C (176 °F).
- Ensure that sufficient convection takes place at the transmitter neck.
- ► Ensure that a sufficiently large area of the transmitter neck remains exposed. The uncovered part serves as a radiator and protects the electronics from overheating and excessive cooling.
- When using in potentially explosive atmospheres, observe the information in the device-specific Ex documentation. For detailed information on the temperature tables, see the separate document entitled "Safety Instructions" (XA) for the device.
- Consider the "830 ambient temperature too high" and "832 electronics temperature too high" process diagnostics if overheating cannot be ruled out based on a suitable system design.

Heating

²⁾ The use of parallel electric band heaters is generally recommended (bidirectional electricity flow). Particular considerations must be made if a single-wire heating cable is to be used. Additional information is provided in the document EA01339D "Installation instructions for electrical trace heating systems" → 🗎 103

Vibrations

The high oscillation frequency of the measuring tubes ensures that the correct operation of the measuring system is not influenced by plant vibrations.

Custody transfer

The measuring device is optionally tested in accordance with OIML R117 and has an EU type evaluation certificate which authorizes the use in EU type-examination certificates according to Measuring Instruments Directive 2014/32/EU for service subject to legal metrological control ("custody transfer") for liquids other than water(Annex VII).

The measuring device is optionally tested according to OIML R137 and has an EU type-examination certificate according to Measuring Instruments Directive 2014/32/EU for service subject to legal metrological control ("custody transfer") as a gas meter (Annex IV).

The device is used with a legally controlled totalizer display on the local display and optionally with outputs subject to legal metrological control.

Measuring devices subject to legal metrological control totalize in both directions, i.e. all the outputs consider flow components in the positive (forward) and negative (reverse) flow direction.

Generally a measuring device subject to legal metrological control is secured against tampering by seals on the transmitter or sensor. These seals may normally only be opened by a representative of the competent authority for legal metrology controls.

After putting the device into circulation or after sealing the device, operation is only possible to a limited extent.

Detailed ordering information is available from your local Endress+Hauser sales center for national approvals, which are based on the OIML certificates, for applications with liquids other than water or gases.

More information is provided in the supplementary documentation.

Dimensions in SI units

Mechanical construction

Compact version

Order code for "Housing", option A "Aluminum, coated"

DN	A 1)	B 1)	С	D	Е	F	G ²⁾	Н	I ²⁾	К	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]							
80	169	68	101	202	363	565	200	59	141	38.5	3)	139
100	169	68	101	254	383	637	200	59	141	49.0	3)	176
150	169	68	101	378	403	781	200	59	141	66.1	3)	218
250	169	68	101	548	446	994	200	59	141	99.1	3)	305

1) Depending on the cable gland used: values up to + 30 mm

2) For version without local display: values - 30 mm

3) Depending on the process connection

Order code for "Housing", option A "Aluminum, coated"; Ex d

DN	A 1)	В	С	D	Е	F	G ²⁾	Н	I ²⁾	К	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]							
80	188	85	103	202	365	567	217	58	159	38.5	3)	139
100	188	85	103	254	384	638	217	58	159	49.0	3)	176
150	188	85	103	378	405	783	217	58	159	66.1	3)	218
250	188	85	103	548	448	996	217	58	159	99.1	3)	305

1) Depending on the cable gland used: values up to + 30 mm

2) For version without local display: values - 40 mm

3) Depending on the process connection

Order code for "Housing", option L "Cast, stainless"

DN	A 1)	В	С	D	Е	F	G	Н	I	К	L	М
[mm]												
80	186	85	101	202	365	567	217	60	157	38.5	2)	139
100	186	85	101	254	383	637	217	60	157	49.0	2)	176

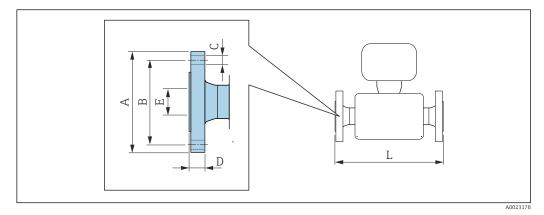
Endress+Hauser

DN	A 1)	В	С	D	Е	F	G	Н	I	К	L	М
[mm]												
150	186	85	101	378	404	782	217	60	157	66.1	2)	218
250	186	85	101	548	448	996	217	60	157	99.1	2)	305

1) 2) Depending on the cable gland used: values up to + 30 mm Depending on the process connection

Flange connections

Fixed flange EN 1092-1, ASME B16.5, JIS B2220



Length tolerance for dimension L in mm: DN \leq 100: +1.5 / -2.0

■ DN ≥ 150: ±3.5

Flange according to EN 1092-1 Form B1 (DIN 2501): PN16 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option DED

oraci coac jor											
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]					
250	405	355	12 × Ø26	26	260.4	1774					

Flange according to EN 1092-1 Form B1 (DIN 2501): PN40 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option DFD										
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]				
250	450	385	12 × Ø33	38	258.8	1844				

Flange according to EN 1092-1 Form B1 (DIN 2501): PN63 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option DGD									
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]			
250	470	400	12 × Ø36	46	255.4	1884			

Flange according to EN 1092-1 Form B1 (DIN 2501): PN100 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option DHD										
DN A B C D E L [mm] [mm] [mm] [mm] [mm] [mm]										
250	505 430 12 × Ø39 60 248.0 1948									

Flange according to EN 1092-1 Form B2 (DIN 2501): PN160 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option DAD									
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]			
80	230	180	8 × Ø26	36	80.9	916			
100	265	210	8 × Ø30	40	104.3	1208			
150	355	290	12 × Ø33	50	155.7	1476			
250	515	430	12 × Ø44	68	244.6	1944			

Flange with groove according to EN 1092-1 Form D (DIN 2512N): PN160 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option DCD

430

585

250

,		, I				
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
80	230	180	8ר26	36	80.9	916
100	265	210	8 × Ø30	40	104.3	1208
150	355	290	12 × Ø33	50	155.7	1476

Flange according to EN 1092-1 Form B2 (DIN 2501): PN250 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option DBD DN В Α С D Ε L [mm] [mm] [mm] [mm] [mm] [mm] [mm] 80 255 200 8 × Ø30 46 77.7 948 300 235 8 × Ø33 54 100.3 1248 100 390 148.3 1540 150 320 12 × Ø36 68

12 × Ø48

100

255.0

2064

Flange with groove according to EN 1092-1 Form D (DIN 2512N): PN250 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option DDD								
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]		
80	255	200	8 × Ø30	46	77.7	948		
100	300	235	8 × Ø33	54	100.3	1248		
150	390	320	12 × Ø36	68	148.3	1540		

Flange according to ASME B16.5: Class 150 Schedule 40 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option AAD									
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]			
250	405	362	12 × Ø25.4	30.6	254.5	1831			

Flange according to ASME B16.5: Class 300 Schedule 40 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option ABD								
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]		
250	445	387.4	16 × Ø28.6	48.1	254.5	1862		

Stainless stee	Flange according to ASME B16.5: Class 600 Schedule 40 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option ACD								
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]			
250	510	431.8	16 × Ø34.9	70.5	254.5	1945			

Flange according to ASME B16.5: Class 900 Schedule 40 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option ADD								
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]		
80	240	190.5	8 × Ø25.4	45.1	78.0	962		
100	290	235	8 × Ø31.8	51.4	102.4	1251		
150	380	317.5	12 × Ø31.8	62.6	154.1	1513		
250	545	469.9	12 × Ø38.1	76.9	254.5	2016		

Flange according to ASME B16.5: Class 1500 Schedule 80 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option AFD									
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]			
80	265	203.2	8 × Ø31.8	54.8	73.7	993			
100	310	241.3	8 × Ø35.1	60.8	97.3	1270			
150	395	317.5	12 × Ø38.1	89.6	146.3	1577			
250	585	482.6	12 × Ø50.8	115.0	242.9	2 154			

RTJ flange according to ASME B16.5: Class 900 Schedule 40 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option AED								
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]		
80	240	190.5	8 × Ø25.4	46.0	78.0	963		
100	290	235	8 × Ø31.8	52.3	102.4	1252		
150	380	317.5	12 × Ø31.8	63.5	154.1	1515		
250	545	469.9	12 × Ø38.1	77.8	254.5	2018		

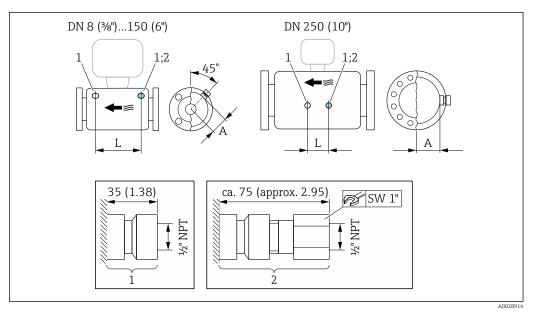
RTJ flange according to ASME B16.5: Class 1500 Schedule 80 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option AGD									
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]			
80	265	203.2	8 × Ø31.8	55.7	73.7	995			
100	310	241.3	8 × Ø35.1	61.7	97.3	1272			
150	395	317.5	12 × Ø38.1	92.1	146.3	1582			
250	585	482.6	12 × Ø50.8	119.1	242.9	2 154			

