# Differential Pressure Transmitter deltabar S PMD 230/235 deltabar S FMD 230/630/633 with 4...20 mA output signal

### Functional safety manual









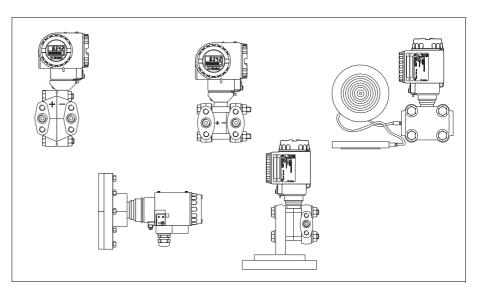












### Application

Overspill protection or operating maximum detection of all types of liquids in tanks to satisfy particular safety systems requirements as per IEC 61508/ IEC 61511-1 (FDIS).

The measuring device fulfils the requirements concerning

- Functional safety as per IEC 61508/IEC 61511-1 (FDIS)
- Explosion protection (depending on the version)
- Electromagnetic compatibility as per EN 61326 and NAMUR recommendation NE 21.

### Your benefits

- Used for
  - Limit pressure monitoring
  - Overspill protection
    up to SIL 2, independently evaluated
    (Functional Assessment) by
    TÜV Rheinland as per IEC 61508/
    IEC 61511-1 (FDIS)
- Continuous measurement
- Easy commissioning



## Table of contents

SIL declaration of conformity3
Introduction4Abbreviations, standards and terms4Determining the Safety Integrity Level (SIL)5
Safety function with Deltabar S7Safety function for limit pressure monitoring7Safety function data7Supplementary device documentation8
Behaviour in operation and failure
Iterative tests8Using the Deltabar S for continuous measurements8Using the Deltabar S as a component of an overspillprotection system as per WHG – Wasserhaushalts-gesetz (German water resources act)8
Settings9Alarm behaviour and current output9Checks9Locking/Unlocking9
Safety-related parameters10Specific related-safety parameters for Deltabar S10PFDav dependent on selected maintenance interval10
TÜV Management Summary11

# SIL declaration of conformity

ENDRE	ESS + HAUSEF	SIL-03002a/00/e
SIL Declaration of Conformity		
Functional safety of a smart differential pressu according to IEC 61508/IEC 61511-1 (FDIS)	ure transmitter	
Endress+Hauser GmbH+Co. KG, Hauptstrasse 1, 7	9689 Maulburg	
declares as manufacturer, that the differential pressure	e transmitter	
Deltabar S PMD235, FMD630/633, PMD	230, FMD230 (420 m/	A)
are suitable for the use in a safety instrumented syster standard IEC 61511-1 (FDIS), if the enclosed safety in		
The analysis of safety critical and dangerous faults pro annual functional test cycle the following parameters:	ovides under the assump	tion of an
SIL (Safety integrity level)	2	
HFT (Hardware fault-tolerance)	0 <sup>1)</sup> (single channel u	se)
	PMD235 FMD630/633	PMD230 FMD230
SFF (Safe failure fraction)	81.9 %	82.9 %
PFDav (Average probability of failure on demand) <sup>2)</sup>	5.89 x 10 <sup>-4</sup>	6.05 x 10 <sup>-4</sup>
MTBFtot (Mean time between total failure)	154 years	141 years
$\lambda_s$ + $\lambda_{\text{DD}}$ (Sum of safe and dangerous detected failure rates	s) 606.7 FIT	668.7 FIT
$\lambda_{\text{DU}}$ (Dangerous undetected failure rate)	134.5 FIT	138.2 FIT
<sup>1)</sup> according to clause 11.4 of IEC 61511-1(FDIS) <sup>2)</sup> the PFDav values are also within the range for SIL2 accord	rding to ISA S84.01.	
The assessment of the proven-in-use demonstration c including the modification process.	covers the device and its	software
Maulburg, January 29, 2003		
Endress+Hauser GmbH+Co. KG i.V. I. Maha-Leun-i.V. Illya Manager Certification Projectma	Je lu pun	
C Manager Certification Projectma	nager ⊻	

P01-xMDx3xxx-02-xx-xx

## Introduction

# Abbreviations, standards and terms

Abbreviations	bbreviations				
Abbreviation	Explanation				
HFT	Hardware Fault Tolerance Ability of a functional unit (hardware) to continue to perform a required function in the presence of faults or errors.				
MTBF	Mean Time Between Failures				
MTTR	Mean Time To Repair				
PFD	Probability of Failure on Demand				
PVD <sub>av</sub>	Average Probability of Failure on Demand				
SIL	Safety Integrity Level The international standard IEC 61508 defines four discrete Safety Integrity Levels (SIL 1 to SIL 4). Each level corresponds to a range of probability for the failure of a safety function. The higher the Safety Integrity Level of the safety- related systems, the lower the probability that they will not perform the requested safety function.				
SFF	Safe Failure Fraction Fraction of failures which do not have the potential to put the safety-related system in a hazardous or fail-to-function state.				
TI	Test interval between life testing of the safety function				
ΧοοΥ	"X out of Y" voting Classification and description of the safety-related system with regard to redundancy and selection procedure used. "Y" specifies how often the safety function is performed (redundancy). "X" determines how many channels have to work properly. Pressure measurement example: 1002 architecture – A safety-related system decides that a predefined pressure limit is exceeded when one of two pressure sensor reaches this limit. If a 1001 architecture is used, there is only one pressure sensor available.				

