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Technical Information
Proline Promass E 200

Coriolis flowmeter

The genuine loop-powered flowmeter for minimized cost of ownership

Application

- Measuring principle operates independently of physical fluid properties such as viscosity or density
- Accurate measurement of liquids and gases for a wide range of standard applications

Device properties

- Compact dual-tube sensor
- Medium temperature up to +150 °C (+302 °F)
- Process pressure up to 100 bar (1 450 psi)
- Loop-powered technology
- Robust dual-compartment housing
- Plant safety: worldwide approvals (SIL, Haz. area)

Your benefits

- Cost-effective – multipurpose device; an alternative to conventional volumetric flowmeters
- Fewer process measuring points – multivariable measurement (flow, density, temperature)
- Space-saving installation – no in-/outlet run needs
- Convenient device wiring – separate connection compartment
- Safe operation – no need to open the device due to display with touch control, background lighting
- Integrated verification – Heartbeat Technology

Endress+Hauser
People for Process Automation

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About this document

Symbols

Electrical symbols

Symbol	Meaning
⎓	Direct current
~	Alternating current
⎓~	Direct current and alternating current
⏚	**Ground connection** A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.
⊜	**Potential equalization connection (PE: protective earth)** Ground terminals that must be connected to ground prior to establishing any other connections. The ground terminals are located on the interior and exterior of the device: ▪ Interior ground terminal: potential equalization is connected to the supply network. ▪ Exterior ground terminal: device is connected to the plant grounding system.

Communication-specific symbols

Symbol	Meaning
	Wireless Local Area Network (WLAN) Communication via a wireless, local network.
	Bluetooth Wireless data transmission between devices over a short distance via radio technology.

Symbols for certain types of information

Symbol	Meaning
✓	**Permitted** Procedures, processes or actions that are permitted.
✓✓	**Preferred** Procedures, processes or actions that are preferred.
✗	**Forbidden** Procedures, processes or actions that are forbidden.
	Tip Indicates additional information.
	Reference to documentation
	Reference to page
	Reference to graphic
	Visual inspection

Symbols in graphics

Symbol	Meaning
1, 2, 3, ...	Item numbers
1., 2., 3., ...	Series of steps
A, B, C, ...	Views

Symbol	Meaning
A-A, B-B, C-C, ...	Sections
	Hazardous area
	Safe area (non-hazardous area)
	Flow direction

Function and system design

Measuring principle

The measuring principle is based on the controlled generation of Coriolis forces. These forces are always present in a system when both translational and rotational movements are superimposed.

$F_c = 2 \cdot \Delta m\ (v \cdot \omega)$

F_c = Coriolis force

Δm = moving mass

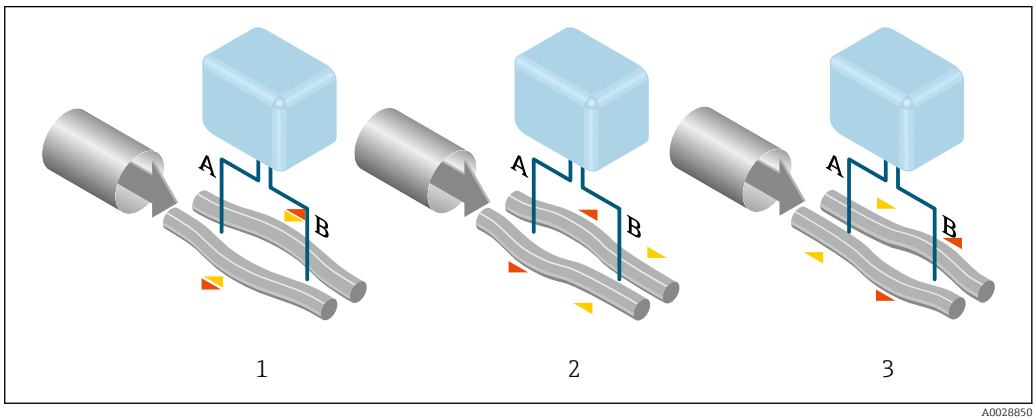
ω = rotational velocity

v = radial velocity in rotating or oscillating system

The amplitude of the Coriolis force depends on the moving mass Δm, its velocity v in the system and thus on the mass flow. Instead of a constant rotational velocity ω, the sensor uses oscillation.

In the sensor, two parallel measuring tubes containing flowing fluid oscillate in antiphase, acting like a tuning fork. The Coriolis forces produced at the measuring tubes cause a phase shift in the tube oscillations (see illustration):

- At zero flow (when the fluid is at a standstill) the two tubes oscillate in phase (1).
- Mass flow causes deceleration of the oscillation at the inlet of the tubes (2) and acceleration at the outlet (3).



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The phase difference (A-B) increases with increasing mass flow. Electrodynamic sensors register the tube oscillations at the inlet and outlet. System balance is ensured by the antiphase oscillation of the two measuring tubes. The measuring principle operates independently of temperature, pressure, viscosity, conductivity and flow profile.

Density measurement

The measuring tube is continuously excited at its resonance frequency. A change in the mass and thus the density of the oscillating system (comprising measuring tube and fluid) results in a corresponding, automatic adjustment in the oscillation frequency. The resonance frequency is thus a function of the medium density. The microprocessor utilizes this relationship to obtain a density signal.

Volume measurement
Together with the measured mass flow, this is used to calculate the volume flow.

Temperature measurement
The temperature of the measuring tube is determined in order to calculate the compensation factor due to temperature effects. This signal corresponds to the process temperature and is also available as an output signal.

Gas Fraction Handler (GFH)
The Gas Fraction Handler is a Promass software function that improves measurement stability and repeatability. The function continuously checks for the presence of disturbances in single-phase flow, i.e. gas bubbles in liquids or droplets in gas. In the presence of the second phase, flow and density become increasingly unstable. The Gas Fraction Handler function improves measurement stability with respect to the severity of the disturbances, without any effect under single-phase flow conditions.

The Gas Fraction Handler is only available in device versions with HART, Modbus RS485, PROFINET and PROFINET with Ethernet-APL.

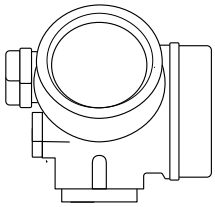
For detailed information on the Gas Fraction Handler, see the Special Documentation for "Gas Fraction Handler"

Measuring system

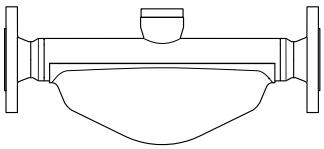
The device consists of a transmitter and a sensor.

The device is available as a compact version:
The transmitter and sensor form a mechanical unit.

Transmitter

Proline 200  A0013471	Device versions and materials: Compact, aluminum coated: Aluminum, AlSi10Mg, coated Configuration: ▪ External operation via four-line, illuminated local display with touch control and guided menus ("Make-it-run" wizards) for applications ▪ Via operating tools (e.g. FieldCare)

Sensor

Promass E
 
A0030940
	▪ Bent dual-tube system
	▪ Multipurpose sensor
	▪ Ideal substitute for volumetric flowmeters
	▪ Nominal diameter range: DN 8 to 50 (⅜ to 2")
	▪ Materials:
	  ▪ Sensor: stainless steel, 1.4301 (304)
	  ▪ Measuring tubes: stainless steel, 1.4539 (904L)
	  ▪ Process connections: stainless steel, 1.4404 (316/316L)

Safety

IT security

Our warranty is valid only if the product is installed and used as described in the Operating Instructions. The product is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the product and associated data transfer, must be implemented by the operators themselves in line with their security standards.

Device-specific IT security

The device offers a range of specific functions to support protective measures on the operator's side. These functions can be configured by the user and guarantee greater in-operation safety if used correctly. The following list provides an overview of the most important functions:

Protecting access via hardware write protection

Write access to the parameters of the device via the local display or operating tool (e.g. FieldCare, DeviceCare) can be disabled via a write protection switch (DIP switch on the main electronics module). When hardware write protection is enabled, only read access to the parameters is possible.

Hardware write protection is disabled when the device is delivered.

Protecting access via a password

A password can be used to protect against write access to the device parameters.

This controls write access to the device parameters via the local display or other operating tools (e.g. FieldCare, DeviceCare) and, in terms of functionality, corresponds to hardware write protection. If the CDI service interface is used, read access is only possible by first entering the password.

User-specific access code

Write access to the device parameters via the local display or operating tool (e.g. FieldCare, DeviceCare) can be protected by the modifiable, user-specific access code.

Access via fieldbus

When communicating via fieldbus, access to the device parameters can be restricted to *"Read only"* access. The option can be changed in the **Fieldbus writing access** parameter.

This does not affect cyclic measured value transmission to the higher-order system, which is always guaranteed.

Detailed information on the device parameters:
"Description of device parameters" document .

Input

Measured variable

Direct measured variables

- Mass flow
- Density
- Temperature

Calculated measured variables

- Volume flow
- Corrected volume flow
- Reference density

Measuring range

Measuring range for liquids

DN		Measuring range full scale values $\dot{m}_{min(F)}$ to $\dot{m}_{max(F)}$	
[mm]	[in]	[kg/h]	[lb/min]
8	3/8	0 to 2 000	0 to 73.50
15	½	0 to 6 500	0 to 238.9
25	1	0 to 18 000	0 to 661.5
40	1½	0 to 45 000	0 to 1 654
50	2	0 to 70 000	0 to 2 573

Measuring range for gases

The full scale value depends on the density and the sound velocity of the gas used. The full scale value can be calculated with the following formulas:

$\dot{m}_{max(G)}$ = Minimum of $(\dot{m}_{max(F)} \cdot \rho_G : x)$ and

$(\rho_G \cdot (c_G/2) \cdot d_i^2 \cdot (\pi/4) \cdot 3600 \cdot n)$

$\dot{m}_{max(G)}$	Maximum full scale value for gas [kg/h]
$\dot{m}_{max(F)}$	Maximum full scale value for liquid [kg/h]
$\dot{m}_{max(G)} < \dot{m}_{max(F)}$	$\dot{m}_{max(G)}$ can never be greater than $\dot{m}_{max(F)}$
ρ_G	Gas density in [kg/m³] at operating conditions
x	Limitation constant for max. gas flow [kg/m³]
c_G	Sound velocity (gas) [m/s]
d_i	Measuring tube internal diameter [m]
π	Pi
n = 2	Number of measuring tubes

DN		x
[mm]	[in]	[kg/m³]
8	3/8	85
15	½	110
25	1	125

DN		x
[mm]	[in]	[kg/m³]
40	1½	125
50	2	125

To calculate the measuring range, use the *Applicator* sizing tool → 64

If calculating the full scale value using the two formulas:

1. Calculate the full scale value with both formulas.
2. The smaller value is the value that must be used.

Recommended measuring range

Flow limit → 29

Operable flow range

Over 1000 : 1.

Flow rates above the preset full scale value do not override the electronics unit, with the result that the totalizer values are registered correctly.

Input signal

External measured values

To increase the measurement accuracy of certain measured variables or to calculate the corrected volume flow for gases, the automation system can continuously write the operating pressure to the measuring instrument. Endress+Hauser recommends the use of a pressure measuring device for absolute pressure, e.g. Cerabar M or Cerabar S.

Various pressure transmitters and temperature measuring devices can be ordered from Endress +Hauser: see "Accessories" section → 64

It is recommended to read in external measured values to calculate the following measured variables:
- Mass flow
- Corrected volume flow

HART protocol

The measured values are written from the automation system to the measuring device via the HART protocol. The pressure transmitter must support the following protocol-specific functions:
- HART protocol
- Burst mode

Digital communication

The measured values can be written by the automation system via:
- FOUNDATION Fieldbus
- PROFIBUS PA

Output signal

Current output

Current output 1	4-20 mA HART (passive)
Current output 2	4-20 mA (passive)
Resolution	< 1 µA

Damping	Configurable: 0.0 to 999.9 s
Assignable measured variables	▪ Mass flow ▪ Volume flow ▪ Corrected volume flow ▪ Density ▪ Reference density ▪ Temperature

Pulse/frequency/switch output

Function	Can be configured as pulse, frequency or switch output
Version	Passive, open collector
Maximum input values	▪ DC 35 V ▪ 50 mA For information on the Ex connection values
Voltage drop	▪ For ≤ 2 mA: 2 V ▪ For 10 mA: 8 V
Residual current	≤ 0.05 mA
Pulse output	
Pulse width	Configurable: 5 to 2 000 ms
Maximum pulse rate	100 Impulse/s
Pulse value	Configurable
Assignable measured variables	▪ Mass flow ▪ Volume flow ▪ Corrected volume flow
Frequency output	
Output frequency	Configurable: 0 to 1 000 Hz
Damping	Configurable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	▪ Mass flow ▪ Volume flow ▪ Corrected volume flow ▪ Density ▪ Reference density ▪ Temperature
Switch output	
Switching behavior	Binary, conductive or non-conductive
Switching delay	Configurable: 0 to 100 s
Number of switching cycles	Unlimited

Assignable functions	▪ Off
	▪ On
	▪ Diagnostic behavior
	▪ Limit
	  ▪ Mass flow
	  ▪ Volume flow
	  ▪ Corrected volume flow
	  ▪ Density
	  ▪ Reference density
	  ▪ Temperature
	  ▪ Totalizer 1-3
	▪ Flow direction monitoring
	▪ Status
	  ▪ Partially filled pipe detection
	  ▪ Low flow

FOUNDATION Fieldbus

FOUNDATION Fieldbus	H1, IEC 61158-2, galvanically isolated
Data transfer	31.25 kbit/s
Current consumption	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

PROFIBUS PA

PROFIBUS PA	In accordance with EN 50170 Volume 2, IEC 61158-2 (MBP), galvanically isolated
Data transmission	31.25 kbit/s
Current consumption	16 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

Power supply

Terminal assignment

Transmitter

Supply voltage

Transmitter

An external power supply is required for each output.

Order code for "Output"	Minimum terminal voltage	Maximum terminal voltage
Option A [1) 2)]: 4-20 mA HART	▪ For 4 mA: ≥ DC 17.9 V ▪ For 20 mA: ≥ DC 13.5 V	DC 35 V
Option B [1) 2)]: 4-20 mA HART, pulse/frequency/switch output	▪ For 4 mA: ≥ DC 17.9 V ▪ For 20 mA: ≥ DC 13.5 V	DC 35 V
Option C [1) 2)]: 4-20 mA HART + 4-20 mA analog	▪ For 4 mA: ≥ DC 17.9 V ▪ For 20 mA: ≥ DC 13.5 V	DC 30 V
Option E [3)]: FOUNDATION Fieldbus, pulse/frequency/switch output	≥ DC 9 V	DC 32 V
Option G [3)]: PROFIBUS PA, pulse/frequency/switch output	≥ DC 9 V	DC 32 V

1) External supply voltage of the power supply unit with load.
2) For device versions with SD03 local display: The terminal voltage must be increased by DC 2 V if backlighting is used.
3) For device version with SD03 local display: The terminal voltage must be increased by DC 0.5 V if backlighting is used.

For information about the load see

Various power supply units can be ordered from Endress+Hauser: → 64

For information on the Ex connection values

Power consumption

Transmitter

Order code for "Output; input"	Maximum power consumption
Option A: 4-20 mA HART	770 mW
Option B: 4-20 mA HART, pulse/ frequency/switch output	▪ Operation with output 1: 770 mW ▪ Operation with output 1 and 2: 2 770 mW
Option C: 4-20 mA HART + 4-20 mA analog	▪ Operation with output 1: 660 mW ▪ Operation with output 1 and 2: 1 320 mW
Option E: FOUNDATION Fieldbus, pulse/ frequency/switch output	▪ Operation with output 1: 576 mW ▪ Operation with output 1 and 2: 2 576 mW
Option G: PROFIBUS PA, pulse/frequency/ switch output	▪ Operation with output 1: 512 mW ▪ Operation with output 1 and 2: 2 512 mW

For information on the Ex connection values

Current consumption

Current output

For every 4-20 mA or 4-20 mA HART current output: 3.6 to 22.5 mA

If the option **Defined value** is selected in the **Failure mode** parameter : 3.59 to 22.5 mA

FOUNDATION Fieldbus

18 mA

PROFIBUS PA

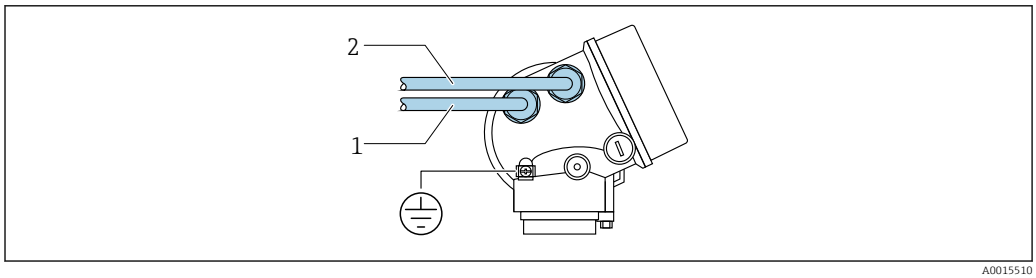
16 mA

Power supply failure

- Totalizers stop at the last value measured.
- Depending on the device version, the configuration is retained in the device memory or in the pluggable data memory (HistoROM DAT).
- Error messages (incl. total operated hours) are stored.