Flange JIS B2220: 10K Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option NDD								
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]		
250	400	355	12 × Ø25	24	250	1774		

Flange JIS B2220: 20K Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option NED								
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]		
250	430	380	12 × Ø27	34	250	1844		

Accessories

Purge connections/rupture disk

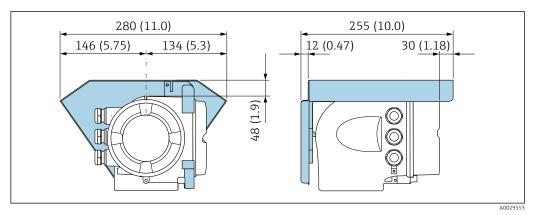


🖻 29

- Connection nipple for purge connections: order code for "Sensor options", option CH "Purge connection" Connection nipple with rupture disk: order code for "Sensor option", option CA "Rupture disk" 1
- 2

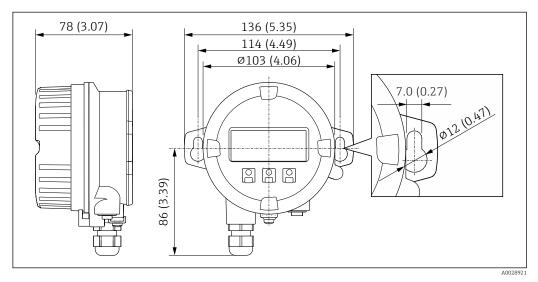
DN	A	L
[mm]	[mm]	[mm]
80	101	560
100	120	684
150	141	880
250	182	380

Weather protection cover



🗷 30 Engineering unit mm (in)

Remote display and operating module DKX001



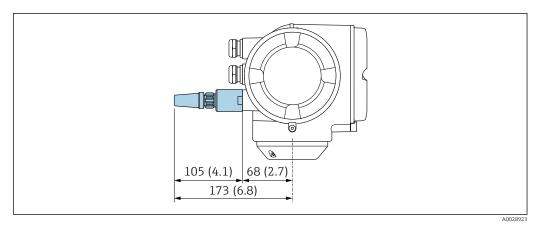
📧 31 Engineering unit mm (in)

External WLAN antenna



The external WLAN antenna is not suitable for use in hygienic applications.

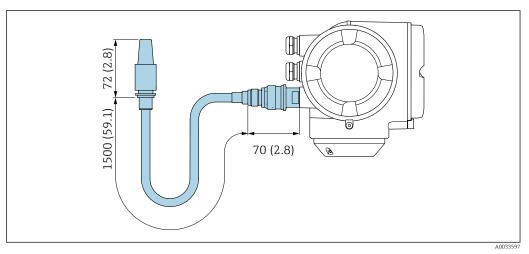
External WLAN antenna mounted on device



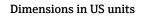
☑ 32 Engineering unit mm (in)

External WLAN antenna mounted with cable

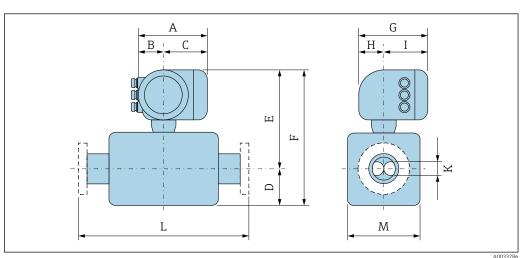
The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.



■ 33 Engineering unit mm (in)



Compact version



DN	A 1)	B 1)	С	D	E	F	G ²⁾	Н	I ²⁾	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
3	6.65	2.68	3.98	7.95	14.29	22.24	7.87	2.32	5.55	1.52	3)	5.47
4	6.65	2.68	3.98	10	15.08	25.08	7.87	2.32	5.55	1.93	3)	6.93
6	6.65	2.68	3.98	14.88	15.87	30.75	7.87	2.32	5.55	2.60	3)	8.58
10	6.65	2.68	3.98	21.57	17.56	39.13	7.87	2.32	5.55	3.90	3)	12.01

Order code for "Housing", option A "Aluminum, coated"

1) Depending on the cable gland used: values up to + 1.18 in

2) For version without local display: values - 1.18 in

3) Depending on the process connection

DN	A 1)	В	С	D	Е	F	G ²⁾	Н	Ι	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
3	7.40	3.35	4.06	7.95	14.37	22.32	8.54	2.28	6.26	1.52	3)	5.47
4	7.40	3.35	4.06	10	15.12	25.12	8.54	2.28	6.26	1.93	3)	6.93
6	7.40	3.35	4.06	14.88	15.94	30.83	8.54	2.28	6.26	2.60	3)	8.58
10	7.40	3.35	4.06	21.57	17.64	39.21	8.54	2.28	6.26	3.90	3)	12.01

1) Depending on the cable gland used: values up to + 1.18 in

2) For version without local display: values - 1.57 in

3) Depending on the process connection

DN	A 1)	В	С	D	E	F	G	Н	I	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
3	7.32	3.35	3.98	7.95	14.37	22.32	8.54	2.36	6.18	1.52	2)	5.47
4	7.32	3.35	3.98	10	15.08	25.08	8.54	2.36	6.18	1.93	2)	6.93
6	7.32	3.35	3.98	14.88	15.91	30.79	8.54	2.36	6.18	2.60	2)	8.58
10	7.32	3.35	3.98	21.57	17.64	39.21	8.54	2.36	6.18	3.90	2)	12.01

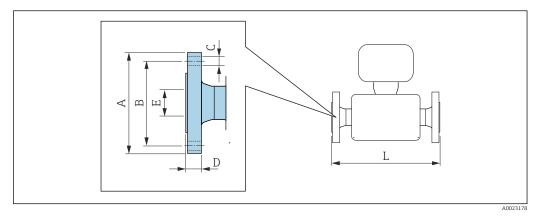
Order code for "Housing", option L "Cast, stainless"

1) Depending on the cable gland used: values up to + 1.18 in

2) Depending on the process connection

Flange connections

Fixed flange ASME B16.5



 Length tolerance for dimension L in inch:
 DN ≤ 4": +0.06 / -0.08
 DN ≥ 6": ±0.14 f

Stainless s	Flange similar to ASME B16.5: Class 150 Schedule 40 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option AAD								
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]			
10	15.94	14.25	12 × Ø1.0	1.20	10.02	72.09			

Flange similar to ASME B16.5: Class 300 Schedule 40 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option ABD								
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]		
10	17.52	15.25	16 × Ø1.13	1.89	10.02	73.31		

Stainless s	Flange similar to ASME B16.5: Class 600 Schedule 40 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option ACD								
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]			
10	20.08	17.0	16 × Ø1.37	2.78	10.02	76.57			

Stainless s	Flange similar to ASME B16.5: Class 900 Schedule 40 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option ADD								
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]			
3	9.45	7.5	8 × Ø1.0	1.78	3.07	37.87			
4	11.42	9.25	8 × Ø1.25	2.02	4.03	49.25			
6	14.96	12.5	12 × Ø1.25	2.46	6.07	59.57			
10	21.46	18.5	12 × Ø1.50	3.03	10.02	79.37			

Flange similar to ASME B16.5: Class 1500 Schedule 80 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option AFD

DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]
3	10.43	8	8 × Ø1.0	2.16	2.9	39.09
4	12.20	9.5	8ר1.38	2.39	3.83	50
6	15.55	12.5	12 × Ø1.50	3.53	5.76	62.09
10	23.00	19.0	12 × Ø2.0	4.53	9.56	84.8

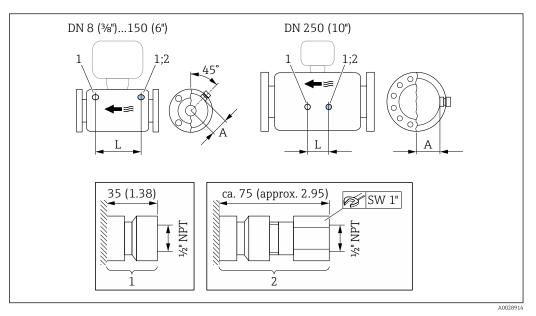
RTJ flange similar to ASME B16.5: Class 900 Schedule 40 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option AED

DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]
3	9.45	7.5	8 × Ø1.0	1.81	3.07	37.91
4	11.42	9.25	8 × Ø1.25	2.06	4.03	49.29
6	14.96	12.5	12 × Ø1.25	2.5	6.07	59.65
10	21.46	18.5	12 × Ø1.50	3.06	10.02	79.45

