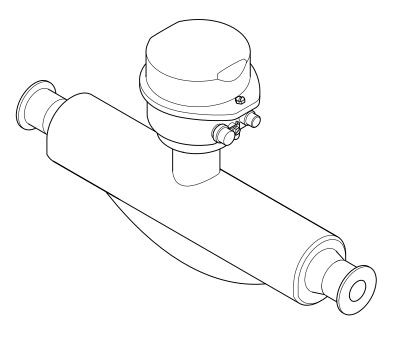
Operating Instructions **Proline Promass E 100**

Coriolis flowmeter EtherNet/IP

EtherNet/IP





- Make sure the document is stored in a safe place such that it is always available when working on or with the device.
- To avoid danger to individuals or the facility, read the "Basic safety instructions" section carefully, as well as all other safety instructions in the document that are specific to working procedures.
- The manufacturer reserves the right to modify technical data without prior notice. Your Endress+Hauser sales organization will supply you with current information and updates to this manual.

Table of contents

1	About this document	6
1.1 1.2	Document functionSymbols1.2.1Safety symbols1.2.2Electrical symbols1.2.3Tool symbols1.2.4Symbols for certain types of information1.2.5Symbols in graphics	6 6 6 7
1.3 1.4	Documentation	, 7 8
2	Safety instructions	9
2.1 2.2 2.3 2.4 2.5 2.6	Requirements for the personnel	9 9 10 10 10 11
3	Product description	12
3.1	Product design 3.1.1 Device version with EtherNet/IP communication protocol	12 12
4	Incoming acceptance and product identification	13
4.1 4.2	Incoming acceptanceProduct identification4.2.1Transmitter nameplate4.2.2Sensor nameplate4.2.3Symbols on the device	13 13 14 14 15
5	Storage and transport	16
5.1 5.2	Storage conditionsTransporting the product5.2.1Measuring devices without lifting	16 16 16
5.3	lugs5.2.2Measuring devices with lifting lugs5.2.3Transporting with a fork liftPackaging disposal	10 17 17 17
6	Installation	18
6.1	Installation requirements6.1.1Installation position6.1.2Environmental and process	18 18 20
6.2	6.1.3 Special installation instructionsInstalling the measuring instrument6.2.1 Required tools	20 22 23 23 23 23

6.3	6.2.3 Mounting the measuring device Post-installation check	
7	Electrical connection	25
7.1	Electrical safety	25
7.2	Connecting requirements	25
	7.2.1 Required tools	25
	7.2.2 Requirements for connecting cable	25
	7.2.3 Terminal assignment	26
	7.2.4 Pin assignment, device plug	27
	7.2.5 Preparing the measuring device	27
7.3	Connecting the measuring instrument	27
	7.3.1 Connecting the transmitter	28
7.4	Potential equalization	29
	7.4.1 Requirements	29
7.5	Special connection instructions	30
	7.5.1 Connection examples	30
7.6	Hardware settings	30
	7.6.1 Setting the device address	30
7.7	Ensuring the degree of protection	31
7.8	Post-connection check	32
-		
8	Operation options	33
8.1	Overview of operation options	33
8.2	Structure and function of the operating	• (
	menu	34
	8.2.1 Structure of the operating menu	34
0.7	8.2.2 Operating philosophy	35
8.3	Displaying the measured values via the local	26
	display (optionally available)	36 36
	8.3.1 Operational display8.3.2 User roles and related access	50
	authorization	37
8.4	Access to operating menu via web browser	38
0.4	8.4.1 Function range	38
	5	38
	8.4.2 Prerequisites8.4.3 Connecting the device	40
	8.4.4 Logging on	41
	8.4.5 User interface	42
	8.4.6 Disabling the Web server	43
	8.4.7 Logging out	43
8.5	Access to the operating menu via the	12
0.2	operating tool	44
	8.5.1 Connecting the operating tool	44
	8.5.2 FieldCare	45
	8.5.3 DeviceCare	46
_		
9	System integration	47
9.1	Overview of device description files	47
	9.1.1 Current version data for the device	47
	9.1.2 Operating tools	47
9.2	Overview of system files	47
9.3	Integrating the measuring device in the	10
	system	48

9.4	Cyclic data transmission 48			
	9.4.1 Block model	48		
	9.4.2 Input and output groups			
10	Commissioning	52		
10.1	5 1			
10.2	5 5			
	10.2.1 Ethernet network and web server			
10.3	Setting the operating language			
10.4	Configuring the measuring instrument	52		
	10.4.1 Defining the tag name	53		
	10.4.2 Setting the system units	53		
	10.4.3 Selecting and setting the medium	56		
	10.4.4 Configuring the communication	57		
	interface	57 59		
	10.4.6 Configuring partially filled pipe	29		
	detection	60		
10.5	Advanced settings	61		
2012	10.5.1 Using the parameter to enter the	01		
	access code	61		
	10.5.2 Calculated process variables	61		
	10.5.3 Carrying out a sensor adjustment	63		
	10.5.4 Configuring the totalizer	67		
	10.5.5 Using parameters for device			
	administration	68		
10.6	Simulation	68		
10.7	Protecting settings from unauthorized access . 10.7.1 Write protection via access code	69 69		
	A	09		
	10.7.2 Write protection via write protection			
	A	70		
11	10.7.2 Write protection via write protection switch Operation			
11 11.1	 10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet 	70 71		
11.1	 10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings 	70 71 71		
11.1 11.2	 10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings Reading the device locking status 	70 71 71 71		
11.1 11.2 11.3	 10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings Reading the device locking status Adjusting the operating language 	70 71 71 71 72		
11.1 11.2 11.3 11.4	 10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings Reading the device locking status Adjusting the operating language Configuring the display 	70 71 71 71 72 72		
11.1 11.2 11.3	10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings Reading the device locking status Adjusting the operating language Configuring the display Reading off measured values	70 71 71 71 72 72 72 72		
11.1 11.2 11.3 11.4	 10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings Reading the device locking status Adjusting the operating language Configuring the display 	70 71 71 71 72 72		
11.1 11.2 11.3 11.4	10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings Reading the device locking status Adjusting the operating language Configuring the display Reading off measured values 11.5.1 "Measured variables" submenu	70 71 71 72 72 72 72 72		
11.1 11.2 11.3 11.4 11.5	 10.7.2 Write protection via write protection switch	70 71 71 72 72 72 72 72		
11.1 11.2 11.3 11.4 11.5	 10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings Reading the device locking status Adjusting the operating language Configuring the display Reading off measured values 11.5.1 "Measured variables" submenu 11.5.2 "Totalizer" submenu Adapting the measuring device to the process conditions Performing a totalizer reset 	70 71 71 72 72 72 72 82		
11.1 11.2 11.3 11.4 11.5 11.6	 10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings Reading the device locking status Adjusting the operating language Configuring the display Reading off measured values 11.5.1 "Measured variables" submenu 11.5.2 "Totalizer" submenu Adapting the measuring device to the process conditions Performing a totalizer reset 11.7.1 Function scope of "Control Totalizer" 	70 71 71 72 72 72 82 83 83		
11.1 11.2 11.3 11.4 11.5 11.6	 10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings Reading the device locking status Adjusting the operating language Configuring the display Reading off measured values 11.5.1 "Measured variables" submenu 11.5.2 "Totalizer" submenu Adapting the measuring device to the process conditions Performing a totalizer reset 11.7.1 Function scope of "Control Totalizer" parameter 	70 71 71 72 72 72 72 82 83		
11.1 11.2 11.3 11.4 11.5 11.6	 10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings Reading the device locking status Adjusting the operating language Configuring the display Reading off measured values 11.5.1 "Measured variables" submenu 11.5.2 "Totalizer" submenu Adapting the measuring device to the process conditions Performing a totalizer reset 11.7.1 Function scope of "Control Totalizer" parameter 11.7.2 Function range of "Reset all 	 70 71 71 72 72 72 82 83 85 		
11.1 11.2 11.3 11.4 11.5 11.6	 10.7.2 Write protection via write protection switch Operation Read out and modify current Ethernet settings Reading the device locking status Adjusting the operating language Configuring the display Reading off measured values 11.5.1 "Measured variables" submenu 11.5.2 "Totalizer" submenu Adapting the measuring device to the process conditions Performing a totalizer reset 11.7.1 Function scope of "Control Totalizer" parameter 	70 71 71 72 72 72 82 83 83		
 11.1 11.2 11.3 11.4 11.5 11.6 11.7 12 	 10.7.2 Write protection via write protection switch	70 71 71 72 72 82 83 83 85 85 86		
 11.1 11.2 11.3 11.4 11.5 11.6 11.7 12.1 	 10.7.2 Write protection via write protection switch	 70 71 71 72 72 72 83 83 85 85 86 86 		
 11.1 11.2 11.3 11.4 11.5 11.6 11.7 12 	 10.7.2 Write protection via write protection switch	 70 71 71 72 72 72 83 83 85 85 85 86 87 		
 11.1 11.2 11.3 11.4 11.5 11.6 11.7 12.1 12.1 12.2 	 10.7.2 Write protection via write protection switch	 70 71 71 72 72 72 83 83 85 85 85 86 87 87 		
 11.1 11.2 11.3 11.4 11.5 11.6 11.7 12.1 	 10.7.2 Write protection via write protection switch	70 71 71 72 72 72 83 83 85 85 86 87 88		
 11.1 11.2 11.3 11.4 11.5 11.6 11.7 12.1 12.1 12.2 	 10.7.2 Write protection via write protection switch	 70 71 71 72 72 72 83 83 85 85 85 86 87 87 		

12.4	Diagnostic information in FieldCare or DeviceCare	
12.5	12.4.2 Calling up remedy information Diagnostic information via communication interface	
10 (12.5.1 Reading out diagnostic information	. 91
12.6	Adapting the diagnostic information 12.6.1 Adapting the diagnostic behavior	91 . 91
12.7	Overview of diagnostic information	
	12.7.1 Diagnostic of sensor	92
	12.7.2 Diagnostic of electronic12.7.3 Diagnostic of configuration	
	12.7.4 Diagnostic of process	
12.8	Pending diagnostic events	102
12.9	Diagnostics list	103
12.10	Event logbook 12.10.1 Reading out the event logbook	103 103
	12.10.2 Filtering the event logbook	103
	12.10.3 Overview of information events	104
12.11	Resetting the measuring device	105
	12.11.1 Function range of "Device reset"	105
12 12	parameter	105
	Firmware history	107
13	Maintenance	108
13.1	Maintenance work	108
	13.1.1Exterior cleaning13.1.2Internal cleaning	108 108
13.2	13.1.2 Internal cleaning	108
13.3	Endress+Hauser services	108
14	-F	109
14.1	General notes	109
	14.1.1 Repair and conversion concept14.1.2 Notes for repair and conversion	109 109
14.2	Spare parts	109
14.3	Endress+Hauser services	109
14.4	Return	109
14.5	Disposal	110 110
	14.5.1 Removing the measuring device14.5.2 Disposing of the measuring device	110
15	Accessories	111
15.1	Device-specific accessories	111
4 5 0	15.1.1 For the sensor	111
15.2 15.3	Communication-specific accessories	111 112
15.4	Service-specific accessories	112
	5 1	
16	Technical data	114
16.1	Application	114
16.2	Function and system design	114
16.3 16.4	Input	115 116
10.4	σαιραι	TT0

16.5	Power supply	120
16.6	Performance characteristics	121
16.7	Mounting	124
16.8	Environment	124
16.9	Process	125
16.10	Mechanical construction	128
16.11	Operability	131
16.12	Certificates and approvals	133
16.13	Application packages	135
16.14	Accessories	136
16.15	Supplementary documentation	136
Index	٢	138

1 About this document

1.1 Document function

These Operating Instructions contain all the information required in the various life cycle phases of the device: from product identification, incoming acceptance and storage, to installation, connection, operation and commissioning, through to troubleshooting, maintenance and disposal.

1.2 Symbols

1.2.1 Safety symbols

A DANGER

This symbol alerts you to a dangerous situation. Failure to avoid this situation will result in serious or fatal injury.

WARNING

This symbol alerts you to a potentially dangerous situation. Failure to avoid this situation can result in serious or fatal injury.

A CAUTION

This symbol alerts you to a potentially dangerous situation. Failure to avoid this situation can result in minor or medium injury.

NOTICE

This symbol alerts you to a potentially harmful situation. Failure to avoid this situation can result in damage to the product or something in its vicinity.

1.2.2 Electrical symbols

Symbol	Meaning	
	Direct current	
\sim	Alternating current	
\sim	Direct current and alternating current	
<u>+</u>	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.	
	Potential equalization connection (PE: protective earth) Ground terminals that must be connected to ground prior to establishing any other connections.	
	The ground terminals are located on the interior and exterior of the device:Interior ground terminal: potential equalization is connected to the supply network.Exterior ground terminal: device is connected to the plant grounding system.	

1.2.3 Tool symbols

Symbol	Meaning
$\bigcirc \not \blacksquare$	Allen key
Ń	Open-ended wrench

Symbol	Meaning	
	Permitted Procedures, processes or actions that are permitted.	
	Preferred Procedures, processes or actions that are preferred.	
×	Forbidden Procedures, processes or actions that are forbidden.	
i	Tip Indicates additional information.	
	Reference to documentation	
	Reference to page	
	Reference to graphic	
►	Notice or individual step to be observed	
1., 2., 3	Series of steps	
۲.	Result of a step	
?	Help in the event of a problem	
	Visual inspection	

1.2.4 Symbols for certain types of information

1.2.5 Symbols in graphics

Symbol	Meaning
1, 2, 3,	Item numbers
1., 2., 3.,	Series of steps
A, B, C,	Views
A-A, B-B, C-C,	Sections
EX	Hazardous area
X	Safe area (non-hazardous area)
≈ →	Flow direction

1.3 Documentation

For an overview of the scope of the associated Technical Documentation, refer to the following:

- Device Viewer (www.endress.com/deviceviewer): Enter the serial number from the nameplate
- *Endress+Hauser Operations app*: Enter serial number from nameplate or scan matrix code on nameplate.

Document type	Purpose and content of the document	
Technical Information (TI)	Planning aid for your deviceThe document contains all the technical data on the device and providesan overview of the accessories and other products that can be ordered for the device.	
Brief Operating Instructions (KA)	Guide that takes you quickly to the 1st measured value The Brief Operating Instructions contain all the essential information from incoming acceptance to initial commissioning.	
Operating Instructions (BA)	Your reference document These Operating Instructions contain all the information that is required in the various life cycle phases of the device: from product identification, incoming acceptance and storage, to mounting, connection, operation and commissioning, through to troubleshooting, maintenance and disposal.	
Description of Device Parameters (GP)	Reference for your parameters The document provides a detailed explanation of each individual parameter. The description is aimed at those who work with the device over the entire life cycle and perform specific configurations.	
Safety Instructions (XA)	Depending on the approval, safety instructions for electrical equipment in hazardous areas are also supplied with the device. The Safety Instructions are a constituent part of the Operating Instructions. Information on the Safety Instructions (XA) that are relevant for the device is provided on the nameplate.	
Supplementary device-dependent documentation (SD/FY)	Always comply strictly with the instructions in the relevant supplementary documentation. The supplementary documentation is a constituent part of the device documentation.	

The following documentation may be available depending on the device version ordered:

1.4 Registered trademarks

EtherNet/IP™

Trademark of ODVA, Inc.

TRI-CLAMP®

Registered trademark of Ladish & Co., Inc., Kenosha, USA

2 Safety instructions

2.1 Requirements for the personnel

The personnel for installation, commissioning, diagnostics and maintenance must fulfill the following requirements:

- Trained, qualified specialists must have a relevant qualification for this specific function and task.
- Are authorized by the plant owner/operator.
- Are familiar with federal/national regulations.
- Before starting work, read and understand the instructions in the manual and supplementary documentation as well as the certificates (depending on the application).
- ► Follow instructions and comply with basic conditions.

The operating personnel must fulfill the following requirements:

- Are instructed and authorized according to the requirements of the task by the facility's owner-operator.
- ► Follow the instructions in this manual.

2.2 Intended use

Application and media

The measuring instrument described in this manual is intended only for the flow measurement of liquids and gases.

Depending on the version ordered, the measuring instrument can also be used to measure potentially explosive ¹⁾, flammable, toxid and oxidizing media.

Measuring instruments for use in hazardous areas, in hygienic applications, or where there is an increased risk due to pressure, are specially labeled on the nameplate.

To ensure that the measuring instrument is in perfect condition during operation:

- Only use the measuring instrument in full compliance with the data on the nameplate and the general conditions listed in the Operating Instructions and supplementary documentation.
- Using the nameplate, check whether the ordered device is permitted for the intended use in the hazardous area (e.g. explosion protection, pressure vessel safety).
- Use the measuring instrument only for media to which the process-wetted materials are sufficiently resistant.
- ► Keep within the specified pressure and temperature range.
- Keep within the specified ambient temperature range.
- Protect the measuring instrument permanently against corrosion from environmental influences.

Incorrect use

Non-designated use can compromise safety. The manufacturer is not liable for damage caused by improper or non-designated use.

WARNING

Danger of breakage due to corrosive or abrasive fluids and ambient conditions!

- Verify the compatibility of the process fluid with the sensor material.
- ► Ensure the resistance of all fluid-wetted materials in the process.
- ► Keep within the specified pressure and temperature range.

¹⁾ Not applicable for IO-Link measuring instruments

NOTICE

Verification for borderline cases:

For special fluids and fluids for cleaning, Endress+Hauser is glad to provide assistance in verifying the corrosion resistance of fluid-wetted materials, but does not accept any warranty or liability as minute changes in the temperature, concentration or level of contamination in the process can alter the corrosion resistance properties.

Residual risks

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Risk of hot or cold burns! The use of media and electronics with high or low temperatures can produce hot or cold surfaces on the device.

Mount suitable touch protection.

WARNING

Danger of housing breaking due to measuring tube breakage!

If a measuring tube ruptures, the pressure inside the sensor housing will rise according to the operating process pressure.

► Use a rupture disk.

WARNING

Danger from medium escaping!

For device versions with a rupture disk: medium escaping under pressure can cause injury or material damage.

• Take precautions to prevent injury and material damage if the rupture disk is actuated.

2.3 Workplace safety

When working on and with the device:

• Wear the required personal protective equipment as per national regulations.

2.4 Operational safety

Damage to the device!

- Operate the device in proper technical condition and fail-safe condition only.
- The operator is responsible for the interference-free operation of the device.

Modifications to the device

Unauthorized modifications to the device are not permitted and can lead to unforeseeable dangers!

▶ If modifications are nevertheless required, consult with the manufacturer.

Repair

To ensure continued operational safety and reliability:

- Carry out repairs on the device only if they are expressly permitted.
- Observe federal/national regulations pertaining to the repair of an electrical device.
- Use only original spare parts and accessories.

2.5 Product safety

This measuring device is designed in accordance with good engineering practice to meet state-of-the-art safety requirements, has been tested, and left the factory in a condition in which it is safe to operate.

It meets general safety standards and legal requirements. It also complies with the EU directives listed in the device-specific EU Declaration of Conformity. The manufacturer confirms this by affixing the CE mark to the device..

2.6 IT security

Our warranty is valid only if the product is installed and used as described in the Operating Instructions. The product is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the product and associated data transfer, must be implemented by the operators themselves in line with their security standards.

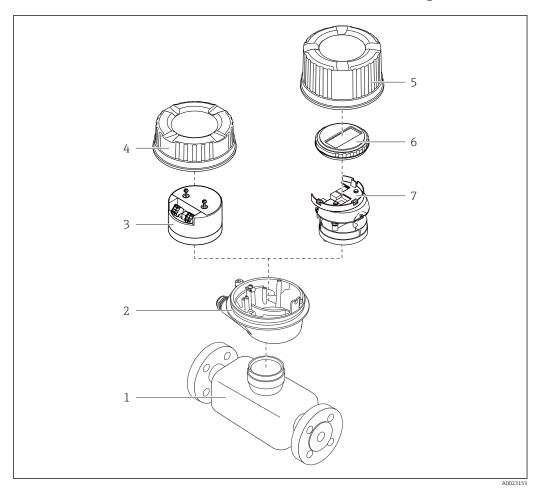
3 Product description

The device consists of a transmitter and a sensor.

The device is available as a compact version: The transmitter and sensor form a mechanical unit.

3.1 Product design

3.1.1 Device version with EtherNet/IP communication protocol



■ 1 Important components of a measuring device

- 1 Sensor
- 2 Transmitter housing
- 3 Main electronics module
- 4 Transmitter housing cover
- 5 Transmitter housing cover (version for optional local display)
- 6 Local display (optional)
- 7 Main electronics module (with bracket for optional local display)

4 Incoming acceptance and product identification

4.1 Incoming acceptance

On receipt of the delivery:

- 1. Check the packaging for damage.
 - └→ Report all damage immediately to the manufacturer. Do not install damaged components.
- 2. Check the scope of delivery using the delivery note.
- 3. Compare the data on the nameplate with the order specifications on the delivery note.

4. Check the technical documentation and all other necessary documents, e.g. certificates, to ensure they are complete.

If one of the conditions is not satisfied, contact the manufacturer.

4.2 Product identification

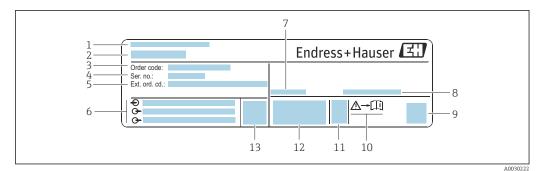
The device can be identified in the following ways:

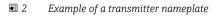
- Nameplate
- Order code with details of the device features on the delivery note
- Enter the serial numbers from the nameplates in the *Device Viewer* (www.endress.com/deviceviewer): all the information about the device is displayed.
- Enter the serial numbers from the nameplates into the *Endress+Hauser Operations app* or scan the DataMatrix code on the nameplate with the *Endress+Hauser Operations app*: all the information about the device is displayed.

For an overview of the scope of the associated Technical Documentation, refer to the following:

- The "Additional standard device documentation" and "Supplementary device-dependent documentation" sections
- The *Device Viewer*: Enter the serial number from the nameplate (www.endress.com/deviceviewer)
- The *Endress+Hauser Operations app*: Enter the serial number from the nameplate or scan the DataMatrix code on the nameplate.

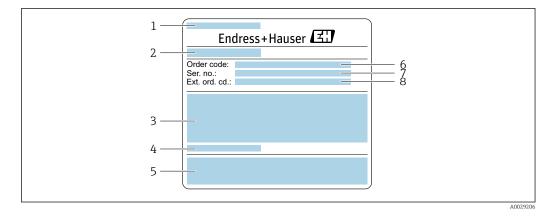
4.2.1 Transmitter nameplate





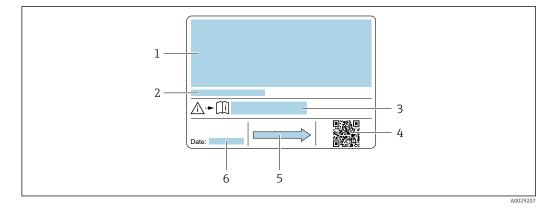
- 1 Manufacturer address/certificate holder
- 2 Name of the transmitter
- 3 Order code
- 4 Serial number
- 5 Extended order code
- 6 Electrical connection data, e.g. available inputs and outputs, supply voltage
- 7 Permitted ambient temperature (T_a)
- 8 Degree of protection
- 9 2-D matrix code
- 10 Document number of safety-related supplementary documentation \rightarrow \cong 137
- 11 Date of manufacture: year-month
- 12 CE mark, RCM-Tick mark
- 13 Firmware version (FW)

4.2.2 Sensor nameplate



Example of a sensor nameplate, part 1

- 1 Name of the sensor
- 2 Manufacturer address/certificate holder
- 3 Nominal diameter of the sensor; flange nominal diameter/nominal pressure; sensor test pressure; medium temperature range; material of measuring tube and manifold
- 4 Sensor-specific information
- 5 CE mark, RCM-Tick mark
- 6 Order code
- 7 Serial number (Ser. no.)
- 8 Extended order code (Ext. ord. cd.)



Example of a sensor nameplate, part 2

- 1 Approval information for explosion protection, Pressure Equipment Directive and degree of protection
- 2 Allowable ambient temperature (T_a)
- 3 Document number of safety-related supplementary documentation
- 4 2-D matrix code
- 5 Flow direction
- 6 Date of manufacture: year-month

📔 Order code

The measuring device is reordered using the order code.

Extended order code

- The device type (product root) and basic specifications (mandatory features) are always listed.
- Of the optional specifications (optional features), only the safety and approvalrelated specifications are listed (e.g. LA). If other optional specifications are also ordered, these are indicated collectively using the # placeholder symbol (e.g. #LA#).
- If the ordered optional specifications do not include any safety and approval-related specifications, they are indicated by the + placeholder symbol (e.g. XXXXXX-ABCDE +).

4.2.3 Symbols on the device

Symbol	Meaning	
	WARNING! This symbol alerts you to a dangerous situation. Failure to avoid this situation can result in serious or fatal injury. Please consult the documentation for the measuring instrument to discover the type of potential danger and measures to avoid it.	
	Reference to documentation Refers to the corresponding device documentation.	
	Protective ground connection A terminal that must be connected to the ground prior to establishing any other connections.	

5 Storage and transport

5.1 Storage conditions

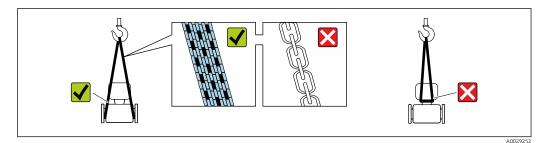
Observe the following notes for storage:

- Store in the original packaging to ensure protection from shock.
- Do not remove protective covers or protective caps installed on process connections. They prevent mechanical damage to the sealing surfaces and contamination in the measuring tube.
- ► Protect from direct sunlight. Avoid unacceptably high surface temperatures.
- ► Store in a dry and dust-free place.
- ► Do not store outdoors.