Electrical connection

Transmitter connection



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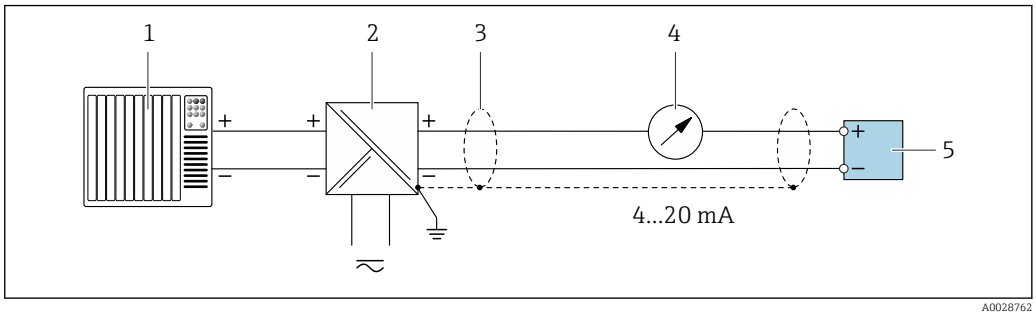
1 Cable entry for output 1
2 Cable entry for output 2

Connection examples

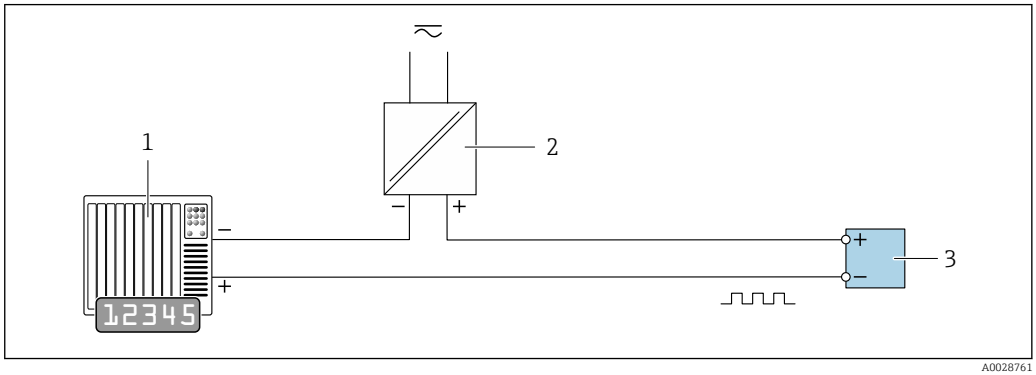
Current output 4-20 mA HART



1 Connection example for 4 to 20 mA HART current output (passive)

1 *Automation system with current input (e.g. PLC)*
2 *Power supply*
3 *Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications*
4 *Analog display unit: observe maximum load*
5 *Transmitter*

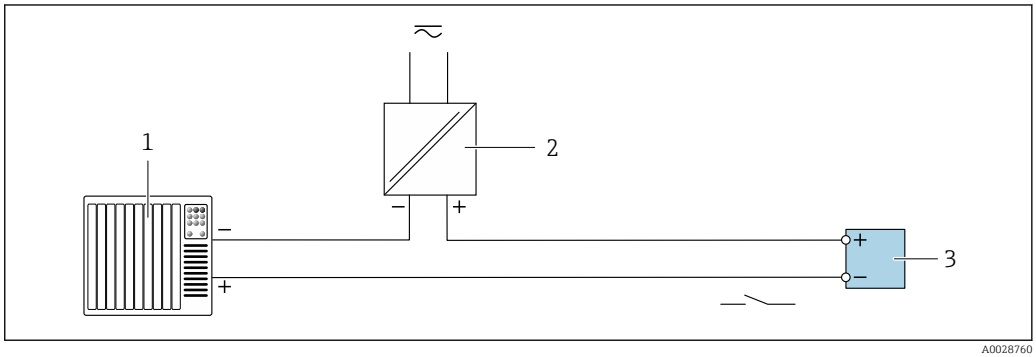
Pulse/frequency output



2 Connection example for pulse/frequency output (passive)

1 *Automation system with pulse/frequency input (e.g. PLC with 10 kΩ pull-up or pull-down resistor)*
2 *Power supply*
3 *Transmitter: observe input values*

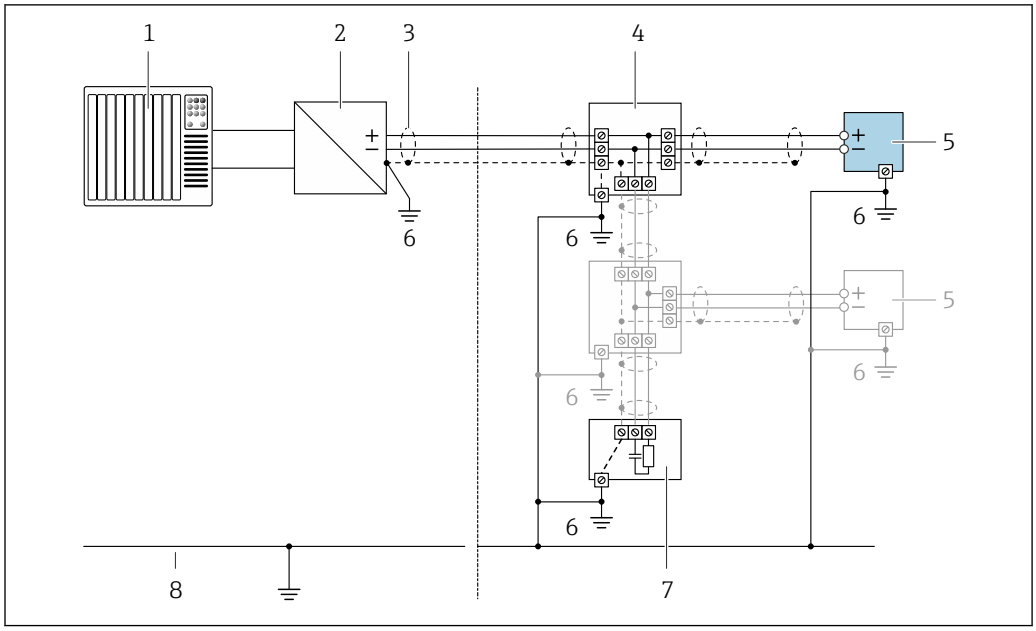
Switch output



3 Connection example for switch output (passive)

1 *Automation system with switch input (e.g. PLC with a 10 kΩ pull-up or pull-down resistor)*
2 *Power supply*
3 *Transmitter: observe input values*

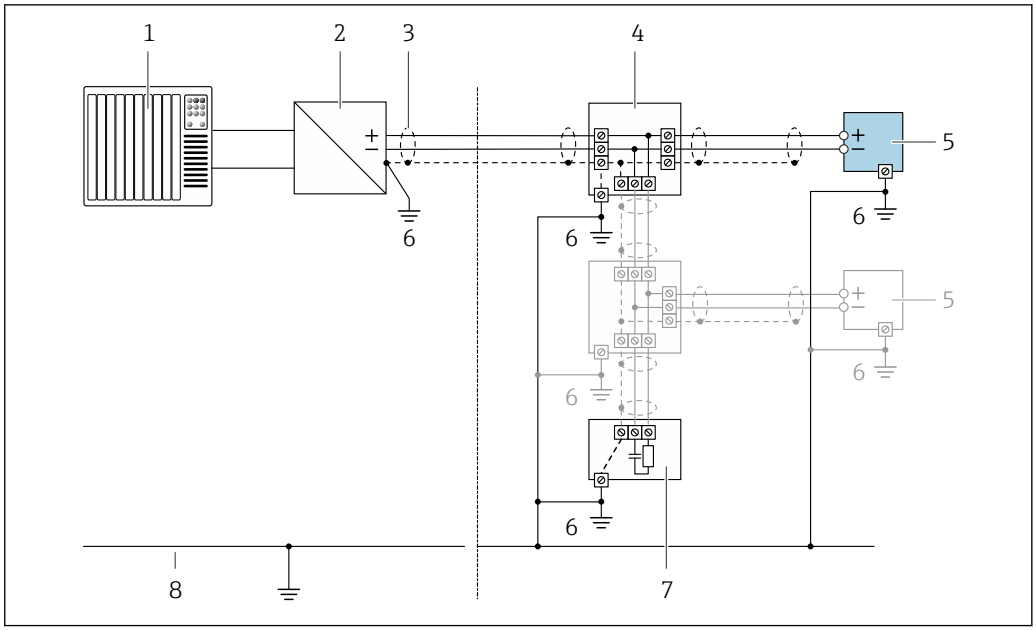
FOUNDATION Fieldbus



4 *Connection example for FOUNDATION Fieldbus*

1 *Control system (e.g. PLC)*
2 *Power Conditioner (FOUNDATION Fieldbus)*
3 *Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications*
4 *T-box*
5 *Measuring device*
6 *Local grounding*
7 *Bus terminator*
8 *Potential matching line*

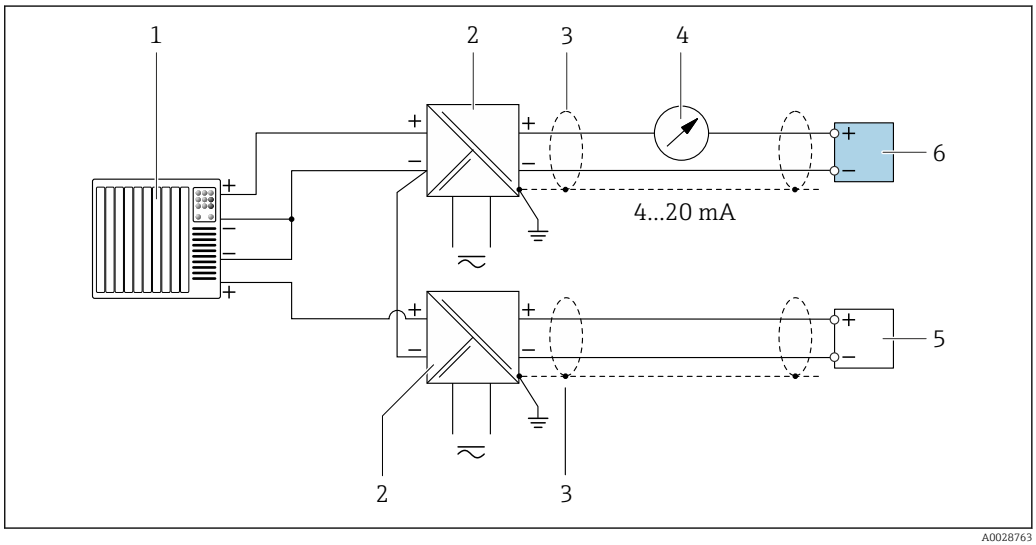
PROFIBUS PA



5 Connection example for PROFIBUS PA

1 *Control system (e.g. PLC)*
2 *PROFIBUS PA segment coupler*
3 *Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications*
4 *T-box*
5 *Measuring device*
6 *Local grounding*
7 *Bus terminator*
8 *Potential matching line*

HART input



6 Connection example for HART input with a common negative (passive)

1 *Automation system with HART output (e.g. PLC)*
2 *Active barrier for power supply (e.g. RN221N)*
3 *Cable shield provided at one end. The cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications*
4 *Analog display unit: observe maximum load*
5 *Pressure transmitter (e.g. Cerabar M, Cerabar S): see requirements*
6 *Transmitter*

Potential equalization

Requirements

For potential equalization:
- Pay attention to in-house grounding concepts
- Take account of operating conditions, such as the pipe material and grounding
- Connect the medium, sensor and transmitter to the same electric potential
- Use a ground cable with a minimum cross-section of 6 mm^2 (10 AWG) and a cable lug for potential equalization connections

Terminals

- For device version without integrated overvoltage protection: plug-in spring terminals for wire cross-sections 0.5 to 2.5 mm^2 (20 to 14 AWG)
- For device version with integrated overvoltage protection: screw terminals for wire cross-sections 0.2 to 2.5 mm^2 (24 to 14 AWG)

Cable entries

- Cable gland (not for Ex d): M20 × 1.5 with cable Ø 6 to 12 mm (0.24 to 0.47 in)
- Thread for cable entry:
  - For non-hazardous and hazardous areas: NPT ½"
  - For non-hazardous and hazardous areas (not for XP): G ½"
  - For Ex d: M20 × 1.5

Cable specification

Permitted temperature range

- The installation guidelines that apply in the country of installation must be observed.
- The cables must be suitable for the minimum and maximum temperatures to be expected.

Signal cable

For custody transfer, all signal lines must be shielded cables (tinned copper braiding, optical coverage ≥ 85 %). The cable shield must be connected on both sides.

Current output 4 to 20 mA HART

Shielded twisted-pair cable.

See https://www.fieldcommgroup.org "HART PROTOCOL SPECIFICATIONS".

Current output 4 to 20 mA (excluding HART)

Standard installation cable is sufficient.

Pulse/frequency/switch output

Standard installation cable is sufficient.

FOUNDATION Fieldbus

Twisted, shielded two-wire cable.

For further information on planning and installing FOUNDATION Fieldbus networks see:
- Operating Instructions for "FOUNDATION Fieldbus Overview" (BA00013S)
- FOUNDATION Fieldbus Guideline
- IEC 61158-2 (MBP)

PROFIBUS PA

Shielded twisted-pair cable. Cable type A is recommended.

See https://www.profibus.com "PROFIBUS Installation Guidelines".

Ethernet-APL

Shielded twisted-pair cable. Cable type A is recommended.

See https://www.profibus.com Ethernet-APL White Paper "

Overvoltage protection

The device can be ordered with integrated overvoltage protection for diverse approvals:
Order code for "Accessory mounted", option NA "Overvoltage protection"

Input voltage range	Values correspond to supply voltage specifications → 🖹 11 [1)]
Resistance per channel	2 · 0.5 Ω max.
DC sparkover voltage	400 to 700 V
Trip surge voltage	< 800 V
Capacitance at 1 MHz	< 1.5 pF
Nominal discharge current (8/20 µs)	10 kA
Temperature range	–40 to +85 °C (–40 to +185 °F)

1) The voltage is reduced by the amount of the internal resistance $I_{min} \cdot R_i$

Depending on the temperature class, restrictions apply to the ambient temperature for device versions with overvoltage protection .

For detailed information on the temperature tables, see the "Safety Instructions" (XA) for the device.

Performance characteristics

Reference operating conditions

- Error limits based on ISO 11631
- Water
  - +15 to +45 °C (+59 to +113 °F)
  - 2 to 6 bar (29 to 87 psi)
- Data as indicated in the calibration protocol
- Accuracy based on accredited calibration rigs according to ISO 17025

To obtain measured errors, use the *Applicator* sizing tool → 🖹 64

Maximum measurement error

o.r. = of reading; 1 g/cm³ = 1 kg/l; T = medium temperature

Base accuracy

Design fundamentals → 🖹 20

Mass flow and volume flow (liquids)

±0.25 % o.r.

Mass flow (gases)

±0.50 % o.r.

Density (liquids)

Under reference conditions [g/cm³]	Standard density calibration [g/cm³]
±0.0005	±0.002

Temperature

±0.5 °C ± 0.005 · T °C (±0.9 °F ± 0.003 · (T – 32) °F)

Zero point stability

DN		Zero point stability	
[mm]	[in]	[kg/h]	[lb/min]
8	⅜	0.24	0.0088
15	½	0.78	0.0287
25	1	2.16	0.0794
40	1½	5.40	0.1985
50	2	8.40	0.3087

Flow values

Flow values as turndown parameters depending on nominal diameter.

SI units

DN	1:1	1:10	1:20	1:50	1:100	1:500
[mm]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]
8	2 000	200	100	40	20	4
15	6 500	650	325	130	65	13
25	18 000	1 800	900	360	180	36
40	45 000	4 500	2 250	900	450	90
50	70 000	7 000	3 500	1 400	700	140

US units

DN	1:1	1:10	1:20	1:50	1:100	1:500
[inch]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]
⅜	73.50	7.350	3.675	1.470	0.735	0.147
½	238.9	23.89	11.95	4.778	2.389	0.478
1	661.5	66.15	33.08	13.23	6.615	1.323
1½	1 654	165.4	82.70	33.08	16.54	3.308
2	2 573	257.3	128.7	51.46	25.73	5.146

Accuracy of outputs

The outputs have the following base accuracy specifications.

Current output

Accuracy	±10 µA

Pulse/frequency output

o.r. = of reading

Accuracy	Max. ±100 ppm o.r.

Repeatability

o.r. = of reading; 1 g/cm³ = 1 kg/l; T = medium temperature

Base repeatability

Design fundamentals → 20

Mass flow and volume flow (liquids)

±0.125 % o.r.

Mass flow (gases)

±0.25 % o.r. (up to a Mach number of 0.2)

Density (liquids)

±0.00025 g/cm³

Temperature

±0.25 °C ± 0.0025 · T °C (±0.45 °F ± 0.0015 · (T–32) °F)

Response time

- The response time depends on the configuration (damping).
- Response time in the event of erratic changes in the measured variable: After 500 ms → 95 % of full scale value

Influence of ambient temperature

Current output

o.r. = of reading

Additional error, in relation to the span of 16 mA:

Temperature coefficient at zero point (4 mA)	0.02 %/10 K
Temperature coefficient with span (20 mA)	0.05 %/10 K

Pulse/frequency output

o.r. = of reading

Temperature coefficient	Max. ±100 ppm o.r.

Influence of medium temperature

Mass flow

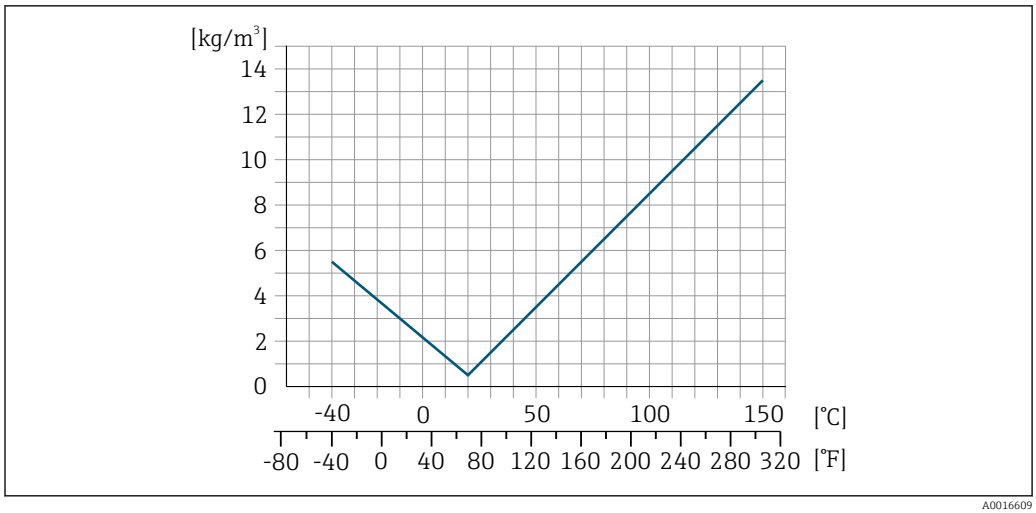
o.f.s. = of full scale value

If there is a difference between the temperature during zero adjustment and the process temperature, the additional measurement error of the sensors is typically ±0.0002 %o.f.s./°C (±0.0001 % o. f.s./°F).

The influence is reduced when the zero adjustment is performed at process temperature.

Density

If there is a difference between the density calibration temperature and the process temperature, the measurement error of the sensors is typically ±0.0001 g/cm³/°C (±0.00005 g/cm³/°F). Field density adjustment is possible.



7 *Field density adjustment, for example at +20 °C (+68 °F)*

Temperature
±0.005 · T °C (± 0.005 · (T − 32) °F)

Influence of medium pressure

The following shows how the process pressure (gauge pressure) affects the accuracy of the mass flow.

o.r. = of reading

It is possible to compensate for the effect by:
- Reading in the current pressure measured value via the current input or a digital input.
- Specifying a fixed value for the pressure in the device parameters.