RTJ flange similar to ASME B16.5: Class 1500 Schedule 80 Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex) Order code for "Process connection", option AGD									
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]			
3	10.43	8	8 × Ø1.0	2.19	2.9	39.17			
4	12.2	9.5	8 × Ø1.38	2.43	3.83	50.08			
6	15.55	12.5	12 × Ø1.50	3.63	5.76	62.28			
10	23.03	19	12 × Ø2.0	4.69	9.56	84.8			

Accessories

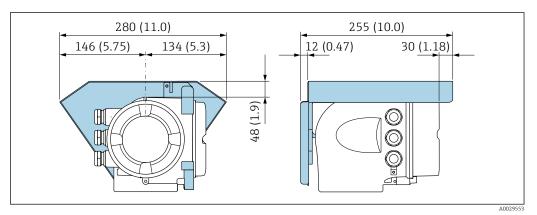
Purge connections/rupture disk



Connection nipple for purge connections: order code for "Sensor options", option CH "Purge connection"
 Connection nipple with rupture disk: order code for "Sensor option", option CA "Rupture disk"

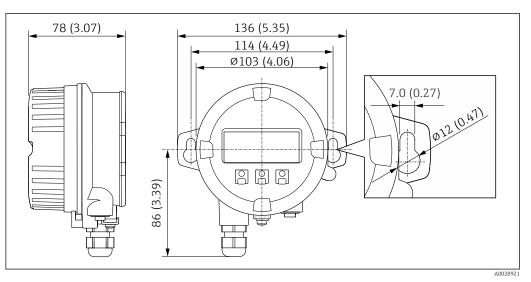
DN	А	L
[in]	[in]	[in]
3	3.98	22.05
4	4.72	26.93
6	5.55	34.65
10	7.17	14.96

Weather protection cover



🗟 34 Engineering unit mm (in)

Remote display and operating module DKX001



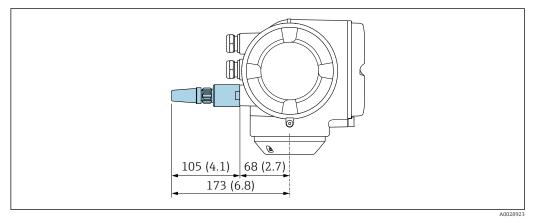
🗷 35 Engineering unit mm (in)

External WLAN antenna

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The external WLAN antenna is not suitable for use in hygienic applications.

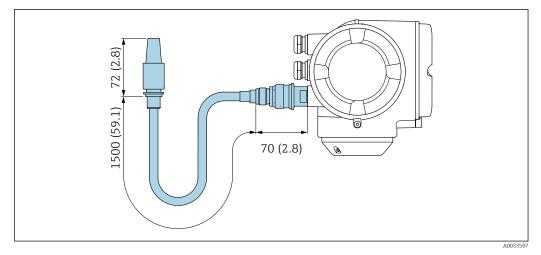
External WLAN antenna mounted on device



☑ 36 Engineering unit mm (in)

External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.



■ 37 Engineering unit mm (in)

Weight

All values (weight exclusive of packaging material) refer to devices with ASME B16.5 Class 900 flanges. Weight specifications including transmitter as per order code for "Housing", option A "Aluminum, coated".

Different values due to different transmitter versions:

- Transmitter version for the hazardous area
- (Order code for "Housing", option A "Aluminum, coated"; Ex d): +2 kg (+4.4 lbs) • Cast transmitter version, stainless

(Order code for "Housing", option L "Cast, stainless"): +6 kg (+13 lbs)

Weight in SI units

DN [mm]	Weight [kg]
80	75
100	141
150	246
250	572

Weight in US units

DN [in]	Weight [lbs]
3	165
4	311
6	542
10	1261

Materials

Transmitter housing

Order code for "Housing":

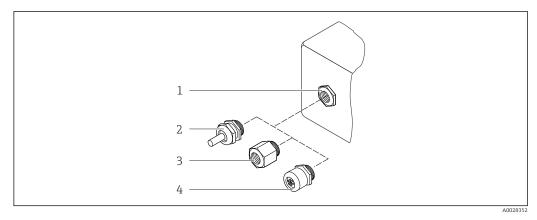
- Option **A** "Aluminum, coated": aluminum, AlSi10Mg, coated
- Option L "Cast, stainless": cast, stainless steel, 1.4409 (CF3M) similar to 316L

Window material

Order code for "Housing":

- Option **A** "Aluminum, coated": glass
- Option L "Cast, stainless": glass

Cable entries/cable glands



38 Possible cable entries/cable glands

- 1 Female thread M20 × 1.5
- 2 Cable gland M20 × 1.5
- 3 Adapter for cable entry with female thread $G \frac{1}{2}$ or NPT $\frac{1}{2}$ "
- 4 Device plug

Order code for "Housing", option A "Aluminum, coated"

The various cable entries are suitable for hazardous and non-hazardous areas.

Cable entry/cable gland	Material	
Compression fitting M20 × 1.5	Non-Ex: plastic	
Compression numing M20 ~ 1.5	Z2, D2, Ex d/de: brass with plastic	
Adapter for cable entry with female thread G ¹ / ₂ "	Nickel-plated brass	
Adapter for cable entry with female thread NPT ½"		

Order code for "Housing", option L "Cast, stainless"

The various cable entries are suitable for hazardous and non-hazardous areas.

Cable entry/cable gland	Material
Cable gland M20 × 1.5	Stainless steel, 1.4404 (316L)
Adapter for cable entry with female thread G ¹ / ₂ "	
Adapter for cable entry with female thread NPT 1/2"	

Device plug

Electrical connection	Material
Plug M12x1	 Socket: Stainless steel, 1.4404 (316L) Contact housing: Polyamide Contacts: Gold-plated brass

Sensor housing

- Acid and alkali-resistant outer surface
- Stainless steel, 1.4404 (316L)

Measuring tubes

Stainless steel, 1.4410/UNS S32750 25Cr Duplex (Super Duplex)

	Process connections Stainless steel, 1.4410/F53 25Cr Duplex (Super Duplex)
	Seals
	Welded process connections without internal seals
	Accessories
	Protective cover
	Stainless steel, 1.4404 (316L)
	External WLAN antenna
	 Antenna: ASA plastic (acrylonitrile styrene acrylate) and nickel-plated brass Adapter: Stainless steel and nickel-plated brass Cable: Polyethylene
	 Plug: Nickel-plated brass Angle bracket: Stainless steel
Process connections	Fixed flange connections: • EN 1092-1 (DIN 2512N) flange • ASME B16.5 flange • JIS B2220 flange
	Process connection materials $\rightarrow \cong 80$
Surface roughness	All data refer to parts in contact with the medium. The following surface roughness categories can be ordered. Not polished

Display and user interface

Operation concept	Operator-oriented menu structure for user-specific tasks Commissioning Operation Diagnosis Expert level
	 Quick and safe commissioning Guided menus ("Make-it-run" wizards) for applications Menu guidance with brief descriptions of the individual parameter functions Access to the device via web server WLAN access to the device via mobile handheld terminal, tablet or smart phone
	 Reliable operation Operation in local language Uniform operating philosophy applied to device and operating tools If replacing electronic modules, transfer the device configuration via the integrated memory (HistoROM backup) which contains the process and measuring device data and the event logbook No need to reconfigure.
	 Efficient diagnostics increase measurement reliability Troubleshooting measures can be called up via the device and in the operating tools Diverse simulation options, logbook for events that occur and optional line recorder functions
Languages	 Can be operated in the following languages: Via local operation English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Korean, Vietnamese, Czech, Swedish Via web browser English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Vietnamese, Czech, Swedish Via "FieldCare", "DeviceCare" operating tool: English, German, French, Spanish, Italian, Chinese, Japanese
Onsite operation	 Via display module Features: Order code for "Display; operation", option F "4-line, illuminated, graphic display; touch control" Order code for "Display; operation", option G "4-line, illuminated, graphic display; touch control + WLAN" Information about WLAN interface → 89
	A0026
	Display elements 4-line, illuminated, graphic display.

- 4-line, illuminated, graphic display
- White background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured

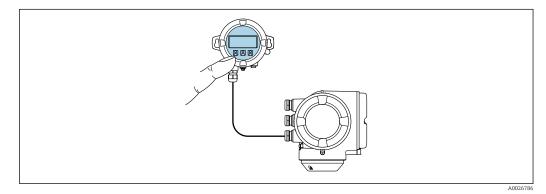
Operating elements

- External operation via touch control (3 optical keys) without opening the housing: 🗄, 🖃, 🗉
- Operating elements also accessible in the various zones of the hazardous area

Via remote display and operating module DKX001

The remote display and operating module DKX001 is available as an optional extra $\rightarrow \cong$ 99..

- The measuring instrument is always supplied with a dummy cover when the remote display and operating module DKX001 is ordered directly with the measuring instrument. Display or operation at the transmitter is not possible in this case.
- If ordered subsequently, the remote display and operating module DKX001 may not be connected at the same time as the existing measuring instrument display module. Only one display or operation unit may be connected to the transmitter at any one time.