Storage temperature $\rightarrow \implies 125$

5.2 Transporting the product

Transport the measuring device to the measuring point in the original packaging.



Do not remove protective covers or caps installed on process connections. They prevent mechanical damage to the sealing surfaces and contamination in the measuring tube.

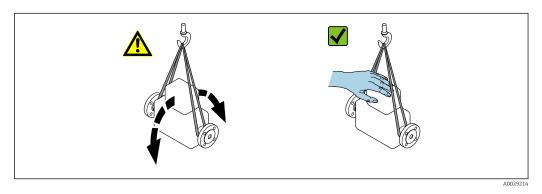
5.2.1 Measuring devices without lifting lugs

WARNING

Center of gravity of the measuring device is higher than the suspension points of the webbing slings.

Risk of injury if the measuring device slips.

- Secure the measuring device against slipping or turning.
- Observe the weight specified on the packaging (stick-on label).



5.2.2 Measuring devices with lifting lugs

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Special transportation instructions for devices with lifting lugs

- Only use the lifting lugs fitted on the device or flanges to transport the device.
- The device must always be secured at two lifting lugs at least.

5.2.3 Transporting with a fork lift

If transporting in wood crates, the floor structure enables the crates to be lifted lengthwise or at both sides using a forklift.

5.3 Packaging disposal

All packaging materials are environmentally friendly and 100% recyclable:

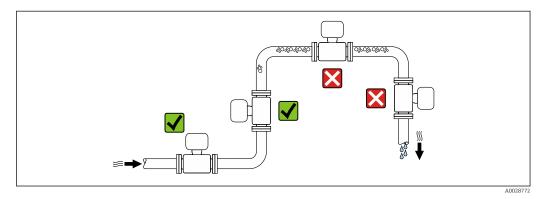
- Outer packaging of device
- Stretch wrap made of polymer in accordance with EU Directive 2002/95/EC (RoHS) Packaging
 - Wood crate treated in accordance with ISPM 15 standard, confirmed by IPPC logo
 - Cardboard box in accordance with European packaging guideline 94/62/EC, recyclability confirmed by Resy symbol
- Transport material and fastening fixtures
 - Disposable plastic pallet
 - Plastic straps
 - Plastic adhesive strips
- Filler material Paper pads

6 Installation

6.1 Installation requirements

6.1.1 Installation position

Installation point

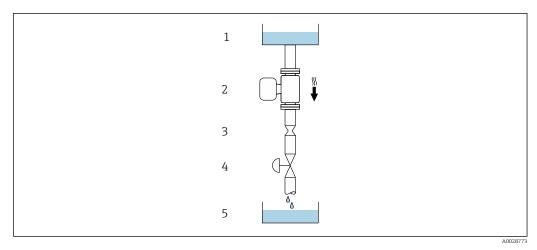


To prevent measuring errors arising from accumulation of gas bubbles in the measuring pipe, avoid the following mounting locations in the piping:

- Highest point of a pipeline.
- Directly upstream of a free pipe outlet in a down pipe.

Installation in down pipes

However, the following installation suggestion allows for installation in an open vertical pipeline. Pipe restrictions or the use of an orifice with a smaller cross-section than the nominal diameter prevent the sensor running empty while measurement is in progress.



☑ 5 Installation in a down pipe (e.g. for batching applications)

- 1 Supply tank
- 2 Sensor
- 3 Orifice plate, pipe restriction
- 4 Valve
- 5 Filling vessel

DN		Ø orifice plate, pipe restriction	
[mm]	[in]	[mm]	[in]
8	3⁄8	6	0.24
15	1/2	10	0.40
25	1	14	0.55
40	1 1/2	22	0.87
50	2	28	1.10
80	3	50	1.97

Orientation

The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

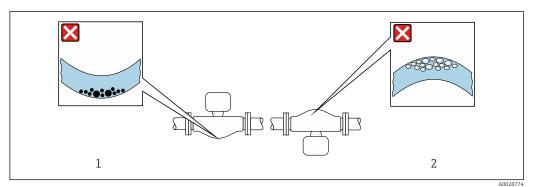
	Orientatio	Recommendation	
A	Vertical orientation	A0015591	V V ¹⁾
В	Horizontal orientation, transmitter at top	A0015589	Exception: $\rightarrow \square 6, \square 19$
C	Horizontal orientation, transmitter at bottom	A0015590	Exception: $\rightarrow \square 6, \supseteq 19$
D	Horizontal orientation, transmitter at side	A0015592	×

1) This orientation is recommended to ensure self-draining.

2) Applications with low process temperatures may reduce the ambient temperature. To maintain the minimum ambient temperature for the transmitter, this orientation is recommended.

3) Applications with high process temperatures may increase the ambient temperature. To maintain the maximum ambient temperature for the transmitter, this orientation is recommended.

If a sensor is installed horizontally with a curved measuring tube, match the position of the sensor to the fluid properties.



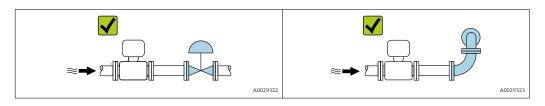
■ 6 Orientation of sensor with curved measuring tube

1 Avoid this orientation for fluids with entrained solids: Risk of solids accumulating

2 Avoid this orientation for outgassing fluids: Risk of gas accumulating

Inlet and outlet runs

No special precautions need to be taken for fittings that create turbulence, such as valves, elbows or T-pieces, as long as no cavitation occurs $\rightarrow \cong 20$.



Installation dimensions

For the dimensions and installation lengths of the device, see the "Technical Information" document, "Mechanical construction" section

6.1.2 Environmental and process requirements

Ambient temperature range

Measuring device	■ -40 to +60 °C (-40 to +140 °F)
	 Order code for "Test, certificate", option JM:
	−50 to +60 °C (−58 to +140 °F)

► If operating outdoors:

Avoid direct sunlight, particularly in warm climatic regions.

Static pressure

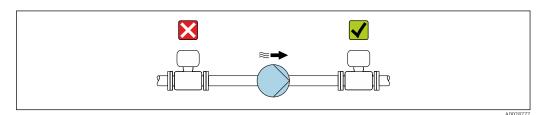
It is important that cavitation does not occur, or that gases entrained in the liquids do not outgas.

Cavitation is caused if the pressure drops below the vapor pressure:

- In liquids that have a low boiling point (e.g. hydrocarbons, solvents, liquefied gases)
- In suction lines
- Ensure the static pressure is sufficiently high to prevent cavitation and outgassing.

For this reason, the following mounting locations are recommended:

- At the lowest point in a vertical pipe
- Downstream from pumps (no danger of vacuum)



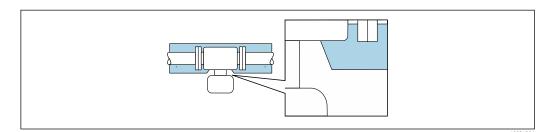
Thermal insulation

In the case of some fluids, it is important to keep the heat radiated from the sensor to the transmitter to a low level. A wide range of materials can be used for the required insulation.

NOTICE

Electronics overheating on account of thermal insulation!

- Recommended orientation: horizontal orientation, transmitter housing pointing downwards.
- Do not insulate the transmitter housing .
- ► Maximum permissible temperature at the lower end of the transmitter housing: 80 °C (176 °F)
- Regarding thermal insulation with an exposed extended neck: We advise against insulating the extended neck to ensure optimal heat dissipation.



☑ 7 Thermal insulation with exposed extended neck

Heating

NOTICE

Electronics can overheat due to elevated ambient temperature!

- Observe maximum permitted ambient temperature for the transmitter.
- Depending on the medium temperature, take the device orientation requirements into account.

NOTICE

Danger of overheating when heating

- Ensure that the temperature at the lower end of the transmitter housing does not exceed 80 °C (176 °F).
- Ensure that sufficient convection takes place at the transmitter neck.
- Ensure that a sufficiently large area of the transmitter neck remains exposed. The uncovered part serves as a radiator and protects the electronics from overheating and excessive cooling.
- When using in potentially explosive atmospheres, observe the information in the device-specific Ex documentation. For detailed information on the temperature tables, see the separate document entitled "Safety Instructions" (XA) for the device.
- Consider the "830 ambient temperature too high" and "832 electronics temperature too high" process diagnostics if overheating cannot be ruled out based on a suitable system design.

Heating options

If a fluid requires that no heat loss should occur at the sensor, users can avail of the following heating options:

- Electrical heating, e.g. with electric band heaters ²⁾
- Via pipes carrying hot water or steam
- Via heating jackets

Vibrations

The high oscillation frequency of the measuring tubes ensures that the correct operation of the measuring system is not influenced by plant vibrations.

²⁾ The use of parallel electric band heaters is generally recommended (bidirectional electricity flow). Particular considerations must be made if a single-wire heating cable is to be used. For additional information, refer to EA01339D "Installation Instructions for Electrical Trace Heating Systems ".

6.1.3 Special installation instructions

Drainability

When installed vertically, the measuring tubes can be drained completely and protected against buildup.

Hygienic compatibility



When installing in hygienic applications, please refer to the information in the "Certificates and approvals/hygienic compatibility" section $\rightarrow \square 133$

Rupture disk

Process-related information: $\rightarrow \square$ 126.

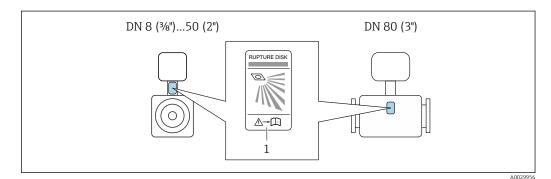
WARNING

Danger from medium escaping!

Medium escaping under pressure can cause injury or material damage.

- Take precautions to prevent danger to persons and damage if the rupture disk is actuated.
- Observe the information on the rupture disk sticker.
- Make sure that the function and operation of the rupture disk is not impeded through the installation of the device.
- Do not use a heating jacket.
- Do not remove or damage the rupture disk.
- After the rupture disk is actuated, do not operate the measuring device any more.

The position of the rupture disk is indicated on a sticker applied over it. If the rupture disk is triggered, the sticker is destroyed. The disk can therefore be visually monitored.



1 Rupture disk label

Zero verification and zero adjustment

All measuring instruments are calibrated in accordance with state-of-the-art technology. Calibration takes place under reference conditions $\rightarrow \square$ 121. Therefore, a zero adjustment in the field is generally not required.

Experience shows that zero adjustment is advisable only in special cases:

- To achieve maximum measurement accuracy even with low flow rates.
- Under extreme process or operating conditions (e.g. very high process temperatures or very high-viscosity fluids).
- For gas applications with low pressure

To achieve the highest possible measurement accuracy at low flow rates, the installation must protect the sensor from mechanical stresses during operation.

To get a representative zero point, ensure that:

- any flow in the device is prevented during the adjustment
- the process conditions (e.g. pressure, temperature) are stable and representative

Verification and adjustment cannot be carried out if the following process conditions are present:

- Gas pockets Ensure that the system has been sufficiently flushed with the medium. Repeat flushing can help to eliminate gas pockets
- Thermal circulation In the event of temperature differences (e.g. between the measuring tube inlet and outlet section), induced flow can occur even if the valves are closed due to thermal circulation in the device
- Leaks at the valves
- If the valves are not leak-tight, flow is not sufficiently prevented when determining the zero point

If these conditions cannot be avoided, it is advisable to keep the factory setting for the zero point.

6.2 Installing the measuring instrument

6.2.1 Required tools

For sensor

For flanges and other process connections: Use a suitable mounting tool.

6.2.2 Preparing the measuring instrument

- 1. Remove all remaining transport packaging.
- 2. Remove any protective covers or protective caps present from the sensor.
- 3. If present, remove transport protection of the rupture disk.
- 4. Remove stick-on label on the electronics compartment cover.

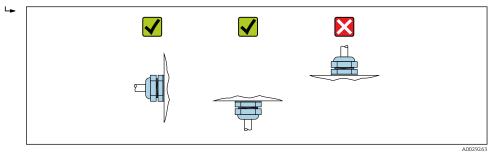
6.2.3 Mounting the measuring device

WARNING

Danger due to improper process sealing!

- Ensure that the inside diameters of the gaskets are greater than or equal to that of the process connections and piping.
- Ensure that the seals are clean and undamaged.
- ► Secure the seals correctly.
- 1. Ensure that the direction of the arrow on the nameplate of the sensor matches the flow direction of the medium.

2. Install the measuring device or turn the transmitter housing so that the cable entries do not point upwards.



6.3 Post-installation check

Is the device undamaged (visual inspection)?		
 Does the measuring instrument correspond to the measuring point specifications? For example: Process temperature → ■ 125 Pressure (refer to the "Pressure-temperature ratings" section of the "Technical Information" document). Ambient temperature → ■ 124 Measuring range 		
 Has the correct orientation for the sensor been selected → □ 19? According to sensor type According to medium temperature According to medium properties (outgassing, with entrained solids) 		
Does the arrow on the sensor match the direction of flow of the medium? $\rightarrow \square$ 19?		
Is the tag name and labeling correct (visual inspection)?		
Is the device sufficiently protected from precipitation and direct sunlight?		
Are the securing screw and securing clamp tightened securely?		

7 Electrical connection

WARNING

Live parts! Incorrect work performed on the electrical connections can result in an electric shock.

- Set up a disconnecting device (switch or power-circuit breaker) to easily disconnect the device from the supply voltage.
- ► In addition to the device fuse, include an overcurrent protection unit with max. 16 A in the plant installation.

7.1 Electrical safety

In accordance with applicable national regulations.

7.2 Connecting requirements

7.2.1 Required tools

- For cable entries: Use corresponding tools
- For securing clamp (on aluminum housing): Allen screw3 mm
- For securing screw (for stainless steel housing): open-ended wrench 8 mm
- Wire stripper
- When using stranded cables: crimper for wire end ferrule

7.2.2 Requirements for connecting cable

The connecting cables provided by the customer must fulfill the following requirements.

Permitted temperature range

- The installation guidelines that apply in the country of installation must be observed.
- The cables must be suitable for the minimum and maximum temperatures to be expected.

Power supply cable (incl. conductor for the inner ground terminal)

Standard installation cable is sufficient.

Signal cable

For custody transfer, all signal lines must be shielded cables (tinned copper braiding, optical coverage ≥ 85 %). The cable shield must be connected on both sides.

EtherNet/IP

Twisted-pair Ethernet CAT 5 or better.

See https://www.odva.org"EtherNet/IP Media Planning & Installation Manual".

Cable diameter

- Cable glands supplied:
- M20 \times 1.5 with cable Ø 6 to 12 mm (0.24 to 0.47 in)
- Spring terminals: Wire cross-sections 0.5 to 2.5 mm² (20 to 14 AWG)

7.2.3 Terminal assignment

Transmitter

EtherNet/IP connection version

Order code for "Output", option ${\bf N}$

Depending on the housing version, the transmitters can be ordered with terminals or device plugs.

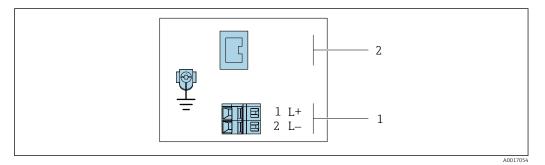
Order code	Connection methods available		Dessible entions for order and	
"Housing"	Output	Power supply	Possible options for order code "Electrical connection"	
Options A, B	Device plug connectors → 🗎 27	Terminals	 Option L: plug M12x1 + thread NPT ½" Option N: plug M12x1 + coupling M20 Option P: plug M12x1 + thread G ½" Option U: plug M12x1 + thread M20 	
Options A, B, C	Device plug connectors → 🗎 27	Device plug connectors → 🗎 27	Option Q : 2 x plug M12x1	

Order code for "Housing":

• Option A: compact, coated aluminum

• Option **B**: compact, hygienic, stainless

• Option **C** ultra-compact, hygienic, stainless



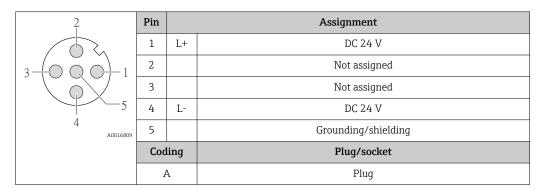
EtherNet/IP terminal assignment

- 1 Power supply: DC 24 V
- 2 EtherNet/IP

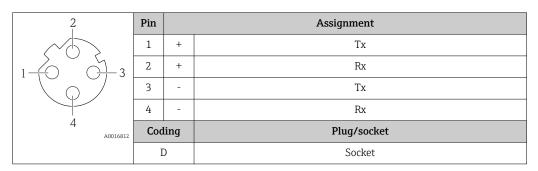
	Terminal number			
Order code "Output"	Power supply		Output	
	2 (L-)	1 (L+)	Device plug M12x1	
Option N	DC 24 V		EtherNet/IP	
Order code for "Output": Option N: EtherNet/IP				

7.2.4 Pin assignment, device plug

Supply voltage



Device plug for signal transmission (device side)



7.2.5 Preparing the measuring device

NOTICE

Insufficient sealing of the housing!

Operational reliability of the measuring device could be compromised.

- ► Use suitable cable glands corresponding to the degree of protection.
- 1. Remove dummy plug if present.
- If the measuring device is supplied without cable glands: Provide suitable cable gland for corresponding connecting cable.
- If the measuring device is supplied with cable glands:
 Observe requirements for connecting cables →
 ⁽²⁾ 25.

7.3 Connecting the measuring instrument

NOTICE

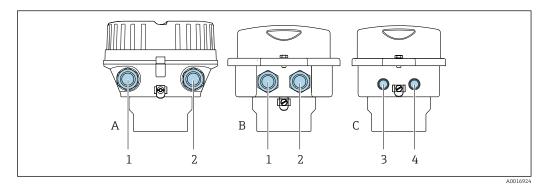
An incorrect connection compromises electrical safety!

- Only properly trained specialist staff may perform electrical connection work.
- Observe applicable federal/national installation codes and regulations.
- ► Comply with local workplace safety regulations.
- ► Always connect the protective ground cable ⊕ before connecting additional cables.
- When using in potentially explosive atmospheres, observe the information in the device-specific Ex documentation.

7.3.1 Connecting the transmitter

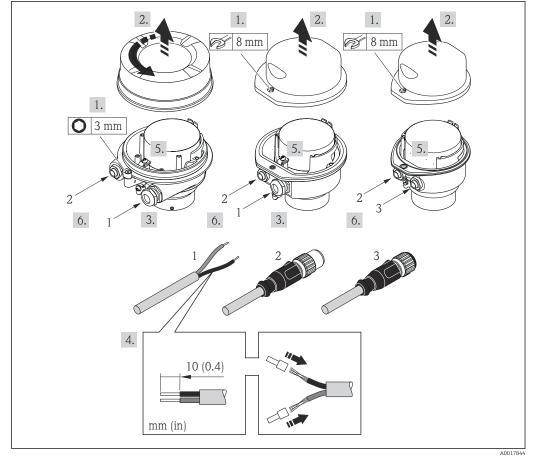
The connection of the transmitter depends on the following order codes:

- Housing version: compact or ultra-compact
- Connection version: device plug or terminals



9 Housing versions and connection versions

- A Housing version: compact, coated, aluminum
- *B* Housing version: compact, hygienic, stainless
- 1 Cable entry or device plug for signal transmission
- 2 Cable entry or device plug for supply voltage
- C Housing version: ultra-compact, hygienic, stainless
- 3 Device plug for signal transmission
- 4 Device plug for supply voltage



■ 10 Device versions with connection examples

- 1 Cable
- 2 Device plug for signal transmission
- 3 Device plug for supply voltage

For device version with device plug: follow step 6 only.

- **1.** Depending on the housing version, loosen the securing clamp or fixing screw of the housing cover.
- **3.** Push the cable through the cable entry . To ensure tight sealing, do not remove the sealing ring from the cable entry.
- 4. Strip the cable and cable ends. In the case of stranded cables, also fit ferrules.
- 5. Connect the cable in accordance with the terminal assignment or the device plug pin assignment .
- 6. Depending on the device version, tighten the cable glands or plug in the device plug and tighten .

7. **A**WARNING

Housing degree of protection may be voided due to insufficient sealing of the housing.

 Screw in the screw without using any lubricant. The threads on the cover are coated with a dry lubricant.

Reverse the removal procedure to reassemble the transmitter.

7.4 Potential equalization

7.4.1 Requirements

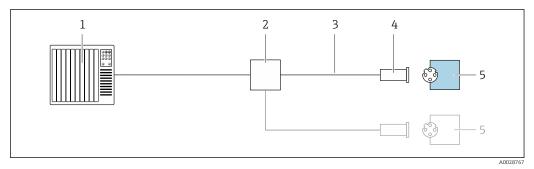
For potential equalization:

- Pay attention to in-house grounding concepts
- Take account of operating conditions, such as the pipe material and grounding
- Connect the medium, sensor and transmitter to the same electric potential
- Use a ground cable with a minimum cross-section of 6 mm² (10 AWG) and a cable lug for potential equalization connections

7.5 Special connection instructions

7.5.1 Connection examples

EtherNet/IP



☑ 11 Connection example for EtherNet/IP

- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications
- 4 Device plug
- 5 Transmitter

7.6 Hardware settings

7.6.1 Setting the device address

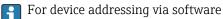
EtherNet/IP

The IP address of the measuring device can be configured for the network via DIP switches.

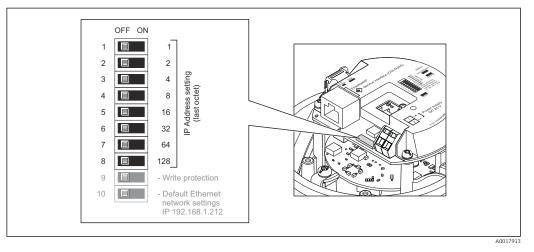
Addressing data

IP address and configuration options				
1st octet	2nd octet	3rd octet	4th octet	
192.	168.	1.	XXX	
	\checkmark		\downarrow	
Can only be	e configured via softwar	e addressing	Can be configured via software addressing and hardware addressing	

IP address range	1 to 254 (4th octet)
IP address broadcast	255
Addressing mode ex works	Software addressing; all DIP switches for hardware addressing are set to OFF.
IP address ex works	DHCP server active



Setting the address



- 1. Depending on the housing version, loosen the securing clamp or fixing screw of the housing cover.
- **3.** Set the desired IP address using the corresponding DIP switches on the I/O electronics module.
 - ← Hardware addressing with the configured IP address is enabled after 10 s.
- 4. Reverse the removal procedure to reassemble the transmitter.

7.7 Ensuring the degree of protection

The measuring instrument fulfills all the requirements for the degree of protection IP66/67, Type 4X enclosure.

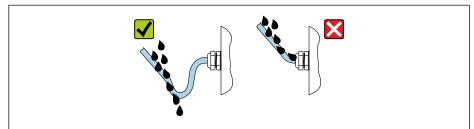
To guarantee the degree of protection IP66/67, Type 4X enclosure, carry out the following steps after the electrical connection:

- 1. Check that the housing seals are clean and fitted correctly.
- 2. Dry, clean or replace the seals if necessary.
- 3. Tighten all housing screws and screw covers.
- 4. Firmly tighten the cable glands.

4

5. To ensure that moisture does not enter the cable entry:

Route the cable so that it loops down before the cable entry ("water trap").



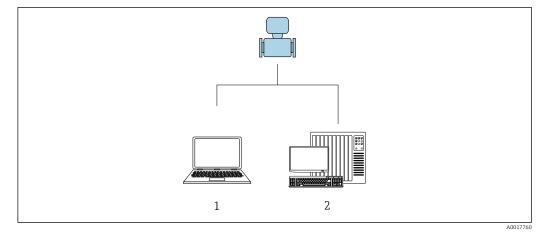
6. The cable glands supplied do not ensure housing protection when not in use. They must therefore be replaced by dummy plugs corresponding to the housing protection.

7.8 Post-connection check

-

8 Operation options

8.1 Overview of operation options

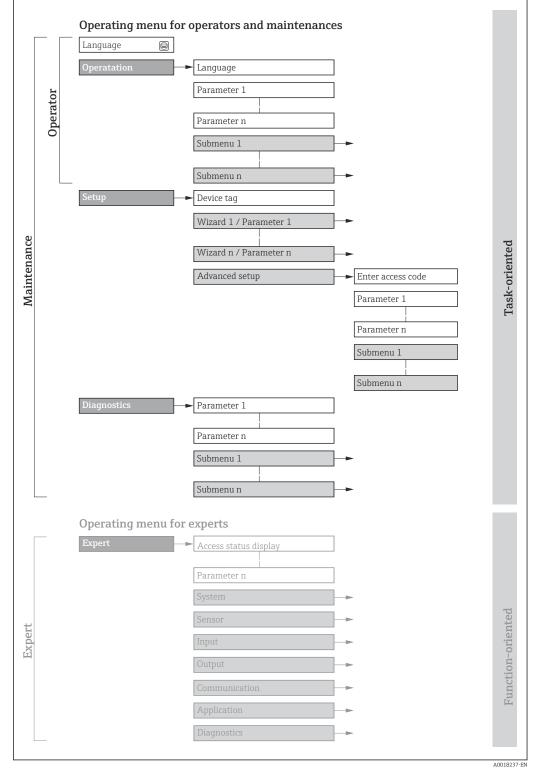


- 1 Computer with web browser or with "FieldCare" operating tool
- 2 Automation system, e.g. "RSLogix" (Rockwell Automation) and work station for measuring instrument operation with Add-on Profile Level 3 for "RSLogix 5000" software (Rockwell Automation)

8.2 Structure and function of the operating menu

8.2.1 Structure of the operating menu

For an overview of the operating menu for experts: see the "Description of Device Parameters" document supplied with the device $\rightarrow \square 136$



 $\blacksquare 12$ Schematic structure of the operating menu

8.2.2 Operating philosophy

The individual parts of the operating menu are assigned to certain user roles (e.g. operator, maintenance etc.). Each user role contains typical tasks within the device life cycle.