Operating Instructions → 65.

DN		[% o.r./bar]	[% o.r./psi]
[mm]	[in]		
8	⅜	no influence	
15	½	no influence	
25	1	no influence	
40	1½	no influence	
50	2	−0.009	−0.0006

Design fundamentals

o.r. = of reading, o.f.s. = of full scale value

BaseAccu = base accuracy in % o.r., BaseRepeat = base repeatability in % o.r.

MeasValue = measured value; ZeroPoint = zero point stability

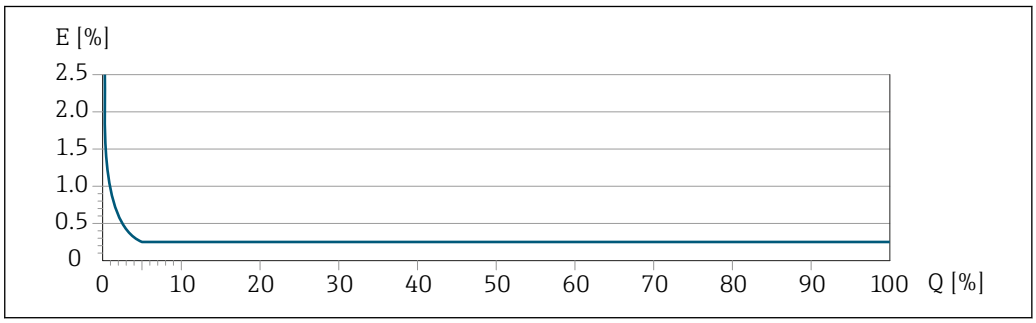
Calculation of the maximum measured error as a function of the flow rate

Flow rate	Maximum measured error in % o.r.
$\geq \frac{\text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$ A0021332	± BaseAccu A0021339
$< \frac{\text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$ A0021333	$\pm \frac{\text{ZeroPoint}}{\text{MeasValue}} \cdot 100$ A0021334

Calculation of the maximum repeatability as a function of the flow rate

Flow rate	Maximum repeatability in % o.r.
$\geq \frac{4/3 \cdot \text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$ A0021341	$\pm 1/2 \cdot \text{BaseAccu}$ A0021343
$< \frac{4/3 \cdot \text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$ A0021342	$\pm 2/3 \cdot \frac{\text{ZeroPoint}}{\text{MeasValue}} \cdot 100$ A0021344

Example of maximum measurement error

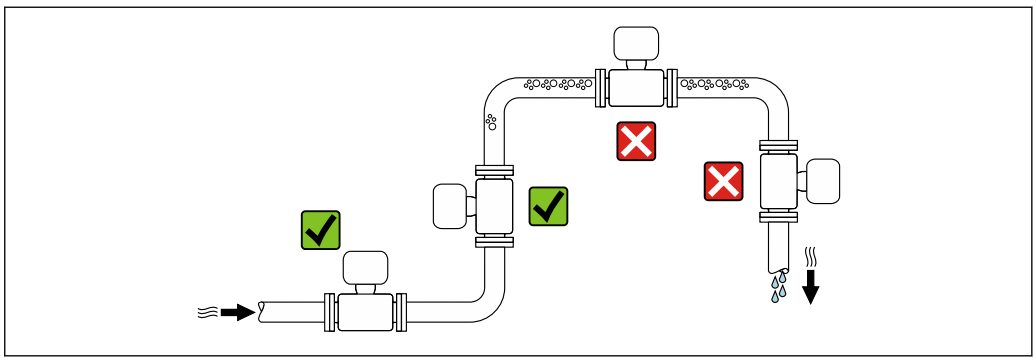


A0018212

E Maximum measurement error in % o.r. (example: DN 25)
Q Flow rate in % of maximum full scale value

Mounting

Installation point

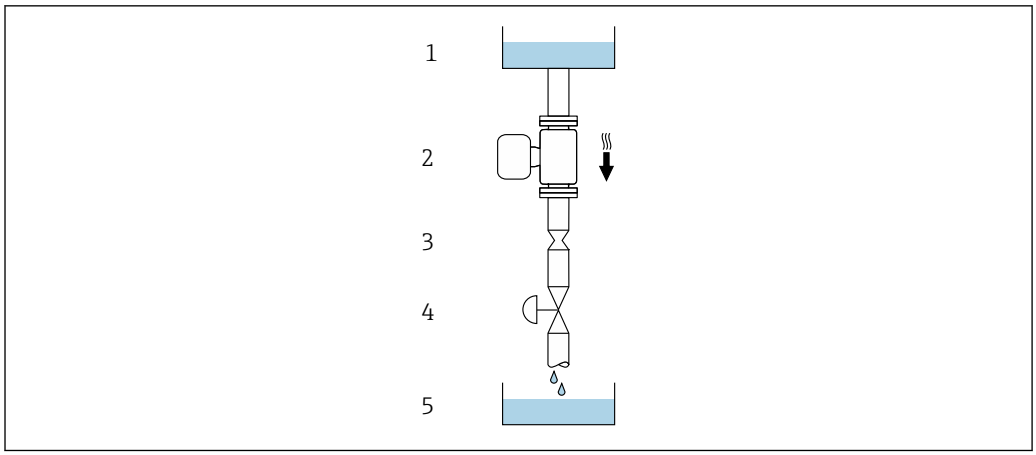


A0028772

To prevent measuring errors arising from accumulation of gas bubbles in the measuring pipe, avoid the following mounting locations in the piping:
- Highest point of a pipeline.
- Directly upstream of a free pipe outlet in a down pipe.

Installation in down pipes

However, the following installation suggestion allows for installation in an open vertical pipeline. Pipe restrictions or the use of an orifice with a smaller cross-section than the nominal diameter prevent the sensor running empty while measurement is in progress.



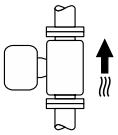
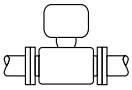
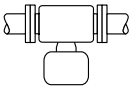
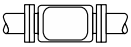
8 Installation in a down pipe (e.g. for batching applications)

1 Supply tank
2 Sensor
3 Orifice plate, pipe restriction
4 Valve
5 Filling vessel

DN		Ø orifice plate, pipe restriction	
[mm]	[in]	[mm]	[in]
8	⅜	6	0.24
15	½	10	0.40
25	1	14	0.55
40	1 ½	22	0.87
50	2	28	1.10

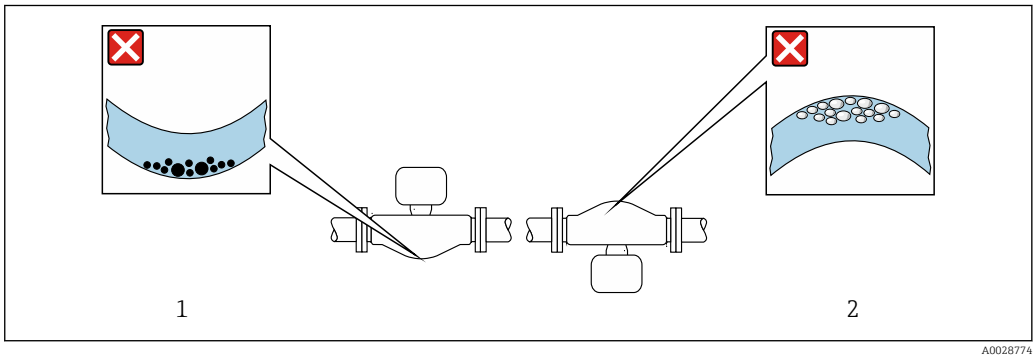
Orientation

The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

Orientation			Recommendation
A	Vertical orientation	 A0015591	✓✓ 1)
B	Horizontal orientation, transmitter at top	 A0015589	✓✓ 2) Exception: → 9, 23
C	Horizontal orientation, transmitter at bottom	 A0015590	✓✓ 3) Exception: → 9, 23
D	Horizontal orientation, transmitter at side	 A0015592	✗

1) This orientation is recommended to ensure self-draining.
2) Applications with low process temperatures may reduce the ambient temperature. To maintain the minimum ambient temperature for the transmitter, this orientation is recommended.
3) Applications with high process temperatures may increase the ambient temperature. To maintain the maximum ambient temperature for the transmitter, this orientation is recommended.

If a sensor is installed horizontally with a curved measuring tube, match the position of the sensor to the fluid properties.



9 *Orientation of sensor with curved measuring tube*

1 Avoid this orientation for fluids with entrained solids: Risk of solids accumulating
2 Avoid this orientation for outgassing fluids: Risk of gas accumulating

Inlet and outlet runs

No special precautions need to be taken for fittings that create turbulence, such as valves, elbows or T-pieces, as long as no cavitation occurs → 30.

Special installation instructions

Drainability

When installed vertically, the measuring tubes can be drained completely and protected against buildup.

Hygienic compatibility

When installing in hygienic applications, please refer to the information in the "Certificates and approvals/hygienic compatibility" section → 58

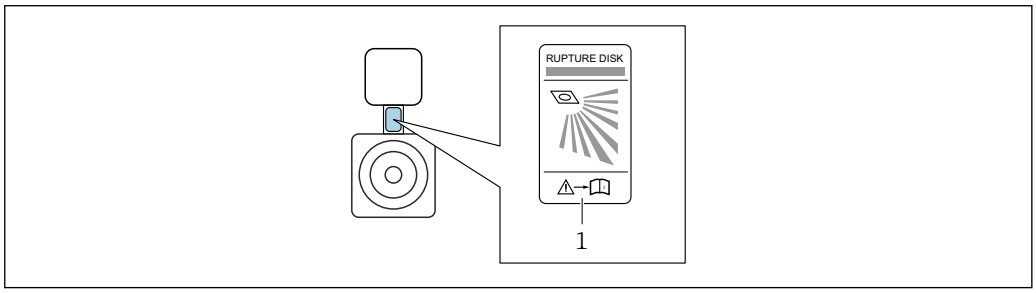
Rupture disk

Process-related information: → 29.

WARNING

Danger from medium escaping!
Medium escaping under pressure can cause injury or material damage.
- Take precautions to prevent danger to persons and damage if the rupture disk is actuated.
- Observe the information on the rupture disk sticker.
- Make sure that the function and operation of the rupture disk is not impeded through the installation of the device.
- Do not use a heating jacket.
- Do not remove or damage the rupture disk.

The position of the rupture disk is indicated on a sticker applied over it. If the rupture disk is triggered, the sticker is destroyed. The disk can therefore be visually monitored.



1 Rupture disk label

Zero verification and zero adjustment

All measuring instruments are calibrated in accordance with state-of-the-art technology. Calibration takes place under reference conditions → 17. Therefore, a zero adjustment in the field is generally not required.

Experience shows that zero adjustment is advisable only in special cases:
- To achieve maximum measurement accuracy even with low flow rates.
- Under extreme process or operating conditions (e.g. very high process temperatures or very high-viscosity fluids).
- For gas applications with low pressure

For information on checking the zero point and performing a zero adjustment, see the Operating Instructions for the device.

To achieve the highest possible measurement accuracy at low flow rates, the installation must protect the sensor from mechanical stresses during operation.

Environment

Ambient temperature range

Measuring device	−40 to +60 °C (−40 to +140 °F)
Readability of the local display	−20 to +60 °C (−4 to +140 °F) The readability of the display may be impaired at temperatures outside the temperature range.

▶ If operating outdoors:
Avoid direct sunlight, particularly in warm climatic regions.

Storage temperature

−40 to +80 °C (−40 to +176 °F), preferably at +20 °C (+68 °F)

Climate class

DIN EN 60068-2-38 (test Z/AD)

Degree of protection

Transmitter
- Standard: IP66/67, Type 4X enclosure, suitable for pollution degree 4
- When the housing is open: IP20, Type 1 enclosure, suitable for pollution degree 2
- Display module: IP20, Type 1 enclosure, suitable for pollution degree 2

Sensor
IP66/67, Type 4X enclosure, suitable for pollution degree 4

Device plug
IP67, only in screwed situation

Shock and vibration resistance

Vibration sinusoidal, in accordance with IEC 60068-2-6
- 2 to 8.4 Hz, 3.5 mm peak
- 8.4 to 2 000 Hz, 1 g peak

Vibration broad-band random, according to IEC 60068-2-64
- 10 to 200 Hz, 0.003 g^2/Hz
- 200 to 2 000 Hz, 0.001 g^2/Hz
- Total: 1.54 g rms

Shock half-sine, according to IEC 60068-2-27

6 ms 30 g

Rough handling shocks according to IEC 60068-2-31

Internal cleaning
- CIP cleaning
- SIP cleaning

Options
Oil- and grease-free version for wetted parts, without declaration
Order code for "Service", option HA [1)]

Electromagnetic compatibility (EMC)

- As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21)
- As per IEC/EN 61000-6-2 and IEC/EN 61000-6-4

Details are provided in the Declaration of Conformity.

This unit is not intended for use in residential environments and cannot guarantee adequate protection of the radio reception in such environments.

Process

Medium temperature range

−40 to +150 °C (−40 to +302 °F)

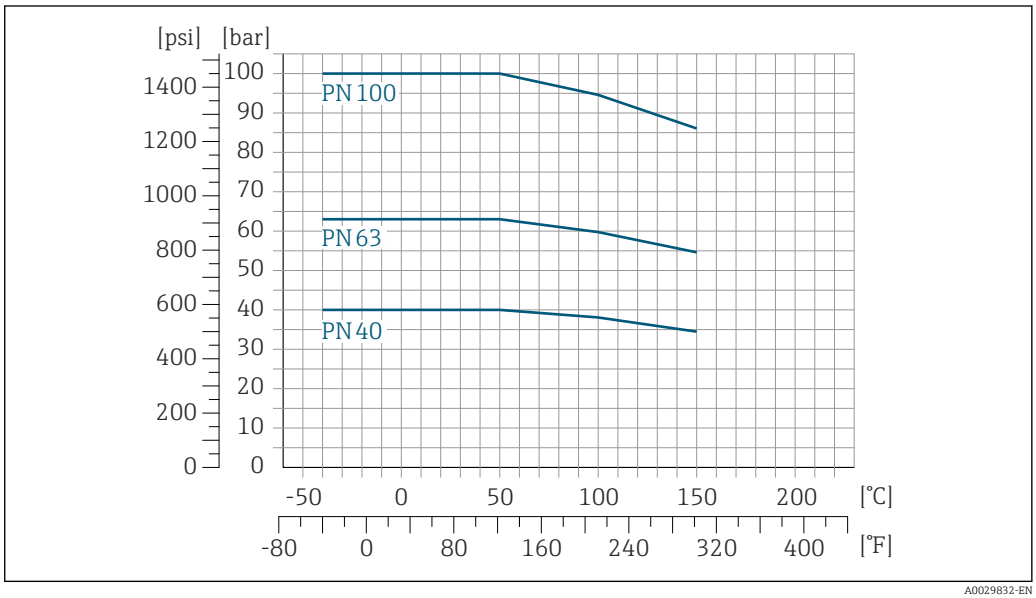
Medium density

0 to 2 000 kg/m³ (0 to 125 lb/cf)

Pressure/temperature ratings

The following pressure/temperature diagrams apply to all pressure-bearing parts of the device and not just the process connection. The diagrams show the maximum permissible medium pressure depending on the specific medium temperature.

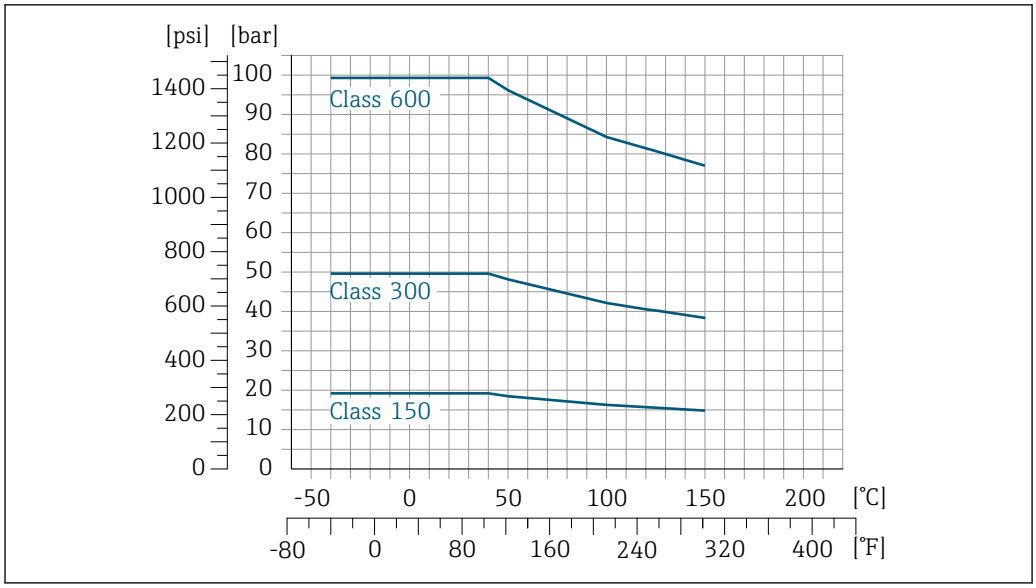
Flange similar to EN 1092-1 (DIN 2501)



10 With flange material 1.4404 (F316/F316L)

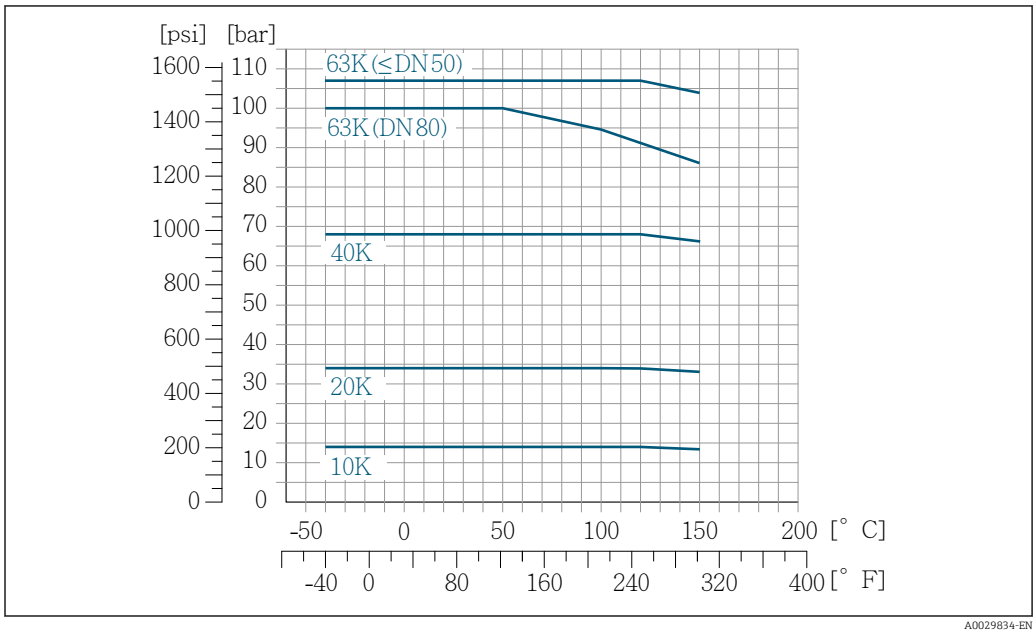
1) The cleaning refers to the measuring instrument only. Any accessories supplied are not cleaned.