■ 40 Operation via remote display and operating module DKX001

Display and operating elements

The display and operating elements correspond to those of the display module $\rightarrow \cong 81$.

Housing material

f

The housing material of the display and operating module DKX001 depends on the choice of transmitter housing material.

Transmitter housing		Remote display and operating module	
Order code for "Housing" Material		Material	
Option A "Aluminum, coated"	AlSi10Mg, coated	AlSi10Mg, coated	
Option L "Cast, stainless"	Cast stainless steel, 1.4409 (CF3M) similar to 316L	1.4409 (CF3M)	

Cable entry

Corresponds to the choice of transmitter housing, order code for "Electrical connection".

Connecting cable

→ 🗎 49

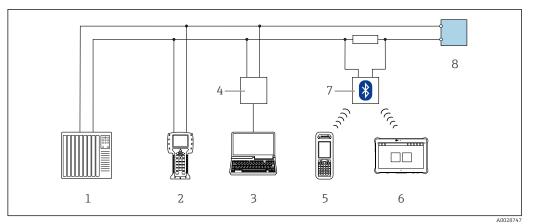
Dimensions

→ 🗎 71

Remote operation

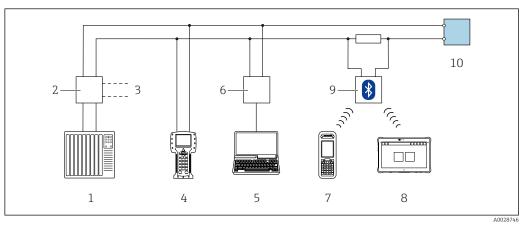
Via HART protocol

This communication interface is available in device versions with a HART output.



41 Options for remote operation via HART protocol (active)

- 1 Control system (e.g. PLC)
- 2 Field Communicator 475
- 3 Computer with web browser (e.g. Microsoft Edge) to access the integrated device web server or computer with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 4 Commubox FXA195 (USB)
- 5 Field Xpert SFX350 or SFX370
- 6 Field Xpert SMT70
- 7 VIATOR Bluetooth modem with connecting cable
- 8 Transmitter

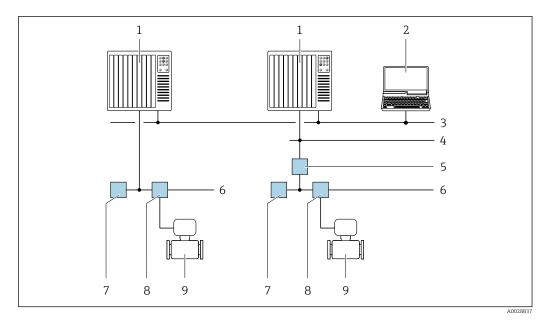


42 Options for remote operation via HART protocol (passive)

- 1 Control system (e.g. PLC)
- 2 Transmitter power supply unit, e.g. RN221N (with communication resistor)
- 3 Connection for Commubox FXA195 and Field Communicator 475
- 4 Field Communicator 475
- 5 Computer with web browser (e.g. Microsoft Edge) to access the integrated device web server or computer with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 6 Commubox FXA195 (USB)
- 7 Field Xpert SFX350 or SFX370
- 8 Field Xpert SMT70
- 9 VIATOR Bluetooth modem with connecting cable
- 10 Transmitter

Via FOUNDATION Fieldbus network

This communication interface is available in device versions with FOUNDATION Fieldbus.

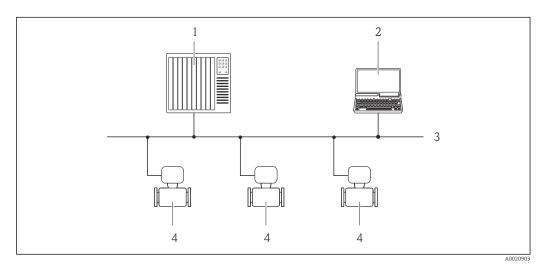


43 Options for remote operation via FOUNDATION Fieldbus network

- 1 Automation system
- 2 Computer with FOUNDATION Fieldbus network card
- 3 Industry network
- 4 High Speed Ethernet FF-HSE network
- 5 Segment coupler FF-HSE/FF-H1
- 6 FOUNDATION Fieldbus FF-H1 network
- 7 Power supply FF-H1 network
- 8 T-box
- 9 Measuring device

Via PROFIBUS DP network

This communication interface is available in device versions with PROFIBUS DP.

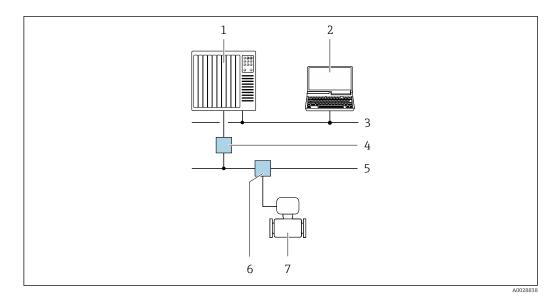


44 Options for remote operation via PROFIBUS DP network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Measuring device

Via PROFIBUS PA network

This communication interface is available in device versions with PROFIBUS PA.

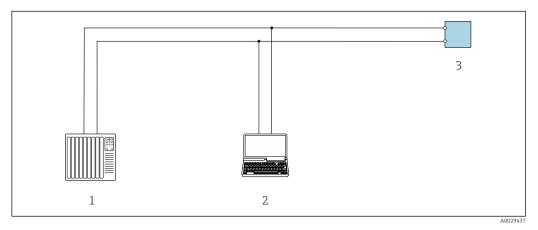


45 Options for remote operation via PROFIBUS PA network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Segment coupler PROFIBUS DP/PA
- 5 PROFIBUS PA network
- 6 T-box
- 7 Measuring device

Via Modbus RS485 protocol

This communication interface is available in device versions with a Modbus RS485 output.



46 Options for remote operation via Modbus RS485 protocol (active)

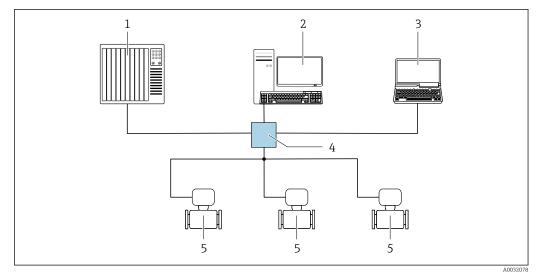
1 Control system (e.g. PLC)

- 2 Computer with web browser (e.g. Microsoft Edge) to access the integrated device web server or with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 3 Transmitter

Via EtherNet/IP network

This communication interface is available in device versions with EtherNet/IP.

Star topology

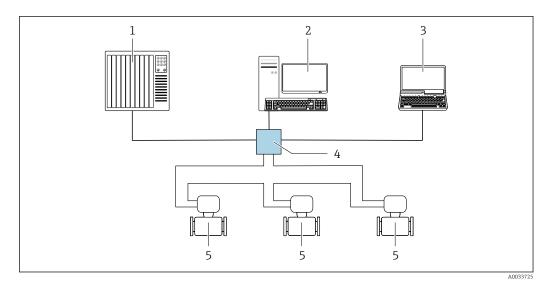


47 Options for remote operation via EtherNet/IP network: star topology

- 1 Automation system, e.g. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 5 Measuring device

Ring topology

The device is integrated via the terminal connection for signal transmission (output 1) and the service interface (CDI-RJ45).



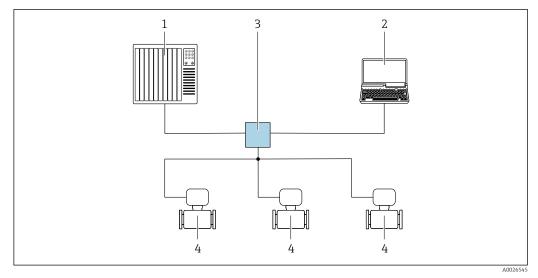
48 Options for remote operation via EtherNet/IP network: ring topology

- 1 Automation system, e.g. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 5 Measuring device

Via PROFINET network

This communication interface is available in device versions with PROFINET.

Star topology

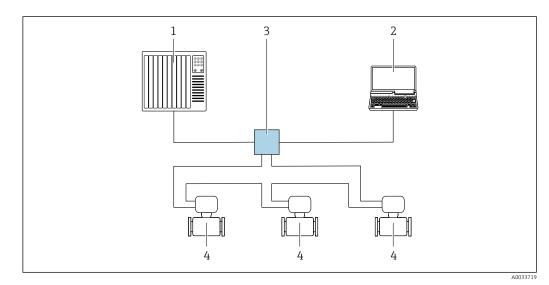


49 Options for remote operation via PROFINET network: star topology

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
 2 Standard Ethemate with the Scalence X204 (Cimercul)
- 3 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 4 Measuring device

Ring topology

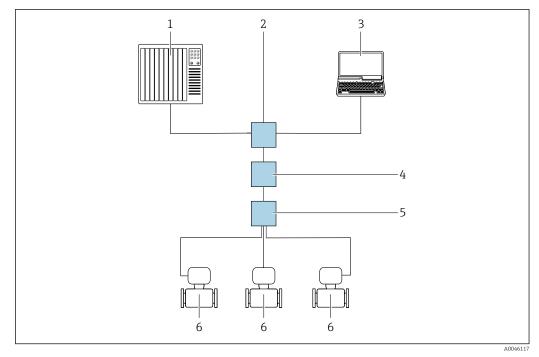
The device is integrated via the terminal connection for signal transmission (output 1) and the service interface (CDI-RJ45).