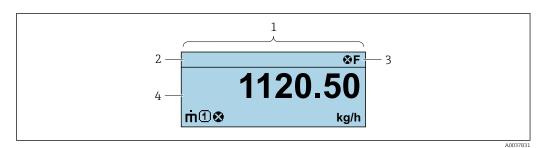
Menu/parameter		User role and tasks	Content/meaning	
Language Task- oriented		Role "Operator", "Maintenance" Tasks during operation: • Configuration of the operational	Defining the operating languageDefining the Web server operating languageResetting and controlling totalizers	
Operation		display • Reading measured values	 Configuration of the operational display (e.g. display format, display contrast) Resetting and controlling totalizers 	
Setup		 "Maintenance" role Commissioning: Configuration of the measurement Configuration of the communication interface 	Submenus for fast commissioning: Configuring the system units Definition of the medium Configuration of the digital communication interface Configuration of the operational display Configuring the low flow cut off Configuring partial and empty pipe detection Advanced setup For more customized configuration of the measurement (adaptation to special measuring conditions) Configuration of totalizers	
Diagnostics		 "Maintenance" role Troubleshooting: Diagnostics and elimination of process and device errors Measured value simulation 	 Administration (define access code, reset measuring device) Contains all parameters for error detection and analyzing process and device errors: Diagnostic list Contains up to 5 currently pending diagnostic messages. Event logbook Contains event messages that have occurred. Device information Contains information for identifying the device Measured values Contains all current measured values. Heartbeat Technology Verification of device functionality on request and documentation of verification results Simulation Used to simulate measured values or output values. 	
Expert	Function- oriented	 Tasks that require detailed knowledge of the function of the device: Commissioning measurements under difficult conditions Optimal adaptation of the measurement to difficult conditions Detailed configuration of the communication interface Error diagnostics in difficult cases 	 Contains all of the device parameters and allows direct access to these by means of an access code. The structure of this menu is based on the function blocks of the device: System Contains all higher-level device parameters that do not affect measurement or measured value communication Sensor Configuration of the measurement. Communication Configuration of the digital communication interface and the Web server Application Configuration of the functions that go beyond the actual measurement (e.g. totalizer) Diagnostics Error detection and analysis of process and device errors and for device simulation and Heartbeat Technology. 	

8.3 Displaying the measured values via the local display (optionally available)

8.3.1 Operational display

The local display is optionally available:

Order code for "Display; operation", option B "4-line, illuminated; via communication".



- 1 Operational display
- 2 Tag name
- 3 Status area
- 4 Display area for measured values (4-line)

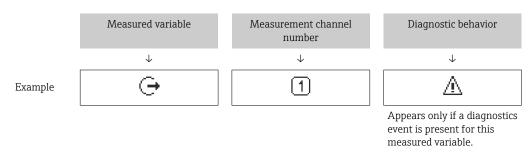
Status area

The following symbols appear in the status area of the operational display at the top right:

- Status signals
 - F: Failure
 - C: Function check
 - S: Out of specification
 - M: Maintenance required
- Diagnostic behavior
 - 🛚 🐼: Alarm
 - <u>A</u>: Warning
- 🟦: Locking (the device is locked via the hardware)
- +: Communication (communication via remote operation is active)

Display area

In the display area, each measured value is prefaced by certain symbol types for further description:



Measured variables

Symbol	Meaning
'n	Mass flow
Ü	Volume flowCorrected volume flow

ρ	DensityReference density
4	Temperature
Σ	Totalizer The measurement channel number indicates which of the three totalizers is displayed.
Ģ	Output

Measurement channel numbers

Symbol	Meaning
14	Measurement channel 1 to 4

The measurement channel number is displayed only if more than one channel is present for the same measured variable type (e.g. Totalizer 1 to 3).

Diagnostic behavior

The diagnostic behavior pertains to a diagnostic event that is relevant to the displayed measured variable. For information on the symbols

The number and display format of the measured values can only be configured via the control system or Web server.

8.3.2 User roles and related access authorization

The two user roles "Operator" and "Maintenance" have different write access to the parameters if the customer defines a user-specific access code. This protects the device configuration from unauthorized access .

Defining access authorization for user roles

An access code is not yet defined when the device is delivered from the factory. Access authorization (read and write access) to the device is not restricted and corresponds to the "Maintenance" user role.

- Define the access code.
 - └ The "Operator" user role is redefined in addition to the "Maintenance" user role. Access authorization differs for the two user roles.

Access authorization to parameters: "Maintenance" user role

Access code status	Read access	Write access
An access code has not yet been defined (factory setting).	V	V
After an access code has been defined.	V	✓ ¹⁾

1) The user only has write access after entering the access code.

Access authorization to parameters: "Operator" user role

Access code status	Read access	Write access
After an access code has been defined.	~	_ 1)

¹⁾ Despite the defined access code, certain parameters can always be modified and thus are excluded from the write protection as they do not affect the measurement: write protection via access code

8.4 Access to operating menu via web browser

8.4.1 Function range

With the integrated web server, the device can be operated and configured via a web browser service interface (CDI-RJ45) WLAN interface. In addition to the measured values, status information on the device is displayed and can be used to monitor device health. Furthermore the device data can be managed and the network parameters can be configured.

For additional information on the web server, see the Special Documentation for the device.

8.4.2 Prerequisites

Computer hardware

Hardware	Interface		
	CDI-RJ45	WLAN	
Interface	The computer must have an RJ45 interface.	The operating unit must have a WLAN interface.	
Connection	Standard Ethernet cable with RJ45 connector.	Connection via Wireless LAN.	
Display	Recommended size: ≥12" (depends on the screen resolution)		

Computer software

Software	Interface		
	CDI-RJ45	WLAN	
Recommended operating systems	 Microsoft Windows 8 or higher. Mobile operating systems: iOS Android Microsoft Windows XP is supported. 		
Web browsers supported	 Microsoft Internet Explorer 8 or higher Microsoft Edge Mozilla Firefox Google Chrome Safari 		

The user role with which the user is currently logged on is indicated by the . Navigation path:

Computer settings

User rights	Appropriate user rights (e.g. administrator rights) for TCP/IP and proxy server settings are necessary (for adjusting the IP address, subnet mask etc.).
Proxy server settings of the Web browser	The web browser setting <i>Use a Proxy Server for Your LAN</i> must be deselected .
JavaScript	JavaScript must be enabled. If JavaScript cannot be enabled: Enter http://XXX.XXX.XXX/servlet/basic.html in the address bar of the web browser, e.g. http://192.168.1.212/servlet/basic.html. A fully functional but simplified version of the operating menu structure starts in the web browser.
Network connections	Only the active network connections to the measuring device should be used.Switch off all other network connections.



1 In the event of connection problems: $\rightarrow \cong 86$

Measuring device: Via CDI-RJ45 service interface

Device	CDI-RJ45 service interface
Measuring device	The measuring device has an RJ45 interface.
Web server	Web server must be enabled; factory setting: ON For information on enabling the Web server $\rightarrow \square 43$
IP address	If the IP address of the device is not known, communication with the Web server can be established via the default IP address 192.168.1.212. The DHCP function is enabled in the device at the factory, i.e. the device expects an IP address to be assigned by the network. This function can be
	• Once the DIP switch has been activated, the device must be restarted

8.4.3 Connecting the device

Via service interface (CDI-RJ45)

Preparing the measuring device

Configuring the Internet protocol of the computer

The IP address can be assigned to the measuring device in a variety of ways:

- Dynamic Host Configuration Protocol (DHCP), factory setting: The IP address is automatically assigned to the measuring device by the automation system (DHCP server).
- Hardware addressing:
 - The IP address is set via DIP switches .
- Software addressing: The IP address is entered via the **IP address** parameter ($\rightarrow \implies 58$).
- DIP switch for "Default IP address": To establish the network connection via the service interface (CDI-RJ45): the fixed IP address 192.168.1.212 is used.

The device works with the Dynamic Host Configuration Protocol (DHCP) ex-works, i.e. the IP address of the measuring device is automatically assigned by the automation system (DHCP server).

To establish a network connection via the service interface (CDI-RJ45): set the "Default IP address" DIP switch to **ON**. The measuring device then has the fixed IP address: 192.168.1.212. The fixed IP address 192.168.1.212 can now be used to establish the connection to the network.

- 1. Via DIP switch 2, activate the default IP address 192.168.1.212: .
- 2. Switch on the measuring device.
- 3. Connect the computer to the RJ45 plug via the standard Ethernet cable $\rightarrow \cong$ 132.
- 4. If a 2nd network card is not used, close all the applications on the notebook.
 - ← Applications requiring Internet or a network, such as e-mail, SAP applications, Internet or Windows Explorer.
- 5. Close any open Internet browsers.
- 6. Configure the properties of the Internet protocol (TCP/IP) as defined in the table:

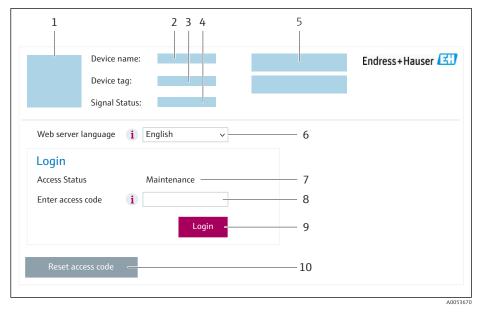
IP address	192.168.1.XXX; for XXX all numerical sequences except: 0, 212 and 255 \rightarrow e.g. 192.168.1.213
Subnet mask	255.255.255.0
Default gateway	192.168.1.212 or leave cells empty

Starting the web browser

1. Start the web browser on the computer.

2. Enter the IP address of the web server in the address line of the web browser: 192.168.1.212

└ The login page appears.



- 1 Picture of device
- 2 Device name
- 3 Device tag
- 4 Status signal
- 5 Current measured values6 Operating language
- 7 User role
- 8 Access code
- 9 Login
- 10 Reset access code

If a login page does not appear, or if the page is incomplete $\rightarrow \square 86$

8.4.4 Logging on

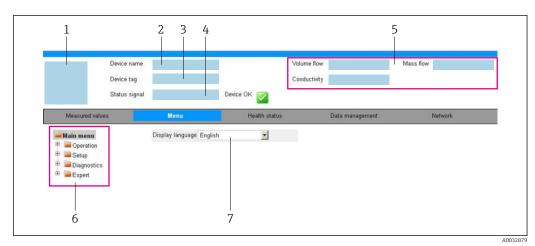
1. Select the preferred operating language for the Web browser.

2. Enter the user-specific access code.

3. Press **OK** to confirm your entry.

A	ccess code	0000 (factory setting); can be changed by customer
---	------------	--

If no action is performed for 10 minutes, the Web browser automatically returns to the login page.



8.4.5 User interface

- 1 Picture of device
- 2 Device name
- 3 Device tag
- 4 Status signal
- 5 Current measured values
- 6 Navigation area
- 7 Local display language

Header

The following information appears in the header:

- Device name
- Device tag
- Device status with status signal \rightarrow B 88
- Current measured values

Function row

Functions	Meaning
Measured values	Displays the measured values of the device
Menu	 Access to the operating menu from the measuring device The structure of the operating menu is the same as for the operating tools Detailed information on the operating menu structure: Description of Device Parameters
Device status	Displays the diagnostic messages currently pending, listed in order of priority
Data management	 Data exchange between computer and measuring device: Device configuration: Load settings from the device (XML format, save configuration) Save settings to the device (XML format, restore configuration) Logbook - Export Event logbook (.csv file) Documents - Export documents: Export backup data record (.csv file, create documentation of the measuring point configuration) Verification report (PDF file, only available with the "Heartbeat Verification" application package) File for system integration - If using fieldbuses, upload device drivers for system integration from the measuring device: EtherNet/IP: EDS file

Functions	Meaning
Network	 Configuration and checking of all the parameters required for establishing the connection to the measuring device: Network settings (e.g. IP address, MAC address) Device information (e.g. serial number, firmware version)
Logout	End the operation and call up the login page

Navigation area

The menus, the associated submenus and parameters can be selected in the navigation area.

Working area

Depending on the selected function and the related submenus, various actions can be performed in this area:

- Configuring parameters
- Reading measured values
- Calling up help text
- Starting an upload/download

8.4.6 Disabling the Web server

The Web server of the measuring device can be switched on and off as required using the **Web server functionality** parameter.

Navigation

"Expert" menu \rightarrow Communication \rightarrow Web server

Parameter overview with brief description

Parameter	Description	Selection
Web server functionality	Switch the Web server on and off.	• Off
		• On

Function scope of the "Web server functionality" parameter

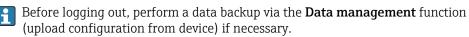
Option	Description
Off	The Web server is completely disabled.Port 80 is locked.
On	 The complete Web server functionality is available. JavaScript is used. The password is transferred in an encrypted state. Any change to the password is also transferred in an encrypted state.

Enabling the Web server

If the Web server is disabled it can only be re-enabled with the **Web server functionality** parameter via the following operating options:

- Via Bedientool "FieldCare"
- Via "DeviceCare" operating tool

8.4.7 Logging out



1. Select the **Logout** entry in the function row.

- └ The home page with the Login box appears.
- 2. Close the Web browser.
- **3.** If no longer needed: Reset the modified properties of the Internet protocol (TCP/IP) $\rightarrow \square$ 40.
- If communication with the web server was established via the default IP address 192.168.1.212, DIP switch no. 10 must be reset (from $ON \rightarrow OFF$). Afterwards, the IP address of the device is active again for network communication.

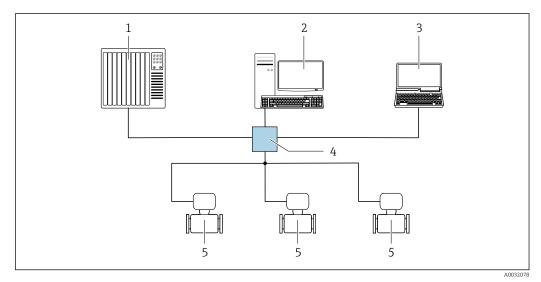
8.5 Access to the operating menu via the operating tool

8.5.1 Connecting the operating tool

Via EtherNet/IP network

This communication interface is available in device versions with EtherNet/IP.

Star topology

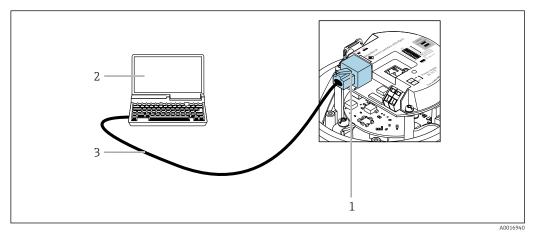


☑ 13 Options for remote operation via EtherNet/IP network: star topology

- 1 Automation system, e.g. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 5 Measuring device

Via service interface (CDI-RJ45)

EtherNet/IP



■ 14 Connection for order code for "Output", option N: EtherNet/IP

- 1 Service interface (CDI-RJ45) and EtherNet/IP interface of the measuring device with access to the integrated web server
- 2 Computer with web browser (e.g. Internet Explorer) for accessing the integrated web server or with "FieldCare" operating tool with COM DTM "CDI Communication TCP/IP"
- 3 Standard Ethernet connecting cable with RJ45 plug

8.5.2 FieldCare

Function range

FDT-based (Field Device Technology) plant asset management tool from Endress+Hauser. It can configure all smart field units in a system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.

Access is via: CDI-RJ45 service interface

Typical functions:

- Transmitter parameter configuration
- Loading and saving of device data (upload/download)
- Documentation of the measuring point
- Visualization of the measured value memory (line recorder) and event logbook

Operating Instructions BA00027S

Operating Instructions BA00059S

Source for device description files $\rightarrow \triangleq 47$

Establishing a connection

- 1. Start FieldCare and launch the project.
- 2. In the network: Add a device.

└ The Add device window opens.

- 3. Select the **CDI Communication TCP/IP** option from the list and press **OK** to confirm.
- 4. Right-click **CDI Communication TCP/IP** and select the **Add device** option in the context menu that opens.

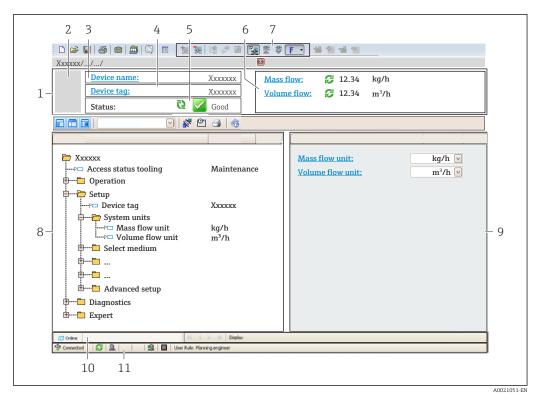
5. Select the desired device from the list and press **OK** to confirm.

- → The CDI Communication TCP/IP (Configuration) window opens.
- 6. Enter the device address in the **IP address** field and press **Enter** to confirm: 192.168.1.212 (factory setting); if the IP address is not known $\rightarrow \square 71$.

7. Establish the online connection to the device.

Operating Instructions BA00027S
 Operating Instructions BA00059S

User interface



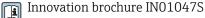
- 1 Header
- 2 Picture of device
- 3 Device name
- 4 Device tag
- 5 Status area with status signal $\rightarrow B 88$
- 6 Display area for current measured values
- 7 Editing toolbar with additional functions such as save/load, event list and create documentation
- 8 Navigation area with operating menu structure
- 9 Work area
- 10 Action area
- 11 Status area

8.5.3 DeviceCare

Function range

Tool for connecting and configuring Endress+Hauser field devices.

The fastest way to configure Endress+Hauser field devices is with the dedicated "DeviceCare" tool. Together with the device type managers (DTMs) it presents a convenient, comprehensive solution.



P 5

Source for device description files $\rightarrow \cong 47$

9 System integration

9.1 Overview of device description files

9.1.1 Current version data for the device

Firmware version	01.02.zz	 On the title page of the manual On the transmitter nameplate Firmware version Diagnostics → Device information → Firmware version 	
Release date of firmware version	10.2014		
Manufacturer ID	0x49E	Manufacturer ID Diagnostics \rightarrow Device information \rightarrow Manufacturer ID	
Device type code	0x104A	Device type parameter parameter Diagnostics \rightarrow Device information \rightarrow Device type	
Device revision	 Major revision 2 Minor revision 1 	 On the transmitter nameplate Device revision Diagnostics → Device information → Device revision 	
Device profile	Generic device (product type: 0x2B)		

For an overview of the various firmware versions for the device

9.1.2 Operating tools

The suitable device description file for the individual operating tools is listed in the table below, along with information on where the file can be acquired.

Operating tool via Service interface (CDI-RJ45)	Sources for obtaining device descriptions	
FieldCare	 www.endress.com → Downloads area USB stick (contact Endress+Hauser) DVD (contact Endress+Hauser) 	
DeviceCare	 www.endress.com → Downloads area CD-ROM (contact Endress+Hauser) DVD (contact Endress+Hauser) 	

9.2 Overview of system files

System files	Version	Description	How to acquire
Electronic Data Sheet (EDS system file)	2.1	Certified in accordance with the following ODVA guidelines: • Conformance test • Performance test • PlugFest Embedded EDS Support (File Object 0x37)	 www.endress.com → Download Area EDS system file integrated in the device: can be downloaded via the web browser
Add-on Profile	 Major revision 2 Minor revision 1 	System file for "Studio 5000" software (Rockwell Automation)	www.endress.com → Download Area

9.3 Integrating the measuring device in the system

For detailed information on system integration, see the Operating Instructions for the device

A detailed description of how to integrate the device into an automation system (e.g. from Rockwell Automation) is available as a separate document: www.endress.com \rightarrow Select your country \rightarrow Solutions \rightarrow Fieldbus planning \rightarrow Fieldbus technologies \rightarrow EtherNet/IP

9.4 Cyclic data transmission

Cyclic data transmission when using the device master file (GSD).

9.4.1 Block model

The block model shows which input and output data the measuring device makes available for implicit messaging. Cyclical data exchange is performed using an EtherNet/IP scanner, e.g. a distributed control system etc.

Measuring device				Control system	
	Input Assembly Fix (Assem100) 44 Byte	→ 🖺 49	Permanently assigned input group	÷	
Transducer Block	Ouput Assembly Fix (Assem102) 64 Byte	→ 🖺 50	Permanently assigned output group	÷	EtherNet/IP
	Input Assembly Configurable (Assem101) 88 Byte	→ 🗎 50	Configurable input group	<i>→</i>	

9.4.2 Input and output groups

Possible configurations

Configuration 1: Exclusive Owner Multicast

Input Assembly Fix		Instance	Size (byte)	Min. RPI (ms)
Input Assembly Configurable	Configuration	0 x 64	398	-
Output Assembly Fix	$0 \rightarrow T$ Configuration	0 x 66	64	5
Input Assembly Fix	$T \rightarrow O$ Configuration	0 x 64	44	5

Configuration 2: Input Only Multicast

Input Assembly Fix		Instance	Size (byte)	Min. RPI (ms)
Input Assembly Configurable	Configuration	0 x 68	398	-
Output Assembly Fix	$0 \rightarrow T$ Configuration	0 x C7	-	-
Input Assembly Fix	$T \rightarrow O$ Configuration	0 x 64	44	5

Configuration 3: Exclusive Owner Multicast

Input Assembly Configurable		Instance	Size (byte)	Min. RPI (ms)
Input Assembly Configurable	Configuration	0 x 68	398	_
Output Assembly Fix	$0 \rightarrow T$ Configuration	0 x 66	64	5
Input Assembly Fix	$T \rightarrow O$ Configuration	0 x 65	88	5

Configuration 4: Input Only Multicast

Input Assembly Configurable		Instance	Size (byte)	Min. RPI (ms)
Input Assembly Configurable	Configuration	0 x 68	398	-
Output Assembly Fix	$0 \rightarrow T$ Configuration	0 x C7	_	-
Input Assembly Fix	$T \rightarrow O$ Configuration	0 x 64	88	5

Configuration 5: Exclusive Owner Multicast

Input Assembly Fix		Instance	Size (byte)	Min. RPI (ms)
Input Assembly Configurable	Configuration	0 x 69	_	-
Output Assembly Fix	$0 \rightarrow T$ Configuration	0 x 66	64	5
Input Assembly Fix	$T \rightarrow O$ Configuration	0 x 64	44	5

Configuration 6: Input Only Multicast

Input Assembly Fix		Instance	Size (byte)	Min. RPI (ms)
Input Assembly Configurable	Configuration	0 x 69	_	_
Output Assembly Fix	$0 \rightarrow T$ Configuration	0 x C7	_	-
Input Assembly Fix	$T \rightarrow O$ Configuration	0 x 65	44	5

Configuration 7: Exclusive Owner Multicast

Input Assembly Configurable		Instance	Size (byte)	Min. RPI (ms)
Input Assembly Configurable	Configuration	0 x 69	_	-
Output Assembly Fix	$0 \rightarrow T$ Configuration	0 x 66	64	5
Input Assembly Fix	$T \rightarrow O$ Configuration	0 x 64	88	5

Configuration 8: Input Only Multicast

Input Assembly Configurable		Instance	Size (byte)	Min. RPI (ms)
Input Assembly Configurable	Configuration	0 x 69	_	-
Output Assembly Fix	$0 \rightarrow T$ Configuration	0 x C7	_	-
Input Assembly Fix	$T \rightarrow O$ Configuration	0 x 65	88	5

Permanently assigned input group

Input Assembly Fix (Assem100) 44 Byte

Name	Description	Byte
Input Assembly Fix	1. File header (not visible)	14
	2. Current diagnosis ¹⁾	58
	3. Mass flow	912
	4. Volume flow	1316
	5. Corrected volume flow	1720
	6. Temperature	2124
	7. Density	2528
	8. Reference density	2932
	9. Totalizer 1	3336

Name	Description	Byte
	10. Totalizer 2	3740
	11. Totalizer 3	4144

Structure: Code, number, description (e.g.: 16777265 F882 input signal) 1)

- Detailed description: Diagnostic information →
 91
 - Information events $\rightarrow \equiv 104$

Configurable input group

Input Assembly Configurable (Assem101) 88 Byte

Name	Description	Format
Input Assembly Configurable	1 10. Input values 1 to 10	Real
	11 20. Input values 11 to 20	Double integer

Possible input values

Possible input values 1 to 10:		
 Off Mass flow Volume flow Corrected volume flow Target mass flow ¹⁾ Carrier mass flow ¹⁾ Density Reference density Concentration ¹⁾ 	 Temperature Electronics temperature Oscillation frequency 0 Oscillation amplitude 0 Oscillation frequency 0 Oscillation damping 0 Signal shift 	 Tube damping fluctuation 0 Exciter current 0 Monitoring of exciter current 0 Totalizer 1 Totalizer 2 Totalizer 3

1) Only available with the Concentration application package

Possible input values 11 to 20:		
 Off Current diagnostics Previous diagnostics Mass flow unit Volume flow unit Corrected volume flow unit 	 Temperature unit Density unit Reference density unit Concentration unit Current unit Verification status 	 Totalizer 1 unit Totalizer 2 unit Totalizer 3 unit Verification result

Permanently assigned output group

Output Assembly Fix (Assem102) 64 Byte

Name	Description (format)	Byte	Bit	Value
Output	1. Totalizer 1	1	1	
Assembly Fix	2. Totalizer 2		2	-
	3. Totalizer 3		3	
	4. Pressure compensation		4	 0: Disable 1: Enable
	5. Reference density compensation		5	
	6. Temperature compensation		6	
	7. Verification		7	
	8. Not used		8	-

Name	Description (format)	Byte	Bit	Value
	9. Not used	24	08	-
	10. Control totalizer 1 (integer)	56	08	 -32226: Add -32490: Reset and stop -32228: Default value and stop 198: Reset and add 199: Default value and add
	11. Not used	78	08	-
	12. Control totalizer 2 (integer)	910	08	See totalizer 1
	13. Not used	1112	08	-
	14. Control totalizer 3 (integer)	1314	08	See totalizer 1
	15. Not used	1516	08	-
	16. External pressure (real)	1720	08	Data format: Byte 1 to 4: External pressure Floating-point number (IEEE754)
	17. External pressure unit (integer)	2122	08	 2165: Pa a 2116: kPa a 2137: MPa a 4871: bar a 2166: Pa g 2117: kPa a 2138: MPa a 2053: bar g 2182: Psi a 2183: Psi g 2244: Customer-specific
	18. Not used	2324	08	-
	19. External reference density (real)	2528	08	Data format: Byte 1 to 4: External ref. density Floating-point number (IEEE754)
	20. External reference density unit (integer)	2930	08	 2112: kg/Nm³ 2113: kg/Nl 2092: g/Scm³ 2114: kg/Scm³ 2181: lb/Sft³
	21. Not used	3132	08	-
	22. External temperature (real)	3336	08	Data format: Byte 1 to 4: External temperature Floating-point number (IEEE754)
	23. External temperature unit (integer)	3738	08	 4608: °C 4609: °F 4610: K 4611: °R
	24. Not used	3940	08	-
	25. Start verification (integer)	4142	08	32378: Start32713: Cancel
	26. Not used	4364	08	-

10 Commissioning

10.1 Post-mounting and post-connection check

Before commissioning the device:

- Make sure that the post-installation and post-connection checks have been performed successfully.
- Checklist for "Post-installation" check \rightarrow \cong 24
- Checklist for "Post-connection" check \rightarrow \cong 32

10.2 Configuring the device address via software

10.2.1 Ethernet network and web server

The DHCP client functionality is enabled ex works and the IP address, subnet mask and default gateway are set automatically $\rightarrow \cong 57$.