Flange similar to ASME B16.5



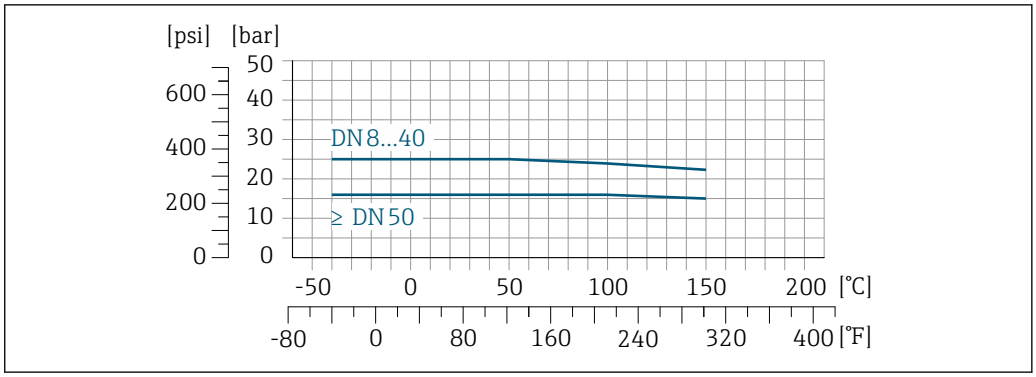
11 *With flange material 1.4404 (F316/F316L)*

Flange JIS B2220



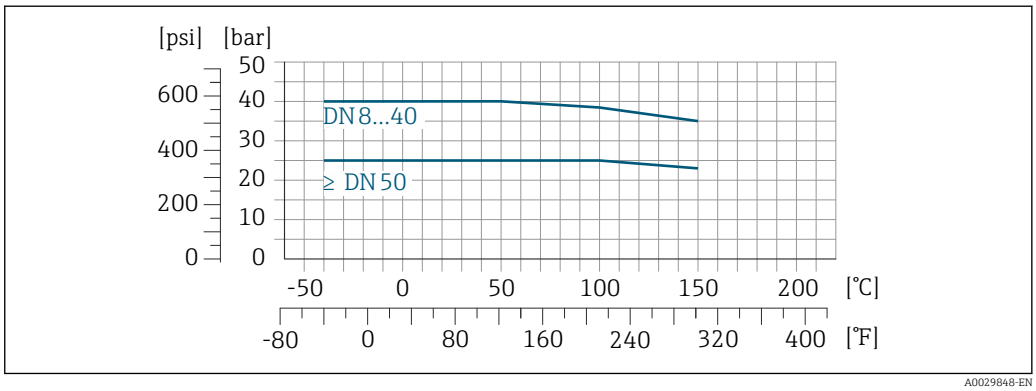
12 *With flange material 1.4404 (F316/F316L)*

Flange DIN 11864-2 Form A



13 *With flange material 1.4404 (316/316L)*

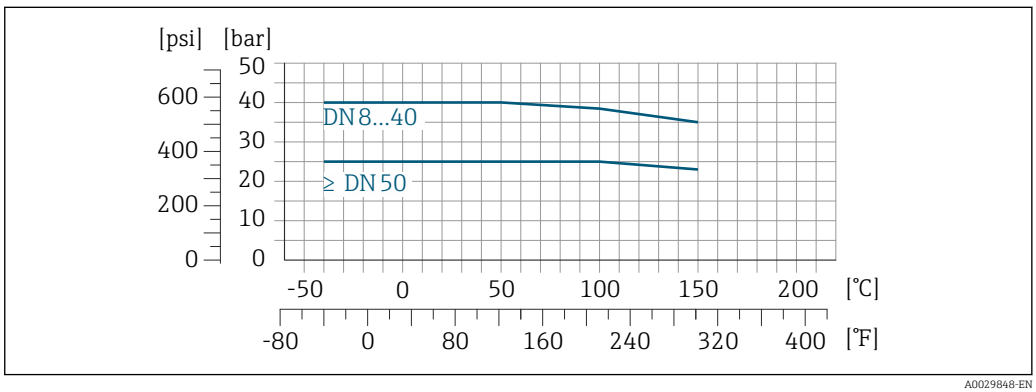
Thread DIN 11851



14 *With connection material 1.4404 (316/316L)*

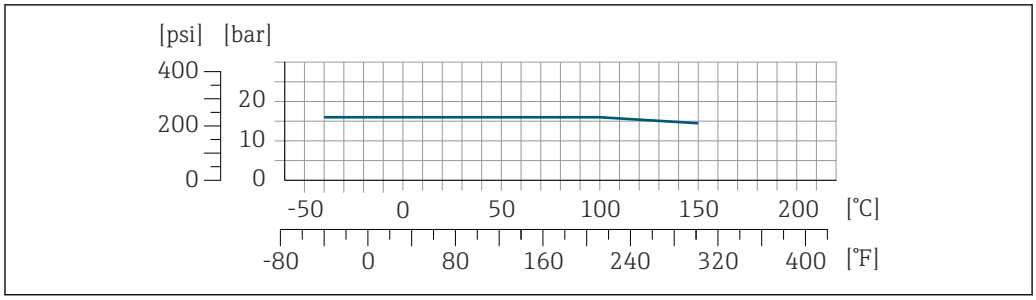
DIN 11851 allows for applications up to +140 °C (+284 °F) if suitable sealing materials are used. Please take this into account when selecting seals and counterparts, as these components can limit the pressure and temperature range.

Thread DIN 11864-1 Form A



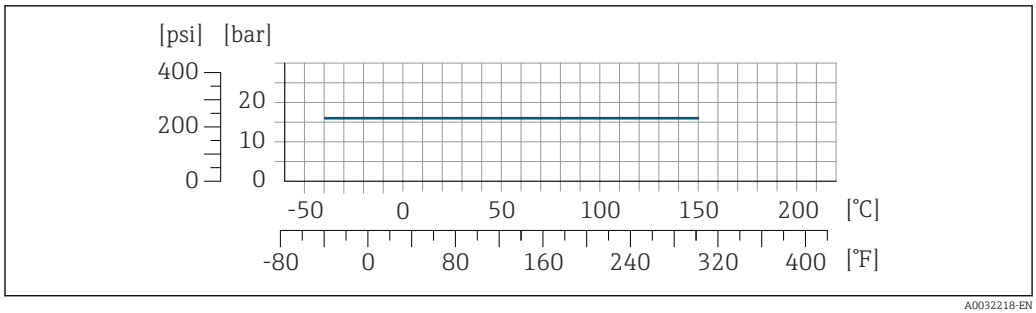
15 *With connection material 1.4404 (316/316L)*

Thread ISO 2853



16 *With connection material 1.4404 (316/316L)*

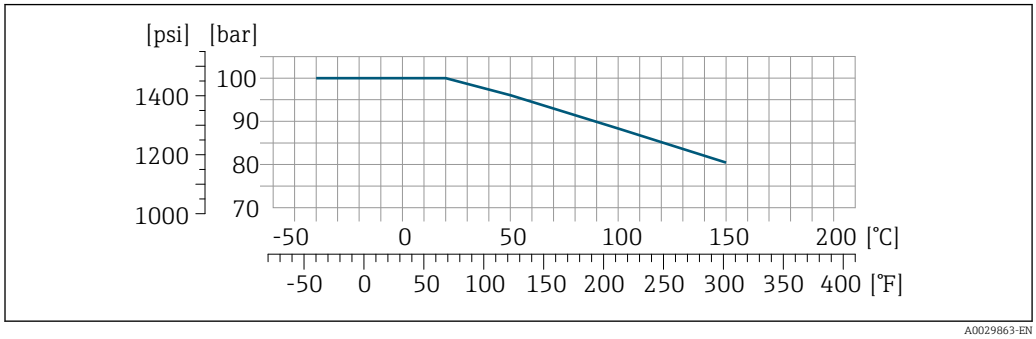
Thread SMS 1145



17 *With connection material 1.4404 (316/316L)*

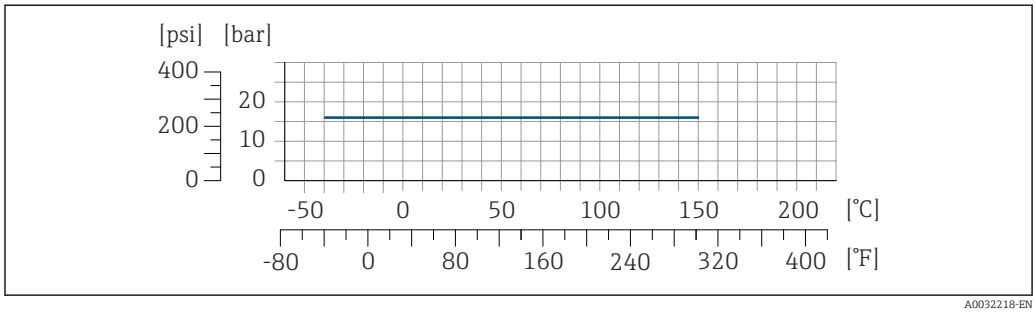
SMS 1145 allows for applications up to 16 bar (232 psi) if suitable sealing materials are used. Please take this into account when selecting seals and counterparts, as these components can limit the pressure and temperature range.

VCO



18 *With connection material 1.4404 (316/316L)*

Tri-Clamp



The clamp connections are suitable up to a maximum pressure of 16 bar (232 psi). Please observe the operating limits of the clamp and seal used as they can be over 16 bar (232 psi). The clamp and seal are not included in the scope of supply.

Sensor housing

The sensor housing is filled with dry nitrogen gas and protects the electronics and mechanics inside.

If a measuring tube fails (e.g. due to process characteristics like corrosive or abrasive fluids), the fluid will initially be contained by the sensor housing.

In the event of a tube failure, the pressure level inside the sensor housing will rise according to the operating process pressure. If the user judges that the sensor housing burst pressure does not provide an adequate safety margin, the device can be fitted with a rupture disk. This prevents excessively high pressure from forming inside the sensor housing. Therefore, the use of a rupture disk is strongly recommended in applications involving high gas pressures, and particularly in applications in which the process pressure is greater than 2/3 of the sensor housing burst pressure.

Burst pressure of the sensor housing

If the device is fitted with a rupture disk (order code for "Sensor option", option CA "Rupture disk"), the rupture disk trigger pressure is decisive .

The sensor housing burst pressure refers to a typical internal pressure which is reached prior to mechanical failure of the sensor housing and which was determined during type testing. The corresponding type test declaration can be ordered with the device (order code for "Additional approval", option LN "Sensor housing burst pressure, type test").

DN		Sensor housing burst pressure	
[mm]	[in]	[bar]	[psi]
8	⅜	250	3620
15	½	250	3620
25	1	250	3620
40	1½	200	2900
50	2	180	2610
80	3	120	1740

For information on the dimensions: see the "Mechanical construction" section

Rupture disk

To increase the level of safety, a device version with a rupture disk with a trigger pressure of 10 to 15 bar (145 to 217.5 psi)can be used (order code for "Sensor option", option CA "rupture disk").

The use of rupture disks cannot be combined with the separately available heating jacket.

Flow limit

Select the nominal diameter by optimizing between the required flow range and permissible pressure loss.

For an overview of the full scale values for the measuring range, see the "Measuring range" section → 8

- The minimum recommended full scale value is approx. 1/20 of the maximum full scale value
- In most applications, 20 to 50 % of the maximum full scale value can be considered ideal
- A low full scale value must be selected for abrasive media (such as liquids with entrained solids): flow velocity < 1 m/s (< 3 ft/s).
- For gas measurement the following rules apply:
  - The flow velocity in the measuring tubes should not exceed half the sound velocity (0.5 Mach).
  - The maximum mass flow depends on the density of the gas: formula

To calculate the flow limit, use the *Applicator* sizing tool → 64

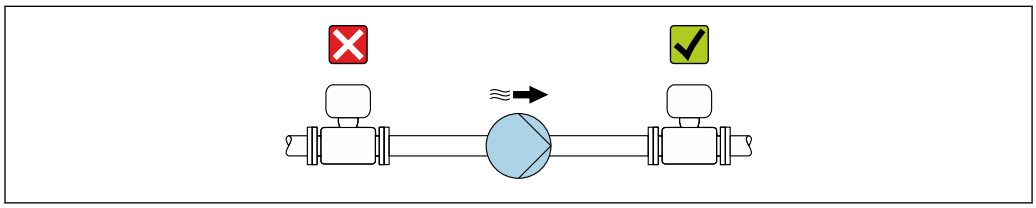
Pressure loss

To calculate the pressure loss, use the *Applicator* sizing tool → 64

Static pressure

It is important that cavitation does not occur, or that gases entrained in the liquids do not outgas. This is prevented by means of a sufficiently high static pressure.

For this reason, the following mounting locations are recommended:
- At the lowest point in a vertical pipe
- Downstream from pumps (no danger of vacuum)



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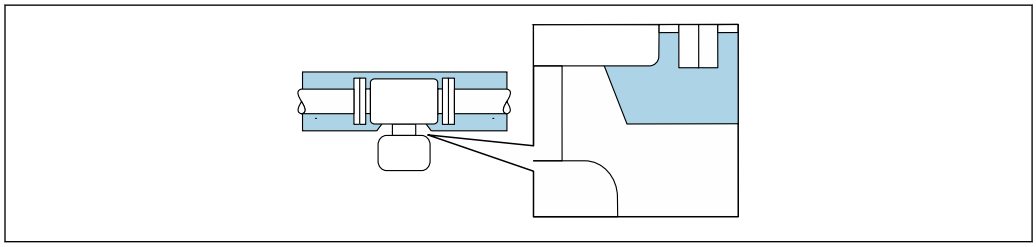
Thermal insulation

In the case of some fluids, it is important to keep the heat radiated from the sensor to the transmitter to a low level. A wide range of materials can be used for the required insulation.

NOTICE

Electronics overheating on account of thermal insulation!
- ▶ Recommended orientation: horizontal orientation, transmitter housing pointing downwards.
- ▶ Do not insulate the transmitter housing .
- ▶ Maximum permissible temperature at the lower end of the transmitter housing: 80 °C (176 °F)
- ▶ Regarding thermal insulation with an exposed extended neck: We advise against insulating the extended neck to ensure optimal heat dissipation.



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19 *Thermal insulation with exposed extended neck*

Heating

Some fluids require suitable measures to avoid loss of heat at the sensor.

Heating options

- Electrical heating, e.g. with electric band heaters [2)]
- Via pipes carrying hot water or steam
- Via heating jackets

Heating jackets for the sensors can be ordered as accessories from Endress+Hauser → 63.

NOTICE

Danger of overheating when heating
- ▶ Ensure that the temperature at the lower end of the transmitter housing does not exceed 80 °C (176 °F).
- ▶ Ensure that sufficient convection takes place at the transmitter neck.
- ▶ Ensure that a sufficiently large area of the transmitter neck remains exposed. The uncovered part serves as a radiator and protects the electronics from overheating and excessive cooling.
- ▶ When using in potentially explosive atmospheres, observe the information in the device-specific Ex documentation. For detailed information on the temperature tables, see the separate document entitled "Safety Instructions" (XA) for the device.
- ▶ Consider the "830 ambient temperature too high" and "832 electronics temperature too high" process diagnostics if overheating cannot be ruled out based on a suitable system design.

2) The use of parallel electric band heaters is generally recommended (bidirectional electricity flow). Particular considerations must be made if a single-wire heating cable is to be used. Additional information is provided in the document EA01339D "Installation instructions for electrical trace heating systems" → 66

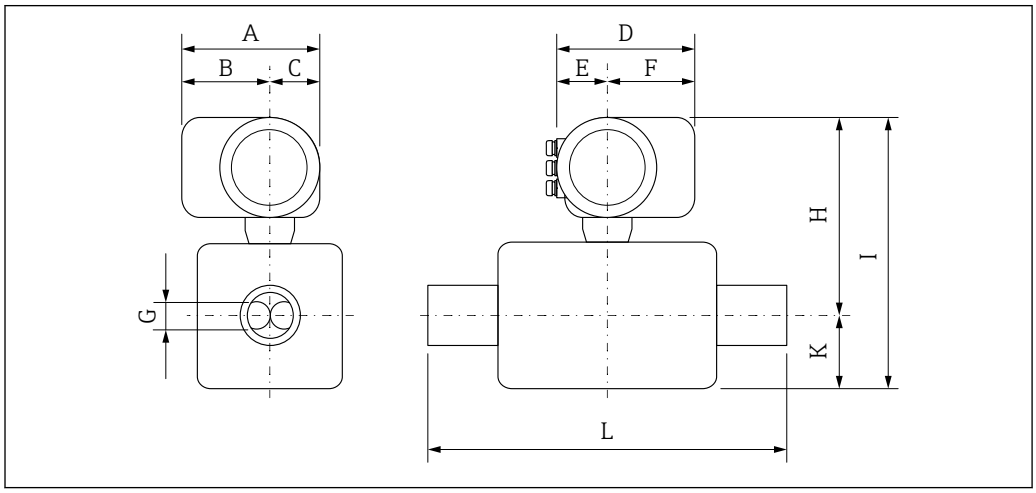
Vibrations

The high oscillation frequency of the measuring tubes ensures that the correct operation of the measuring system is not influenced by plant vibrations.