■ 50 Options for remote operation via PROFINET network: ring topology

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 3 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 4 Measuring device

Via APL network



■ 51 Options for remote operation via APL network

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Ethernet switch, e.g. Scalance X204 (Siemens)
- Computer with Web browser (e.g. Internet Explorer) for access to integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare with PROFINET COM DTM or SIMATIC PDM with FDI-Package)
 APL power switch (optional)
- 5 APL field switch
- 6 Measuring device

1

Service interface

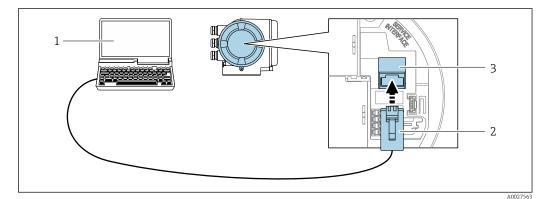
Via service interface (CDI-RJ45)

A point-to-point connection can be established to configure the device onsite. With the housing open, the connection is established directly via the service interface (CDI-RJ45) of the device.

An adapter for the RJ45 to the M12 plug is optionally available for the non-hazardous area:

Order code for "Accessories", option **NB**: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 plug mounted in the cable entry. The connection to the service interface can be established via an M12 plug without opening the device.

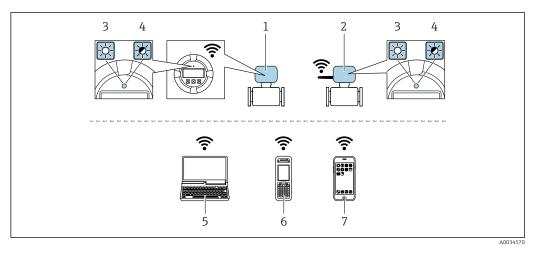


☑ 52 Connection via service interface (CDI-RJ45)

- 1 Computer with web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated web server or with "FieldCare" operating tool, "DeviceCare" with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 2 Standard Ethernet connecting cable with RJ45 plug
- 3 Service interface (CDI-RJ45) of the measuring device with access to the integrated Web server

Via WLAN interface

The optional WLAN interface is available on the following device version: Order code for "Display; operation", option G "4-line, illuminated; touch control + WLAN"



- 1 Transmitter with integrated WLAN antenna
- 2 Transmitter with external WLAN antenna
- 3 LED lit constantly: WLAN reception is enabled on measuring device
- 4 LED flashing: WLAN connection established between operating unit and measuring device
- 5 Computer with WLAN interface and web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device web server or with operating tool (e.g. FieldCare, DeviceCare)
- 6 Mobile handheld terminal with WLAN interface and web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device web server or operating tool (e.g. FieldCare, DeviceCare)
- 7 Smart phone or tablet (e.g. Field Xpert SMT70)

Function	WLAN: IEEE 802.11 b/g (2.4 GHz) • Access Point with DHCP server (factory setting) • Network	
Encryption	WPA2-PSK AES-128 (in accordance with IEEE 802.11i)	
Configurable WLAN channels	1 to 11	
Degree of protection	IP67	
Available antennas	 Internal antenna External antenna (optional) In the event of poor transmission/reception conditions at the place of installation. Available as an accessory . Only 1 antenna is active at any one time! 	
Range	 Internal antenna: typically 10 m (32 ft) External antenna: typically 50 m (164 ft) 	
Materials (external antenna)	 Antenna: ASA plastic (acrylonitrile styrene acrylate) and nickel-plated brass Adapter: Stainless steel and nickel-plated brass Cable: Polyethylene Plug: Nickel-plated brass Angle bracket: Stainless steel 	

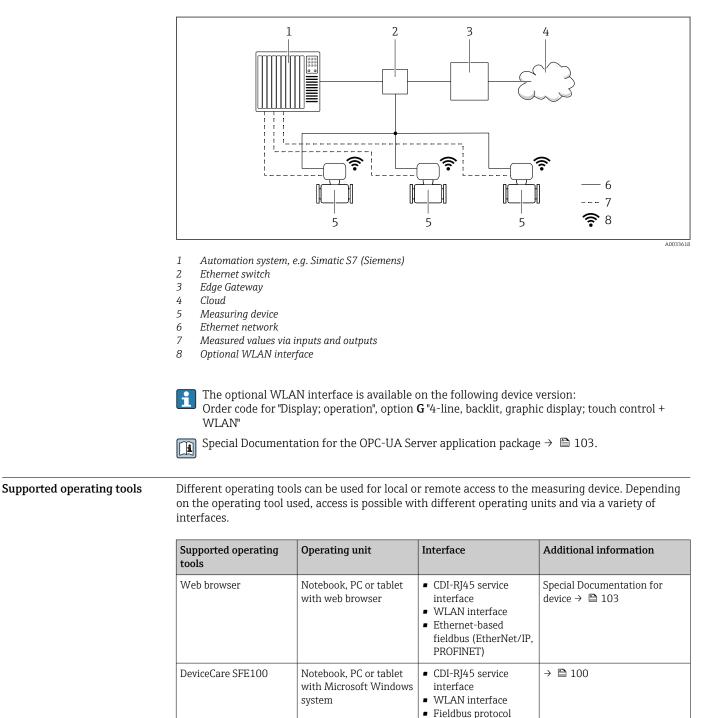
Network integration

Network integration is only available for the HART communication protocol.

With the optional "OPC-UA Server" application package, the device can be integrated into an Ethernet network via the service interface (CDI-RJ45 and WLAN) and communicate with OPC-UA clients. If the device is used in this way, IT security must be considered.



Transmitters with an Ex de approval may **not** be connected via the service interface (CDI-RJ45)! Order code for "Approval transmitter + sensor", options (Ex de): BA, BB, C1, C2, GA, GB, MA, MB, NA, NB For permanent access to device data and for device configuration via the Web server, the device is incorporated directly in a network via the service interface (CDI-RJ45). In this way, the device can be accessed any time from the control station. The measured values are processed separately via the inputs and outputs through the automation system.



FieldCare SFE500

Notebook, PC or tablet

system

with Microsoft Windows

CDI-RJ45 service

WLAN interfaceFieldbus protocol

interface

→ ➡ 100

Supported operating tools	Operating unit	Interface	Additional information
Field Xpert	SMT70/77/50	 All Fieldbus protocols WLAN interface Bluetooth CDI-RJ45 service interface 	Operating Instructions BA01202S Device description files: Use update function of handheld terminal
SmartBlue app	Smart phone or tablet with iOs or Android	WLAN	→ 🗎 100

Other operating tools based on FDT technology with a device driver such as DTM/iDTM or DD/EDD can be used for device operation. These operating tools are available from the individual manufacturers. Integration into the following operating tools, among others, is supported:

- FactoryTalk AssetCentre (FTAC) from Rockwell Automation → www.rockwellautomation.com
- Process Device Manager (PDM) from Siemens → www.siemens.com
- Asset Management Solutions (AMS) from Emerson → www.emersonprocess.com
- FieldCommunicator 375/475 from Emerson → www.emersonprocess.com
- Field Device Manager (FDM) from Honeywell → www.process.honeywell.com
- FieldMate from Yokogawa → www.yokogawa.com
- PACTWare → www.pactware.com

The related device description files are available: www.endress.com \rightarrow Download Area

Web server

With the integrated web server, the device can be operated and configured via a web browser using Ethernet-APL, and via the service interface (CDI-RJ45) or WLAN interface. The structure of the operating menu is the same as for the local display. In addition to the measured values, status information on the device is displayed and can be used to monitor device health. Furthermore the device data can be managed and the network parameters can be configured.

Access to the network is required for the Ethernet-APL connection.

A device that has a WLAN interface (can be ordered as an option) is required for the WLAN connection: order code for "Display; operation", option G "4-line, illuminated; touch control + WLAN". The device acts as an Access Point and enables communication by computer or a mobile handheld terminal.