Identification is via the MAC address of the device.

- If hardware addressing is active, software addressing is disabled.
 - If a switch is made to hardware addressing, the address configured via software addressing is retained for the first 9 places (the first three octets).

10.3 Setting the operating language

Factory setting: English or ordered local language

The operating language can be set in FieldCare, DeviceCare or via the Web server: Operation \rightarrow Display language

10.4 Configuring the measuring instrument

The **Setup** menu with its submenus contains all the parameters needed for standard operation.

🖌 Setup	
Device tag	→ 🗎 53
► System units	→ 🗎 53
► Medium selection	→ 🖺 56
► Communication	→ 🗎 57
► Low flow cut off	→ 曽 59

► Partially filled pipe detection) → 🗎 60
► Advanced setup	→ 🗎 61

10.4.1 Defining the tag name

To enable fast identification of the measuring point within the system, you can enter a unique designation using the **Device tag** parameter and thus change the factory setting.

P Enter the tag name in the "FieldCare" operating tool $\rightarrow \cong 46$

Navigation

"Setup" menu \rightarrow Device tag

Parameter overview with brief description

Parameter	Description	User entry	Factory setting
Device tag	Enter the name for the measuring point.	Max. 32 characters, such as letters, numbers or special characters (e.g. @, %, /).	Promass 100

10.4.2 Setting the system units

In the **System units** submenu the units of all the measured values can be set.

The number of submenus and parameters can vary depending on the device version. Certain submenus and parameters in these submenus are not described in the Operating Instructions. Instead a description is provided in the Special Documentation for the device ("Supplementary documentation").

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow System units

► System units			
	Mass flow unit		→ 🗎 54
	Mass unit]	→ 🗎 54
	Volume flow unit]	→ 🗎 54
	Volume unit		→ 🗎 54
	Corrected volume flow unit]	→ 🗎 54
	Corrected volume unit		→ 🗎 54
	Density unit		→ 🖺 54
	Reference density unit		→ 🗎 54

Temperature unit	→ 🗎 55
Pressure unit	→ 🗎 55

Parameter	Description	Selection	Factory setting
Mass flow unit	Select mass flow unit. <i>Effect</i> The selected unit applies to: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • kg/h • lb/min
Mass unit	Select mass unit.	Unit choose list	Country-specific: • kg • lb
Volume flow unit	Select volume flow unit. <i>Effect</i> The selected unit applies to: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • l/h • gal/min (us)
Volume unit	Select volume unit.	Unit choose list	Country-specific: • 1 (DN > 150 (6"): m ³ option) • gal (us)
Corrected volume flow unit	Select corrected volume flow unit. <i>Effect</i> The selected unit applies to: Corrected volume flow parameter $(\rightarrow \cong 75)$	Unit choose list	Country-specific: • Nl/h • Sft ³ /min
Corrected volume unit	Select corrected volume unit.	Unit choose list	Country-specific: • Nl • Sft ³
Density unit	Select density unit. <i>Effect</i> The selected unit applies to: • Output • Simulation process variable • Density adjustment (Expert menu)	Unit choose list	Country-specific: • kg/l • lb/ft ³
Reference density unit	Select reference density unit.	Unit choose list	Country-specific • kg/Nl • lb/Sft ³
Density 2 unit	Select second density unit.	Unit choose list	Country-specific: • kg/l • lb/ft ³

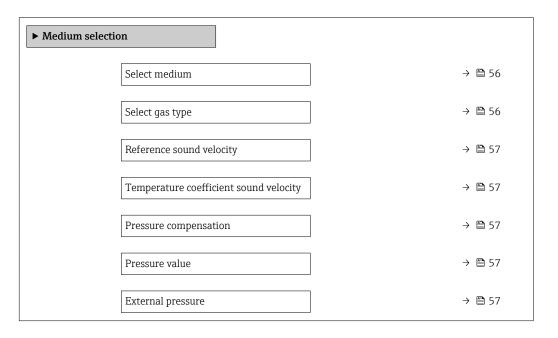
Parameter	Description	Selection	Factory setting
Temperature unit	Select temperature unit. <i>Effect</i> The selected unit applies to: • Electronic temperature parameter (6053) • Maximum value parameter (6051) • Minimum value parameter (6052) • External temperature parameter (6080) • Maximum value parameter (6108) • Minimum value parameter (6109) • Maximum value parameter (6029) • Minimum value parameter (6030) • Reference temperature parameter (1816) • Temperature parameter	Unit choose list	Country-specific: • °C • °F
Pressure unit	Select process pressure unit. Effect The unit is taken from: • Pressure value parameter (→ 🗎 57) • External pressure parameter (→ 🖺 57) • Pressure value	Unit choose list	Country-specific: • bar a • psi a

10.4.3 Selecting and setting the medium

The **Select medium** wizard submenu contains parameters that must be configured in order to select and set the medium.

Navigation

"Setup" menu \rightarrow Medium selection



Parameter	Prerequisite	Description	Selection / User entry
Select medium	-	Use this function to select the type of medium: "Gas" or "Liquid". Select the "Other" option in exceptional cases in order to enter the properties of the medium manually (e.g. for highly compressive liquids such as sulfuric acid).	LiquidGas
Select gas type	In the Medium selection submenu, the Gas option is selected.	Select measured gas type.	 Air Ammonia NH3 Argon Ar Sulfur hexafluoride SF6 Oxygen O2 Ozone O3 Nitrogen oxide NOx Nitrogen N2 Nitrous oxide N2O Methane CH4 Hydrogen H2 Helium He Hydrogen chloride HCI Hydrogen sulfide H2S Ethylene C2H4 Carbon monoxide CO2 Carbon monoxide CO2 Carbon monoxide CO2 Chlorine CI2 Butane C4H10 Propane C3H8 Propylene C3H6 Ethane C2H6 Others

Parameter	Prerequisite	Description	Selection / User entry
Reference sound velocity	In the Select gas type parameter, the Others option is selected.	Enter sound velocity of gas at 0 °C (32 °F).	1 to 99 999.9999 m/s
Temperature coefficient sound velocity	In the Select gas type parameter, the Others option is selected.	Enter temperature coefficient for the gas sound velocity.	Positive floating-point number
Pressure compensation	-	Select pressure compensation type.	 Off Fixed value External value
Pressure value	In the Pressure compensation parameter, the Fixed value option or the Current input 1n option is selected.	Enter process pressure to be used for pressure correction.	Positive floating-point number
External pressure	In the Pressure compensation parameter, the External value option is selected.		

10.4.4 Configuring the communication interface

The **Communication** submenu guides you systematically through all the parameters that have to be configured for selecting and setting the communication interface.

Navigation

"Setup" menu \rightarrow Communication

► Communication		
MAC address		→ 🗎 57
Default network	settings	→ 🗎 57
DHCP client		→ 🖺 58
IP address		→ 🖺 58
Subnet mask		→ 🖺 58
Default gateway		→ 🖺 58

Parameter	Description	Description User interface / Selection / User entry	
MAC address	Displays the MAC address of the measuring device. MAC = Media Access Control	Unique 12-digit character string comprising letters and numbers, e.g.: 00:07:05:10:01:5F	Each measuring device is given an individual address.
Default network settings	Select whether to restore network settings.	OffOn	-

Parameter	Description	User interface / Selection / User entry	Factory setting
DHCP client	Select to activate/deactivate DHCP client functionality.	OffOn	On
	Effect If the DHCP client functionality of the web server is selected, the IP address, Subnet mask and Default gateway are set automatically.		
	 Identification is via the MAC address of the measuring device. The IP address in the IP address parameter is ignored as long as the DHCP client parameter is active. This is also the case, in particular, if the DHCP server cannot be reached. The IP address in the parameter of the same name is only used if the DHCP client parameter is inactive. 		
IP address	IP address of the Web server integrated in the measuring device.	4 octet: 0 to 255 (in the particular octet)	-
	If the DHCP client is switched off and write access is enabled, the IP address can also be entered.		
Subnet mask	Displays the subnet mask. If the DHCP client is switched off and write access is enabled, the Subnet mask can also be entered.	4 octet: 0 to 255 (in the particular octet)	-
Default gateway	Displays the default gateway. If the DHCP client is switched off and write access is enabled, the Default gateway can also be entered.	4 octet: 0 to 255 (in the particular octet)	-

10.4.5 Configuring the low flow cut off

The **Low flow cut off** submenu contains the parameters that must be set in order to configure the low flow cut off.

Navigation

"Setup" menu \rightarrow Low flow cut off

► Low flow cut off	
Assign process variable) → 🗎 59
On value low flow cutoff	→ 🗎 59
Off value low flow cutoff) → 🗎 59
Pressure shock suppression	→ 🗎 59

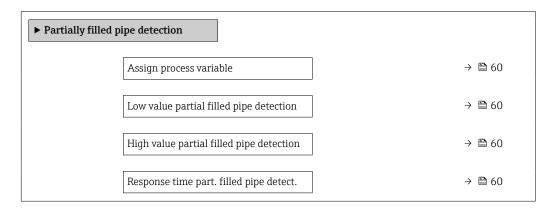
Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign process variable	-	Select process variable for low flow cut off.	 Off Mass flow Volume flow Corrected volume flow	-
On value low flow cutoff	A process variable is selected in the Assign process variable parameter ($\rightarrow \textcircled{B}$ 59).	Enter on value for low flow cut off.	Positive floating- point number	Depends on country and nominal diameter
Off value low flow cutoff	A process variable is selected in the Assign process variable parameter ($\rightarrow \cong$ 59).	Enter off value for low flow cut off.	0 to 100.0 %	-
Pressure shock suppression	A process variable is selected in the Assign process variable parameter ($\rightarrow \boxtimes$ 59).	Enter time frame for signal suppression (= active pressure shock suppression).	0 to 100 s	-

10.4.6 Configuring partially filled pipe detection

The **Partially filled pipe detection** submenu contains parameters that have to be set for configuring empty pipe detection.

Navigation

"Setup" menu \rightarrow Partially filled pipe detection



Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign process variable	-	Select process variable for partially filled pipe detection.	 Off Density Reference density	Density
Low value partial filled pipe detection	A process variable is selected in the Assign process variable parameter ($\rightarrow \cong 60$).	Enter lower limit value for deactivating partialy filled pipe detection.	Signed floating-point number	Depends on country: • 200 kg/m ³ • 12.5 lb/ft ³
High value partial filled pipe detection	A process variable is selected in the Assign process variable parameter ($\rightarrow \cong 60$).	Enter upper limit value for deactivating partialy filled pipe detection.	Signed floating-point number	Depends on country: • 6000 kg/m ³ • 374.6 lb/ft ³
Response time part. filled pipe detect.	A process variable is selected in the Assign process variable parameter ($\rightarrow \square 60$).	Use this function to enter the minimum time (hold time) the signal must be present before diagnostic message S962 "Pipe only partly filled" is triggered in the event of a partially filled or empty measuring pipe.	0 to 100 s	-

10.5 Advanced settings

The **Advanced setup** submenu with its submenus contains parameters for specific settings.

The number of submenus can vary depending on the device version, e.g. viscosity is available only with the Promass I.

Navigation

"Setup" menu \rightarrow Advanced setup

► Advanced setup			
[Enter access code]	→ 🗎 61
	► Calculated values]	→ 🖺 61
	► Sensor adjustment]	→ 🗎 63
	► Totalizer 1 to n		→ 🗎 67
	► Display]	
	► Viscosity		
	► Concentration		
	► Heartbeat setup]	
	► Administration]	→ 🗎 68

10.5.1 Using the parameter to enter the access code

Navigation

"Setup" menu \rightarrow Advanced setup

Parameter overview with brief description

Parameter	Description	User entry
Enter access code	1 1	Max. 16-digit character string comprising numbers, letters and special characters

10.5.2 Calculated process variables

The **Calculated values** submenu contains parameters for calculating the corrected volume flow.

The **Calculated values** submenu is **not** available if one of the following options was selected in the **Petroleum mode** parameter in the "Application package", option **EJ** "Petroleum": **API referenced correction** option, **Net oil & water cut** option or **ASTM D4311** option

Navigation

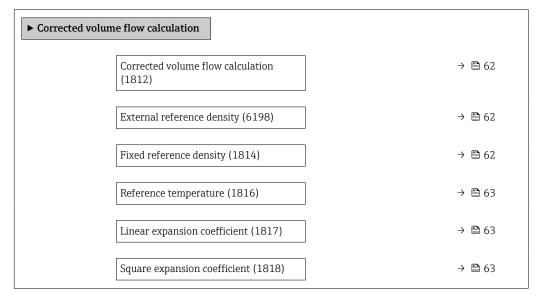
"Setup" menu \rightarrow Advanced setup \rightarrow Calculated values

Calculated values		
► Corrected volume	e flow calculation	→ 🗎 62

"Corrected volume flow calculation" submenu

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Calculated values \rightarrow Corrected volume flow calculation



Parameter	Prerequisite	Description	Selection / User interface / User entry	Factory setting
Corrected volume flow calculation	_	Select reference density for calculating the corrected volume flow.	 Fixed reference density Calculated reference density Reference density by API table 53 External reference density 	-
External reference density	In the Corrected volume flow calculation parameter, the External reference density option is selected.	Shows external reference density.	Floating point number with sign	-
Fixed reference density	The Fixed reference density option is selected in the Corrected volume flow calculation parameter parameter.	Enter fixed value for reference density.	Positive floating- point number	-

Parameter	Prerequisite	Description	Selection / User interface / User entry	Factory setting
Reference temperature	The Calculated reference density option is selected in the Corrected volume flow calculation parameter parameter.	Enter reference temperature for calculating the reference density.	-273.15 to 99999 ℃	Country-specific: • +20 °C • +68 °F
Linear expansion coefficient	The Calculated reference density option is selected in the Corrected volume flow calculation parameter parameter.	Enter linear, medium-specific expansion coefficient for calculating the reference density.	Signed floating-point number	-
Square expansion coefficient	The Calculated reference density option is selected in the Corrected volume flow calculation parameter parameter.	For media with a non-linear expansion pattern: enter the quadratic, medium-specific expansion coefficient for calculating the reference density.	Signed floating-point number	-

10.5.3 Carrying out a sensor adjustment

The **Sensor adjustment** submenu contains parameters that pertain to the functionality of the sensor.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Sensor adjustment

► Sensor adjustment	
Installation direction	→ 🗎 63
► Density adjustment	
► Zero verification	
► Zero adjustment	

Parameter overview with brief description

Parameter	Description	Selection
Installation direction	Set sign of flow direction to match the direction of the arrow on the sensor.	Flow in arrow directionFlow against arrow direction

Density adjustment

With density adjustment, a high level of accuracy is achieved only at the point of adjustment and at the relevant density and temperature. However, the accuracy of a density adjustment is only ever as good as the quality of the reference measuring data provided. Therefore it is not a substitute for special density calibration.

Performing density adjustment

Note the following before performing the adjustment:

- A density adjustment only makes sense if there is little variation in the operating conditions and the density adjustment is performed under the operating conditions.
 - The density adjustment scales the internally computed density value with a user-specific slope and offset.
 - A 1-point or 2-point density adjustment can be performed.
 - For a 2-point density adjustment, there must be a difference of at least 0.2 kg/l between the two target density values.
 - The reference media must be gas-free or pressurized so that any gas they contain is compressed.
 - The reference density measurements must be performed at the same medium temperature that prevails in the process, as otherwise the density adjustment will not be accurate.
 - The correction resulting from the density adjustment can be deleted with the **Restore original** option.

"1 point adjustment" option

- 1. In the **Density adjustment mode** parameter, select the **1 point adjustment** option and confirm.
- 2. In the **Density setpoint 1** parameter, enter the density value and confirm.
 - In the Execute density adjustment parameter the following options are now available: Ok

Measure density 1 option Restore original

- 3. Select the **Measure density 1** option and confirm.
- 4. If 100% was reached in the **Progress** parameter on the display and the **Ok** option is displayed in the **Execute density adjustment** parameter, then confirm.
 - In the Execute density adjustment parameter the following options are now available:
 - Ok Calculate
 - Cancel

5. Select the **Calculate** option and confirm.

If the adjustment was completed successfully, the **Density adjustment factor** parameter and the **Density adjustment offset** parameter and the values calculated for them are shown on the display.

"2 point adjustment" option

- 1. In the **Density adjustment mode** parameter, select the **2 point adjustment** option and confirm.
- 2. In the **Density setpoint 1** parameter, enter the density value and confirm.
- 3. In the **Density setpoint 2** parameter, enter the density value and confirm.
 - In the Execute density adjustment parameter the following options are now available:
 Ok
 - Measure density 1 Restore original

4. Select the **Measure density 1** option and confirm.

- In the Execute density adjustment parameter the following options are now available:
 - Ok
 - Measure density 2
 - Restore original
- 5. Select the **Measure density 2** option and confirm.
 - In the Execute density adjustment parameter the following options are now available:
 Ok
 - Calculate Cancel

6. Select the **Calculate** option and confirm.

If the **Density adjust failure** option is displayed in the **Execute density adjustment** parameter, call up the options and select the **Cancel** option. The density adjustment is canceled and can be repeated.

If the adjustment was completed successfully, the **Density adjustment factor** parameter and the **Density adjustment offset** parameter and the values calculated for them are shown on the display.

Navigation

"Expert" menu \rightarrow Sensor \rightarrow Sensor adjustment \rightarrow Density adjustment

► Density adjustment	
Density adjustment mode	→ 🗎 65
Density setpoint 1) → 🗎 65
Density setpoint 2	→ 🗎 66
Execute density adjustment	→ 🗎 66
Progress) → 🗎 66
Density adjustment factor) → 🗎 66
Density adjustment offset) → 🗎 66

Parameter	Prerequisite	Description	Selection / User entry / User interface	Factory setting
Density adjustment mode	-		 1 point adjustment 2 point adjustment	
Density setpoint 1	-		The entry depends on the unit selected in the Density unit parameter (0555).	-

Parameter	Prerequisite	Description	Selection / User entry / User interface	Factory setting
Density setpoint 2	In the Density adjustment mode parameter, the 2 point adjustment option is selected.		The entry depends on the unit selected in the Density unit parameter (0555).	_
Execute density adjustment	-		 Cancel Busy Ok Density adjust failure Measure density 1 Measure density 2 Calculate Restore original 	-
Progress	-	Shows the progress of the process.	0 to 100 %	-
Density adjustment factor	-		Signed floating-point number	-
Density adjustment offset	-		Signed floating-point number	-

Zero verification and zero adjustment

All measuring instruments are calibrated in accordance with state-of-the-art technology. Calibration takes place under reference conditions $\rightarrow \square$ 121. Therefore, a zero adjustment in the field is generally not required.

Experience shows that zero adjustment is advisable only in special cases:

- To achieve maximum measurement accuracy even with low flow rates.
- Under extreme process or operating conditions (e.g. very high process temperatures or very high-viscosity fluids).
- For gas applications with low pressure

To achieve the highest possible measurement accuracy at low flow rates, the installation must protect the sensor from mechanical stresses during operation.

To get a representative zero point, ensure that:

- any flow in the device is prevented during the adjustment
- the process conditions (e.g. pressure, temperature) are stable and representative

Zero verification and zero adjustment cannot be performed if the following process conditions are present:

- Gas pockets Ensure that the system has been sufficiently flushed with the medium. Repeat flushing
- can help to eliminate gas pockets
- Thermal circulation

In the event of temperature differences (e.g. between the measuring tube inlet and outlet section), induced flow can occur even if the valves are closed due to thermal circulation in the device

Leaks at the valves

If the valves are not leak-tight, flow is not sufficiently prevented when determining the zero point

If these conditions cannot be avoided, it is advisable to keep the factory setting for the zero point.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Sensor adjustment \rightarrow Zero point adjustment

► Zero point adjustment	
Zero point adjustment control] → 🗎 67
Progress] → 🗎 67

Parameter overview with brief description

Parameter	Description	Selection / User interface	Factory setting
Zero point adjustment control	Start zero point adjustment.	CancelBusyZero point adjust failureStart	-
Progress	Shows the progress of the process.	0 to 100 %	-

10.5.4 Configuring the totalizer

In the **"Totalizer 1 to n" submenu**, you can configure the specific totalizer.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Totalizer 1 to n

► Totalizer 1 to n	
Assign process variable	→ 🗎 67
Unit totalizer) → 🗎 67
Totalizer operation mode) → 🗎 68
Failure mode) → 🗎 68

Parameter	Prerequisite	Description	Selection	Factory setting
Assign process variable	-	Select process variable for totalizer.	 Off Volume flow Mass flow Corrected volume flow Target mass flow* Carrier mass flow* 	-
Unit totalizer	A process variable is selected in the Assign process variable parameter ($\rightarrow \bowtie 67$) of the Totalizer 1 to n submenu.	Select process variable totalizer unit.	Unit choose list	Depends on country: • kg • lb

Parameter	Prerequisite	Description	Selection	Factory setting
Totalizer operation mode	A process variable is selected in the Assign process variable parameter ($\rightarrow \boxdot 67$) of the Totalizer 1 to n submenu.	Select totalizer calculation mode.	Net flow totalForward flow totalReverse flow total	-
Failure mode	A process variable is selected in the Assign process variable parameter ($\rightarrow \boxdot 67$) of the Totalizer 1 to n submenu.	Define totalizer behavior in alarm condition.	StopActual valueLast valid value	-

Visibility depends on order options or device settings

10.5.5 Using parameters for device administration

The **Administration** submenu systematically guides the user through all the parameters that can be used for device administration purposes.

Navigation

 $"Setup" menu \rightarrow Advanced setup \rightarrow Administration$

► Administration	
Define access code) → 🗎 68
Device reset	→ 🗎 68

Parameter overview with brief description

Parameter	Description	User entry / Selection
Define access code	Define release code for write access to parameters.	0 to 9 999
Device reset	Reset the device configuration - either entirely or in part - to a defined state.	CancelTo delivery settingsRestart device

10.6 Simulation

Via the **Simulation** submenu, it is possible to simulate various process variables in the process and the device alarm mode and verify downstream signal chains (switching valves or closed-control loops). The simulation can be performed without a real measurement (no flow of medium through the device).

Navigation

"Diagnostics" menu \rightarrow Simulation

► Simulation		
	Assign simulation process variable	→ 🖺 69
	Value process variable	→ 🖺 69

Simulation device alarm	→ 🖺 69
Simulation diagnostic event	→ 🖺 69

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry
Assign simulation process variable	-	Select a process variable for the simulation process that is activated.	 Off Mass flow Volume flow Corrected volume flow Density Reference density Temperature Concentration* Target mass flow* Carrier mass flow*
Value process variable	A process variable is selected in the Assign simulation process variable parameter ($\rightarrow \cong 69$).	Enter the simulation value for the selected process variable.	Depends on the process variable selected
Simulation device alarm	-	Switch the device alarm on and off.	OffOn
Diagnostic event category	-	Select a diagnostic event category.	SensorElectronicsConfigurationProcess
Simulation diagnostic event	-	Select a diagnostic event for the simulation process that is activated.	 Off Diagnostic event picklist (depends on the category selected)

* Visibility depends on order options or device settings

10.7 Protecting settings from unauthorized access

The following options exist for protecting the configuration of the measuring device from unintentional modification after commissioning:

- Write protection via write protection switch $\rightarrow \square 70$

10.7.1 Write protection via access code

With the customer-specific access code, access to the measuring instrument via the Web browser is protected, as are the parameters for the measuring instrument configuration.