Mechanical construction

Dimensions in SI units

Compact version



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Dimensions for version without overvoltage protection

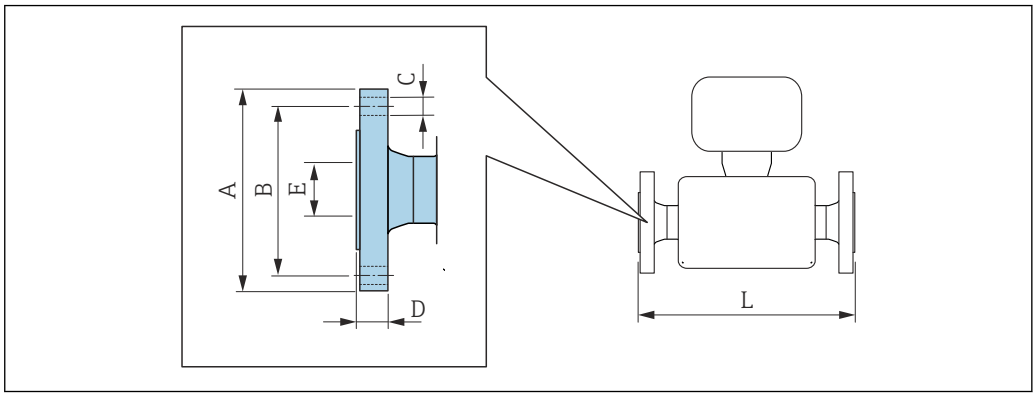
Order code for "Housing", option C "GT20 two-chamber aluminum coated"

DN [mm]	A [1] [mm]	B [1] [mm]	C [mm]	D [2] [mm]	E [mm]	F [2] [mm]	G [mm]	H [3] [mm]	I [3] [mm]	K [mm]	L [mm]
8	162	102	60	165	75	90	5.35	261	350	89	[4]
15	162	102	60	165	75	90	8.30	261	361	100	[4]
25	162	102	60	165	75	90	12.0	258	360	102	[4]
40	162	102	60	165	75	90	17.6	264	384	121	[4]
50	162	102	60	165	75	90	26.0	278	453	176	[4]

1) For version without local display: values - 7 mm
2) For version with overvoltage protection: values + 8 mm
3) For version without local display: values - 3 mm
4) Depends on the particular process connection

Flange connections

Fixed flange EN 1092-1, ASME B16.5, JIS B2220



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Length tolerance for dimension L in mm:
+1.5/−2.0

Flange according to EN 1092-1 (DIN 2501/DIN 2512N), PN 40 **1.4404 (F316/F316L)**: *order code for "Process connection", option* **D2S** **Flange with groove according to EN 1092-1 Form D (DIN 2512N), PN 40** **1.4404 (F316/F316L)**: *order code for "Process connection", option* **D6S**						
DN [mm]	**A [mm]**	**B [mm]**	**C [mm]**	**D [mm]**	**E [mm]**	**L [mm]**
8 [1]	95	65	4 × Ø14	16	17.3	232/510 [2]
15	95	65	4 × Ø14	16	17.3	279/510 [2]
25	115	85	4 × Ø14	18	28.5	329/600 [2]
40	150	110	4 × Ø18	18	43.1	445
50	165	125	4 × Ø18	20	54.5	556/715 [2]
Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 3.2 to 12.5 µm						

1) DN 8 with DN 15 flanges as standard
2) Installed length in accordance with NAMUR recommendation NE 132 optionally available (order code for "Process connection", option D2N or D6N (with groove))

Flange according to EN 1092-1 (DIN 2501), PN 40 (with DN 25 flanges) **1.4404 (F316/F316L)** *Order code for "Process connection", option* **R2S**						
DN [mm]	**A [mm]**	**B [mm]**	**C [mm]**	**D [mm]**	**E [mm]**	**L [mm]**
8	115	85	4 × Ø14	18	28.5	329
15	115	85	4 × Ø14	18	28.5	329
Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 3.2 to 12.5 µm						

Flange according to EN 1092-1 (DIN 2501/DIN 2512N), PN 63
1.4404 (F316/F316L): *order code for "Process connection", option* **D3S**

Flange with groove according to EN 1092-1 Form D (DIN 2512N), PN 63
1.4404 (F316/F316L): *order code for "Process connection", option* **D7S**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
50	180	135	4 × Ø22	26	54.5	565

Surface roughness (flange): EN 1092-1 Form B2 (DIN 2526 Form E), Ra 0.8 to 3.2 µm

Flange according to EN 1092-1 (DIN 2501/DIN 2512N), PN 100
1.4404 (F316/F316L)
Order code for "Process connection", option **D4S**

Flange with groove according to EN 1092-1 Form D (DIN 2512N) available, PN 100
1.4404 (F316/F316L)
Order code for "Process connection", option **D8S**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
8 [1]	105	75	4 × Ø14	20	17.3	261
15	105	75	4 × Ø14	20	17.3	295
25	140	100	4 × Ø18	24	28.5	360
40	170	125	4 × Ø22	26	42.5	486
50	195	145	4 × Ø26	28	53.9	581

Surface roughness (flange): EN 1092-1 Form B2 (DIN 2526 Form E), Ra 0.8 to 3.2 µm

1) DN 8 with DN 15 flanges as standard

Flange according to ASME B16.5, Class 150
1.4404 (F316/F316L)
Order code for "Process connection", option **AAS**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
8 [1]	90	60.3	4 × Ø15.7	11.2	15.7	232
15	90	60.3	4 × Ø15.7	11.2	15.7	279
25	110	79.4	4 × Ø15.7	14.2	26.7	329
40	125	98.4	4 × Ø15.7	17.5	40.9	445
50	150	120.7	4 × Ø19.1	19.1	52.6	556

Surface roughness (flange): Ra 3.2 to 6.3 µm

1) DN 8 with DN 15 flanges as standard

Flange according to ASME B16.5, Class 300
1.4404 (F316/F316L)
Order code for "Process connection", option **ABS**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
8 [1]	95	66.7	4 × Ø15.7	14.2	15.7	232
15	95	66.7	4 × Ø15.7	14.2	15.7	279
25	125	88.9	4 × Ø19.0	17.5	26.7	329
40	155	114.3	4 × Ø22.3	20.6	40.9	445

Flange according to ASME B16.5, Class 300
1.4404 (F316/F316L)
Order code for "Process connection", option **ABS**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
50	165	127	8 × Ø19.0	22.3	52.6	556
Surface roughness (flange): Ra 3.2 to 6.3 µm						

1) DN 8 with DN 15 flanges as standard

Flange according to ASME B16.5, Class 600
1.4404 (F316/F316L)
Order code for "Process connection", option **ACS**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
8 [1)]	95	66.7	4 × Ø15.7	20.6	13.9	261
15	95	66.7	4 × Ø15.7	20.6	13.9	295
25	125	88.9	4 × Ø19.1	23.9	24.3	380
40	155	114.3	4 × Ø22.4	28.7	38.1	496
50	165	127	8 × Ø19.1	31.8	49.2	583
Surface roughness (flange): Ra 3.2 to 6.3 µm						

1) DN 8 with DN 15 flanges as standard

Flange JIS B2220, 10K
1.4404 (F316/F316L)
Order code for "Process connection", option **NDS**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
50	155	120	4 × Ø19	16	50	556
Surface roughness (flange): Ra 3.2 to 6.3 µm						

Flange JIS B2220, 20K
1.4404 (F316/F316L)
Order code for "Process connection", option **NES**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
8 [1)]	95	70	4 × Ø15	14	15	232
15	95	70	4 × Ø15	14	15	279
25	125	90	4 × Ø19	16	25	329
40	140	105	4 × Ø19	18	40	445
50	155	120	8 × Ø19	18	50	556
Surface roughness (flange): Ra 3.2 to 6.3 µm						

1) DN 8 with DN 15 flanges as standard

Flange JIS B2220, 40K
1.4404 (F316/F316L)
Order code for "Process connection", option **NGS**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
8 [1]	115	80	4 × Ø19	20	15	261
15	115	80	4 × Ø19	20	15	300
25	130	95	4 × Ø19	22	25	375
40	160	120	4 × Ø23	24	38	496
50	165	130	8 × Ø19	26	50	601
Surface roughness (flange): Ra 3.2 to 6.3 µm						

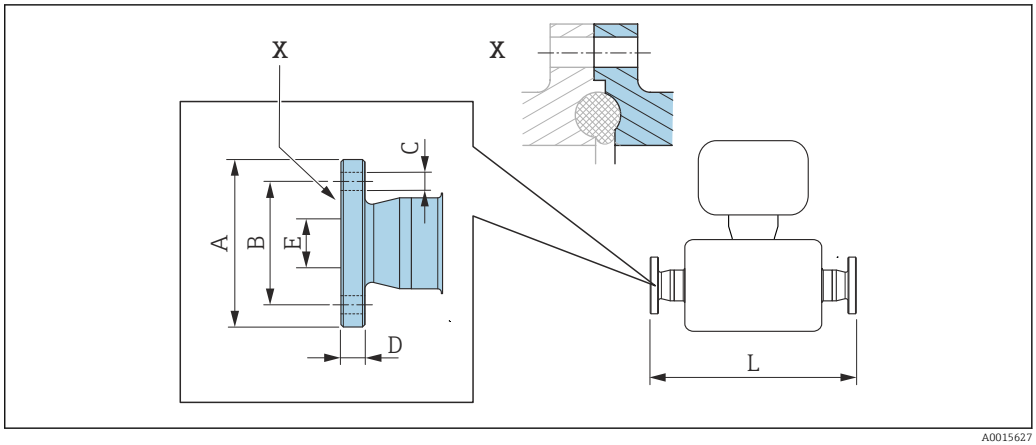
1) DN 8 with DN 15 flanges as standard

Flange JIS B2220, 63K
1.4404 (F316/F316L)
Order code for "Process connection", option **NHS**

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
8 [1]	120	85	4 × Ø19	23	12	282
15	120	85	4 × Ø19	23	12	315
25	140	100	4 × Ø23	27	22	383
40	175	130	4 × Ø25	32	35	515
50	185	145	4 × Ø23	34	48	616
Surface roughness (flange): Ra 3.2 to 6.3 µm						

1) DN 8 with DN 15 flanges as standard

Fixed flange DIN 11864-2



20 Detail X: Asymmetrical process connection; the part shown in blue is provided by the supplier.

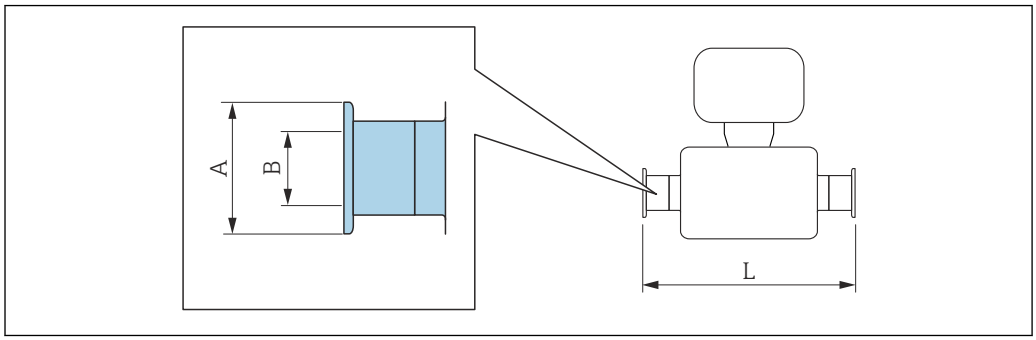
Length tolerance for dimension L in mm:
+1.5/−2.0

Flange DIN11864-2 Form A, for pipe according to DIN11866 series A, flange with notch 1.4404 (316/316L) *Order code for "Process connection", option* **KCS**						
DN [mm]	**A [mm]**	**B [mm]**	**C [mm]**	**D [mm]**	**E [mm]**	**L [mm]**
8 [1]	54	37	4 × Ø9	10	10	249
15	59	42	4 × Ø9	10	16	293
25	70	53	4 × Ø9	10	26	344
40	82	65	4 × Ø9	10	38	456
50	94	77	4 × Ø9	10	50	562
3-A version available: order code for "Additional approval", option LP in conjunction with Ra ≤ 0.76 µm: order code for "Measuring tube material", option SB, SJ Ra ≤ 0.38 µm: order code for "Measuring tube material", option SC, SK						

1) DN 8 with DN 10 flanges as standard

Clamp connections

Tri-Clamp



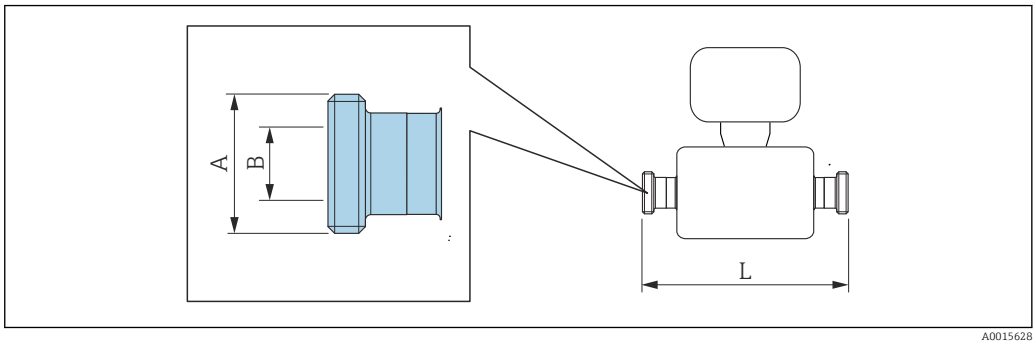
Length tolerance for dimension L in mm:
+1.5/−2.0

Tri-Clamp (½"), for pipe according to DIN 11866 series C 1.4404 (316/316L) *Order code for "Process connection", option* **FDW**				
DN [mm]	**Clamp [in]**	**A [mm]**	**B [mm]**	**L [mm]**
8	½	25.0	9.5	229
15	½	25.0	9.5	273
3-A version available: order code for "Additional approval", option LP in conjunction with Ra ≤ 0.76 µm: order code for "Measuring tube material", option SB, SJ Ra ≤ 0.38 µm: order code for "Measuring tube material", option SC, SK				

Tri-Clamp (≥ 1"), for pipe according to DIN 11866 series C 1.4404 (316/316L) *Order code for "Process connection", option* **FTS**				
DN [mm]	**Clamp [in]**	**A [mm]**	**B [mm]**	**L [mm]**
8	1	50.4	22.1	229
15	1	50.4	22.1	273
25	1	50.4	22.1	324
40	1½	50.4	34.8	456
50	2	63.9	47.5	562
3-A version available: order code for "Additional approval", option LP in conjunction with Ra ≤ 0.76 µm: order code for "Measuring tube material", option SB, SJ Ra ≤ 0.38 µm: order code for "Measuring tube material", option SC, SK				

Threaded couplings

Threaded adapter DIN 11851, DIN11864-1, SMS 1145



Length tolerance for dimension L in mm:
+1.5/−2.0

Threaded adapter DIN 11851, for pipe according to DIN11866 series A
1.4404 (316/316L)
Order code for "Process connection", option **FMW**

DN [mm]	A [in]	B [mm]	L [mm]
8	Rd 34 × 1/8	16	229
15	Rd 34 × 1/8	16	273
25	Rd 52 × 1/6	26	324
40	Rd 65 × 1/6	38	456
50	Rd 78 × 1/6	50	562

3-A version available: order code for "Additional approval", option LP in conjunction with
Ra ≤ 0.76 µm: order code for "Measuring tube material", option SB, SJ
Ra ≤ 0.38 µm: order code for "Measuring tube material", option SC, SK

Threaded adapter DIN11864-1 Form A, for pipe according to DIN11866 series A
1.4404 (316/316L)
Order code for "Process connection", option **FLW**

DN [mm]	A [in]	B [mm]	L [mm]
8	Rd 28 × 1/8	10	229
15	Rd 34 × 1/8	16	273
25	Rd 52 × 1/6	26	324
40	Rd 65 × 1/6	38	456
50	Rd 78 × 1/6	50	562

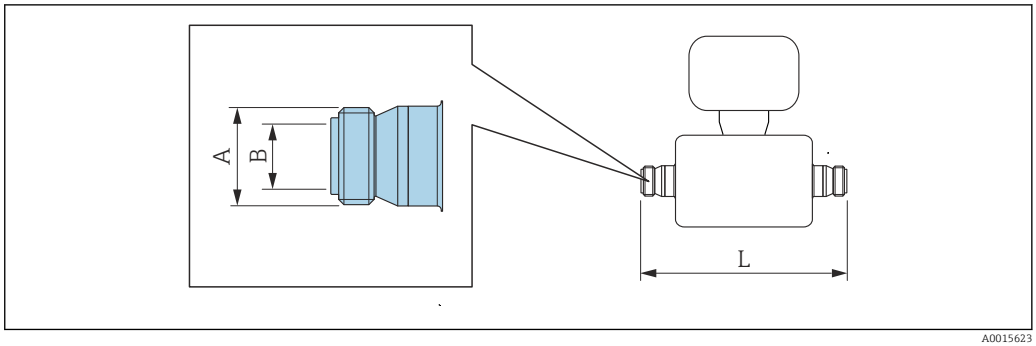
3-A version available: order code for "Additional approval", option LP in conjunction with
Ra ≤ 0.76 µm: order code for "Measuring tube material", option SB, SJ
Ra ≤ 0.38 µm: order code for "Measuring tube material", option SC, SK

Threaded adapter SMS 1145
1.4404 (316/316L)
Order code for "Process connection", option **SCS**

DN [mm]	A [in]	B [mm]	L [mm]
8	Rd 40 × ⅙	22.5	229
15	Rd 40 × ⅙	22.5	273
25	Rd 40 × ⅙	22.5	324
40	Rd 60 × ⅙	35.5	456
50	Rd 70 × ⅙	48.5	562

3-A version available: order code for "Additional approval", option LP in conjunction with
Ra ≤ 0.76 µm: order code for "Measuring tube material", option SB, SJ
Ra ≤ 0.38 µm: order code for "Measuring tube material", option SC, SK