Supported functions

Data exchange between the operating unit (such as a notebook, for example,) and measuring device:

- Upload the configuration from the measuring device (XML format, configuration backup)
- Save the configuration to the measuring device (XML format, restore configuration)
- Export event list (.csv file)
- Export parameter settings (.csv file or PDF file, document the measuring point configuration)
- Export the Heartbeat verification report (PDF file, only available with the **Heartbeat Verification** application package)
- Flash firmware version for device firmware upgrade, for example
- Download driver for system integration
- Visualize up to 1000 saved measured values (only available with the **Extended HistoROM** application package)

HistoROM data management

agement The measuring device features HistoROM data management. HistoROM data management comprises both the storage and import/export of key device and process data, making operation and servicing far more reliable, secure and efficient.



When the device is delivered, the factory settings of the configuration data are stored as a backup in the device memory. This memory can be overwritten with an updated data record, for example after commissioning.

Additional information on the data storage concept

There are different types of data storage units in which device data are stored and used by the device:

	HistoROM backup	T-DAT	S-DAT
Available data	 Event logbook, e.g. diagnostic events Parameter data record backup Device firmware package Driver for system integration for exporting via web server, e.g.: GSD for PROFIBUS DP GSD for PROFIBUS PA GSDML for PROFINET EDS for EtherNet/IP DD for FOUNDATION Fieldbus 	 Measured value logging ("Extended HistoROM" order option) Current parameter data record (used by firmware at run time) Indicator (minimum/maximum values) Totalizer value 	 Sensor data: e.g. nominal diameter Serial number Calibration data Device configuration (e.g. SW options, fixed I/O or multi I/O)
Storage location	Fixed on the user interface PC board in the connection compartment	Can be plugged into the user interface PC board in the connection compartment	In the sensor plug in the transmitter neck part

Data backup

Automatic

- The most important device data (sensor and transmitter) are automatically saved in the DAT modules
- If the transmitter or measuring device is replaced: once the T-DAT containing the previous device data has been exchanged, the new measuring device is ready for operation again immediately without any errors
- If exchanging the electronics module (e.g. I/O electronics module): Once the electronics module has been replaced, the software of the module is compared against the current device firmware. The module software is upgraded or downgraded where necessary. The electronics module is available for use immediately afterwards and no compatibility problems occur.

Manual

Additional parameter data record (complete parameter settings) in the integrated device memory HistoROM backup for:

- Data backup function
- Backup and subsequent restoration of a device configuration in the device memory HistoROM backup
- Data comparison function

Comparison of the current device configuration with the device configuration saved in the device memory HistoROM backup

Data transmission

Manual

- Transfer of a device configuration to another device using the export function of the specific
 operating tool, e.g. with FieldCare, DeviceCare or Web server: to duplicate the configuration or to
 store in an archive (e.g. for backup purposes)
- Transmission of the drivers for system integration via Web server, e.g.:
 - GSD for PROFIBUS DP
 - GSD for PROFIBUS PA
 - GSDML for PROFINET
 - EDS for EtherNet/IP
 - DD for FOUNDATION Fieldbus

Event list

Automatic

- Chronological display of up to 20 event messages in the events list
- If the **Extended HistoROM** application package (order option) is enabled: up to 100 event messages are displayed in the events list along with a time stamp, plain text description and remedial measures
- The events list can be exported and displayed via a variety of interfaces and operating tools e.g. DeviceCare, FieldCare or Web server

	Data logging			
	 Manual If the Extended HistoROM application package (Recording of 1 to 4 channels of up to 1000 me channel) User configurable recording interval Export the measured value log via a variety of i DeviceCare or web server 	asured values (up to 250 measured values per		
	Certificates and approvals			
	Current certificates and approvals for the product are available at <u>www.endress.com</u> on the relevant product page:			
	1. Select the product using the filters and sear	ch field.		
	2. Open the product page.			
	3. Select Downloads .			
CE mark	The device meets the legal requirements of the a corresponding EU Declaration of Conformity alon	-		
	Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.			
UKCA marking	ng The device meets the legal requirements of the applicable UK regulations (Statutory In These are listed in the UKCA Declaration of Conformity along with the designated star selecting the order option for UKCA marking, Endress+Hauser confirms a successful extension of the device by affixing the UKCA mark.			
	Contact address Endress+Hauser UK: Endress+Hauser Ltd. Floats Road Manchester M23 9NF United Kingdom www.uk.endress.com			
RCM marking	The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".			
Ex approval		The measuring device is certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.		
	Devices with the order code for "Approval; transmitter + sensor", option BA, BB, BC or BD have equipment protection level (EPL) Ga/Gb (Zone 0 in the measuring tube).			
	The separate Ex documentation (XA) containing all the relevant explosion protection data is available from your Endress+Hauser sales center.			
	ATEX/IECEx			
	Currently, the following versions for use in hazardous areas are available:			
	Ex db eb			
	Category	Type of protection		
	II1/2G	Ex db eb ia IIC T6T1 Ga/Gb		
		Ex db eb ia IIB T6T1 Ga/Gb		

II2G

Ex db eb ia IIC T6...T1 Gb Ex db eb ia IIB T6...T1 Gb

Ex db

Category	Type of protection
II1/2G	Ex db ia IIC T6T1 Ga/Gb Ex db ia IIB T6T1 Ga/Gb
II2G	Ex db ia IIC T6T1 Gb Ex db ia IIB T6T1 Gb

Ех ес

Category	Type of protection
II3G	Ex ec IIC T5T1 Gc

Ex tb

Category	Type of protection
II2D	Ex tb IIIC T** °C Db

$_{\rm C}{\rm CSA}_{\rm US}$

Currently, the following versions for use in hazardous areas are available:

IS (Ex i) and XP (Ex d)

- Class I, II, III Division 1 Groups A-G
- Class I, II, III Division 1 Groups C-G

NI (Ex ec)

Class I Division 2 Groups A - D

Ex db eb

- Class I, Zone 1 AEx/ Ex db eb ia IIC T6...T1 Ga/Gb Class I, Zone 1 AEx/ Ex db eb ia IIB T6...T1 Ga/Gb
- Class I, Zone 1 AEx/Ex db eb ia IIC T6...T1 Gb Class I, Zone 1 AEx/Ex db eb ia IIB T6...T1 Gb

Ex db

- Class I, Zone 1 AEx/ Ex db ia IIC T6...T1 Ga/Gb Class I, Zone 1 AEx/ Ex db ia IIB T6...T1 Ga/Gb
- Class I, Zone 1 AEx/ Ex db ia IIC T6...T1 Gb Class I, Zone 1 AEx/ Ex db ia IIB T6...T1 Gb

Ex ec

Class I, Zone 2 AEx/ Ex ec IIC T5...T1 Gc

Ex tb

Zone 21 AEx/ Ex tb IIIC T** °C Db

HART certification	HART interface			
	 The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified according to HART 7 The device can also be operated with certified devices of other manufacturers (interoperability) 			
FOUNDATION Fieldbus certification	 FOUNDATION Fieldbus interface The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified in accordance with FOUNDATION Fieldbus H1 Interoperability Test Kit (ITK), revision version 6.2.0 (certificate available on request) Physical Layer Conformance Test The device can also be operated with certified devices of other manufacturers (interoperability) 			

	PROFIBUS interface
	 The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V./PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: Certified according to PA Profile 3.02 The device can also be operated with certified devices of other manufacturers (interoperability)
EtherNet/IP certification	 The measuring device is certified and registered by the ODVA (Open Device Vendor Association). The measuring system meets all the requirements of the following specifications: Certified in accordance with the ODVA Conformance Test EtherNet/IP Performance Test EtherNet/IP PlugFest compliance The device can also be operated with certified devices of other manufacturers (interoperability)
Certification PROFINET	PROFINET interface
	 The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V. / PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: Certified according to: Test specification for PROFINET devices PROFINET Security Level 2- Netload Class 2 0 Mbps The device can also be operated with certified devices of other manufacturers (interoperability) The device supports PROFINET S2 system redundancy.
PROFINET with Ethernet-	PROFINET interface
APL certification	 The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e. V./ PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications: Certified according to: Test specification for PROFINET devices PROFINET PA Profile 4 PROFINET netload robustness Class 2 10 Mbit/s APL conformance test The device can also be operated with certified devices of other manufacturers (interoperability) The device supports PROFINET S2 system redundancy.
Pressure Equipment Directive	The measuring devices can be ordered with or without PED or PESR. If a device with PED or PESR is required, this must be ordered explicitly. A UK order option must be selected for PESR under the order code for "Approvals".
	 With the marking a) PED/G1/x (x = category) or b) PESR/G1/x (x = category) on the sensor nameplate, Endress+Hauser confirms compliance with the "Essential Safety Requirements" a) specified in Annex I of the Pressure Equipment Directive 2014/68/EU or b) Schedule 2 of Statutory Instruments 2016 No. 1105. Devices bearing this marking (PED or PESR) are suitable for the following types of medium: Media in Group 1 and 2 with a vapor pressure greater than, or smaller and equal to 0.5 bar (7.3 psi) Unstable gases Devices not bearing this marking (without PED or PESR) are designed and manufactured according to sound engineering practice. They meet the requirements of a) Art. 4 Para. 3 of the Pressure Equipment Directive 2014/68/EU or b) Part 1, Para. 8 of Statutory Instruments 2016 No. 1105. The scope of application is indicated a) in diagrams 6 to 9 in Annex II of the Pressure Equipment Directive 2014/68/EU or b) Schedule 3, Para. 2 of Statutory Instruments 2016 No. 1105.
Radio approval	The measuring device has radio approval.