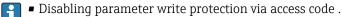
Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Administration \rightarrow Define access code

► Administration	
Define access code	→ 🖺 68
Device reset	→ 🗎 68

Defining the access code via the web browser

- 1. Navigate to the **Define access code** parameter.
- 2. Define a 16-digit (max.) numeric code as the access code.
- 3. Enter the access code again in the to confirm.
 - └ The web browser switches to the login page.



- If the access code is lost: Resetting the access code .
- The **Access status tooling** parameter shows which user role the user is currently logged in with.
 - Navigation path: Operation → Access status tooling
 - User roles and their access rights $\rightarrow \cong 37$

If no action is performed for 10 minutes, the web browser automatically returns to the login page.

10.7.2 Write protection via write protection switch

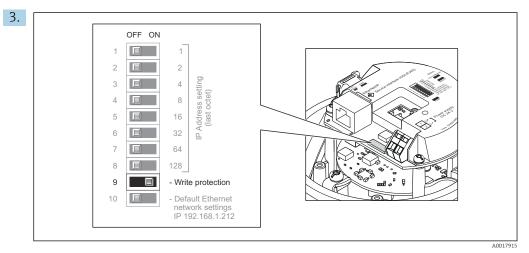
The write protection switch makes it possible to block write access to the entire operating menu with the exception of the following parameters:

- External pressure
- External temperature
- Reference density

All parameters for configuring the totalizer

The parameter values are now read only and cannot be edited any more:

- Via service interface (CDI-RJ45)
- Via Ethernet network
- **1.** Depending on the housing version, loosen the securing clamp or fixing screw of the housing cover.



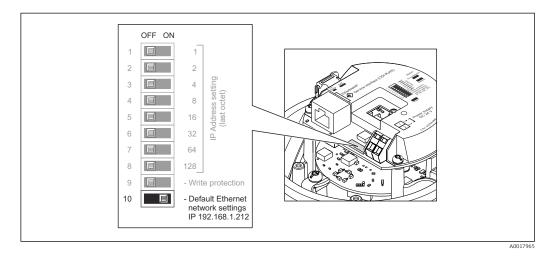
Setting the write protection switch on the I/O electronics module to the **On** position enables the hardware write protection. Setting the write protection switch on the I/O electronics module to the **Off** position (factory setting) disables the hardware write protection.

- If hardware write protection is enabled: the Locking status parameter displays the Hardware locked option ; if disabled, the Locking status parameter does not display any option .
- 4. Reverse the removal procedure to reassemble the transmitter.

11 Operation

11.1 Read out and modify current Ethernet settings

If the Ethernet settings such as the IP address of the measuring device are unknown, they can be read out and modified as explained in the following example for an IP address.



Prerequisite

- Software addressing is enabled: All the DIP switches for hardware addressing are set to **OFF**.
- Measuring device is switched on.
- 1. Set the DIP switch for "Default Ethernet network settings, IP 192.168.1.212" from $OFF \rightarrow ON$.
- 2. Restart the device.
 - └ The device's Ethernet settings are reset to their factory settings: IP address: 192.168.1.212; Subnet mask: 255.255.255.0; Default gateway: 192.168.1.212
- 3. Enter the default setting for the IP address in the address line of the Web browser.
- 4. Navigate in the operating menu to the **IP address** parameter: Setup \rightarrow Communication \rightarrow IP address
 - └ The parameter displays the configured IP address.
- 5. Change the IP address of the device if necessary.
- 6. Set the DIP switch for "Default Ethernet network settings, IP 192.168.1.212" from **ON** \rightarrow **OFF**.
- 7. Restart the device.
 - └ The modified IP address of the device is now enabled.

11.2 Reading the device locking status

Device active write protection: Locking status parameter

Navigation

"Operation" menu \rightarrow Locking status

Function scope of "Locking status" parameter

Options	Description
Hardware locked	The write protection switch (DIP switch) for hardware locking is activated on the I/O electronic module. This prevents write access to the parameters .
Temporarily locked	Write access to the parameters is temporarily locked on account of internal processes running in the device (e.g. data upload/download, reset etc.). Once the internal processing has been completed, the parameters can be changed once again.

11.3 Adjusting the operating language

Petailed information:

- To configure the operating language $\rightarrow \cong 52$
- For information on the operating languages supported by the measuring device $\rightarrow \cong 132$

11.4 Configuring the display

Detailed information: On the advanced settings for the local display

11.5 Reading off measured values

With the **Measured values** submenu, it is possible to read all the measured values.

Navigation

"Diagnostics" menu → Measured values

► Measured values	
► Process variables	→ 🗎 72
► Totalizer	→ 🖺 82

11.5.1 "Measured variables" submenu

The **Process variables** submenu contains all the parameters needed to display the current measured values for each process variable.

Navigation

"Diagnostics" menu \rightarrow Measured values \rightarrow Measured variables

► Measured variab	oles		
	Mass flow]	→ 🗎 74
	Volume flow		→ 🖺 74

Corrected volume flow		→ [1 75
Density		→ [375
Reference density	I	→	375
Temperature	I	→ [75
Pressure		→ [75
Concentration	I	→ [75
Target mass flow		→ [7 5
Carrier mass flow		→ [7 5
Target corrected volume flow		→ [1 75
Carrier corrected volume flow		→ [1 76
Target volume flow		→ [1 76
Carrier volume flow		→ [1 76
CTL		→ [1 76
CPL		→ [1 76
CTPL		→ [1 76
S&W volume flow		→ [1 76
S&W correction value		→ [77
Reference density alternative		→ [77
GSV flow		→ [77
GSV flow alternative		→ [77
NSV flow		→ [77
NSV flow alternative		→ [78
Oil CTL		→ [78
Oil CPL		→ [78
Oil CTPL		→ [78

Water CTL	→ 🗎 78
CTL alternative	→ 🖺 79
CPL alternative	→ 🗎 79
CTPL alternative	→ 🗎 79
Oil reference density	→ 🗎 79
Water reference density	→ 🗎 79
Oil density	→ 🖺 80
Water density	→ 🖺 80
Water cut	→ 🖺 80
Oil volume flow	→ 🗎 80
Oil corrected volume flow	→ 🗎 80
Oil mass flow	→ 🗎 81
Water volume flow	→ 🗎 81
Water corrected volume flow	→ 🖹 81
Water mass flow	→ ● 81
Weighted density average	→ 🗎 82
Weighted temperature average	→ 🗎 82

Parameter overview with brief description

Parameter	Prerequisite	Description	User interface	Factory setting
Mass flow	-	Displays the mass flow that is currently measured. Dependency The unit is taken from: Mass flow unit parameter $(\rightarrow \cong 54)$	Signed floating-point number	-
Volume flow	-	Displays the volume flow that is currently calculated. <i>Dependency</i> The unit is taken from the Volume flow unit parameter $(\rightarrow \cong 54)$.	Signed floating-point number	-

Parameter	Prerequisite	Description	User interface	Factory setting
Corrected volume flow	-	Displays the corrected volume flow that is currently calculated.	Signed floating-point number	_
		Dependency The unit is taken from: Corrected volume flow unit parameter ($\rightarrow 54$)		
Density	-	Shows the density currently measured.	Signed floating-point number	-
		Dependency The unit is taken from the Density unit parameter $(\rightarrow \cong 54).$		
Reference density	-	Displays the reference density that is currently calculated.	Signed floating-point number	-
		Dependency The unit is taken from: Reference density unit parameter ($\rightarrow 54$)		
Temperature	-	Shows the medium temperature currently measured.	Signed floating-point number	-
		Dependency The unit is taken from: Temperature unit parameter $(\rightarrow \cong 55)$		
Pressure value	-	Displays either a fixed or external pressure value.	Signed floating-point number	-
		Dependency The unit is taken from the Pressure unit parameter $(\rightarrow \cong 55).$		
Concentration	For the following order code: Order code for "Application package", option ED "Concentration"	Displays the concentration that is currently calculated. Dependency	Signed floating-point number	-
	The software options currently enabled are displayed in the Software option overview parameter.	The unit is taken from the Concentration unit parameter.		
Target mass flow	With the following conditions: Order code for "Application package", option ED	Displays the mass flow that is currently measured for the target medium.	Signed floating-point number	-
	"Concentration" The software options currently enabled are displayed in the Software option overview parameter.	Dependency The unit is taken from: Mass flow unit parameter $(\rightarrow \cong 54)$		
Carrier mass flow	With the following conditions: Order code for "Application package", option ED "Concentration"	Displays the mass flow of the carrier medium that is currently measured.	Signed floating-point number	_
	The software options currently enabled are displayed in the Software option overview parameter.	Dependency The unit is taken from: Mass flow unit parameter $(\rightarrow \cong 54)$		
Target corrected volume flow	-		Signed floating-point number	-

Parameter	Prerequisite	Description	User interface	Factory setting
Carrier corrected volume flow	-		Signed floating-point number	-
Target volume flow	-		Signed floating-point number	-
Carrier volume flow	-		Signed floating-point number	-
CTL	 For the following order code: "Application package", option EJ "Petroleum" The API referenced correction option is selected in Petroleum mode parameter. The software options 	Displays the calibration factor which represents the effect of temperature on the fluid. This is used to convert the measured volume flow and the measured density to values at reference temperature.	Positive floating- point number	-
	The software options currently enabled are displayed in the Software option overview parameter.			
CPL	 For the following order code: "Application package", option EJ "Petroleum" The API referenced correction option is selected in Petroleum mode parameter. 	Displays the calibration factor which represents the effect of pressure on the fluid. This is used to convert the measured volume flow and the measured density to values at reference pressure.	Positive floating- point number	-
	The software options currently enabled are displayed in the Software option overview parameter.			
CTPL	 For the following order code: "Application package", option EJ "Petroleum" The API referenced correction option is selected in Petroleum mode parameter. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the combined calibration factor which represents the effect of temperature and pressure on the fluid This is used to convert the measured volume flow and the measured density to values at reference temperature and reference pressure.	Positive floating- point number	-
S&W volume flow	 For the following order code: "Application package", option EJ "Petroleum" The API referenced correction option is selected in Petroleum mode parameter. The software options currently enabled are displayed in the Software option 	Displays the S&W volume flow which is calculated from the measured total volume flow minus the net volume flow. <i>Dependency</i> The unit is taken from: Volume flow unit parameter	Signed floating-point number	_

Parameter	Prerequisite	Description	User interface	Factory setting
S&W correction value	 For the following order code: "Application package", option EJ "Petroleum" The External value option or Current input 1n option is selected in the S&W input mode parameter. The software options currently enabled are displayed in the Software option overview parameter. 	Shows the correction value for sediment and water.	Positive floating- point number	-
Reference density alternative	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the API referenced correction option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the fluid density at the alternative reference temperature. <i>Dependency</i> The unit is taken from: Reference density unit parameter	Signed floating-point number	-
GSV flow	 For the following order code: "Application package", option EJ "Petroleum" The API referenced correction option is selected in Petroleum mode parameter. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the measured total volume flow, corrected to the reference temperature and the reference pressure. <i>Dependency</i> The unit is taken from: Corrected volume flow unit parameter	Signed floating-point number	-
GSV flow alternative	For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the API referenced correction option is selected. The software options currently enabled are displayed in the Software option overview parameter.	Displays the measured total volume flow, corrected to the alternative reference temperature and the alternative reference pressure. <i>Dependency</i> The unit is taken from: Corrected volume flow unit parameter	Signed floating-point number	-
NSV flow	 For the following order code: "Application package", option EJ "Petroleum" The API referenced correction option is selected in Petroleum mode parameter. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the net volume flow which is calculated from the measured total volume flow minus the value for sediment & water and minus the shrinkage. <i>Dependency</i> The unit is taken from: Corrected volume flow unit parameter	Signed floating-point number	_

Parameter	Prerequisite	Description	User interface	Factory setting
NSV flow alternative	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the API referenced correction option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the net volume flow which is calculated from the measured alternative total volume minus the value for sediment & water and minus the shrinkage. <i>Dependency</i> The unit is taken from: Corrected volume flow unit parameter	Signed floating-point number	-
Oil CTL	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the correction factor which represents the effect of temperature on the oil. This is used to convert the measured oil volume flow and the measured oil density to values at reference temperature.	Positive floating- point number	-
Oil CPL	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the correction factor which represents the effect of pressure on the oil. This is used to convert the measured oil volume flow and the measured oil density to values at reference pressure.	Positive floating- point number	-
Oil CTPL	For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter.	Displays the combined correction factor which represents the effect of temperature and pressure on the oil. This is used to convert the measured oil volume flow and the measured oil density to values at reference temperature and reference pressure.	Positive floating- point number	-
Water CTL	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the correction factor which represents the effect of temperature on the water. This is used to convert the measured water volume flow and the measured water density to values at reference temperature.	Positive floating- point number	-

Parameter	Prerequisite	Description	User interface	Factory setting
CTL alternative	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the API referenced correction option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the correction factor which represents the effect of temperature on the fluid. This is used to convert the measured volume flow and the measured density to values at the alternative reference temperature.	Positive floating- point number	-
CPL alternative	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the API referenced correction option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the correction factor which represents the effect of pressure on the fluid. This is used to convert the measured volume flow and the measured density to values at the alternative reference pressure.	Positive floating- point number	-
CTPL alternative	For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the API referenced correction option is selected. The software options currently enabled are displayed in the Software option overview parameter.	Displays the combined correction factor which represents the effect of temperature and pressure on the fluid. This is used to convert the measured volume flow and the measured density to values at the alternative reference temperature and the alternative reference pressure.	Positive floating- point number	-
Oil reference density	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter. 		Signed floating-point number	-
Water reference density	For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter.		Signed floating-point number	-

Parameter	Prerequisite	Description	User interface	Factory setting
Oil density	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the density of the oil currently measured.	Signed floating-point number	-
Water density	For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter.	Displays the density of the water currently measured.	Signed floating-point number	-
Water cut	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the API referenced correction option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	Displays the percentage water volume flow in relation to the total volume flow of the fluid.	0 to 100 %	-
Oil volume flow	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	 Displays the currently calculated volume flow of the oil. Dependency: Based on the value displayed in the Water cut parameter The unit is taken from: Volume flow unit parameter 	Signed floating-point number	-
Oil corrected volume flow	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	 Displays the currently calculated volume flow of the oil, calculated to values at reference temperature and reference pressure. Dependency: Based on the value displayed in the Water cut parameter The unit is taken from: Corrected volume flow unit parameter 	Signed floating-point number	-

Parameter	Prerequisite	Description	User interface	Factory setting
Oil mass flow	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	 Displays the currently calculated mass flow of the oil. Dependency: Based on the value displayed in the Water cut parameter The unit is taken from: Mass flow unit parameter 	Signed floating-point number	-
Water volume flow	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	 Displays the currently calculated volume flow of the water. Dependency: Based on the value displayed in the Water cut parameter The unit is taken from: Volume flow unit parameter 	Signed floating-point number	-
Water corrected volume flow	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	 Displays the currently calculated volume flow of the water, calculated to values at reference temperature and reference pressure. Dependency: Based on the value displayed in the Water cut parameter The unit is taken from: Corrected volume flow unit parameter 	Signed floating-point number	-
Water mass flow	 For the following order code: "Application package", option EJ "Petroleum" In the Petroleum mode parameter, the Net oil & water cut option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	 Displays the currently calculated mass flow of the water. Dependency: Based on the value displayed in the Water cut parameter The unit is taken from: Mass flow unit parameter 	Signed floating-point number	-

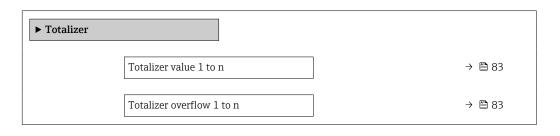
Parameter	Prerequisite	Description	User interface	Factory setting
Weighted density average	For the following order code: • "Application package", option EJ "Petroleum" • "Application package", option EM "Petroleum + Locking function" The software options currently enabled are displayed in the Software option overview parameter.	Displays the weighted average for the density since the last time the density averages were reset. Dependency: • The unit is taken from: Density unit parameter • The value is reset to NaN (Not a Number) via the Reset weighted averages parameter	Signed floating-point number	-
Weighted temperature average	For the following order code: "Application package", option EJ "Petroleum" "Application package", option EM "Petroleum + Locking function" The software options currently enabled are displayed in the Software option overview parameter.	Displays the weighted average for the temperature since the last time the temperature averages were reset. Dependency: • The unit is taken from: Temperature unit parameter • The value is reset to NaN (Not a Number) via the Reset weighted averages parameter	Signed floating-point number	-

11.5.2 "Totalizer" submenu

The **Totalizer** submenu contains all the parameters needed to display the current measured values for every totalizer.

Navigation

"Diagnostics" menu \rightarrow Measured values \rightarrow Totalizer



Parameter	Prerequisite	Description	User interface
Totalizer value 1 to n	One of the following options is selected in the Assign process variable parameter (→ 🗎 67) of the Totalizer 1 to n submenu: • Volume flow • Mass flow • Corrected volume flow • Target mass flow • Carrier mass flow	Displays the current totalizer counter value.	Signed floating-point number
Totalizer overflow 1 to n	One of the following options is selected in the Assign process variable parameter (→) (a) 67) of the Totalizer 1 to n submenu: • Volume flow • Mass flow • Corrected volume flow • Target mass flow • Carrier mass flow	Displays the current totalizer overflow.	Integer with sign

Parameter overview with brief description

* Visibility depends on order options or device settings

11.6 Adapting the measuring device to the process conditions

The following are available for this purpose:

- Basic settings using the Setup menu ($\rightarrow \square 52$)
- Advanced settings using the Advanced setup submenu ($\rightarrow \square 61$)

11.7 Performing a totalizer reset

Navigation

"Operation" menu \rightarrow Totalizer handling

► Totalizer handling	
Control Totalizer 1 to n	→ 🗎 84
Preset value 1 to n	→ 🗎 84
Totalizer value 1 to n	→ 🗎 84
Weighted density average	→ 🖹 84
Weighted temperature average	→ 🗎 84
Reset weighted averages	→ 🗎 85
Reset all totalizers	→ 🗎 85

Parameter overview wit	h brief description
------------------------	---------------------

Parameter	Prerequisite	Description	Selection / User entry / User interface	Factory setting
Control Totalizer 1 to n	A process variable is selected in the Assign process variable parameter ($\Rightarrow \textcircled{B} 67$) of the Totalizer 1 to n submenu.	Control totalizer value.	 Totalize Reset + hold Preset + hold Reset + totalize Preset + totalize 	-
Preset value 1 to n	A process variable is selected in the Assign process variable parameter (→ 🗎 67) of the Totalizer 1 to n submenu.	 Specify start value for totalizer. Dependency The unit of the selected process variable is defined in the Unit totalizer parameter (→	Signed floating-point number	Depends on country: • 0 kg • 0 lb
Totalizer value	One of the following options is selected in the Assign process variable parameter (→ ● 67) of the Totalizer 1 to n submenu: • Volume flow • Mass flow • Corrected volume flow * • Target mass flow * • Carrier mass flow *	Displays the current totalizer counter value.	Signed floating-point number	-
Weighted density average	For the following order code: "Application package", option "Application package", option "M "Petroleum" "M "Petroleum + Locking function" The software options currently enabled are displayed in the Software option overview parameter. 	Displays the weighted average for the density since the last time the density averages were reset. Dependency: • The unit is taken from: Density unit parameter • The value is reset to NaN (Not a Number) via the Reset weighted averages parameter	Signed floating-point number	-
Weighted temperature average	For the following order code: "Application package", option "Application package", option EM "Petroleum" The software options currently enabled are displayed in the Software option overview parameter.	Displays the weighted average for the temperature since the last time the temperature averages were reset. Dependency: • The unit is taken from: Temperature unit parameter • The value is reset to NaN (Not a Number) via the Reset weighted averages parameter	Signed floating-point number	-

Parameter	Prerequisite	Description	Selection / User entry / User interface	Factory setting
Reset weighted averages	The values can only be reset at zero flow. For the following order code: "Application package", option EJ "Petroleum" The software options currently enabled are displayed in the Software option overview parameter.	Resets the weighted averages for density and temperature to NaN (Not a Number) and then starts determining the weighted averages.	 Totalize Preset + totalize 	-
Reset all totalizers	-	Reset all totalizers to 0 and start.	CancelReset + totalize	-

* Visibility depends on order options or device settings

11.7.1 Function scope of "Control Totalizer" parameter

Options	Description	
Totalize	The totalizer is started or continues running.	
Reset + hold	The totaling process is stopped and the totalizer is reset to 0.	
Preset + hold ¹⁾	The totaling process is stopped and the totalizer is set to its defined start value from the Preset value parameter.	
Reset + totalize	The totalizer is reset to 0 and the totaling process is restarted.	
Preset + totalize ¹⁾	The totalizer is set to the defined start value in the Preset value parameter and the totaling process is restarted.	

1) Visible depending on the order options or device settings

11.7.2 Function range of "Reset all totalizers" parameter

Options	Description	
Cancel	No action is executed and the user exits the parameter.	
Reset + totalize	Resets all totalizers to 0 and restarts the totaling process. This deletes all the previously aggregated flow values.	

12 Diagnostics and troubleshooting

12.1 General troubleshooting

For local display

Error	Possible causes	Remedial action
Local display is dark, but signal output is within the valid range	The cable of the display module is not plugged in correctly.	Insert the plug correctly into the main electronics module and display module.
Local display dark and no output signals	Supply voltage does not match the voltage specified on the nameplate.	Apply the correct supply voltage $\rightarrow \square 28$.
Local display dark and no output signals	Supply voltage has incorrect polarity.	Reverse polarity of supply voltage.
Local display dark and no output signals	No contact between connecting cables and terminals.	Ensure electrical contact between the cable and the terminal.
Local display dark and no output signals	 Terminals are not plugged into the I/O electronics module correctly. 	Check terminals.
Local display dark and no output signals	 I/O electronics module is defective. 	Order spare part $\rightarrow \square$ 109.
Local display cannot be read, but signal output is within the valid range	Display is set too bright or too dark.	 Set the display brighter by simultaneously pressing ± + E. Set the display darker by simultaneously pressing □ + E.
Local display is dark, but signal output is within the valid range	Display module is defective.	Order spare part $\rightarrow \square$ 109.
Backlighting of local display is red	Diagnostic event with "Alarm" diagnostic behavior has occurred.	Take remedial measures → 🗎 91
Message on local display: "Communication Error" "Check Electronics"	Communication between the display module and the electronics is interrupted.	 Check the cable and the connector between the main electronics module and display module. Order spare part → [●] 109.

For output signals

Error	Possible causes	Remedial action
Green power LED on the main electronics module of the transmitter is dark	Supply voltage does not match the voltage specified on the nameplate.	Apply the correct supply voltage $\rightarrow \square 28$.
Device measures incorrectly.	Configuration error or device is operated outside the application.	 Check and correct parameter configuration. Observe limit values specified in the "Technical Data".

For access

Fault	Possible causes	Remedial action
Write access to parameters is not possible.	Hardware write protection is enabled.	Set the write protection switch on the main electronics module to the OFF position $\rightarrow \square$ 70.
Connection via EtherNet/IP is not possible.	Device plug is incorrectly connected.	Check the pin assignment of the device plugs .
Unable to connect to the web server.	Web server is disabled.	Using the "FieldCare" or "DeviceCare" operating tool, check whether the web server of the device is enabled, and enable it if necessary $\rightarrow \cong 43$.
	The Ethernet interface on the PC is incorrectly configured.	 Check the properties of the Internet protocol (TCP/IP). Check the network settings with the IT manager.

Fault	Possible causes	Remedial action
Unable to connect to the web server.	 The IP address on the PC is incorrectly configured. IP address is not known. 	 If addressing via hardware: open the transmitter and check the IP address configured (last octet). Check the IP address of the device with the IT manager. If the IP address is not known, set DIP switch no.10 on the I/O electronics module 10 to ON, restart the device and enter the factory IP address 192.168.1.212. EtherNet/IP communication is interrupted
		by enabling the DIP switch.
	The web browser setting "Use a proxy server for your LAN" is enabled on the PC.	Disable use of the proxy server in the LAN settings. Using the example of MS Internet Explorer:
		 Under Control Panel, open Internet options. Select the Connections tab. Double-click LAN Settings. In LAN Settings, disable use of the proxy server. Press OK to confirm.
	Apart from the active network connection to the measuring instrument, other network connections are also being used.	 Make sure that there are no other network connections from the PC and close other programs on the PC with network access. If using a docking station for notebooks, make sure that a network connection to another network is not active.
Web browser frozen and operation no longer possible	Data transfer is active.	Wait until data transfer or current action is finished.
	Connection lost	 Check cable connection and power supply. Refresh the web browser and restart if necessary.
Display of web browser content is difficult to read or incomplete.	Web browser version used is not optimal.	 Use correct web browser version → ^B 38. Empty the web browser cache. Restart the web browser.
	Unsuitable view settings.	Change the font size/display ratio of the Web browser.
Incomplete or no display of content in the web browser	JavaScript is not enabled.JavaScript cannot be enabled.	 Enable JavaScript. Enter http://XXX.XXX.X.X.X/servlet/ basic.html as the IP address.
Operation with FieldCare or DeviceCare via service interface CDI-RJ45 (port 8000) is not possible.	Firewall of the PC or network is blocking communication.	Depending on the settings of the firewall used on the PC or in the network, the firewall must be adapted or disabled to allow FieldCare/ DeviceCare access.
Flashing the firmware with FieldCare or DeviceCare via service interface CDI-RJ45 (port 8000 or TFTP ports) is not possible.	Firewall of the PC or network is blocking communication.	Depending on the settings of the firewall used on the PC or in the network, the firewall must be adapted or disabled to allow FieldCare/ DeviceCare access.