Threaded adapter ISO 2853



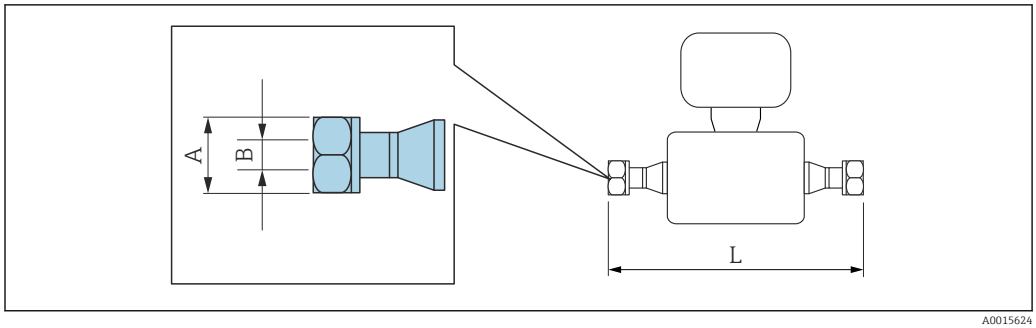
A0015623

Length tolerance for dimension L in mm:
+1.5/−2.0

Threaded adapter ISO 2853, for pipe according to ISO 2037 **1.4404 (316/316L)** *Order code for "Process connection", option* **JSF**			
DN **[mm]**	**A** [1] **[mm]**	**B** **[mm]**	**L** **[mm]**
8	37.13	22.6	229
15	37.13	22.6	273
25	37.13	22.6	324
40	50.68	35.6	456
50	64.16	48.6	562
3-A version available: order code for "Additional approval", option LP in conjunction with Ra ≤ 0.76 µm: order code for "Measuring tube material", option SB, SJ Ra ≤ 0.38 µm: order code for "Measuring tube material", option SC, SK			

1) Max. thread diameter according to ISO 2853 Annex A

VCO



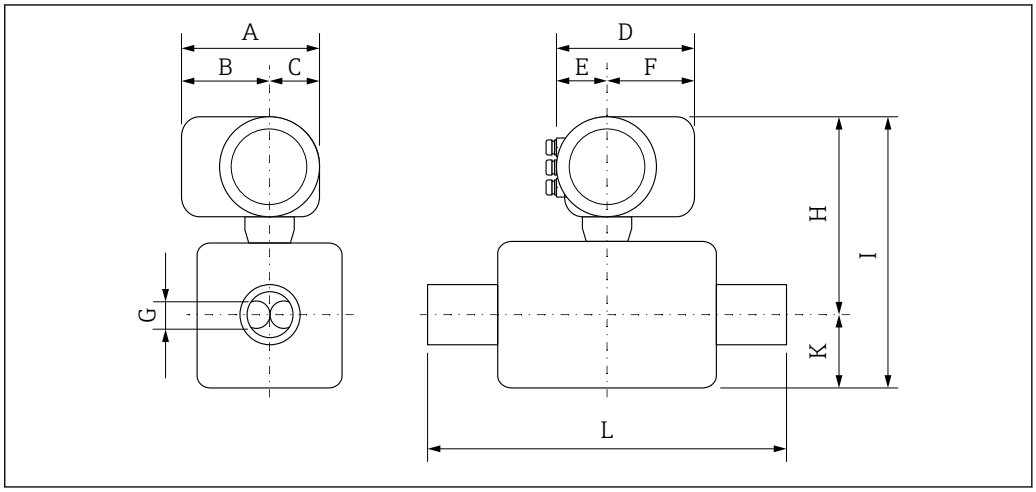
Length tolerance for dimension L in mm:
+1.5/−2.0

8-VCO-4 (½") **1.4404 (316/316L)** *Order code for "Process connection", option* **CVS**			
DN [mm]	**A [in]**	**B [mm]**	**L [mm]**
8	AF 1	10.2	252

12-VCO-4 (¾") **1.4404 (316/316L)** *Order code for "Process connection", option* **CWS**			
DN [mm]	**A [in]**	**B [mm]**	**L [mm]**
15	AF 1½	15.7	305

Dimensions in US units

Compact version



A0029786

Dimensions for version without overvoltage protection

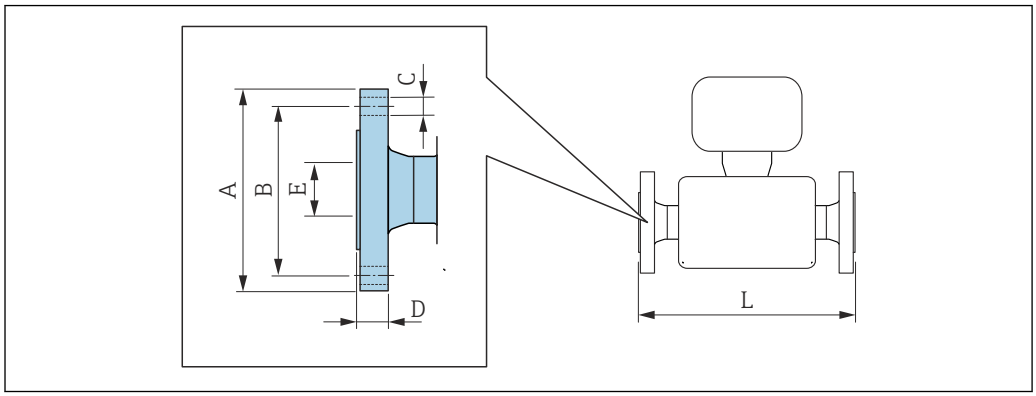
Order code for "Housing", option C "GT20 two-chamber aluminum coated"

DN [in]	A [1] [in]	B [1] [in]	C [in]	D [2] [in]	E [in]	F [2] [in]	G [in]	H [3] [in]	I [3] [in]	K [in]	L [in]
8	6.38	4.02	2.36	6.5	2.95	3.54	0.21	10.28	13.78	3.5	4)
15	6.38	4.02	2.36	6.5	2.95	3.54	0.33	10.28	14.21	3.94	4)
25	6.38	4.02	2.36	6.5	2.95	3.54	0.47	10.16	14.17	4.02	4)
40	6.38	4.02	2.36	6.5	2.95	3.54	0.69	10.39	15.12	4.76	4)
50	6.38	4.02	2.36	6.5	2.95	3.54	1.02	10.94	17.83	6.93	4)

1) For version without local display: values - 0.28 in
2) For version with overvoltage protection: values + 0.31 in
3) For version without local display: values - 0.11 in
4) Depends on the particular process connection

Flange connections

Fixed flange ASME B16.5



A0015621

Length tolerance for dimension L in inches:
+0.06/−0.08

Flange according to ASME B16.5, Cl 150 1.4404 (F316/F316L) *Order code for "Process connection", option* **AAS**						
DN [in]	**A [in]**	**B [in]**	**C [in]**	**D [in]**	**E [in]**	**L [in]**
⅜ 1)	3.54	2.37	4 × Ø0.62	0.44	0.62	9.13
½	3.54	2.37	4 × Ø0.62	0.44	0.62	10.98
1	4.33	3.13	4 × Ø0.62	0.56	1.05	12.95
1½	4.92	3.87	4 × Ø0.62	0.69	1.61	17.52
2	5.91	4.75	4 × Ø0.75	0.75	2.07	21.89
Surface roughness (flange): Ra 126 to 248 µin						

1) DN ⅜" with DN ½" flanges as standard

Flange according to ASME B16.5, Class 300 1.4404 (F316/F316L) *Order code for "Process connection", option* **ABS**						
DN [in]	**A [in]**	**B [in]**	**C [in]**	**D [in]**	**E [in]**	**L [in]**
⅜ 1)	3.74	2.63	4 × Ø0.62	0.56	0.62	9.13
½	3.74	2.63	4 × Ø0.62	0.56	0.62	10.98
1	4.92	3.50	4 × Ø0.75	0.69	1.05	12.95
1½	6.10	4.50	4 × Ø0.88	0.81	1.61	17.52
2	6.50	5.00	8 × Ø0.75	0.88	2.07	21.89
Surface roughness (flange): Ra 126 to 248 µin						

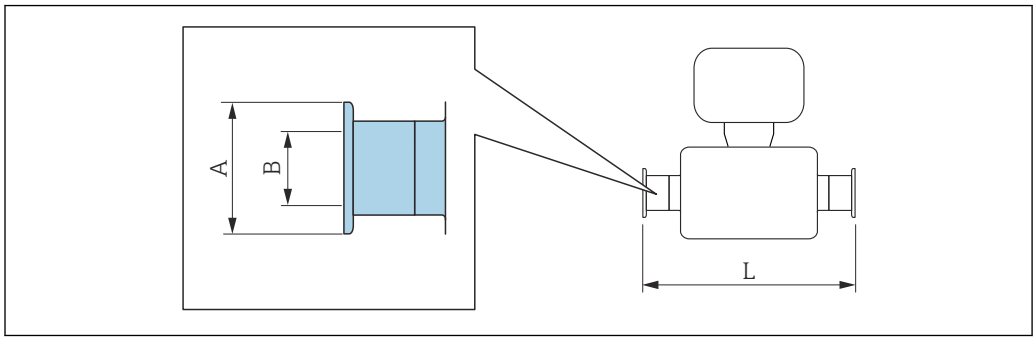
1) DN ⅜" with DN ½" flanges as standard

Flange according to ASME B16.5, Class 600 1.4404 (F316/F316L) *Order code for "Process connection", option* **ACS**						
DN [in]	**A [in]**	**B [in]**	**C [in]**	**D [in]**	**E [in]**	**L [in]**
⅜ [1]	3.74	2.63	4 × Ø0.62	0.81	0.55	10.28
½	3.74	2.63	4 × Ø0.62	0.81	0.55	11.61
1	4.92	3.50	4 × Ø0.75	0.94	0.96	14.96
1½	6.10	4.50	4 × Ø0.88	1.13	1.50	19.53
2	6.50	5.00	8 × Ø0.75	1.25	1.94	22.95
Surface roughness (flange): Ra 126 to 248 µin						

1) DN ⅜" with DN ½" flanges as standard

Clamp connections

Tri-Clamp



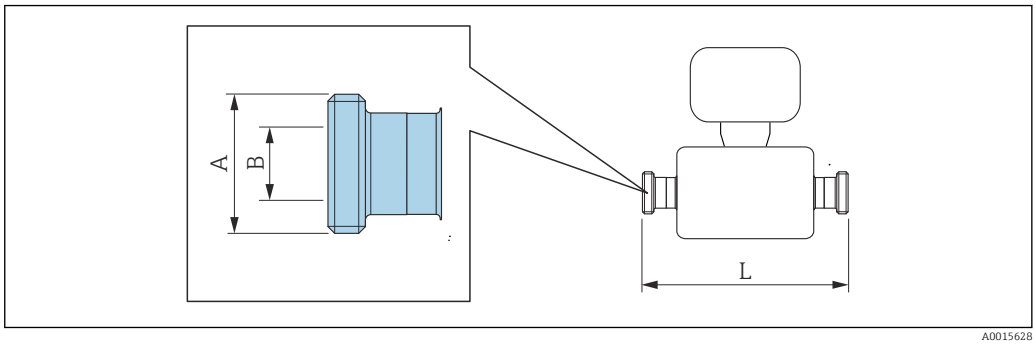
Length tolerance for dimension L in inches:
+0.06/−0.08

Tri-Clamp (½"), DIN 11866 series C **1.4404 (316/316L)** *Order code for "Process connection", option* **FDW**				
DN [in]	**Clamp [in]**	**A [in]**	**B [in]**	**L [in]**
⅜	½	0.98	0.37	9.02
½	½	0.98	0.37	10.75
3-A version available: order code for "Additional approval", option LP in conjunction with Ra ≤ 30 µin: order code for "Measuring tube material", option SB, SJ Ra ≤ 15 µin: order code for "Measuring tube material", option SC, SK				

Tri-Clamp (≥ 1"), DIN 11866 series C **1.4404 (316/316L)** *Order code for "Process connection", option* **FTS**				
DN [in]	**Clamp [in]**	**A [in]**	**B [in]**	**L [in]**
⅜	1	1.98	0.87	9.02
½	1	1.98	0.87	10.75
1	1	1.98	0.87	12.76
1½	1½	1.98	1.37	17.95
2	2	2.52	1.87	22.13
3-A version available: order code for "Additional approval", option LP in conjunction with Ra ≤ 30 µin: order code for "Measuring tube material", option SB, SJ Ra ≤ 15 µin: order code for "Measuring tube material", option SC, SK				

Threaded couplings

Threaded adapter SMS 1145



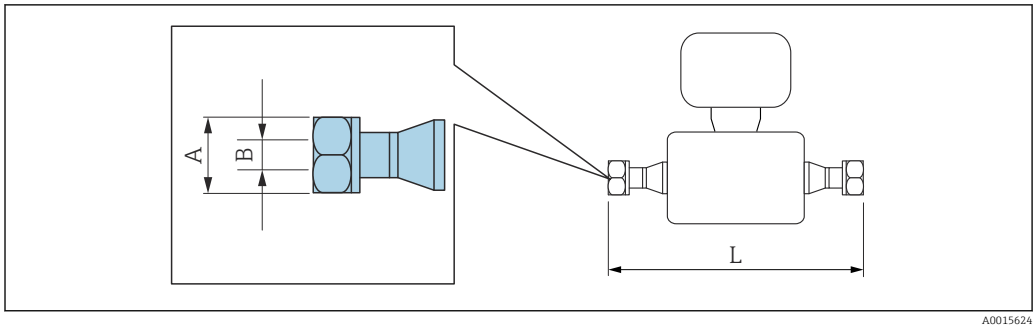
Length tolerance for dimension L in inches:
+0.06/−0.08

Threaded adapter SMS 1145
1.4404 (316/316L)
Order code for "Process connection", option **SCS**

DN [in]	A [in]	B [in]	L [in]
⅜	Rd 40 × ⅙	0.89	9.02
½	Rd 40 × ⅙	0.89	10.75
1	Rd 40 × ⅙	0.89	12.76
1½	Rd 60 × ⅙	1.40	17.95
2	Rd 70 × ⅙	1.91	22.13

3-A version available: order code for "Additional approval", option LP in conjunction with
Ra ≤ 30 µin: order code for "Measuring tube material", option SB, SJ
Ra ≤ 15 µin: order code for "Measuring tube material", option SC, SK

VCO



Length tolerance for dimension L in inches:
+0.06/−0.08

8-VCO-4 (½") 1.4404 (316/316L) *Order code for "Process connection", option* **CVS**			
DN [in]	**A [in]**	**B [in]**	**L [in]**
⅜	AF 1	0.40	9.92

12-VCO-4 (¾") 1.4404 (316/316L) *Order code for "Process connection", option* **CWS**			
DN [in]	**A [in]**	**B [in]**	**L [in]**
½	AF 1½	0.62	12.01

Weight

All values (weight exclusive of packaging material) refer to devices with EN/DIN PN 40 flanges.

Weight in SI units

DN [mm]	Weight [kg]
8	5
15	5.5
25	7
40	11
50	16

Weight in US units

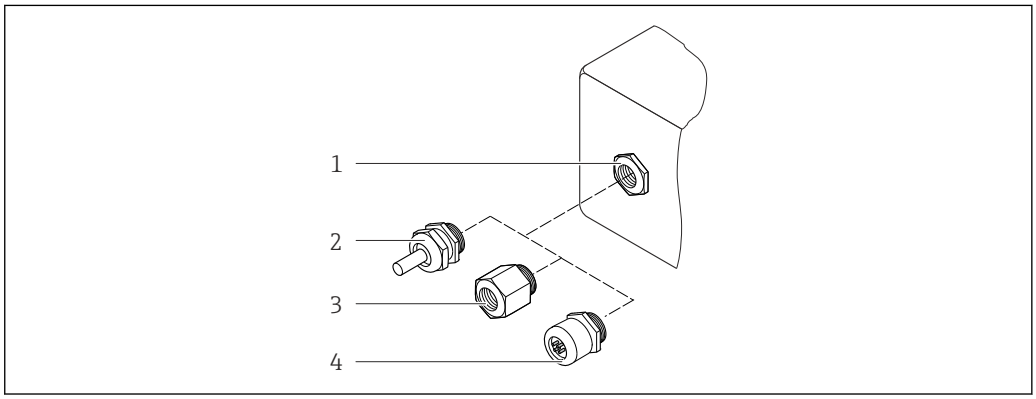
DN [in]	Weight [lbs]
3/8	11
½	12
1	15
1 ½	24
2	35

Materials

Transmitter housing

- Order code for "Housing", option C "Compact, aluminum coated": Aluminum, AlSi10Mg, coated
- Window material: glass

Cable entries/cable glands



21 *Possible cable entries/cable glands*

1 *Female thread M20 × 1.5*
2 *Cable gland M20 × 1.5*
3 *Adapter for cable entry with female thread G ½" or NPT ½"*
4 *Device plug*

Order code for "Housing", option C "GT20 dual compartment, aluminum coated"

Cable entry/cable gland	Type of protection	Material
Cable gland M20 × 1.5	▪ Non-hazardous area ▪ Ex ia ▪ Ex ic	Plastic
	Adapter for cable entry with female thread G ½"	Nickel-plated brass
Adapter for cable entry with female thread NPT ½"	Non-hazardous area and hazardous area (except for CSA Ex d/XP)	Nickel-plated brass
Thread NPT ½" via adapter	Non-hazardous area and hazardous area	

Device plug

Electrical connection	Material
Plug M12x1	▪ Socket: stainless steel, 1.4401/316 ▪ Contact housing: plastic, PUR, black ▪ Contacts: metal, CuZn, gold-plated ▪ Threaded connection seal: NBR

Sensor housing

- Acid and alkali-resistant outer surface
- Stainless steel 1.4301 (304)

Measuring tubes

Stainless steel, 1.4539 (904L); manifold: stainless steel, 1.4404 (316L)

Process connections

- Flanges according to EN 1092-1 (DIN2501) / according to ASME B 16.5 / as per JIS B2220: Stainless steel, 1.4404 (F316/F316L)
- All other process connections: Stainless steel, 1.4404 (316/316L)

Available process connections→ 50

Seals

Welded process connections without internal seals

Accessories

Protective cover

Stainless steel, 1.4404 (316L)

Remote display FHX50

Housing material:
- Plastic PBT
- Stainless steel CF-3M (316L, 1.4404)

Process connections

- Fixed flange connections:
  - EN 1092-1 (DIN 2501) flange
  - EN 1092-1 (DIN 2512N) flange
  - NAMUR lengths in accordance with NE 132
  - ASME B16.5 flange
  - JIS B2220 flange
  - DIN 11864-2 Form A flange, DIN 11866 series A, flange with notch
- Clamp connections: Tri-Clamp (OD tubes), DIN 11866 series C
- Thread:
  - DIN 11851 thread, DIN 11866 series A
  - SMS 1145 thread
  - ISO 2853 thread, ISO 2037
  - DIN 11864-1 Form A thread, DIN 11866 series A
- VCO connections:
  - 8-VCO-4
  - 12-VCO-4

Process connection materials

Surface roughness

All data refer to parts in contact with the medium.