Measuring instrument approval	The measuring device is (optionally) approved as a gas meter (MI-002) or component in measuring systems (MI-005) in service subject to legal metrological control in accordance with the European Measuring Instruments Directive 2014/32/EU (MID).						
	The measuring device is qualified to OIML R117 or OIML R137 OIML R117 and has an OIML Certificate of Conformity (optional).						
Additional certification	CRN app	oroval					
		vice versions have CRN app ordered for a CRN-approve			oved proce	ess connection wi	ith a CSA approval
	Tests an	d certificates					
	 seam, Heartbeat Technology verification report Penetrant + radiographic testing ASME B31.3 NFS(RT) measuring pipe (PT) + process connection (RT) weld seam, Heartbeat Technology verification report Penetrant + radiographic testing ASME VIII Div.1(RT) measuring pipe (PT) + process connection (RT) weld seam, Heartbeat Technology verification report Visual+penetrant+radiographic testing NORSOK M-601 (RT) measuring pipe (VT+PT) +process connection (VT+RT) weld seam, Heartbeat Technology verification report ISO 23277 ZG2x (PT)+ISO 10675-1 ZG1 (DR) measuring pipe (PT) + process connection (DR) weld seam, Heartbeat Technology verification report Penetrant + radiographic testing ASME B31.3 NFS(DR) measuring pipe (PT) + process connection (DR) weld seam, Heartbeat Technology verification report Penetrant + radiographic testing ASME WIII Div.1(DR) measuring pipe (PT) + process connection (DR) weld seam, Heartbeat Technology verification report Penetrant + radiographic testing ASME VIII Div.1(DR) measuring pipe (PT) + process connection (DR) weld seam, Heartbeat Technology verification report Visual +penetrant+radiographic testing NORSOK M-601 (DR) measuring pipe (VT+PT) +process connection (DR) weld seam, Heartbeat Technology verification report 						
	Testing C	esting of welded connections Deption Test standard Component					
	Option	Test	standard	l		Con	nponent
	Option	Test : ISO 23277 AL2x (PT) ISO 10675-1 AL1 (RT, DR)	ASME B31.3 NFS	ASME VIII Div.1 Appx. 4+8	NORSOK M-601		-
	Option	ISO 23277 AL2x (PT)	ASME B31.3	ASME VIII Div.1			-
		ISO 23277 AL2x (PT) ISO 10675-1 AL1 (RT, DR)	ASME B31.3	ASME VIII Div.1		Measuring pipe	Process connection
	KF	ISO 23277 AL2x (PT) ISO 10675-1 AL1 (RT, DR)	ASME B31.3 NFS	ASME VIII Div.1		Measuring pipe PT	Process connection
	KF KK	ISO 23277 AL2x (PT) ISO 10675-1 AL1 (RT, DR)	ASME B31.3 NFS	ASME VIII Div.1 Appx. 4+8		Measuring pipe PT PT	Process connection RT RT
	KF KK KP	ISO 23277 AL2x (PT) ISO 10675-1 AL1 (RT, DR)	ASME B31.3 NFS	ASME VIII Div.1 Appx. 4+8	M-601	Measuring pipe PT PT PT PT	Process connection RT RT RT RT
	KF KK KP KR	ISO 23277 AL2x (PT) ISO 10675-1 AL1 (RT, DR) X	ASME B31.3 NFS	ASME VIII Div.1 Appx. 4+8	M-601	Measuring pipe PT PT PT VT, PT	Process connection RT RT RT VT, RT
	KF KK KP KR K1	ISO 23277 AL2x (PT) ISO 10675-1 AL1 (RT, DR) X	ASME B31.3 NFS	ASME VIII Div.1 Appx. 4+8	M-601	Measuring pipe PT PT PT VT, PT PT PT	Process connection RT RT RT VT, RT DR
	KF KK KP KR K1 K2	ISO 23277 AL2x (PT) ISO 10675-1 AL1 (RT, DR) X	ASME B31.3 NFS	ASME VIII Div.1 Appx. 4+8 X	M-601	Measuring pipe PT PT PT VT, PT PT PT PT	Process connection RT RT RT VT, RT DR DR
	KF KK KP KR K1 K2 K3 K4	ISO 23277 AL2x (PT) ISO 10675-1 AL1 (RT, DR) X	ASME B31.3 NFS X X	ASME VIII Div.1 Appx. 4+8 X	M-601	Measuring pipe PT PT	Process connection RT RT RT VT, RT DR DR DR DR VT, DR

Safety requirements for electrical equipment for measurement, control and laboratory use - general requirementsEN 61326-1/-2-3

EMC requirements for electrical equipment for measurement, control and laboratory use

- NAMUR NE 21
- Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment • NAMUR NE 32
- Data retention in the event of a power failure in field and control instruments with microprocessors
- NAMUR NE 43
 - Standardization of the signal level for the breakdown information of digital transmitters with analog output signal.
- NAMUR NE 53
- Software of field devices and signal-processing devices with digital electronics NAMUR NE 80
- The application of the pressure equipment directive to process control devices • NAMUR NE 105
- Specifications for integrating fieldbus devices in engineering tools for field devices
- NAMUR NE 107
- Self-monitoring and diagnosis of field devices
- NAMUR NE 131
- Requirements for field devices for standard applications
- NAMUR NE 132
- Coriolis mass meter
- NACE MR0103
- Materials resistant to sulfide stress cracking in corrosive petroleum refining environments.
- NACE MR0175/ISO 15156-1
- Materials for use in H2S-containing Environments in Oil and Gas Production.
- ETSI EN 300 328
- Guidelines for 2.4 GHz radio components.
- EN 301489

Electromagnetic compatibility and radio spectrum matters (ERM).

Ordering information

Detailed ordering information is available from your nearest sales organization www.addresses.endress.com or in the Product Configurator at www.endress.com:

1. Select the product using the filters and search field.

- 2. Open the product page.
- 3. Select **Configuration**.

Product Configurator - the tool for individual product configuration

- Up-to-the-minute configuration data
- Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
- Automatic verification of exclusion criteria
- Automatic creation of the order code and its breakdown in PDF or Excel output format
- Ability to order directly in the Endress+Hauser Online Shop

Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Special density

Order code for "Application package", option EE "Special density"

	Many applications use density as a key measured value for monitoring quality or controlling processes. The measuring instrument measures the density of the fluid as standard and makes this
	value available to the control system. The "Special Density" application package offers high-precision density measurement over a wide
	density and temperature range particularly for applications subject to varying process conditions.
	The calibration certificate supplied contains the following information:
	 Density performance in air Density performance in liquids with different density Density performance in water with different temperatures
	For detailed information, see the Operating Instructions for the device.
Extended density	Order code for "Application package", option E1 "Extended density"
	For volume-based applications, the device can calculate and output a volume flow rate by dividing the mass flow rate by the measured density.
	This application package is the standard calibration for custody transfer applications according to national and international standards (e.g. OIML, MID). It is recommended for volume-based fiscal dosing applications over a wide temperature range.
	The calibration certificate supplied describes the density performance in air and water at various temperatures in detail.
	For detailed information, see the Operating Instructions for the device.
Petroleum	Order code for "Application package", option EJ "Petroleum"
	The most important parameters for the Oil & Gas Industry can be calculated and displayed with this application package.
	 Corrected volume flow and calculated reference density in accordance with the "API Manual of Petroleum Measurement Standards, Chapter 11.1" Water content, based on density measurement Weighted mean of the density and temperature
	For detailed information, see the Special Documentation for the device.
Petroleum & locking function	Order code for "Application package", option EM "Petroleum & locking function"
	The most important parameters for the Oil & Gas Industry can be calculated and displayed with this application package. It is also possible to lock the settings.
	 Corrected volume flow and calculated reference density in accordance with the "API Manual of Petroleum Measurement Standards, Chapter 11.1" Water content, based on density measurement Weighted mean of the density and temperature
	For detailed information, see the Special Documentation for the device.
OPC-UA Server	Order code for "Application package", option EL "OPC-UA Server"
	The application package provides an integrated OPC-UA server for comprehensive device services for IoT and SCADA applications.
	For detailed information, see the Special Documentation for the device.