12.2 Diagnostic information via LEDs

12.2.1 Transmitter

Different LEDs in the transmitter provide information on the device status.

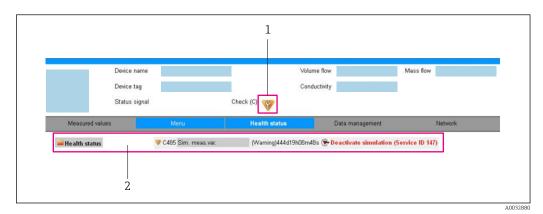
LED	Color	Meaning
Supply voltage	Off	Supply voltage is off or too low
	Green	Supply voltage is ok

LED	Color	Meaning
Device status	Green	Device status is ok
	Flashing red	A device error of diagnostic behavior "Warning" has occurred
	Red	A device error of diagnostic behavior "Alarm" has occurred
	Alternately flashing red/green	Boot loader is active
Network status	Off	Device has no Ethernet/IP address
	Green	Device's Ethernet/IP connection is active
	Flashing green	Device has Ethernet/IP address but no Ethernet/IP connection
	Red	Ethernet/IP address of the device has been assigned twice
	Flashing red	Device's Ethernet/IP connection is in timeout mode
Link/Activity	Orange	Link available but no activity
	Flashing orange	Activity present

12.3 Diagnostic information in the web browser

12.3.1 Diagnostic options

Any faults detected by the measuring device are displayed in the Web browser on the home page once the user has logged on.



1 Status area with status signal

2 Diagnostics information $\rightarrow \square$ 89 and remedial measures with service ID

In addition, diagnostic events which have occurred can be shown in the **Diagnostics** menu:

- Via parameter $\rightarrow \square 102$
- Via submenu $\rightarrow \square 103$

Status signals

The status signals provide information on the state and reliability of the device by categorizing the cause of the diagnostic information (diagnostic event).

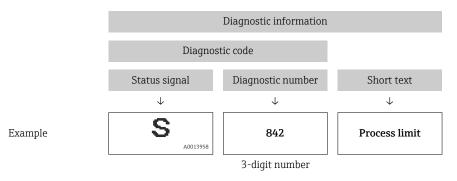
Symbol	Meaning
\otimes	Failure A device error has occurred. The measured value is no longer valid.
V	Function check The device is in service mode (e.g. during a simulation).

Symbol	Symbol Meaning	
<u>/?</u>	7	Out of specification The device is being operated: Outside its technical specification limits (e.g. outside the process temperature range)
		Maintenance required Maintenance is required. The measured value remains valid.

The status signals are categorized in accordance with VDI/VDE 2650 and NAMUR Recommendation NE 107.

Diagnostic information

The fault can be identified using the diagnostic information. The short text helps you by providing information about the fault.



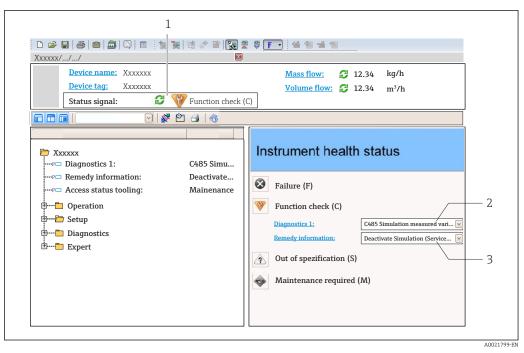
12.3.2 Calling up remedy information

Remedy information is provided for every diagnostic event to ensure that problems can be rectified quickly. These measures are displayed in red along with the diagnostic event and the related diagnostic information.

12.4 Diagnostic information in FieldCare or DeviceCare

12.4.1 Diagnostic options

Any faults detected by the measuring device are displayed on the home page of the operating tool once the connection has been established.



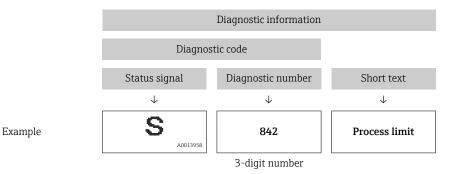
- 1 Status area with status signal
- 2 Diagnostic information $\rightarrow \square 89$
- 3 Remedial measures with service ID

In addition, diagnostic events which have occurred can be shown in the **Diagnostics** menu:

- Via parameter $\rightarrow \triangleq 102$
- Via submenu → 🗎 103

Diagnostic information

The fault can be identified using the diagnostic information. The short text helps you by providing information about the fault.



12.4.2 Calling up remedy information

Remedy information is provided for every diagnostic event to ensure that problems can be rectified quickly:

- On the home page
 - Remedy information is displayed in a separate field below the diagnostics information.
- In the **Diagnostics** menu
 Remedy information can be called up in the working area of the user interface.

The user is in the **Diagnostics** menu.

1. Call up the desired parameter.

2. On the right in the working area, mouse over the parameter.

← A tool tip with remedy information for the diagnostic event appears.

12.5 Diagnostic information via communication interface

12.5.1 Reading out diagnostic information

The current diagnostic event and associated diagnostic information can be read out: **Input** Assembly Fix

Inp	Input Fix Assembly byte 1 to 8							
:	1	2	3	4	5	6	7	8
	File header (not visible)		Diagnosti	ic number	Status signal	-		

12.6 Adapting the diagnostic information

12.6.1 Adapting the diagnostic behavior

Each item of diagnostic information is assigned a specific diagnostic behavior at the factory. The user can change this assignment for specific diagnostic information in the **Diagnostic behavior** submenu.

Expert \rightarrow System \rightarrow Diagnostic handling \rightarrow Diagnostic behavior

You can assign the following options to the diagnostic number as the diagnostic behavior:

Options	Description
Alarm	The device stops measurement. The totalizers assume the defined alarm condition. A diagnostic message is generated.
Warning	The device continues to measure. The totalizers are not affected. A diagnostic message is generated.
Logbook entry only	The device continues to measure. The diagnostic message is entered only in the Event logbook submenu (Event list submenu) and is not displayed in alternating sequence with the measured value display.
Off	The diagnostic event is ignored, and no diagnostic message is generated or entered.

12.7 Overview of diagnostic information

 The amount of diagnostic information and the number of measured variables affected increase if the measuring device has one or more application packages.

• All of the measured variables affected in the entire Promass instrument family are always listed under "Measured variables affected". The measured variables available for the device in question depend on the device version. When assigning the measured variables to the device functions, for example to the individual outputs, all of the measured variables available for the device version in question are available for selection.

In the case of some items of diagnostic information, the diagnostic behavior can be changed. Adapting the diagnostic information $\rightarrow \cong 91$

12.7.1 Diagnostic of sensor

	Diagnostic i	information	Remedy instructions	Coding of diagnostic
No.	SI	hort text		information (hex)
022	Sensor temperature		1. Change main electronic module 2. Change sensor	0x10000BE0x10000BF
	Status signal	F		0x10000D50x10000D6
	Diagnostic behavior	Alarm		- 0x1000000

	Diagnostic	information	Remedy instructions	Coding of diagnostic information (hex)
No.	Short text			mormation (nex)
046	Sensor limit exceeded		 Inspect sensor Check process condition 	0x80000C80x80000CA
	Status signal S			
	Diagnostic behavior	Alarm		

	Diagnosti	c information	Remedy instructions	Coding of diagnostic
No.	o. Short text			information (hex)
062	Sensor connection		1. Change main electronic module 2. Change sensor	0x10000DB0x10000DC
	Status signal	F		 0x1000113 0x1000114
	Diagnostic behavior	Alarm		- 081000114

	Diagnostic	information	Remedy instructions	Coding of diagnostic information (hex)
No.	Short text			mormation (nex)
082	Data storage		1. Check module connections	0x10000E7
			2. Contact service	
	Status signal F			
	Diagnostic behavior	Alarm		

	Diagnostic i	information	Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
083	Memory content		1. Restart device	0x10000A0
			2. Contact service	
	Status signal F			
	Diagnostic behavior	Alarm		

	Diagnostic	information	Remedy instructions	Coding of diagnostic
No.	. Short text			information (hex)
140			1. Check or change main electronics 0x8000	0x80000CC
			2. Change sensor	
	Status signal	S		
	Diagnostic behavior	Alarm		

	Diagnostic	information	Remedy instructions	Coding of diagnostic
No.	5. Short text			information (hex)
144	Measuring error too high		1. Check process conditions	0x10001C7
		1	2. Check or change sensor	
	Status signal F			
	Diagnostic behavior	Alarm		

	Diagnostic i	nformation	Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
190	Special event 1		Contact service	0x10000EA
	Status signal F			
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
191	Special event 5		Contact service	0x1000129
	Status signal	F		
	Diagnostic behavior	Alarm		

N.	Diagnostic information		Remedy instructions	Coding of diagnostic information (hex)
No.	5	hort text		
192	2 Special event 9		Contact service	0x1000150
	Status signal	F		
	Diagnostic behavior [from the factory] ¹⁾	Alarm		

12.7.2 Diagnostic of electronic

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	hort text		information (hex)
201	Device failure		1. Restart device	0x100014B
			2. Contact service	
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	hort text		information (hex)
242	2 Software incompatible		1. Check software	0x1000067
			2. Flash or change main electronics	
	Status signal	F	module	
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
252	Modules incompatible		1. Check electronic modules	0x100006B
			2. Change electronic modules	
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
262	Module connection		1. Check module connections	0x1000149
			2. Change main electronics	
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.		Short text		information (hex)
270	O Main electronic failure	Change main electronic module	0x100007C0x100007F	
	Status signal	Status signal F		 0x1000080 1000005
	Diagnostic behavior	Alarm		0x100009F0x10000A10x10000D4

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
271	Main electronic failure		1. Restart device	0x100007D
			2. Change main electronic module	
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
272	Main electronic failure		1. Restart device	0x1000079
			2. Contact service	
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	hort text		information (hex)
273	Main electronic failure		Change electronic	0x10000980x10000E50x100010B
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
274	Main electronic failure		Change electronic	0x80000CE0x80000CF
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
283	Memory content		1. Reset device	0x100016F
		-	2. Contact service	
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	hort text		information (hex)
311	Electronic failure		1. Reset device	0x10000E1
			2. Contact service	
	Status signal	F		
	Diagnostic behavior	Alarm		

No.	Diagnostic information No. Short text		Remedy instructions	Coding of diagnostic information (hex)
311	Electronic failure		1. Do not reset device	0x40000E2
			2. Contact service	
	Status signal	M		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	hort text		information (hex)
382	Data storage		1. Insert DAT module	0x100016D
			2. Change DAT module	
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	hort text		information (hex)
383	Memory content		1. Restart device	0x100016E
			2. Check or change DAT module 3.	
	Status signal	F	Contact service	
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	nort text		information (hex)
390	Special event 2		Contact service	0x1000112
		F		
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
391	Special event 6		Contact service	0x1000128
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	S	bort text		information (hex)
392	Special event 10		Contact service	0x1000151
	Status signal	F		
	Diagnostic behavior [from the factory] ¹⁾	Alarm		

12.7.3 Diagnostic of configuration

	Diagnostic information		Remedy instructions	Coding of diagnostic information (hex)
No.	Short text			information (nex)
410	Data transfer		 Check connection Retry data transfer 	0x100008B
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	hort text		information (hex)
411	Up-/download active		Up-/download active, please wait	• 0x2000068
				• 0x2000069
	Status signal	С		• 0x200006C
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	hort text		information (hex)
437	Configuration incompatible		1. Restart device	0x1000060
			2. Contact service	
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	nort text		information (hex)
438	Dataset	Dataset		0x400006A
			2. Check device configuration	
	Status signal	Μ	3. Up- and download new configuration	
	Diagnostic behavior	Warning	configuration	

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	hort text		information (hex)
453	Flow override		Deactivate flow override	0x2000094
	Status signal	С		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
484	Simulation failure mode		Deactivate simulation	0x2000090
	Status signal	С		
	Diagnostic behavior	Alarm		

No.	Diagnostic information No. Short text		Remedy instructions	Coding of diagnostic information (hex)
485	Simulation measured variable		Deactivate simulation	0x2000093
	Status signal	С		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Io. Short text			information (hex)
495	Simulation diagnostic event		Deactivate simulation	0x200015E
	Status signal	С		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
537	Configuration		1. Check IP addresses in network	0x100014A
			2. Change IP address	
	Status signal	F		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
590	Special event 3		Contact service	0x1000124
		F		
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic	information	Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
591	Special event 7		Contact service	0x1000127
		_		
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	S	Short text		information (hex)
592	Special event 11		Contact service	0x1000152
	Status signal	F		
	Diagnostic behavior [from the factory] ¹⁾	Alarm	-	

12.7.4 Diagnostic of process

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
825	Operating temperature		 Check ambient temperature Check process temperature 	0x80000850x8000087
	Status signal	S	r	
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
825	Operating temperature		 Check ambient temperature Check process temperature 	0x1000088
	Status signal	F	2. Check process temperature	
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
830	Sensor temperature too high		Reduce ambient temp. around the sensor housing	0x80000C0
			sensor nousing	
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
831	Sensor temperature too low		Increase ambient temp. around the	0x80000C2
			sensor housing	
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic information (hex)
No.	S	hort text		information (nex)
832	Electronic temperature too high		Reduce ambient temperature	0x80000C3
	Status signal	S		
	Diagnostic behavior [from the factory] ¹⁾	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	S	hort text		information (hex)
833	Electronic temperature too low		Increase ambient temperature	0x80000C1
	Status signal	S	4	
	Diagnostic behavior [from the factory] ¹⁾	Warning	-	

1) Diagnostic behavior can be changed.

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	S	hort text		information (hex)
834	Process temperature too high		Reduce process temperature	0x80000C5
	Status signal	S		
	Diagnostic behavior [from the factory] ¹⁾	Warning		

1) Diagnostic behavior can be changed.

No.	Diagnostic information No. Short text		Remedy instructions	Coding of diagnostic information (hex)
835	Process temperature too low		Increase process temperature	0x80000C6
	Status signal	S		
	Diagnostic behavior [from the factory] ¹⁾	Warning	-	

1) Diagnostic behavior can be changed.

	Diagnostic information No. Short text		Remedy instructions	Coding of diagnostic
No.				information (hex)
842	42 Process limit		Low flow cut off active!	0x8000091
			1. Check low flow cut off	
	Status signal S configuration	configuration		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	hort text		information (hex)
843	Process limit		Check process conditions	0x8000123
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	. Short text			information (hex)
862	Partly filled pipe		1. Check for gas in process	0x8000092
			2. Adjust detection limits	
	Status signal	S		
	Diagnostic behavior	Warning		

No.	Diagnostic information No. Short text		Remedy instructions	Coding of diagnostic information (hex)
882	Input signal		 Check input configuration Check external device or process 	0x10000310x1000257
	Status signal			
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
910	Tubes not oscillating		1. Check electronic	0x1000050
			2. Inspect sensor	
	Status signal	F		
	Diagnostic behavior	Alarm		

No.	Diagnostic information No. Short text		Remedy instructions	Coding of diagnostic information (hex)
912	Medium inhomogeneous		 Check process cond. Increase system pressure 	0x80000C40x80000DF
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
912	Inhomogeneous		1. Check process cond.	• 0x8000115
			2. Increase system pressure	 0x8000162
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	. Short text			information (hex)
913	Medium unsuitable		1. Check process conditions	0x80000CD
		-	2. Check electronic modules or	
	Status signal	S	sensor	
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
944	Monitoring failed		Check process conditions for	0x80001C6
			Heartbeat Monitoring	
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic information (hex)
No.	Short text			mormation (nex)
948	Tube damping too high		Check process conditions	0x8000168
	Status signal	S		
	Diagnostic behavior	Warning		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	SI	nort text		information (hex)
990	Special event 4		Contact service	0x1000125
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic information		Remedy instructions	Coding of diagnostic
No.	Short text			information (hex)
991	Special event 8		Contact service	0x1000126
	Status signal	F		
	Diagnostic behavior	Alarm		

	Diagnostic	information	Remedy instructions	Coding of diagnostic
No.	S	hort text		information (hex)
992	Special event 12		Contact service	0x100011F
	Status signal	F		
	Diagnostic behavior [from the factory] ¹⁾	Alarm		

12.8 Pending diagnostic events

The **Diagnostics** menu allows the user to view the current diagnostic event and the previous diagnostic event separately.

To call up the measures to rectify a diagnostic event:

- Via web browser \rightarrow B 89
- Via "DeviceCare" operating tool →
 ⁽¹⁾ 90

Other pending diagnostic events can be displayed in the **Diagnostic list** submenu $\rightarrow \cong 103$.

Navigation

"Diagnostics" menu

역 Diagnostics	
Actual diagnostics	→ 🗎 102
Previous diagnostics	→ 🗎 102
Operating time from restart	→ 🗎 103
Operating time	→ 🗎 103

Parameter overview with brief description

Parameter	Prerequisite	Description	User interface
Actual diagnostics	A diagnostic event has occurred.	Shows the current occured diagnostic event along with its diagnostic information. If two or more messages occur simultaneously, the message with the highest priority is shown on the display.	Symbol for diagnostic behavior, diagnostic code and short message.
Previous diagnostics	Two diagnostic events have already occurred.	Shows the diagnostic event that occurred prior to the current diagnostic event along with its diagnostic information.	Symbol for diagnostic behavior, diagnostic code and short message.

Parameter	Prerequisite	Description	User interface
Operating time from restart	-	Shows the time the device has been in operation since the last device restart.	Days (d), hours (h), minutes (m) and seconds (s)
Operating time	-	Indicates how long the device has been in operation.	Days (d), hours (h), minutes (m) and seconds (s)

12.9 Diagnostics list

Up to 5 currently pending diagnostic events can be displayed in the **Diagnostic list** submenu along with the associated diagnostic information. If more than 5 diagnostic events are pending, the events with the highest priority are shown on the display.

Navigation path

Diagnostics \rightarrow Diagnostic list

To call up the measures to rectify a diagnostic event:

- Via web browser $\rightarrow \cong 89$
- Via "FieldCare" operating tool →
 ⁽¹⁾ 90

12.10 Event logbook

12.10.1 Reading out the event logbook

A chronological overview of the event messages that have occurred is provided in the **Events list** submenu.

Navigation path

Diagnostics menu \rightarrow **Event logbook** submenu \rightarrow Events list

The event history includes entries for:

- Diagnostic events $\rightarrow \square 91$
- Information events $\rightarrow \square 104$

In addition to the operating time when the event occurred, each event is also assigned a symbol that indicates whether the event has occurred or is finished:

- Diagnostics event
 - ①: Occurrence of the event
 - 🕒 : End of the event
- Information event

 \odot : Occurrence of the event

To call up the measures to rectify a diagnostic event:

■ Via web browser →

- Via "DeviceCare" operating tool →
 ⁽¹⁾ 90

For filtering the displayed event messages $\rightarrow \square 103$

12.10.2 Filtering the event logbook

Using the **Filter options** parameter you can define which category of event message is displayed in the **Events list** submenu.

Navigation path

Diagnostics \rightarrow Event logbook \rightarrow Filter options

Filter categories

- All
- Failure (F)
- Function check (C)
- Out of specification (S)
- Maintenance required (M)
- Information (I)

12.10.3 Overview of information events

Unlike a diagnostic event, an information event is displayed in the event logbook only and not in the diagnostic list.

Info number	Info name	
I1000	(Device ok)	
I1089	Power on	
I1090	Configuration reset	
I1091	Configuration changed	
I1110	Write protection switch changed	
I1111	Density adjust failure	
I1137	Electronic changed	
I1151	History reset	
I1155	Reset electronic temperature	
I1157	Memory error event list	
I1185	Display backup done	
I1186	Restore via display done	
I1187	Settings downloaded with display	
I1188	Display data cleared	
I1189	Backup compared	
I1209	Density adjustment ok	
I1221	Zero point adjust failure	
I1222	Zero point adjustment ok	
I1256	Display: access status changed	
I1264	Safety sequence aborted	
I1335	Firmware changed	
I1361	Wrong web server login	
I1397	Fieldbus: access status changed	
I1398	CDI: access status changed	
I1444	Device verification passed	
I1445	Device verification failed	
I1446	Device verification active	
I1447	Record application reference data	
I1448	Application reference data recorded	
I1449	Recording application ref. data failed	
I1450	Monitoring off	
I1451	Monitoring on	
I1457	Failed:Measured error verification	

Info number	Info name	
I1459	Failed: I/O module verification	
11460	Failed: Sensor integrity verification	
I1461	Failed: Sensor verification	
I1462	Failed:Sensor electronic module verific.	

12.11 Resetting the measuring device

The entire device configuration or some of the configuration can be reset to a defined state with the **Device reset** parameter ($\Rightarrow \triangleq 68$).

12.11.1 Function range of "Device reset" parameter

Options	Description	
Cancel	No action is executed and the user exits the parameter.	
To delivery settings	Every parameter for which a customer-specific default setting was ordered is reset to the customer-specific value. All other parameters are reset to the factory setting. This option is not visible if no customer-specific settings have been ordered.	
Restart device	The restart resets every parameter with data stored in volatile memory (RAM) to the factory setting (e.g. measured value data). The device configuration remains unchanged.	

12.12 Device information

The **Device information** submenu contains all parameters that display different information for device identification.

Navigation

"Diagnostics" menu \rightarrow Device information

► Device information		
Device tag	→ 🗎 106	I
Serial number	→ 🗎 106	1
Firmware version	→ 🗎 106	I
Device name	→ 🗎 106	1
Order code	→ 🗎 106	1
Extended order code 1	1 → 🗎 106	I
Extended order code 2	2 → 🗎 106	I
Extended order code	3 → 🗎 106	1

ENP version] → 🗎 106
IP address]
Subnet mask]
Default gateway]

Parameter overview with brief description

Parameter	Description	User interface	Factory setting	
Device tag	Shows name of measuring point.	Max. 32 characters, such as letters, numbers or special characters (e.g. @, %, /).	-	
Serial number	Shows the serial number of the measuring device.	Max. 11-digit character string comprising letters and numbers.	-	
Firmware version	Shows the device firmware version installed.	Character string in the format xx.yy.zz	-	
Device name	Shows the name of the transmitter. The name can be found on the nameplate of the transmitter.	Max. 32 characters such as letters or numbers.	-	
Order code	Shows the device order code. The order code can be found on the nameplate of the sensor and transmitter in the "Order code" field.	Character string composed of letters, numbers and certain punctuation marks (e.g. /).	-	
Extended order code 1	Shows the 1st part of the extended order code. The extended order code can also be found on the nameplate of the sensor and transmitter in the "Ext. ord. cd." field.	Character string	-	
Extended order code 2	Shows the 2nd part of the extended order code. The extended order code can also be found on the nameplate of the sensor and transmitter in the "Ext. ord. cd." field.	Character string	-	
Extended order code 3	ded order code 3 Shows the 3rd part of the extended order code. Image: Code of the extended order code can also be found on the nameplate of the sensor and transmitter in the "Ext. ord. cd." field.		-	
ENP version	Shows the version of the electronic nameplate (ENP).	Character string	-	

Release date	Firmware version	Order code for "Firmware version"	Firmware Changes	Documentation type	Documentation
06.2012	01.00.00	Option 77	Original firmware	Operating instructions	
04.2013	01.01.zz	Option 73	 Fieldbus access level was changed from service to maintenance Improved calculation: Target mass flow Carrier mass flow Option to access application packages: Heartbeat Technology Concentration 	Operating instructions	
10.2014	01.02.zz	Option 71	 Integration of optional local display Heartbeat Technology functionality for Rockwell AOP New unit "Beer Barrel (BBL)" Monitoring of measuring tube damping Simulation of diagnostic events 	Operating instructions	

12.13 Firmware history

It is possible to flash the firmware to the current version or the previous version using the service interface.

For the compatibility of the firmware version with the previous version, the installed device description files and operating tools, observe the information about the device in the "Manufacturer's information" document.

The manufacturer's information is available:

- In the Download Area of the Endress+Hauser web site: www.endress.com \rightarrow Downloads
- Specify the following details:
 - Product root, e.g. 8E1B
 - The product root is the first part of the order code: see the nameplate on the device.
 - Text search: Manufacturer's information
 - Media type: Documentation Technical Documentation

13 Maintenance

13.1 Maintenance work

No special maintenance work is required.

13.1.1 Exterior cleaning

When cleaning the exterior of measuring devices, always use cleaning agents that do not attack the surface of the housing or the seals.

13.1.2 Internal cleaning

Observe the following points for CIP and SIP cleaning:

- Use only cleaning agents to which the process-wetted materials are adequately resistant.
- Observe the maximum permitted medium temperature for the measuring device .

13.2 Measuring and test equipment

Endress+Hauser offers a variety of measuring and testing equipment, such as Netilion or device tests.

Your Endress+Hauser Sales Center can provide detailed information on the services.

List of some of the measuring and testing equipment: \rightarrow 🗎 112

13.3 Endress+Hauser services

Endress+Hauser offers a wide variety of services for maintenance such as recalibration, maintenance service or device tests.

Your Endress+Hauser Sales Center can provide detailed information on the services.

14 Repair

14.1 General notes

14.1.1 Repair and conversion concept

The Endress+Hauser repair and conversion concept provides for the following:

- The measuring devices have a modular design.
- Spare parts are grouped into logical kits with the associated Installation Instructions.
- Repairs are carried out by Endress+Hauser Service or by appropriately trained customers.
- Certified devices can only be converted to other certified devices by Endress+Hauser Service or at the factory.