The following surface roughness categories can be ordered:

Category	Method	Option(s) order code "Measuring tube mat., wetted surface"
Not polished	–	SA
Ra ≤ 0.76 µm (30 µin) [1]	Mechanically polished [2]	SB
Ra ≤ 0.76 µm (30 µin) [1]	Mechanically polished [2], welds in as-welded condition	SJ
Ra ≤ 0.38 µm (15 µin) [1]	Mechanically polished [2]	SC
Ra ≤ 0.38 µm (15 µin) [1]	Mechanically polished [2], welds in as-welded condition	SK

1) Ra according to ISO 21920
2) Except for inaccessible welds between pipe and manifold

Operability

Operating concept

Operator-oriented menu structure for user-specific tasks
- Commissioning
- Operation
- Diagnostics
- Expert level

Quick and safe commissioning
- Guided menus ("Make-it-run" wizards) for applications
- Menu guidance with brief explanations of the individual parameter functions

Reliable operation
- Operation in the following languages:
  - Via local display:
    English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Swedish, Turkish, Chinese, Japanese, Bahasa (Indonesian), Vietnamese, Czech
  - Via "FieldCare" operating tool:
    English, German, French, Spanish, Italian, Chinese, Japanese
- Uniform operating philosophy applied to device and operating tools
- If replacing the electronic module, transfer the device configuration via the integrated memory (integrated HistoROM) which contains the process and measuring device data and the event logbook. No need to reconfigure.

Efficient diagnostics increase measurement availability
- Troubleshooting measures can be called up via the device and in the operating tools
- Diverse simulation options, logbook for events that occur and optional line recorder functions

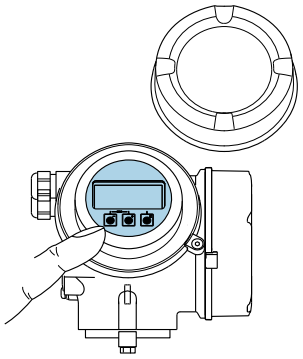
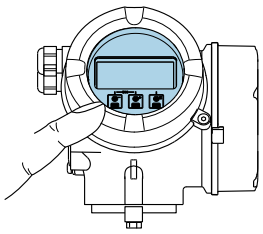
Languages

Can be operated in the following languages:
- Via local display:
  English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Swedish, Turkish, Chinese, Japanese, Bahasa (Indonesian), Vietnamese, Czech
- Via "FieldCare" operating tool:
  English, German, French, Spanish, Italian, Chinese, Japanese

Onsite operation

Via display module

Two display modules are available:

Order code for "Display; Operation", option C "SD02"	Order code for "Display; Operation", option E "SD03"
 A0032219	 A0032221
1 Operation with pushbuttons	*1 Operation with touch control*

Display elements
- 4-line, illuminated, graphic display
- White background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured

Operating elements

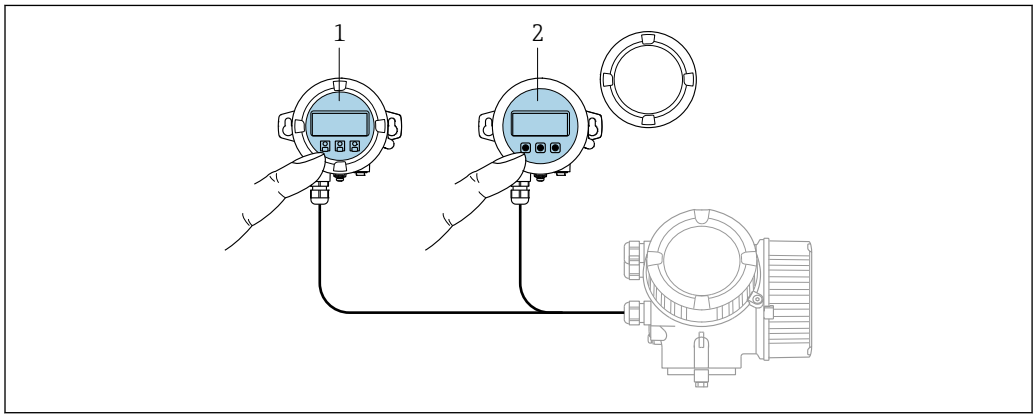
- Operation with 3 push buttons with open housing: ⊞, ⊟, Ⓔ
  or
- External operation via touch control (3 optical keys) without opening the housing: ⊞, ⊟, Ⓔ
- Operating elements also accessible in the various zones of the hazardous area

Additional functionality

- Data backup function
  The device configuration can be saved in the display module.
- Data comparison function
  The device configuration saved in the display module can be compared to the current device configuration.
- Data transfer function
  The transmitter configuration can be transmitted to another device using the display module.

Via remote display FHX50

The remote display FHX50 can be ordered as an optional extra→ 62.



A0032215

22 *FHX50 operating options*

1 SD02 display and operating module, push buttons: cover must be opened for operation
2 SD03 display and operating module, optical buttons: operation possible through cover glass

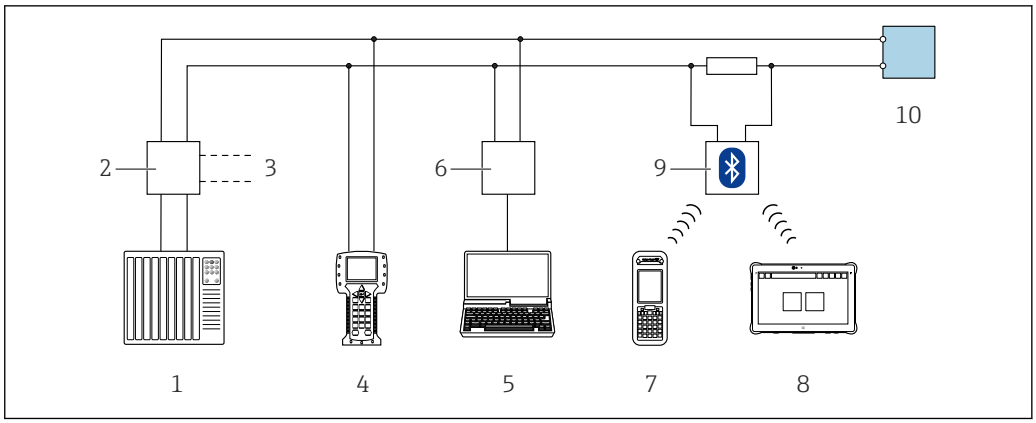
Display and operating elements

The display and operating elements correspond to those of the display module .

Remote operation

Via HART protocol

This communication interface is available in device versions with a HART output.

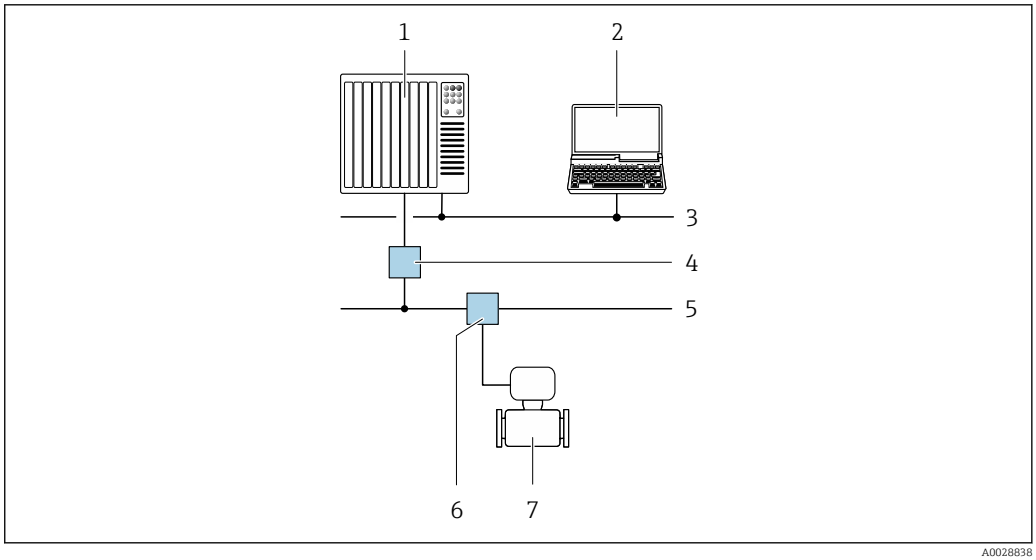


23 Options for remote operation via HART protocol (passive)

1 *Automation system (e.g. PLC)*
2 *Transmitter power supply unit, e.g. RN221N (with communication resistor)*
3 *Connection for Commubox FXA195 and Field Communicator 475*
4 *Field Communicator 475*
5 *Computer with web browser (e.g. Internet Explorer) for accessing computers with operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"*
6 *Commubox FXA195 (USB)*
7 *Field Xpert SFX350 or SFX370*
8 *Field Xpert SMT50 (or 70 or 77)*
9 *VIATOR Bluetooth modem with connecting cable*
10 *Transmitter*

Via PROFIBUS PA network

This communication interface is available in device versions with PROFIBUS PA.

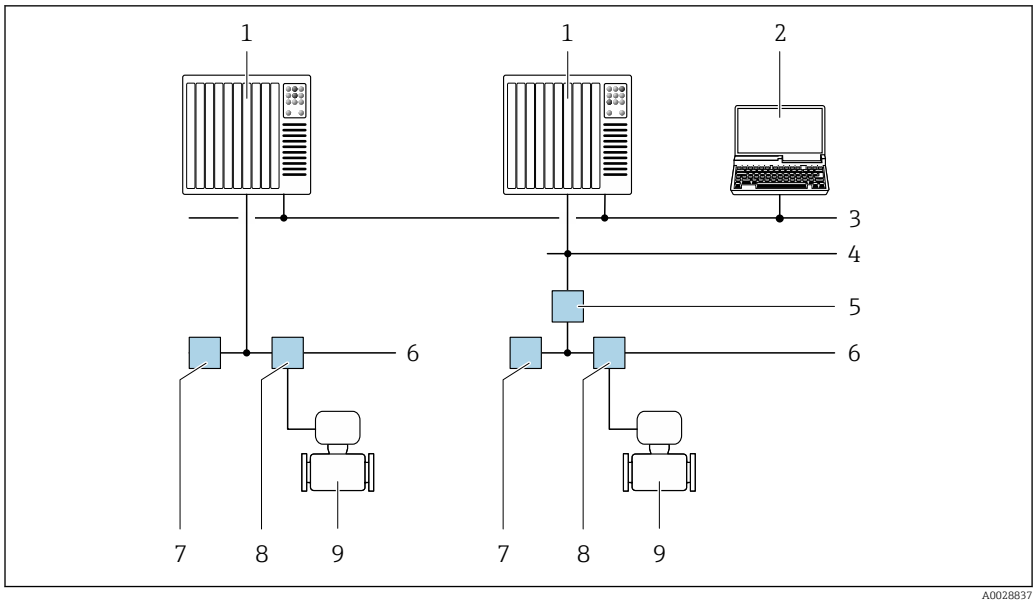


24 Options for remote operation via PROFIBUS PA network

1 *Automation system*
2 *Computer with PROFIBUS network card*
3 *PROFIBUS DP network*
4 *Segment coupler PROFIBUS DP/PA*
5 *PROFIBUS PA network*
6 *T-box*
7 *Measuring device*

Via FOUNDATION Fieldbus network

This communication interface is available in device versions with FOUNDATION Fieldbus.

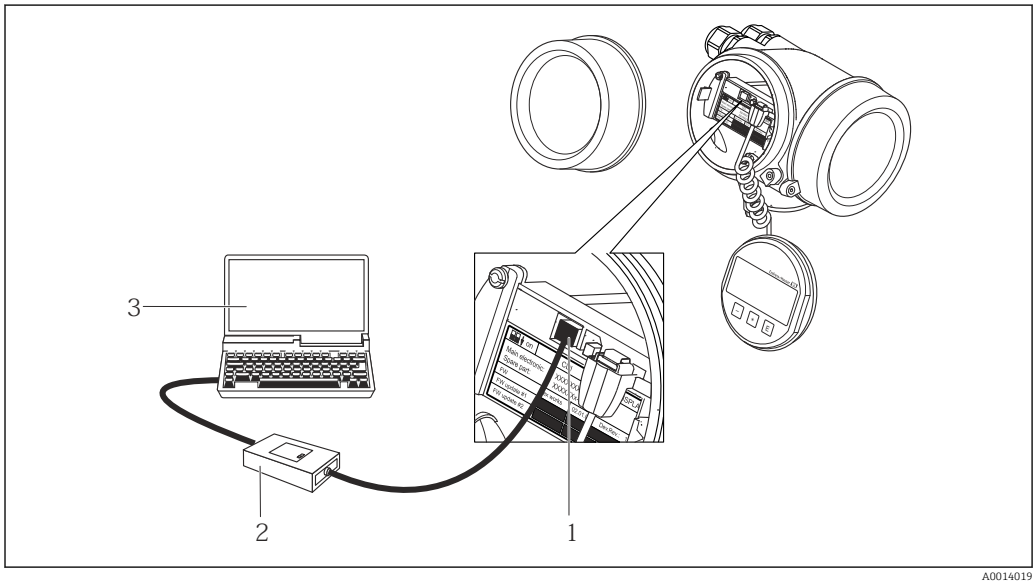


25 Options for remote operation via FOUNDATION Fieldbus network

1 Automation system
2 Computer with FOUNDATION Fieldbus network card
3 Industry network
4 High Speed Ethernet FF-HSE network
5 Segment coupler FF-HSE/FF-H1
6 FOUNDATION Fieldbus FF-H1 network
7 Power supply FF-H1 network
8 T-box
9 Measuring device

Service interface

Via service interface (CDI)



1 Service interface (CDI = Endress+Hauser Common Data Interface) of the measuring device
2 Commubox FXA291
3 Computer with FieldCare operating tool with COM DTM CDI Communication FXA291

Supported operating tools

Different operating tools can be used for local or remote access to the measuring device. Depending on the operating tool used, access is possible with different operating units and via a variety of interfaces.

Supported operating tools	Operating unit	Interface	Additional information
DeviceCare SFE100	Notebook, PC or tablet with Microsoft Windows system	CDI service interface	→ 64
FieldCare SFE500	Notebook, PC or tablet with Microsoft Windows system	CDI service interface	→ 64
Field Xpert	SMT70/77/50	CDI service interface	Operating Instructions BA01202S Device description files: Use update function of handheld terminal

Other operating tools based on FDT technology with a device driver such as DTM/iDTM or DD/EDD can be used for device operation. These operating tools are available from the individual manufacturers. Integration into the following operating tools, among others, is supported:

- FactoryTalk AssetCentre (FTAC) from Rockwell Automation → www.rockwellautomation.com
- Process Device Manager (PDM) from Siemens → www.siemens.com
- Asset Management Solutions (AMS) from Emerson → www.emersonprocess.com
- FieldCommunicator 375/475 from Emerson → www.emersonprocess.com
- Field Device Manager (FDM) from Honeywell → www.process.honeywell.com
- FieldMate from Yokogawa → www.yokogawa.com
- PACTWare → www.pactware.com

The related device description files are available: www.endress.com → Download Area

Certificates and approvals

Current certificates and approvals for the product are available at www.endress.com on the relevant product page:

1. Select the product using the filters and search field.
2. Open the product page.
3. Select **Downloads**.

CE mark

The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied.

Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.

UKCA marking

The device meets the legal requirements of the applicable UK regulations (Statutory Instruments). These are listed in the UKCA Declaration of Conformity along with the designated standards. By selecting the order option for UKCA marking, Endress+Hauser confirms a successful evaluation and testing of the device by affixing the UKCA mark.

Contact address Endress+Hauser UK:
Endress+Hauser Ltd.
Floats Road
Manchester M23 9NF
United Kingdom
www.uk.endress.com

RCM marking

The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".

Functional safety

The measuring instrument can be used for flow monitoring systems (min., max., range) up to SIL 2 (single-channel architecture; order code for "Additional approval", option LA) and SIL 3 (multi-

channel architecture with homogeneous redundancy) and is independently evaluated and certified in accordance with IEC 61508.

The following types of monitoring in safety-related systems are possible:
- Mass flow
- Volume flow
- Density

Restrictions
- Valid single gases:
  - Air
  - Methane (CH_4)
  - Carbon dioxide CO_2
  - Nitrogen (N_2)
  - Oxygen (O_2)
- Valid 4-component natural gas composition in mol%:
  - CH_4 80 to 99 %
  - N_2 0.3 to 12 %
  - C_2H_6 0.3 to 12 %
  - CO_2 0.3 to 12 %
- Extended natural gas range I: The listed 4-component natural gas composition may be extended by a selection of the following components up to a maximum proportion according to the following table:

Additional natural gas components	Max. mol%
Propane (C_3H_8)	2 %
Butane (i-C_4H_{10}, n-C_4H_{10})	1 %
Pentane (i-C_5H_{12}, n-C_5H_{12})	0.2 %
Hexane (i-C_6H_{14}, n-C_6H_{14})	0.2 %
Oxygen (O_2)	0.2 %

- Extended natural gas range II: Natural gas mixtures that correspond to the 4-component natural gas composition or extended natural gas range I, with CO_2 and/or N_2 proportions of less than 0.3 mol% each (as defined in the 4-component mixture) are possible, taking into account the special configuration instructions in "Configuring the extended natural gas range".
- Temperature range: −30 to +150 °C (−22 to +302 °F)
- Pressure range: 0.8 to 30 bar (11.6 to 435 psi)
- Nominal diameters: Up to 320 mm (12.6 in) internal diameter
- Circular pipe for insertion version (cannot be used in rectangular ducts)
- The maximum flow rate during operation must not exceed the specified calibrated maximum value for the sensor.
- Measurement uncertainty in the SIL mode (see "Guidelines for minimum measurement error" in the Special Documentation for Functional Safety).

Functional safety manual with information for the SIL device → 66

Ex approval

The measuring device is certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.

The separate Ex documentation (XA) containing all the relevant explosion protection data is available from your Endress+Hauser sales center.