Accessories

Various accessories, which can be ordered with the device or subsequently from Endress+Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Device-specific accessories

For the transmitter

Accessories	Description	
Proline 300 transmitter	Transmitter for replacement or storage. Use the order code to define the following specifications: • Approvals • Output • Input • Display/operation • Housing • Software • Order code: 8X3BXX Installation Instructions EA01200D	
Remote display and operating module DKX001	 If ordered directly with the measuring device: Order code for "Display; operation", option O "Remote display 4-line, illuminated; 10 m (30 ft) cable; touch control" If ordered separately: Measuring device: order code for "Display; operation", option M "W/o, prepared for remote display" DKX001: Via the separate product structure DKX001 If ordered subsequently: DKX001: Via the separate product structure DKX001 	
	 Mounting bracket for DKX001 If ordered directly: order code for "Accessory enclosed", option RA "Mounting bracket, pipe 1/2" If ordered subsequently: order number: 71340960 	
	Connecting cable (replacement cable) Via the separate product structure: DKX002	
	Further information on display and operating module DKX001 $\rightarrow \equiv 82$.	
	Special Documentation SD01763D	
External WLAN antenna	External WLAN antenna with 1.5 m (59.1 in) connecting cable and two angle brackets. Order code for "Accessory enclosed", option P8 "Wireless antenna wide area".	
	 The external WLAN antenna is not suitable for use in hygienic applications. Additional information regarding the WLAN interface → ^B 89. 	
	Order number: 71351317	
	Installation Instructions EA01238D	
Weather protection cover	Is used to protect the measuring device from the effects of the weather: e.g. rainwater, excess heating from direct sunlight.	
	Order number: 71343505	
	Installation Instructions EA01160D	

For the sensor

Accessories	Description
Heating jacket	Is used to stabilize the temperature of the fluids in the sensor. Water, water vapor and other non-corrosive liquids are permitted for use as fluids.
	If using oil as a heating medium, please consult with Endress+Hauser.
	Special Documentation SD02159D

Communication-specific accessories	Accessories	Description			
accessories	Commubox FXA195	For intrinsically safe HART communication with FieldCare via the USB port			
	HART	Technical Information TI00404F			
	HART Loop Converter HMX50	Is used to evaluate and convert dynamic HART process variables to analog current signals or limit values.			
		 Technical Information TI00429F Operating Instructions BA00371F 			
	Fieldgate FXA42	Transmission of the measured values of connected 4 to 20 mA analog meas devices, as well as digital measuring devices			
		 Technical Information TI01297S Operating Instructions BA01778S Product page: www.endress.com/fxa42 			
	Field Xpert SMT50	The Field Xpert SMT50 table PC for device configuration enables mobile plant asset management. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle.			
		 Technical Information TI01555S Operating Instructions BA02053S Product page: www.endress.com/smt50 			
	Field Xpert SMT70	The Field Xpert SMT70 tablet PC for device configuration enables mobile plant asset management in hazardous and non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle.			
		 Technical Information TI01342S Operating Instructions BA01709S Product page: www.endress.com/smt70 			
	Field Xpert SMT77	The Field Xpert SMT77 tablet PC for device configuration enables mobile plant asset management in areas categorized as Ex Zone 1.			
		 Technical Information TI01418S Operating Instructions BA01923S Product page: www.endress.com/smt77 			

Service-specific accessories	Accessories	Description
	Applicator	 Software for selecting and sizing Endress+Hauser measuring devices: Choice of measuring devices for industrial requirements Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and accuracy. Graphic illustration of the calculation results Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project.
		 Applicator is available: Via the Internet: https://portal.endress.com/webapp/applicator As a downloadable DVD for local PC installation.
	Netilion	lloT ecosystem: Unlock knowledge Endress+Hauser 's Netilion lloT ecosystem enables you to optimize your plant performance, digitize workflows, share knowledge and improve collaboration. Based on decades of experience in process automation, Endress+Hauser offers the process industry an lloT ecosystem that enables you to gain useful insights from data. This knowledge can be used to optimize processes, leading to higher plant availability, efficiency and reliability, and ultimately to a more profitable plant. www.netilion.endress.com

Accessories	Description
FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition. Operating Instructions BA00027S and BA00059S
DeviceCare	Tool to connect and configure Endress+Hauser field devices. Innovation brochure IN01047S

System components

Accessories	Description
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.
	 Technical Information TI00133R Operating Instructions BA00247R
Cerabar M	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value.
	 Technical Information TI00426P and TI00436P Operating Instructions BA00200P and BA00382P
Cerabar S	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value.
	 Technical Information TI00383P Operating Instructions BA00271P
iTEMP	The temperature transmitters can be used in all applications and are suitable for the measurement of gases, steam and liquids. They can be used to read in the medium temperature.
	Fields of Activity" document FA00006T

Additional documentation

For an overview of the scope of the associated Technical Documentation, refer to the following: • Device Viewer (www.endress.com/deviceviewer): Enter the serial number from the

- Device viewer (www.endress.com/deviceviewer). Enter the senar humber for nameplate
 Enter the senar humber for
- *Endress+Hauser Operations app*: Enter serial number from nameplate or scan matrix code on nameplate.

Standard documentation

Supplementary information on the semi-standard options is available in the relevant Special Documentation in the TSP database.

Brief operating instructions

1

Brief Operating Instructions for the sensor

Measuring device	Documentation code
Proline Promass O	KA01285D

Brief Operating Instructions for the transmitter

	Documentatio	Documentation code						
Measuring device	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET	PROFINET with Ethernet- APL
Proline 300	KA01309D	KA01229D	KA01227D	KA01386D	KA01311D	KA01339D	KA01341D	KA01517D

Operating Instructions

Measuring device	Documentatio	Documentation code						
	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET	PROFINET with Ethernet- APL
Promass O 300	BA01488D	BA01521D	BA01510D	BA01860D	BA01499D	BA01731D	BA01742D	BA02113D

Description of Device Parameters

	Documentatio	Documentation code						
Measuring device	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET	PROFINET with Ethernet- APL
Promass 300	GP01057D	GP01094D	GP01058D	GP01134D	GP01059D	GP01114D	GP01115D	GP01168D

Safety instructions dependent documentation

Safety instructions for electrical equipment for hazardous areas.

Contents	Documentation code
ATEX/IECEx Ex d/Ex de	XA01405D
ATEX/IECEx Ex ec	XA01439D
cCSAus XP	XA01373D
cCSAus Ex d/ Ex de	XA01372D
cCSAus Ex nA	XA01507D
INMETRO Ex d/Ex de	XA01468D
INMETRO Ex ec	XA01470D
NEPSI Ex d/Ex de	XA01469D
NEPSI Ex nA	XA01471D
EAC Ex d/Ex de	XA01656D
EAC Ex nA	XA01657D
JPN Ex d	XA01778D

Remote display and operating module DKX001

Supplementary device-

Contents	Documentation code
ATEX/IECEx Ex i	XA01494D
ATEX/IECEx Ex ec	XA01498D
cCSAus IS	XA01499D
cCSAus Ex nA	XA01513D

Contents	Documentation code
INMETRO Ex i	XA01500D
INMETRO Ex ec	XA01501D
NEPSI Ex i	XA01502D
NEPSI Ex nA	XA01503D

Functional Safety Manual

Contents	Documentation code
Proline Promass 300	SD01727D

Special documentation

Contents	Documentation code
Information on the Pressure Equipment Directive	SD01614D
Remote display and operating module DKX001	SD01763D
Radio approvals for WLAN interface for A309/A310 display module	SD01793D
OPC-UA server ¹⁾	SD02039D

1) This Special Documentation is only available for device versions with a HART output.

Contents	Documentatio	Documentation code						
	HART	FOUNDATIO N Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	PROFINET	Ethernet/IP	PROFINET over Ethernet- APL
Web server	SD01662D	SD01665D	SD01664D	SD02226D	SD01663D	SD01969D	SD01968D	SD02762D
Heartbeat Technology	SD01642D	SD01696D	SD01698D	SD02202D	SD01697D	SD01988D	SD01982	SD02731D
Concentration measurement	SD01644D	SD01706D	SD01708D	SD02212D	SD01707D	SD02005D	SD02004D	SD02735D
Petroleum	SD02097D	-	SD02291D	SD02216D	SD02098D	SD02099D	SD02096D	SD02739D
Petroleum & locking function	SD02499D	-	-	-	SD02500D	-	-	SD02739D
Gas fraction handler	SD02584D	-	-	-	SD02584D	SD02584D	-	SD02584D
Custody transfer	SD01688D	-	-	-	SD01689D	-	-	-

Installation instructions

Contents	Note
Installation instructions for spare part sets and accessories	Documentation code: specified for each individual accessory $\rightarrow \square$ 99.

Registered trademarks

HART®

Registered trademark of the FieldComm Group, Austin, Texas USA

PROFIBUS®

Registered trademark of the PROFIBUS Nutzerorganisation e.V. (PROFIBUS User Organization), Karlsruhe, Germany

FOUNDATION™ Fieldbus

Registration-pending trademark of the FieldComm Group, Austin, Texas, USA

Modbus®

Registered trademark of SCHNEIDER AUTOMATION, INC.

EtherNet/IP™

Trademark of ODVA, Inc.

Ethernet-APL™

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PROFINET®

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