14.1.2 Notes for repair and conversion

For repair and conversion of a measuring device, observe the following notes:

- ► Use only original Endress+Hauser spare parts.
- Carry out the repair according to the Installation Instructions.
- Observe the applicable standards, federal/national regulations, Ex documentation (XA) and certificates.
- Document all repairs and conversions and enter the details in Netilion Analytics.

14.2 Spare parts

Device Viewer (www.endress.com/deviceviewer):

All the spare parts for the measuring device, along with the order code, are listed here and can be ordered. If available, users can also download the associated Installation Instructions.

P Measuring device serial number:

- Is located on the nameplate of the device.
- Can be read out via the Serial number parameter (→
 ^(→) 106) in the Device information submenu.

14.3 Endress+Hauser services

Endress+Hauser offers a wide range of services.

Your Endress+Hauser Sales Center can provide detailed information on the services.

14.4 Return

The requirements for safe device return can vary depending on the device type and national legislation.

1. Refer to the web page for information:

https://www.endress.com/support/return-material

- Select the region.
- 2. If returning the device, pack the device in such a way that it is reliably protected against impact and external influences. The original packaging offers the best protection.

14.5 Disposal

If required by the Directive 2012/19/EU on waste electrical and electronic equipment (WEEE), the product is marked with the depicted symbol in order to minimize the disposal of WEEE as unsorted municipal waste. Do not dispose of products bearing this marking as unsorted municipal waste. Instead, return them to the manufacturer for disposal under the applicable conditions.

14.5.1 Removing the measuring device

1. Switch off the device.

WARNING

Danger to persons from process conditions!

- Beware of hazardous process conditions such as pressure in the measuring device, high temperatures or aggressive media.
- 2. Carry out the mounting and connection steps from the "Mounting the measuring device" and "Connecting the measuring device" sections in reverse order. Observe the safety instructions.

14.5.2 Disposing of the measuring device

WARNING

Danger to personnel and environment from fluids that are hazardous to health.

Ensure that the measuring device and all cavities are free of fluid residues that are hazardous to health or the environment, e.g. substances that have permeated into crevices or diffused through plastic.

Observe the following notes during disposal:

- Observe valid federal/national regulations.
- Ensure proper separation and reuse of the device components.

15 Accessories

Various accessories, which can be ordered with the device or subsequently from Endress +Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

15.1 Device-specific accessories

15.1.1 For the sensor

Accessories	Description
Heating jacket	Is used to stabilize the temperature of the fluids in the sensor. Water, water vapor and other non-corrosive liquids are permitted for use as fluids.
	If using oil as a heating medium, please consult with Endress+Hauser.
	Heating jackets cannot be used with sensors fitted with a rupture disk.
	 If ordered together with the measuring device: Order code for "Accessory enclosed" Option RB "Heating jacket, G 1/2" female thread" Option RC "Heating jacket, G 3/4" female thread" Option RD "Heating jacket, NPT 1/2" female thread" Option RE "Heating jacket, NPT 3/4" female thread" If ordered subsequently: Use the order code with the product root DK8003. Special Documentation SD02151D

15.2 Communication-specific accessories

Accessories	Description
Commubox FXA291	Connects Endress+Hauser field devices with a CDI interface (= Endress+Hauser Common Data Interface) and the USB port of a computer or laptop.
	Technical Information TI00405C
Fieldgate FXA42	Transmission of the measured values of connected 4 to 20 mA analog measuring instruments, as well as digital measuring instruments
	 Technical Information TI01297S Operating Instructions BA01778S Product page: www.endress.com/fxa42
Field Xpert SMT50	The Field Xpert SMT50 tablet PC for device configuration enables mobile plant asset management in the non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress.
	This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage the field instruments throughout their entire life cycle.
	 Technical Information TI01555S Operating Instructions BA02053S Product page: www.endress.com/smt50

Field Xpert SMT70	 The Field Xpert SMT70 tablet PC for device configuration enables mobile plant asset management in hazardous and non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage the field instruments throughout their entire life cycle. Technical Information TI01342S Operating Instructions BA01709S Product page: www.endress.com/smt70
Field Xpert SMT77	The Field Xpert SMT77 tablet PC for device configuration enables mobile plant asset management in areas categorized as Ex Zone 1.
	 Technical Information TI01418S Operating Instructions BA01923S Product page: www.endress.com/smt77

15.3 Service-specific accessories

Accessories	Description	
Applicator	 Software for selecting and sizing Endress+Hauser measuring instruments: Choice of measuring instruments for industrial requirements Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and measurement accuracy. Graphic display of the calculation results Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project. 	
	Applicator is available: Via the Internet: https://portal.endress.com/webapp/applicator	
Netilion	lloT ecosystem: Unlock knowledge With the Netilion IIoT ecosystem,Endress+Hauser allows you to optimize you plant performance, digitize workflows, share knowledge, and enhance collaboration. Drawing upon decades of experience in process automation, Endress+Hauser offers the process industry an IIoT ecosystem designed to effortlessly extract insights from data. These insights allow process optimization, leading to increased plant availability, efficiency, and reliability - ultimately resulting in more profitable plant. www.netilion.endress.com	
FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all intelligent field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.	
DeviceCare	Tool to connect and configure Endress+Hauser field devices.	

15.4 System components

Accessories	Description	
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.	
	 Technical Information TI00133R Operating Instructions BA00247R 	
ITEMP	The temperature transmitters can be used in all applications and are suitable for the measurement of gases, steam and liquids. They can be used to read in the medium temperature.	
	Fields of Activity" document FA00006T	

16 Technical data

16.1 Application

The measuring device is intended only for the flow measurement of liquids and gases.

Depending on the version ordered, the measuring device can also measure potentially explosive, flammable, poisonous and oxidizing media.

To ensure that the device remains in proper operating condition for its service life, use the measuring device only for media against which the process-wetted materials are sufficiently resistant.

16.2 Function and system design

Measuring principle	Mass flow measurement based on the Coriolis measuring principle	
Measuring system	The device consists of a transmitter and a sensor.	
	The device is available as a compact version: The transmitter and sensor form a mechanical unit.	
	For information on the structure of the measuring instrument $ ightarrow extsf{B}$ 12	

16.3 Input

Measured variable	Direct measured variables
	 Mass flow Density Temperature
	Calculated measured variables
	Volume flowCorrected volume flowReference density

Measuring range

Measuring range for liquids

DN		Measuring range full scale values $\dot{m}_{min(F)}$ to $\dot{m}_{max(F)}$	
[mm]	[in]	[kg/h]	[lb/min]
8	3⁄8	0 to 2 000	0 to 73.50
15	1/2	0 to 6 500	0 to 238.9
25	1	0 to 18000	0 to 661.5
40	11/2	0 to 45 000	0 to 1654
50	2	0 to 70 000	0 to 2 573
80	3	0 to 180 000	0 to 6 6 1 5

Measuring range for gases

The full scale value depends on the density and the sound velocity of the gas used. The full scale value can be calculated with the following formulas:

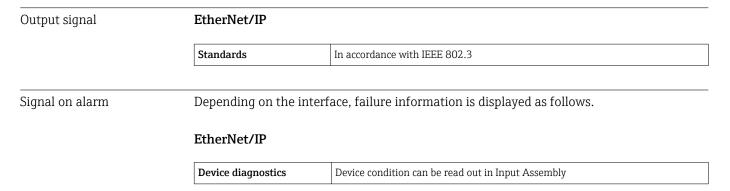
 $\dot{m}_{max(G)}$ = Minimum of $(\dot{m}_{max(F)}\cdot\rho_G:x$) and

 $(\rho_G \cdot (c_G/2) \cdot d_i^2 \cdot (\pi/4) \cdot 3600 \cdot n)$

m _{max(G)}	Maximum full scale value for gas [kg/h]	
m _{max(F)}	Maximum full scale value for liquid [kg/h]	
$\dot{m}_{\max(G)} < \dot{m}_{\max(F)}$	$\dot{m}_{max(G)}$ can never be greater than $\dot{m}_{max(F)}$	
ρ _G	Gas density in [kg/m³] at operating conditions	
x	Limitation constant for max. gas flow [kg/m³]	
c _G	Sound velocity (gas) [m/s]	
di	Measuring tube internal diameter [m]	
π	Pi	
n = 2	Number of measuring tubes	

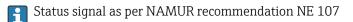
D	N	x
[mm]	[in]	[kg/m ³]
8	3⁄8	85
15	1/2	110
25	1	125

	D	N	x		
	[mm]	[in]	[kg/m³]		
	40	11/2	125		
	50	2	125		
	80	3	155		
	If calculating the full so	If calculating the full scale value using the two formulas:			
	1. Calculate the full	scale value with both f	ormulas.		
	2. The smaller value	e is the value that must	be used.		
	Recommended measu	iring range			
	Flow limit $\rightarrow \square 1$				
Operable flow range	Over 1000 : 1.				
	Flow rates above the preset full scale value do not override the electronics result that the totalizer values are registered correctly.				
Input signal	External measured va	External measured values			
To increase the corrected volue measured valu • Operating pr the use of a p Cerabar S) • Medium tem			ain measured variables or to calculate the		
	 measured values to the Operating pressure t the use of a pressure Cerabar S) Medium temperature 	e measuring instrumen o increase measuremen measuring instrument e to increase measurem	ion system can continuously write different t: nt accuracy (Endress+Hauser recommends for absolute pressure, e.g. Cerabar M or nent accuracy (e.g. iTEMP) ted volume flow for gases		
	 measured values to the Operating pressure t the use of a pressure Cerabar S) Medium temperature Reference density for Various pressure t 	e measuring instrumen o increase measuremen measuring instrument e to increase measurem r calculating the correc ransmitters and tempe	t: nt accuracy (Endress+Hauser recommends for absolute pressure, e.g. Cerabar M or nent accuracy (e.g. iTEMP)		
	 measured values to the Operating pressure t the use of a pressure Cerabar S) Medium temperature Reference density for Various pressure t ordered from End 	e measuring instrumen o increase measuremen measuring instrument e to increase measurem r calculating the correc ransmitters and tempe ress+Hauser: see "Acces ead in external measur	t: nt accuracy (Endress+Hauser recommends for absolute pressure, e.g. Cerabar M or nent accuracy (e.g. iTEMP) ted volume flow for gases erature measuring instruments can be		
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Local display

Plain text display	With information on cause and remedial measures
Backlight	Red backlighting indicates a device error.



Interface/protocol

- Via digital communication: EtherNet/IP
- Via service interface
- CDI-RJ45 service interface

Plain text display	With information on cause and remedial measures

Web browser

Explicit connections

Plain text display With information on cause and remedial measures
--

Light emitting diodes (LED)

Status information	Status indicated by various light emitting diodes
	 The following information is displayed depending on the device version: Supply voltage active Data transmission active Device alarm/error has occurred EtherNet/IP network available EtherNet/IP connection established Diagnostic information via light emitting diodes

Low flow cut off	The switch points for low flow cut off are user-selectable.		
Galvanic isolation	The following connections are galvanically isolated from each other: • Outputs • Power supply		
Protocol-specific data	protocol-specific data		
	Protocol	 The CIP Networks Library Volume 1: Common Industrial Protocol The CIP Networks Library Volume 2: Ethernet/IP Adaptation of CIP 	
	Communication type	10Base-T100Base-TX	
	Device profile	Generic device (product type: 0x2B)	
	Manufacturer ID	0x49E	
	Device type ID	0x104A	
	Baud rates	Automatic $^{10}\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!\!^{100}$ Mbit with half-duplex and full-duplex detection	
	Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs	
	Supported CIP connections	Max. 3 connections	

Max. 6 connections

I/O connections	Max. 6 connections (scanne	r)		
Configuration options for measuring instrument	 DIP switches on the electronics module for IP addressing Manufacturer-specific software (FieldCare) Add-on Profile Level 3 for Rockwell Automation control systems Web browser Electronic Data Sheet (EDS) integrated in the measuring instrument 			
Configuration of the EtherNet interface	 Speed: 10 MBit, 100 MBi Duplex: half-duplex, full-output 		ing)	
Configuration of the device address	 DIP switches on the electronics module for IP addressing (last octet) DHCP Manufacturer-specific software (FieldCare) Add-on Profile Level 3 for Rockwell Automation control systems Web browser Ethernet/IP tools, e.g. RSLinx (Rockwell Automation) 			
Device Level Ring (DLR)	No			
Fix input				
RPI	5 ms to 10 s (factory setting	j: 20 ms)		
Exclusive Owner Multicast		Instance	Size [byte]	
	Instance configuration:	0x68	398	
	$O \rightarrow T$ configuration:	0x66	64	
	$T \rightarrow O$ configuration:	0x64	44	
Exclusive Owner Multicast		Instance	Size [byte]	
	Instance configuration:	0x69	-	
	$O \rightarrow T$ configuration:	0x66	64	
	$T \rightarrow O$ configuration:	0x64	44	
Input only Multicast		Instance	Size [byte]	
	Instance configuration:	0x68	398	
	$O \rightarrow T$ configuration:	0xC7	-	
	$T \rightarrow O$ configuration:	0x64	44	
Input only Multicast		Instance	Size [byte]	
	Instance configuration:	0x69	-	
	$O \rightarrow T$ configuration:	0xC7	-	
	$T \rightarrow O$ configuration:	0x64	44	
Input Assembly	 Current device diagnostic Mass flow Volume flow Corrected volume flow Density Reference density Temperature Totalizer 1 Totalizer 2 Totalizer 3 	S	·	
Configurable Input				
RPI	5 ms to 10 s (factory setting	g: 20 ms)		
Exclusive Owner Multicast		Instance	Size [byte]	
	Instance configuration:	0x68	398	
	$O \rightarrow T$ configuration:	0x66	64	
	$T \rightarrow O$ configuration:	0x65	88	
Exclusive Owner Multicast		Instance	Size [byte]	
	Instance configuration:	0x69	-	

	$O \rightarrow T$ configuration:	0x66	64	
	$T \rightarrow 0$ configuration:	0x65	88	
Input only Multicast		Instance	Size [byte]	
	Instance configuration:	0x68	398	
	$O \rightarrow T$ configuration:	0xC7	-	
	$T \rightarrow O$ configuration:	0x65	88	
Input only Multicast	Instance Size by			
	Instance configuration: 0x69 -			
	$0 \rightarrow T$ configuration:	0xC7	-	
	$T \rightarrow O$ configuration:	0x65	88	
	 Current device diagnostics Mass flow Volume flow Corrected volume flow Density Reference density Temperature Totalizer 1 Totalizer 2 Totalizer 3 The range of options increases if the measuring device has one or more application packages. 			
Fix output				
Output Assembly	 Activation of reset totalizers 1-3 Activation of pressure compensation Activation of reference density compensation Activation of temperature compensation Reset totalizers 1-3 External pressure value Pressure unit External reference density Reference density unit External temperature Temperature unit 			
Configuration				
Configuration Assembly	Only the most common config Software write protection Mass flow unit Mass unit Volume flow unit Volume unit Corrected volume flow unit Corrected volume unit Density unit Reference density unit Temperature unit Pressure unit Length Totalizer 1-3: Assignment Unit Mode of operation Failure mode Alarm delay	-	w.	

Terminal assignment	• $\rightarrow \cong 26$				
Available device plugs	● → 曾 27				
Supply voltage	• The power unit must be tested to ensure it	meets safety requi	rements (e.g. PELV, SELV).		
	Transmitter				
	DC 20 to 30 V				
Power consumption	Transmitter				
	Order code for "Output"		Maximum Power consumption		
	Option N: EtherNet/IP		3.5 W		
Current consumption	Transmitter				
	Order code for "Output"	Maximum Current consum			
	Option N: EtherNet/IP 145 mA 18 A (< 0.125 ms)				
Device fuse	Fine-wire fuse (slow-blow) T2A				
Power supply failure	 Totalizers stop at the last value measured. Depending on the device version, the configuration is retained in the device memory or in the pluggable data memory (HistoROM DAT). Error messages (incl. total operated hours) are stored. 				
Electrical connection	→ 🗎 27				
Potential equalization	→ 🗎 29				
Terminals	Transmitter Spring terminals for wire cross-sections0.5	5 to 2.5 mm ² (20 to	9 14 AWG)		
Cable entries	 Cable gland: M20 × 1.5 with cable Ø 6 to Thread for cable entry: M20 G ¹/₂" NPT ¹/₂") 12 mm (0.24 to 0	.47 in)		

16.5 Power supply

Cable specification $\rightarrow \cong 25$

16.6 Performance characteristics

Reference operating conditions	 Error limits based on ISO 11631 Water +15 to +45 °C (+59 to +113 °F) 2 to 6 bar (29 to 87 psi) Data as indicated in the calibration protocol Accuracy based on accredited calibration rigs according to ISO 17025 			
	To obtain measured errors, use the <i>Appli</i>	cator sizing tool $\rightarrow \equiv 112$		
Maximum measurement error	o.r. = of reading; 1 g/cm ³ = 1 kg/l; T = medium	n temperature		
	Base accuracy			
	Design fundamentals → 🗎 124			
	Mass flow and volume flow (liquids)			
	 ±0.15 % o.r. ±0.10 % o.r. (order code for "Calibration flow", option A, B, C, for mass flow) ±0.25 % o.r. 			
	Mass flow (gases)			
	±0.50 % o.r.			
	Density (liquids)			
	Under reference conditions	Standard density calibration		
	[g/cm ³]	[g/cm ³]		
	±0.0005 ±0.002			
	Temperature			
	±0.5 °C ± 0.005 · T °C (±0.9 °F ± 0.003 · (T – 32) °F)			

DN		Zero poin	t stability
[mm]	[mm] [in]		[lb/min]
8	3⁄8	0.20	0.007
15	1/2	0.65	0.024
25	1	1.80	0.066
40	11/2	4.50	0.165
50	2	7.0	0.257
80	3	18.0	0.6615

Flow values

Flow values as turndown parameters depending on nominal diameter.

SI units

DN	1:1	1:10	1:20	1:50	1:100	1:500
[mm]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]
8	2 000	200	100	40	20	4
15	6 500	650	325	130	65	13
25	18000	1800	900	360	180	36
40	45000	4 500	2250	900	450	90
50	70000	7 000	3 500	1400	700	140
80	180 000	18000	9000	3 600	1800	360

US units

DN	1:1	1:10	1:20	1:50	1:100	1:500
[inch]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]
3/8	73.50	7.350	3.675	1.470	0.735	0.147
1/2	238.9	23.89	11.95	4.778	2.389	0.478
1	661.5	66.15	33.08	13.23	6.615	1.323
11/2	1654	165.4	82.70	33.08	16.54	3.308
2	2 5 7 3	257.3	128.7	51.46	25.73	5.146
3	6615	661.5	330.8	132.3	66.15	13.23

Accuracy of outputs

The output accuracy must be factored into the measurement error if analog outputs are used; but can be ignored for fieldbus outputs (e.g. Modbus RS485, EtherNet/IP).

The outputs have the following base accuracy specifications.

Repeatability	o.r. = of reading; $1 \text{ g/cm}^3 = 1 \text{ kg/l}$; T = medium temperature		
	Base repeatability		
	Design fundamentals $\rightarrow \cong 124$		
	Mass flow and volume flow (liquids) ±0.075 % o.r. ±0.05 % o.r. (calibration option, for mass flow)		
	<i>Mass flow (gases)</i> ±0.25 % o.r. (up to a Mach number of 0.2)		
	Density (liquids) ±0.00025 g/cm ³		
	<i>Temperature</i> ±0.25 °C ± 0.0025 · T °C (±0.45 °F ± 0.0015 · (T−32) °F)		

Response time

The response time depends on the configuration (damping).

Influence of medium temperature

Mass flow

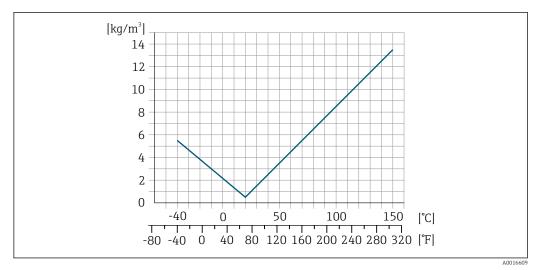
o.f.s. = of full scale value

If there is a difference between the temperature during zero adjustment and the process temperature, the additional measurement error of the sensors is typically $\pm 0.0002 \text{ \%o.f.s.}/^{\circ}\text{C} (\pm 0.0001 \text{ \% o. f.s.}/^{\circ}\text{F}).$

The influence is reduced when the zero adjustment is performed at process temperature.

Density

If there is a difference between the density calibration temperature and the process temperature, the measurement error of the sensors is typically $\pm 0.0001 \text{ g/cm}^3/^{\circ}\text{C} (\pm 0.00005 \text{ g/cm}^3/^{\circ}\text{F})$. Field density adjustment is possible.



■ 15 Field density adjustment, for example at +20 °C (+68 °F)

Temperature

±0.005 · T °C (± 0.005 · (T - 32) °F)

The following shows how the process pressure (gauge pressure) affects the accuracy of the mass flow.

o.r. = of reading

- It is possible to compensate for the effect by:
 - Reading in the current pressure measured value via the current input or a digital input.
 - Specifying a fixed value for the pressure in the device parameters.
- Operating Instructions .

DN		[% o.r./bar]	[% o.r./psi]
[mm]	[in]		
8	3⁄8	no influence	
15	1⁄2	no influence	
25	1	no influence	
40	11/2	no influence	
50	2	-0.009	-0.0006
80	3	-0.020	-0.0014

Influence of medium

pressure

Design fundamentals

o.r. = of reading, o.f.s. = of full scale value

BaseAccu = base accuracy in % o.r., BaseRepeat = base repeatability in % o.r.

MeasValue = measured value; ZeroPoint = zero point stability

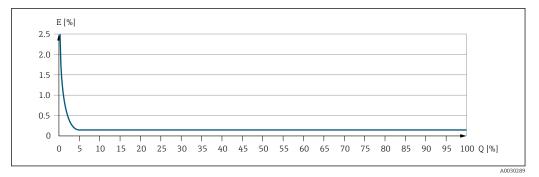
Calculation of the maximum measured error as a function of the flow rate

Flow rate		Maximum measured error in % o.r.	
$\geq \frac{\text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$		± BaseAccu	220
	A0021332	N00213	
$< \frac{\text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$		$\pm \frac{\text{ZeroPoint}}{\text{MeasValue}} \cdot 100$	
	A0021333	A00213	34

Calculation of the maximum repeatability as a function of the flow rate

Flow rate	Maximum repeatability in % o.r.
$\geq \frac{\frac{1}{2} \cdot \text{ZeroPoint}}{\text{BaseRepeat}} \cdot 100$	± BaseRepeat
A0021335	A0021340
$< \frac{\frac{1}{2} \cdot \text{ZeroPoint}}{\text{BaseRepeat}} \cdot 100$	$\pm \frac{1}{2} \cdot \frac{\text{ZeroPoint}}{\text{MeasValue}} \cdot 100$
A0021336	A0021337

Example of maximum measurement error



E Maximum measurement error in % o.r. (example)

Q Flow rate in % of maximum full scale value

16.7 Mounting

Mounting requirements $\rightarrow \square$

→ 🗎 18

16.8 Environment

Ambient temperature $\rightarrow \textcircled{B} 20 \rightarrow \textcircled{B} 20$ range

	Temperature tables		
	Observe the interdependencies between the permitted ambient and fluid temperatures when operating the device in hazardous areas.		
	For detailed information on the temperature tables, see the separate document entitled "Safety Instructions" (XA) for the device.		
Storage temperature	-40 to +80 °C (-40 to +176 °F), preferably at +20 °C (+68 °F)		
Climate class	DIN EN 60068-2-38 (test Z/AD)		
Degree of protection	 Transmitter and sensor Standard: IP66/67, Type 4X enclosure, suitable for pollution degree 4 With the order code for "Sensor options", option CM: IP69 can also be ordered When the housing is open: IP20, Type 1 enclosure, suitable for pollution degree 2 Display module: IP20, Type 1 enclosure, suitable for pollution degree 2 		
Shock and vibration	Vibration sinusoidal, in accordance with IEC 60068-2-6		
resistance	 2 to 8.4 Hz, 3.5 mm peak 8.4 to 2 000 Hz, 1 g peak 		
	Vibration broad-band random, according to IEC 60068-2-64		
	 10 to 200 Hz, 0.003 g²/Hz 200 to 2 000 Hz, 0.001 g²/Hz Total: 1.54 g rms 		
	Shock half-sine, according to IEC 60068-2-27		
	6 ms 30 g		
	Rough handling shocks according to IEC 60068-2-31		
Internal cleaning	CIP cleaningSIP cleaning		
	Options Oil- and grease-free version for wetted parts, without declaration Order code for "Service", option HA ³⁾		
Electromagnetic compatibility (EMC)	 As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21) As per IEC/EN 61000-6-2 and IEC/EN 61000-6-4 Complies with emission limits for industry as per EN 55011 (Class A) 		
	Details are provided in the Declaration of Conformity.		
	This unit is not intended for use in residential environments and cannot guarantee adequate protection of the radio reception in such environments.		
	16.9 Process		

Medium temperature range -40 to +150 °C (-40 to +302 °F)

3) The cleaning refers to the measuring instrument only. Any accessories supplied are not cleaned.