ATEX/IECEx

Currently, the following versions for use in hazardous areas are available:

Ex d

Category (ATEX)	Type of protection
II2G	Ex d[ia] IIC T6...T1 Gb
II1/2G	Ex d[ia] IIC T6...T1 Ga/Gb [1]
II1/2G, II2D	Ex d[ia] IIC T6...T1 Ga/Gb [1] Ex tb IIIC Txx °C Db

1) The following applies for sensors with nominal diameter DN 01: Ex db eb ia IIC T6...T1 Gb

Ex ia

Category (ATEX)	Type of protection
II2G	Ex ia IIC T6...T1 Gb
II1/2G	Ex ia IIC T6...T1 Ga/Gb [1]
II1/2G, II2D	Ex ia IIC T6...T1 Ga/Gb [1] Ex tb IIIC Txx °C Db

1) The following applies for sensors with nominal diameter DN 01: Ex db eb ia IIC T6...T1 Gb

Ex nA

Category (ATEX)	Type of protection
II3G	Ex nA IIC T6...T1 Gc

Ex ic

Category (ATEX)	Type of protection
II3G	Ex ic IIC T6...T1 Gc
II1/3G	Ex ic[ia] IIC T6...T1 Ga/Gc

$_{C}CSA_{US}$

Currently, the following versions for use in hazardous areas are available:

IS (Ex i) and XP (Ex d)
Class I, II, III Division 1 Groups ABCDEFG

NI (Ex nA, Ex nL)
- Class I Division 2 Groups ABCD
- Class II, III Division 1 Groups EFG

Hygienic compatibility

- 3-A approval
  - Only measuring instruments with the order code for "Additional approval", option LP "3A" have 3-A approval.
  - The 3-A approval refers to the measuring instrument.
  - When installing the measuring instrument, ensure that no liquid can accumulate on the outside of the measuring instrument.
    A remote display module must be installed in accordance with the 3-A Standard.
  - Accessories (e.g. heating jacket, weather protection cover, wall holder unit) must be installed in accordance with the 3-A Standard.
    Each accessory can be cleaned. Disassembly may be necessary under certain circumstances.
- EHEDG-tested
  Only devices with the order code for "Additional approval", option LT "EHEDG" have been tested and meet the requirements of the EHEDG.
  To meet the requirements for EHEDG certification, the device must be used with process connections in accordance with the EHEDG position paper entitled "Easy cleanable Pipe couplings and Process connections" (www.ehedg.org).
  To meet the requirements for EHEDG certification, the device must be installed in a position that ensures drainability.

Observe the special installation instructions

Pharmaceutical compatibility

- FDA 21 CFR 177
- USP <87>
- USP <88> Class VI 121 °C
- TSE/BSE Certificate of Suitability

Functional safety

The measuring instrument can be used for flow monitoring systems (min., max., range) up to SIL 2 (single-channel architecture; order code for "Additional approval", option LA) and SIL 3 (multi-channel architecture with homogeneous redundancy) and is independently evaluated and certified in accordance with IEC 61508.

The following types of monitoring in safety-related systems are possible:
- Mass flow
- Volume flow
- Density

Restrictions
- Valid single gases:
  - Air
  - Methane (CH_4)
  - Carbon dioxide CO_2
  - Nitrogen (N_2)
  - Oxygen (O_2)
- Valid 4-component natural gas composition in mol%:
  - CH_4 80 to 99 %
  - N_2 0.3 to 12 %
  - C_2H_6 0.3 to 12 %
  - CO_2 0.3 to 12 %
- Extended natural gas range I: The listed 4-component natural gas composition may be extended by a selection of the following components up to a maximum proportion according to the following table:

Additional natural gas components	Max. mol%
Propane (C_3H_8)	2 %
Butane (i-C_4H_{10}, n-C_4H_{10})	1 %
Pentane (i-C_5H_{12}, n-C_5H_{12})	0.2 %
Hexane (i-C_6H_{14}, n-C_6H_{14})	0.2 %
Oxygen (O_2)	0.2 %

- Extended natural gas range II: Natural gas mixtures that correspond to the 4-component natural gas composition or extended natural gas range I, with CO_2 and/or N_2 proportions of less than 0.3 mol% each (as defined in the 4-component mixture) are possible, taking into account the special configuration instructions in "Configuring the extended natural gas range".
- Temperature range: −30 to +150 °C (−22 to +302 °F)
- Pressure range: 0.8 to 30 bar (11.6 to 435 psi)
- Nominal diameters: Up to 320 mm (12.6 in) internal diameter
- Circular pipe for insertion version (cannot be used in rectangular ducts)
- The maximum flow rate during operation must not exceed the specified calibrated maximum value for the sensor.
- Measurement uncertainty in the SIL mode (see "Guidelines for minimum measurement error" in the Special Documentation for Functional Safety).

Functional safety manual with information for the SIL device → 66

HART certification

HART interface

The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications:
- Certified according to HART 7
- The device can also be operated with certified devices of other manufacturers (interoperability)

FOUNDATION Fieldbus certification

FOUNDATION Fieldbus interface

The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications:
- Certified in accordance with FOUNDATION Fieldbus H1
- Interoperability Test Kit (ITK), revision version 6.1.1 (certificate available on request)
- Physical Layer Conformance Test
- The device can also be operated with certified devices of other manufacturers (interoperability)

Certification PROFIBUS

PROFIBUS interface

The measuring device is certified and registered by the PNO (PROFIBUS Nutzerorganisation e.V./ PROFIBUS User Organization). The measuring system meets all the requirements of the following specifications:
- Certified according to PA Profile 3.02
- The device can also be operated with certified devices of other manufacturers (interoperability)

Pressure Equipment Directive

The measuring devices can be ordered with or without PED or PESR. If a device with PED or PESR is required, this must be ordered explicitly. For devices with nominal diameters less than or equal to DN 25 (1"), this is neither possible nor necessary. A UK order option must be selected for PESR under the order code for "Approvals".

- With the marking
  a) PED/G1/x (x = category) or
  b) PESR/G1/x (x = category)
  on the sensor nameplate, Endress+Hauser confirms compliance with the "Essential Safety Requirements"
  a) specified in Annex I of the Pressure Equipment Directive 2014/68/EU or
  b) Schedule 2 of Statutory Instruments 2016 No. 1105.
- Devices bearing this marking (PED or PESR) are suitable for the following types of medium:
  - Media in Group 1 and 2 with a vapor pressure greater than, or smaller and equal to 0.5 bar (7.3 psi)
  - Unstable gases
- Devices not bearing this marking (without PED or PESR) are designed and manufactured according to sound engineering practice. They meet the requirements of
  a) Art. 4 Para. 3 of the Pressure Equipment Directive 2014/68/EU or
  b) Part 1, Para. 8 of Statutory Instruments 2016 No. 1105.
  The scope of application is indicated
  a) in diagrams 6 to 9 in Annex II of the Pressure Equipment Directive 2014/68/EU or
  b) Schedule 3, Para. 2 of Statutory Instruments 2016 No. 1105.

Additional certification

External standards and guidelines

- EN 60529
  Degrees of protection provided by enclosures (IP code)
- IEC/EN 60068-2-6
  Environmental influences: Test procedure - Test Fc: vibrate (sinusoidal).
- IEC/EN 60068-2-31
  Environmental influences: Test procedure - Test Ec: shocks due to rough handling, primarily for devices.
- EN 61010-1
  Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements
- EN 61326-1/-2-3
  EMC requirements for electrical equipment for measurement, control and laboratory use
- IEC 61508
  Functional safety of electrical/electronic/programmable electronic safety-related systems
- NAMUR NE 21
  Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment
- NAMUR NE 32
  Data retention in the event of a power failure in field and control instruments with microprocessors
- NAMUR NE 43
  Standardization of the signal level for the breakdown information of digital transmitters with analog output signal.
- NAMUR NE 53
  Software of field devices and signal-processing devices with digital electronics
- NAMUR NE 80
  The application of the pressure equipment directive to process control devices
- NAMUR NE 105
  Specifications for integrating fieldbus devices in engineering tools for field devices
- NAMUR NE 107
  Self-monitoring and diagnosis of field devices
- NAMUR NE 131
  Requirements for field devices for standard applications
- NAMUR NE 132
  Coriolis mass meter
- ETSI EN 300 328
  Guidelines for 2.4 GHz radio components.
- EN 301489
  Electromagnetic compatibility and radio spectrum matters (ERM).

Ordering information

Detailed ordering information is available from your nearest sales organization www.addresses.endress.com or in the Product Configurator at www.endress.com:

1. Select the product using the filters and search field.
2. Open the product page.
3. Select **Configuration**.

Product Configurator - the tool for individual product configuration
- Up-to-the-minute configuration data
- Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
- Automatic verification of exclusion criteria
- Automatic creation of the order code and its breakdown in PDF or Excel output format
- Ability to order directly in the Endress+Hauser Online Shop

Product generation index

Release date	Product root	Documentation
01.12.2016	8E2C	TI01300D

More information is available from your Sales Center or at:
www.service.endress.com → Downloads

Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Detailed information on the application packages:
Special Documentation → 66

Diagnostic functionality

Order code for "Application package", option EA "Extended HistoROM"

Comprises extended functions concerning the event log and the activation of the measured value memory.

Event log:
Memory volume is extended from 20 message entries (standard version) to up to 100 entries.

Data logging (line recorder):
- Memory capacity for up to 1000 measured values is activated.
- 250 measured values can be output via each of the 4 memory channels. The recording interval can be defined and configured by the user.
- Measured value logs can be accessed via the local display or operating tool e.g. FieldCare, DeviceCare or Web server.

For detailed information, see the Operating Instructions for the device.

Heartbeat Technology

Order code for "Application package", option EB "Heartbeat Verification + Monitoring"

Heartbeat Verification
Meets the requirement for traceable verification to DIN ISO 9001:2008 Chapter 7.6 a) "Control of monitoring and measuring equipment".
- Functional testing in the installed state without interrupting the process.
- Traceable verification results on request, including a report.
- Simple testing process via local operation or other operating interfaces.
- Clear measuring point assessment (pass/fail) with high test coverage within the framework of manufacturer specifications.
- Extension of calibration intervals according to operator's risk assessment.

For detailed information, see the Special Documentation for the device.

Petroleum & locking function

Order code for "Application package", option EM "Petroleum & locking function"

The most important parameters for the Oil & Gas Industry can be calculated and displayed with this application package. It is also possible to lock the settings.

- Corrected volume flow and calculated reference density in accordance with the "API Manual of Petroleum Measurement Standards, Chapter 11.1"
- Water content, based on density measurement
- Weighted mean of the density and temperature

For detailed information, see the Special Documentation for the device.

Accessories

Various accessories, which can be ordered with the device or subsequently from Endress+Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Device-specific accessories

For the transmitter

Accessories	Description
Promass 200 transmitter	Transmitter for replacement or storage. Use the order code to define the following specifications: ▪ Approvals ▪ Output ▪ Display/operation ▪ Housing ▪ Software Installation Instructions EA00104D (Order number: 8X2CXX)

Remote display FHX50	FHX50 housing for accommodating a display module .
	▪ FHX50 housing suitable for:
	  ▪ SD02 display module (push buttons)
	  ▪ SD03 display module (touch control)
	▪ Length of connecting cable: up to max. 60 m (196 ft) (cable lengths available for order: 5 m (16 ft), 10 m (32 ft), 20 m (65 ft), 30 m (98 ft))
	The measuring instrument can be ordered with the FHX50 housing and a display module. The following options must be selected in the separate order codes:
	▪ Order code for measuring instrument, feature 030: Option L or M "Prepared for FHX50 display"
	▪ Order code for FHX50 housing, feature 050 (measuring instrument version): Option A "Prepared for FHX50 display"
	▪ Order code for FHX50 housing, depends on the desired display module in feature 020 (display, operation):
	  ▪ Option C: for an SD02 display module (push buttons)
	  ▪ Option E: for an SD03 display module (touch control)
	The FHX50 housing can also be ordered as a retrofit kit. The measuring instrument display module is used in the FHX50 housing. The following options must be selected in the order code for the FHX50 housing:
	▪ Feature 050 (measuring instrument version): option B "Not prepared for FHX50 display"
	▪ Feature 020 (display, operation): option A "None, existing displayed used"
	Special Documentation SD01007F
	(Order number: FHX50)

Overvoltage protection for 2-wire devices	Ideally, the overvoltage protection module should be ordered directly with the device. See product structure, feature 610 "Accessory mounted", option NA "Overvoltage protection". Separate order necessary only if retrofitting. ▪ OVP10: For 1-channel devices (feature 020, option A): ▪ OVP20: For 2-channel devices (feature 020, options B, C, E or G) Special Documentation SD01090F (Order number OVP10: 71128617) (Order number OVP20: 71128619)
Weather protective cover	Is used to protect the measuring instrument from the effects of the weather: e.g. rainwater, excess heating from direct sunlight or extreme cold in winter. Special Documentation SD00333F (Order number: 71162242)

For the sensor

Accessories	Description
Heating jacket	Is used to stabilize the temperature of the fluids in the sensor. Water, water vapor and other non-corrosive liquids are permitted for use as fluids. If using oil as a heating medium, please consult with Endress+Hauser. Heating jackets cannot be used with sensors fitted with a rupture disk. ▪ If ordered together with the measuring device: Order code for "Accessory enclosed" ▪ Option RB "Heating jacket, G 1/2" female thread" ▪ Option RC "Heating jacket, G 3/4" female thread" ▪ Option RD "Heating jacket, NPT 1/2" female thread" ▪ Option RE "Heating jacket, NPT 3/4" female thread" ▪ If ordered subsequently: Use the order code with the product root DK8003. Special Documentation SD02151D

Communication-specific accessories

Accessories	Description
Commubox FXA195 HART	For intrinsically safe HART communication with FieldCare via the USB port. Technical Information TI00404F
Commubox FXA291	Connects Endress+Hauser field devices with a CDI interface (= Endress+Hauser Common Data Interface) and the USB port of a computer or laptop. Technical Information TI00405C
HART loop converter HMX50	Is used to evaluate and convert dynamic HART process variables to analog current signals or limit values. ▪ Technical Information TI00429F ▪ Operating Instructions BA00371F
Wireless HART adapter SWA70	Is used for the wireless connection of field devices. The WirelessHART adapter can be easily integrated into field devices and existing infrastructures, offers data protection and transmission safety and can be operated in parallel with other wireless networks with minimum cabling complexity. Operating Instructions BA00061S
Fieldgate FXA42	Transmission of the measured values of connected 4 to 20 mA analog measuring instruments, as well as digital measuring instruments ▪ Technical Information TI01297S ▪ Operating Instructions BA01778S ▪ Product page: www.endress.com/fxa42
Field Xpert SMT50	The Field Xpert SMT50 tablet PC for device configuration enables mobile plant asset management in the non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle. ▪ Technical Information TI01555S ▪ Operating Instructions BA02053S ▪ Product page: www.endress.com/smt50

Field Xpert SMT70	The Field Xpert SMT70 tablet PC for device configuration enables mobile plant asset management in hazardous and non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage the field instruments throughout their entire life cycle. ▪ Technical Information TI01342S ▪ Operating Instructions BA01709S ▪ Product page: www.endress.com/smt70
Field Xpert SMT77	The Field Xpert SMT77 tablet PC for device configuration enables mobile plant asset management in areas categorized as Ex Zone 1. ▪ Technical Information TI01418S ▪ Operating Instructions BA01923S ▪ Product page: www.endress.com/smt77

Service-specific accessories

Accessories	Description
Applicator	Software for selecting and sizing Endress+Hauser measuring instruments: ▪ Choice of measuring instruments for industrial requirements ▪ Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and measurement accuracy. ▪ Graphic display of the calculation results ▪ Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project. Applicator is available: Via the Internet: https://portal.endress.com/webapp/applicator
Netilion	IIoT ecosystem: Unlock knowledge With the Netilion IIoT ecosystem,Endress+Hauser allows you to optimize your plant performance, digitize workflows, share knowledge, and enhance collaboration. Drawing upon decades of experience in process automation, Endress+Hauser offers the process industry an IIoT ecosystem designed to effortlessly extract insights from data. These insights allow process optimization, leading to increased plant availability, efficiency, and reliability - ultimately resulting in a more profitable plant. www.netilion.endress.com
FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all intelligent field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition. Operating Instructions BA00027S and BA00059S
DeviceCare	Tool to connect and configure Endress+Hauser field devices. Innovation brochure IN01047S

System components

Accessories	Description
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick. ▪ Technical Information TI00133R ▪ Operating Instructions BA00247R
RN221N	Active barrier with power supply for safe separation of 4-20 mA standard signal circuits. Offers bidirectional HART transmission. ▪ Technical Information TI00073R ▪ Operating Instructions BA00202R

Accessories	Description
RNS221	Supply unit for powering two 2-wire measuring devices solely in the non-hazardous area. Bidirectional communication is possible via the HART communication jacks. ▪ Technical Information TI00081R ▪ Brief Operating Instructions KA00110R
Cerabar M	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value. ▪ Technical Information TI00426P and TI00436P ▪ Operating Instructions BA00200P and BA00382P
Cerabar S	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value. ▪ Technical Information TI00383P ▪ Operating Instructions BA00271P

Supplementary documentation

For an overview of the scope of the associated Technical Documentation, refer to the following:
- *Device Viewer* (www.endress.com/deviceviewer): Enter the serial number from the nameplate
- *Endress+Hauser Operations app*: Enter serial number from nameplate or scan matrix code on nameplate.

Standard documentation

Supplementary information on the semi-standard options is available in the relevant Special Documentation in the TSP database.

Brief operating instructions

Brief Operating Instructions for the sensor

Measuring instrument	Documentation code
Proline Promass E	KA01260D

Brief Operating Instructions for transmitter

	Documentation code		
Measuring device	HART	FOUNDATION Fieldbus	PROFIBUS PA
Proline Promass 200	KA012268	KA01267D	KA01269D

Operating Instructions

	Documentation code		
Measuring device	HART	FOUNDATION Fieldbus	PROFIBUS PA
Proline Promass E 200	BA01638D	BA01637D	BA01639D

Description of Device Parameters

	Documentation code		
Measuring device	HART	FOUNDATION Fieldbus	PROFIBUS PA
Proline Promass 200	GP01010D	GP01030D	GP01029D

Supplementary device-dependent documentation

Safety instructions

Contents	Documentation code
ATEX/IECEx Ex i	XA00144D
ATEX/IECEx Ex d	XA00143D
ATEX/IECEx Ex nA	XA00145D
cCSAus IS	XA00151D
cCSAus XP	XA00152D
INMETRO Ex i	XA01300D
INMETRO Ex d	XA01305D
INMETRO Ex nA	XA01306D
NEPSI Ex i	XA00156D
NEPSI Ex d	XA00155D
NEPSI Ex nA	XA00157D
NEPSI Ex i	XA1755D
NEPSI Ex d	XA1754D
NEPSI Ex nA	XA1756D
JPN Ex d	XA01763D

Functional Safety Manual

Contents	Documentation code
Proline Promass 200	SD00147D

Special documentation

Contents	Documentation code
Information on the Pressure Equipment Directive	SD01614D
Display and operating module FHX50	SD01007F

Contents	Documentation		
	HART	FOUNDATION Fieldbus	PROFIBUS PA
Heartbeat Technology	SD01849D	SD01848D	SD01850D

Installation instructions

Contents	Note
Installation instructions for spare part sets and accessories	Documentation code: specified for each individual accessory → 62.

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