Pressure-temperature	For an overview of the pressure-temperature ratings for the process connections, see
ratings	the Technical Information
Sensor housing	The sensor housing is filled with dry nitrogen gas and protects the electronics and mechanics inside.
	If a measuring tube fails (e.g. due to process characteristics like corrosive or abrasive fluids), the fluid will initially be contained by the sensor housing.
	In the event of a tube failure, the pressure level inside the sensor housing will rise according to the operating process pressure. If the user judges that the sensor housing burst pressure does not provide an adequate safety margin, the device can be fitted with a rupture disk. This prevents excessively high pressure from forming inside the sensor housing. Therefore, the use of a rupture disk is strongly recommended in applications involving high gas pressures, and particularly in applications in which the process pressure is greater than 2/3 of the sensor housing burst pressure.
	Burst pressure of the sensor housing
	If the device is fitted with a rupture disk (order code for "Sensor option", option CA "Rupture disk"), the rupture disk trigger pressure is decisive .
	The sensor housing burst pressure refers to a typical internal pressure which is reached

The sensor housing burst pressure refers to a typical internal pressure which is reached prior to mechanical failure of the sensor housing and which was determined during type testing. The corresponding type test declaration can be ordered with the device (order code for "Additional approval", option LN "Sensor housing burst pressure, type test").

DN		Sensor housing burst pressure	
[mm]	[in]	[bar]	[psi]
8	3⁄8	250	3 620
15	1/2	250	3 620
25	1	250	3 620
40	1½	200	2 900
50	2	180	2610
80	3	120	1740

For information on the dimensions: see the "Mechanical construction" section of the "Technical Information" document

Rupture diskTo increase the level of safety, a device version with a rupture disk with a trigger pressure
of 10 to 15 bar (145 to 217.5 psi)can be used (order code for "Sensor option", option CA
"rupture disk").The use of rupture disks cannot be combined with the separately available heating jacket.

Flow limit

Select the nominal diameter by optimizing between the required flow range and permissible pressure loss.

For an overview of the full scale values for the measuring range, see the "Measuring range" section $\rightarrow \cong 115$

	 The minimum recommended full scale value is approx. 1/20 of the maximum full scale value In most applications, 20 to 50 % of the maximum full scale value can be considered ideal A low full scale value must be selected for abrasive media (such as liquids with entrained solids): flow velocity < 1 m/s (< 3 ft/s). For gas measurement the following rules apply: The flow velocity in the measuring tubes should not exceed half the sound velocity (0.5 Mach). The maximum mass flow depends on the density of the gas: formula
Pressure loss	To calculate the flow limit, use the <i>Applicator</i> sizing tool $\rightarrow \square$ 112
	To calculate the pressure loss, use the <i>Applicator</i> sizing tool $\rightarrow \square$ 112
System pressure	$\rightarrow \blacksquare 20$

16.10 Mechanical construction

Design, dimensions	For the dimensions and installation lengths of the device, see the "Technical Information" document, "Mechanical construction" section

Weight

All values (weight exclusive of packaging material) refer to devices with EN/DIN PN 40 flanges. Weight specifications including transmitter: order code for "Housing", option A "Compact, aluminum coated".

Weight in SI units

DN [mm]	Weight [kg]
8	4.5
15	4.8
25	6.4
40	10.4
50	15.5
80	29

Weight in US units

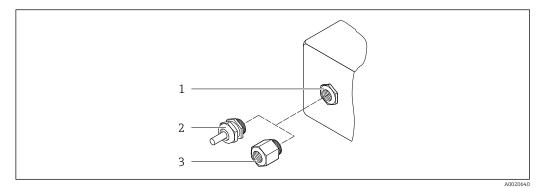
DN [in]	Weight [lbs]
3/8	10
1/2	11
1	14
1 1⁄2	23
2	34
3	64

Materials

Transmitter housing

- Order code for "Housing", option A "Compact, aluminum coated": Aluminum, AlSi10Mq, coated
- Order code for "Housing", option B "Compact, hygienic, stainless": Hygienic version, stainless steel 1.4301 (304)
- Order code for "Housing", option C "Ultra-compact, hygienic, stainless": Hygienic version, stainless steel 1.4301 (304)
- Window material for optional local display ($\Rightarrow \square 131$):
 - For order code for "Housing", option A: glass
 - For order code for "Housing", option **B** and **C**: plastic

Cable entries/cable glands



- 🖻 16 Possible cable entries/cable glands
- 1 Female thread M20 × 1.5
- 2 Cable gland M20 × 1.5
- 3 Adapter for cable entry with female thread G ¹/₂" or NPT ¹/₂"

Order code for "Housing", option A "Compact, aluminum, coated"

The various cable entries are suitable for hazardous and non-hazardous areas.

Cable entry/cable gland	Material
Cable gland M20 × 1.5	
Adapter for cable entry with internal thread G ¹ / ₂ "	Nickel-plated brass
Adapter for cable entry with internal thread NPT ½"	

Order code for "Housing", option B "Compact, hygienic, stainless"

The various cable entries are suitable for hazardous and non-hazardous areas.

Cable entry/cable gland	Material
Cable gland M20 × 1.5	Stainless steel, 1.4404 (316L)
Adapter for cable entry with internal thread G $\frac{1}{2}$	
Adapter for cable entry with internal thread NPT ½"	

Device plug

Electrical connection	Material
Plug M12x1	Socket: Stainless steel, 1.4404 (316L)Contact housing: PolyamideContacts: Gold-plated brass

Sensor housing

- Acid and alkali-resistant outer surface
- Stainless steel 1.4301 (304)

Measuring tubes

Stainless steel, 1.4539 (904L); manifold: stainless steel, 1.4404 (316L)

Process connections

- Flanges according to EN 1092-1 (DIN2501) / according to ASME B 16.5 / as per JIS B2220:
- Stainless steel, 1.4404 (F316/F316L)
- All other process connections: Stainless steel, 1.4404 (316/316L)

Available process connections→ 🗎 130

Seals

Welded process connections without internal seals

Accessories

Protective cover

Stainless steel, 1.4404 (316L)

Safety Barrier Promass 100

Housing: Polyamide

Process connections	 Fixed flange connections:
	 EN 1092-1 (DIN 2501) flange
	• EN 1092-1 (DIN 2512N) flange
	 NAMUR lengths in accordance with NE 132
	• ASME B16.5 flange
	IIS B2220 flange
	 DIN 11864-2 Form A flange, DIN 11866 series A, flange with notch
	 Clamp connections:
	Tri-Clamp (OD tubes), DIN 11866 series C
	Thread:
	 DIN 11851 thread, DIN 11866 series A
	 SMS 1145 thread
	 ISO 2853 thread, ISO 2037
	DIN 11864-1 Form A thread, DIN 11866 series A
	VCO connections:
	■ 8-VCO-4
	■ 12-VCO-4
	Process connection materials $\rightarrow \cong 128$

Surface roughness

All data refer to parts in contact with the medium.

The following surface roughness categories can be ordered:

Category	Method	Option(s) order code "Measuring tube mat., wetted surface"
Not polished	-	SA
Ra \leq 0.76 µm (30 µin) ¹⁾	Mechanically polished ²⁾	SB
Ra \leq 0.76 µm (30 µin) ¹⁾	Mechanically polished ²⁾ , welds in as-welded condition	SJ

Category	Method	Option(s) order code "Measuring tube mat., wetted surface"
Ra \leq 0.38 µm (15 µin) ¹⁾	Mechanically polished ²⁾	SC
Ra \leq 0.38 µm (15 µin) ¹⁾	Mechanically polished ²⁾ , welds in as-welded condition	SK

1) Ra according to ISO 21920

2) Except for inaccessible welds between pipe and manifold

16.11 Operability

Local display

The local display is only available with the following device order code: Order code for "Display; operation", option **B**: 4-line; illuminated, via communication

Display element

- 4-line liquid crystal display with 16 characters per line.
- White background lighting; switches to red in event of device errors.
- Format for displaying measured variables and status variables can be individually configured.
- Permitted ambient temperature for the display: -20 to +60 °C (-4 to +140 °F). The readability of the display may be impaired at temperatures outside the temperature range.

Disconnecting the local display from the main electronics module

In the case of the "Compact, aluminum coated" housing version, the local display must only be disconnected manually from the main electronics module. In the case of the "Compact, hygienic, stainless" and "Ultra-compact, hygienic, stainless" housing versions, the local display is integrated in the housing cover and is disconnected from the main electronics module when the housing cover is opened.

"Compact, aluminum coated" housing version

The local display is plugged onto the main electronics module. The electronic connection between the local display and main electronics module is established via a connecting cable.

For some work performed on the measuring device (e.g. electrical connection), it is advisable to disconnect the local display from the main electronics module:

- 1. Press in the side latches of the local display.
- 2. Remove the local display from the main electronics module. Pay attention to the length of the connecting cable when doing so.

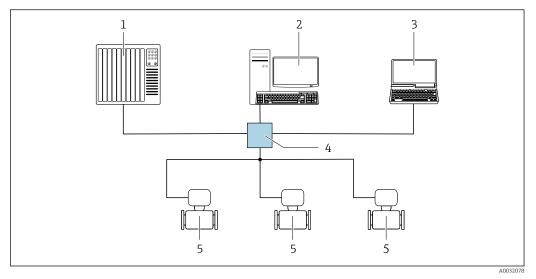
Once the work is completed, plug the local display back on.

Remote operation

Via EtherNet/IP network

This communication interface is available in device versions with EtherNet/IP.

Star topology

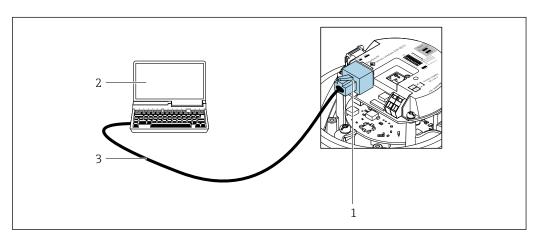


- 🖻 17 Options for remote operation via EtherNet/IP network: star topology
- 1 Automation system, e.g. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated Web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Standard Ethernet switch, e.g. Scalance X204 (Siemens)
- 5 Measuring device

Service interface

Via service interface (CDI-RJ45)

EtherNet/IP



E 18 Connection for order code for "Output", option N: EtherNet/IP

- 1 Service interface (CDI-RJ45) and EtherNet/IP interface of the measuring device with access to the integrated web server
- 2 Computer with web browser (e.g. Internet Explorer) for accessing the integrated web server or with "FieldCare" operating tool with COM DTM "CDI Communication TCP/IP"
- 3 Standard Ethernet connecting cable with RJ45 plug

Languages

- Can be operated in the following languages:
- Via "FieldCare" operating tool: English, German, French, Spanish, Italian, Chinese, Japanese
- Via Web browser
 - English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Turkish, Chinese, Japanese, Bahasa (Indonesian), Vietnamese, Czech, Swedish, Korean

	 16.12 Certificates and approvals Current certificates and approvals for the product are available at www.endress.com on the relevant product page: Select the product using the filters and search field. Open the product page. Select Downloads.
CE mark	The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied. Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.
UKCA marking	The device meets the legal requirements of the applicable UK regulations (Statutory Instruments). These are listed in the UKCA Declaration of Conformity along with the designated standards. By selecting the order option for UKCA marking, Endress+Hauser confirms a successful evaluation and testing of the device by affixing the UKCA mark.
	Contact address Endress+Hauser UK: Endress+Hauser Ltd. Floats Road Manchester M23 9NF United Kingdom www.uk.endress.com
RCM marking	The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".
Ex-approval	The devices are certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.
Hygienic compatibility	 3-A approval Only measuring instruments with the order code for "Additional approval", option LP "3A" have 3-A approval. The 3-A approval refers to the measuring instrument. When installing the measuring instrument, ensure that no liquid can accumulate on the outside of the measuring instrument. A remote display module must be installed in accordance with the 3-A Standard. Accessories (e.g. heating jacket, weather protection cover, wall holder unit) must be installed in accordance with the 3-A Standard. Each accessory can be cleaned. Disassembly may be necessary under certain circumstances. EHEDG-tested Only devices with the order code for "Additional approval", option LT "EHEDG" have been tested and meet the requirements of the EHEDG. To meet the requirements for EHEDG certification, the device must be used with process connections in accordance with the EHEDG position paper entitled "Easy cleanable Pipe couplings and Process connections" (www.ehedg.org). To meet the requirements for EHEDG certification, the device must be installed in a position that ensures drainability. Observe the special installation instructions

Pharmaceutical compatibility	 FDA 21 CFR 177 USP <87> USP <88> Class VI 121 °C TSE/BSE Certificate of Suitability
EtherNet/IP certification	 The measuring device is certified and registered by the ODVA (Open Device Vendor Association). The measuring system meets all the requirements of the following specifications: Certified in accordance with the ODVA Conformance Test EtherNet/IP Performance Test EtherNet/IP PlugFest compliance The device can also be operated with certified devices of other manufacturers (interoperability)
Pressure Equipment Directive	 With the marking a) PED/G1/x (x = category) or b) PESR/G1/x (x = category) on the sensor nameplate, Endress+Hauser confirms compliance with the "Essential Safety Requirements" a) specified in Annex I of the Pressure Equipment Directive 2014/68/EU or b) Schedule 2 of Statutory Instruments 2016 No. 1105. Devices not bearing this marking (without PED or PESR) are designed and manufactured according to sound engineering practice. They meet the requirements of a) Art. 4 Para. 3 of the Pressure Equipment Directive 2014/68/EU or b) Part 1, Para. 8 of Statutory Instruments 2016 No. 1105. The scope of application is indicated a) in diagrams 6 to 9 in Annex II of the Pressure Equipment Directive 2014/68/EU or b) Schedule 3, Para. 2 of Statutory Instruments 2016 No. 1105.
External standards and guidelines	 EN 60529 Degrees of protection provided by enclosures (IP code) IEC/EN 60068-2-6 Environmental influences: Test procedure - Test Fc: vibrate (sinusoidal). IEC/EN 60068-2-31 Environmental influences: Test procedure - Test Ec: shocks due to rough handling, primarily for devices. EN 61010-1 Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements EN 61326-1/-2-3 EMC requirements for electrical equipment for measurement, control and laboratory use - general requirements NAMUR NE 21 Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment NAMUR NE 32 Data retention in the event of a power failure in field and control instruments with microprocessors NAMUR NE 43 Standardization of the signal level for the breakdown information of digital transmitters with analog output signal. NAMUR NE 53 Software of field devices and signal-processing devices with digital electronics NAMUR NE 80 The application of the pressure equipment directive to process control devices NAMUR NE 105 Specifications for integrating fieldbus devices in engineering tools for field devices

NAMUR NE 107
Self-monitoring and diagr

Self-monitoring and diagnosis of field devices

NAMUR NE 131

- Requirements for field devices for standard applications
- NAMUR NE 132
- Coriolis mass meter
- ETSI EN 300 328
- Guidelines for 2.4 GHz radio components.
- EN 301489 Electromagnetic compatibility and radio spectrum matters (ERM).

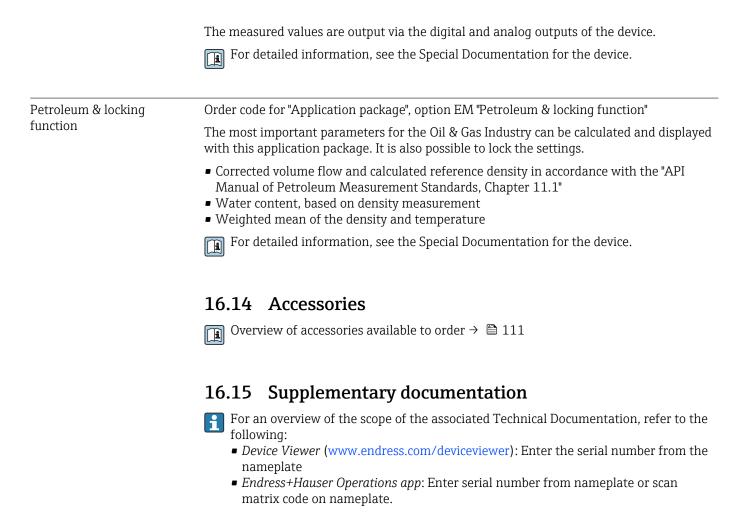
16.13 Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Detailed information on the application packages: Special Documentation $\rightarrow \square$ 137

Heartbeat Technology	Order code for "Application package", option EB "Heartbeat Verification + Monitoring"
	 Heartbeat Verification Meets the requirement for traceable verification to DIN ISO 9001:2008 Chapter 7.6 a) "Control of monitoring and measuring equipment". Functional testing in the installed state without interrupting the process. Traceable verification results on request, including a report. Simple testing process via local operation or other operating interfaces. Clear measuring point assessment (pass/fail) with high test coverage within the framework of manufacturer specifications. Extension of calibration intervals according to operator's risk assessment.
	 Heartbeat Monitoring Continuously supplies data, which are characteristic of the measuring principle, to an external condition monitoring system for the purpose of preventive maintenance or process analysis. These data enable the operator to: Draw conclusions - using these data and other information - about the impact process influences (e.g. corrosion, abrasion, buildup etc.) have on the measuring performance over time. Schedule servicing in time. Monitor the process or product quality, e.g. gas pockets.
	For detailed information, see the Special Documentation for the device.
Concentration	Order code for "Application package", option ED "Concentration"
measurement	Calculation and outputting of fluid concentrations.
	 The measured density is converted to the concentration of a substance of a binary mixture using the "Concentration" application package: Choice of predefined fluids (e.g. various sugar solutions, acids, alkalis, salts, ethanol etc.). Common or user-defined units ("Brix, "Plato, % mass, % volume, mol/l etc.) for standard applications. Concentration calculation from user-defined tables.



Standard documentation Brief Operating instructions

Brief Operating Instructions for the sensor

Measuring instrument	Documentation code
Proline Promass E	KA01260D

Transmitter Brief Operating Instructions

Measuring device	Documentation code
Proline Promass 100	KA01332D

Technical Information

Measuring device	Documentation code
Proline Promass E 100	TI01351D

Description of Device Parameters

Measuring device	Documentation code
Proline Promass 100	GP01036D

Supplementary devicedependent documentation

Safety Instructions

Content	Documentation code
ATEX/IECEx Ex i	XA00159D
ATEX/IECEx Ex nA	XA01029D
cCSAus IS	XA00160D
INMETRO Ex i	XA01219D
INMETRO Ex nA	XA01220D

Special Documentation

Content	Documentation code
Information on the Pressure Equipment Directive	SD00142D
Concentration measurement	SD01152D
Heartbeat Technology	SD01153D
Web server	SD01822D

Installation instructions

Contents	Note
Installation instructions for spare part sets and accessories	 Access the overview of all the available spare part sets via <i>Device Viewer</i> → ⁽¹⁾ 109 Accessories available for order with Installation Instructions → ⁽¹⁾ 111

Index

0 9			
3-A approval	 	 	33

Α

Access authorization to parameters
Read access
Write access
Access code
Incorrect input
Adapting the diagnostic behavior
Ambient conditions
Shock and vibration resistance
Storage temperature
Application
Application packages
Applicator
Approvals

С

Cable entries
Technical data
Cable entry
Degree of protection
CE mark
Certificates
cGMP 134
Checklist
Post-connection check
Post-installation check
CIP cleaning
Cleaning
CIP cleaning
Exterior cleaning
Internal cleaning
SIP cleaning
Climate class
Commissioning
Advanced settings
Configuring the measuring instrument 52
Connecting cable
Connecting the measuring instrument
Connection
see Electrical connection
Connection preparations
Connection tools
Current consumption
Cyclic data transmission

D

Date of manufacture
Declaration of Conformity 10
Defining the access code 70
Degree of protection
Density adjustment
Design
Measuring device

Operating menu
Design fundamentals
Measurement error
Repeatability
Device components
Device description files 47
Device fuse
Device locking, status
Device name
Sensor
Transmitter
Device repair
Device revision
Device type code
Device Viewer
DeviceCare
Device description file
Diagnostic information
Communication interface
Design, description
DeviceCare
FieldCare
LEDs
Overview
Remedial measures
Web browser
Diagnostics list 103
DIP switch
see Write protection switch
Disabling write protection
Display area
For operational display
Display values
For locking status
Disposal 110
Document
Function
Symbols
Document function
Down pipe
1 1 20
E
EHEDG-tested 133
Electrical connection

 Via service interface (CDI-RJ45)
 44, 132

 RSLogix 5000
 44, 131

 Web server
 44, 132

 Electromagnetic compatibility
 125

 Enabling write protection
 69

 Maintenance
 108

 Repair
 109

Operating tools

Endress+Hauser services

Error messages

see Diagnostic messages	Ĺ
EtherNet/IP	
Diagnostic information	
EtherNet/IP certification	
Event logbook	
Events list	
Ex-approval 133	
Extended order code	
Sensor	
Transmitter	
Exterior cleaning	
F	
-	
FDA	
Field of application Residual risks	
Device description file	
Establishing a connection	
User interface	
Filtering the event logbook	
Firmware	
Release date	
Version	
Firmware history	
Fix assembly	
Flow direction	
Flow limit	
Food Contact Materials Regulation	
Functions	
see Parameters	
G	
Galvanic isolation	
TT	
H	
Hardware write protection	
Hygienic compatibility	
T	
I/O electronics module	
Identifying the measuring instrument	
Incoming acceptance	
Indication	
Current diagnostic event	
Previous diagnostic event	
Influence	
Medium pressure	
Medium temperature	
Information about this document 6	
Inlet runs	
Input variables	
Inspection	
Connection	
Installation	Ĺ
	۰.
Received goods	
Received goods 13 Installation 18	

Installation point	9
I.	
L Languages, operation options	132
see Operational display Low flow cut off	117
M	
	10
Main electronics module	
Manufacturer ID	
Materials	
Maximum measurement error	
Measured variables	121
see Process variables	
Measurement accuracy	121
Measuring and test equipment	
Measuring device	100
Conversion	109
Design	
Disposal	
Mounting the sensor	
Preparing for electrical connection	
Removing	
Repairs	
Measuring instrument	
Configuring	52
Preparing for mounting	
Measuring principle	
Measuring range	
For gases	115
For liquids	
Measuring range, recommended	
Measuring system	
Medium pressure	
	123
Medium temperature	
Influence	123
Menu	
Diagnostics	
Operation	
Setup	. 53
Menus	
For measuring device configuration	
For specific settings	61
Mounting dimensions	
see Installation dimensions	
Mounting preparations	23
Mounting requirements	
Down pipe	
Inlet and outlet runs	
Installation dimensions	
Installation point	
Orientation	
Rupture disk	
Sensor heating	. 21

Static pressure	20 21
N	
Nameplate Sensor	14

Netilion	. 108
0	

P

Packaging disposal	17
Parameter settings	
Administration (Submenu)	68
Advanced setup (Submenu)	61
Communication (Submenu)	57
Corrected volume flow calculation (Submenu)	62
Density adjustment (Wizard)	64
Device information (Submenu) 1	05
Diagnostics (Menu)	02
Low flow cut off (Wizard)	59
Measured variables (Submenu)	72
Medium selection (Submenu)	
Partially filled pipe detection (Wizard)	60
Sensor adjustment (Submenu)	63
Setup (Menu)	53
Simulation (Submenu)	68
System units (Submenu)	
Totalizer (Submenu)	
Totalizer 1 to n (Submenu)	67
Totalizer handling (Submenu)	83
Web server (Submenu)	43
Zero point adjustment (Submenu)	
Performance characteristics 1	21
Performing density adjustment	64
Pharmaceutical compatibility 1	34
Post-connection check	
Post-connection check (checklist)	32
	52
	24
Potential equalization	29

Power consumption	. 120
Power supply failure	
Pressure Equipment Directive	
Pressure loss	
Pressure-temperature ratings	
Process connections	
Process variables	
Calculated	. 115
Measured	
Product safety	10
Protecting parameter settings	69
R	
RCM marking	122
Read access	
Reading off measured values	
Reading out diagnostic information, EtherNet/IP	
Recalibration	
Reference operating conditions	
Registered trademarks	
Remote operation	
Repair	
Notes	
Repair of a device	
Repeatability	. 122
Replacement	
Device components	
Requirements for personnel	
Response time	
Return	. 109

С
. ר.

Rupture disk

3
Safety
Sensor
Installing
Sensor heating
Sensor housing
Serial number
Setting the operating language 52
Settings
Adapting the measuring device to the process
conditions
Administration
Communication interface
Low flow cut off
Medium
Operating language 52
Partially filled pipe detection 60
Resetting the device
Resetting the totalizer
Sensor adjustment
Simulation
System units
Tag name
Totalizer
Totalizer reset

Safety instructions22Triggering pressure126

Shock and vibration resistance
Signal on alarm
SIP cleaning 125
Software release
Spare part
Spare parts
Special connection instructions
Special mounting instructions
Hygienic compatibility
Standards and guidelines
Static pressure
Status area
For operational display
Status signals
Storage conditions
Storage temperature
Storage temperature range
Submenu
Administration
Advanced setup
Calculated values
Communication
Corrected volume flow calculation 62
Device information
Events list
Measured values
Measured variables
Medium selection
Overview
Process variables 61
Sensor adjustment 63
Simulation
System units
Totalizer
Totalizer 1 to n 67
Totalizer handling 83
Web server
Zero point adjustment
Supply voltage
Surface roughness
Symbols
For communication
For diagnostic behavior
For locking
For measured variable
For measurement channel number
For status signal
In the status area of the local display
System design
Measuring system
see Measuring device design
System file
Release date
Source
Version
System integration
, ,
Т

Medium temperature
Storage temperature
Terminal assignment
Terminals
Thermal insulation
Tool
Transport
Tools
Electrical connection25For mounting23
Totalizer
Configuring
Transmitter
Connecting the signal cables
Transporting the measuring device
General
TSE/BSE Certificate of Suitability
U
UKCA marking 133
Use of measuring device
Borderline cases
Incorrect use
Use of measuring instrument
see Intended use
User roles
USP Class VI 134
V
Version data for the device
Vibrations
W
W@M Device Viewer 13
Weight
SI units
Transport (notes)
US units
Wizard
Define access code
Density adjustment
Low flow cut off
Partially filled pipe detection 60 Workplace safety
Workplace safety 10 Write access 37
Write protection
write protection

Temperature range

12		
L		



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