#### **Relevant standards**

Standard	Explanation
IEC 61508, Part 1 – 7	Functional safety of electrical/electronic/programmable electronic safety-related systems (Target group: Manufacturers and Suppliers of Devices)
IEC 61511 Part 1 – 3 (FDIS)	Functional safety – Safety Instrumented Systems for the process industry sector (Target group: Safety Instrumented Systems Designers, Integrators and Users)

**Determining the Safety** 

**Integrity Level (SIL)** 

Term	Explanation
Dangerous failure	Failure with the potential to put the safety-related system in a dangerous or non- functional condition.
Safety-related system	A safety-related system performs the safety functions that are required to achieve or maintain a safe condition e.g. in a plant. Example: pressure measuring device – logic unit (e.g. limit signal generator) – valve form a safety-related system.
Safety function	Defined function, which is performed by a safety-related system with the aim of achieving or maintaining a safe condition for the plant, considering a specified dangerous incident. Example: limit pressure monitoring

The achievable Safety Integrity Level is determined by the following safety-related parameters: • Average Probability of Failure on Demand ( $PFD_{av}$ )

- Hardware Fault Tolerance (HFT) and
- Safe Failure Fraction (SFF).

The specific safety-related parameters for the Deltabar S, as a part of a safety function, are listed in the "Safety-related parameters" chapter.

The following table displays the dependence of the "Safety Integrity Level" (SIL) on the "Average Probability of Failure on Demand" ( $PFD_{av}$ ). Here, the "Low demand mode" has been observed, i.e. the requirement rate for the safety-related system is maximum once a year.

Safety Integrity Level (SIL)	PFD <sub>av</sub> (Low demand mode)
4	≥ 10 <sup>-5</sup> < 10 <sup>-4</sup>
3	≥ 10 <sup>-4</sup> < 10 <sup>-3</sup>
2	≥ 10 <sup>-3</sup> < 10 <sup>-2</sup>
1	≥ 10 <sup>-2</sup> < 10 <sup>-1</sup>

Sensor, logic unit and actuator together form a safety-related system, which performs a safety function. The "Average Probability of Failure on Demand" ( $PFD_{av}$ ) is usually divided up into the sensor, logic unit and actuator sub-systems as per Figure 1.

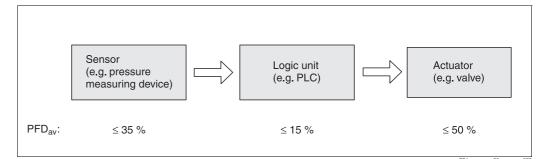


Fig. 1: usual division of the "Average Probability of Failure on Demand" (PFD<sub>av</sub>) into the sub-systems

#### Note!

This documentation considers the Deltabar S as a component of a safety function.

The following table displays the achievable "Safety Integrity Level" (SIL) of the entire safety-related system for type B systems depending on the "Safe Failure Fraction" (SFF) and the "Hardware Fault Tolerance" (HFT). Type B systems are, for example, sensors with complex components such as microprocessors ( $\rightarrow$  see also IEC 61508, Part 2).

Safe Failure Fraction	Hardware Fault Toleranc	nce (HFT)	
(SFF)	0	1 (0) <sup>1</sup>	<b>2 (1)</b> <sup>1</sup>
<60%	not permitted	SIL 1	SIL 2
60<90%	SIL 1	SIL 2	SIL 3
90<99%	SIL 2	SIL 3	-
≥ 99 %	SIL 3	-	-

 In accordance with IEC 61511-1 (FDIS), Clause 11.4.4, the "Hardware Fault Tolerance" (HFT) can be reduced by one (values in brackets), if the following conditions are true for devices using sensors and actuators with complex components:

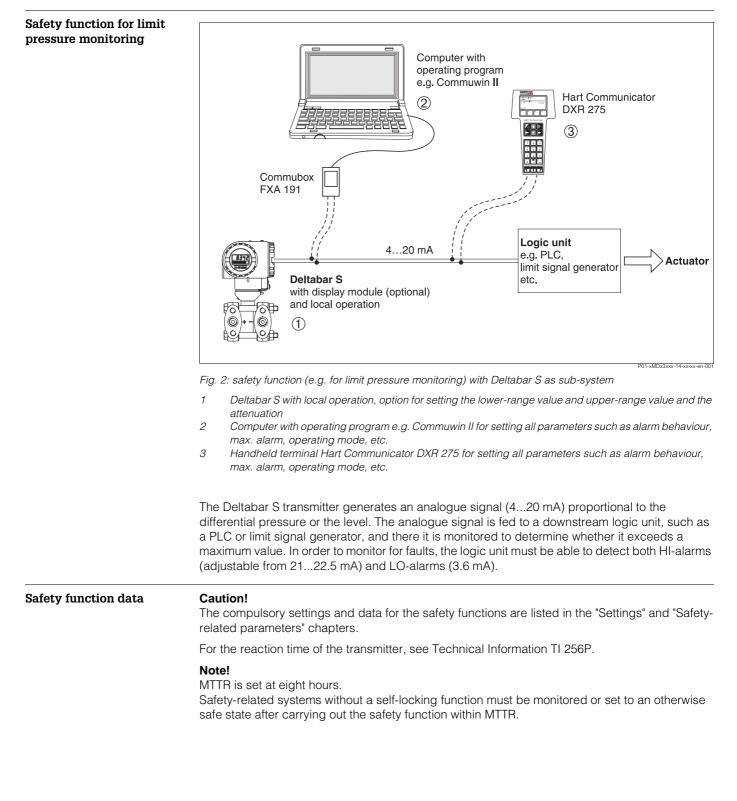
- The device is "proven in use".

 The device allows adjustment of process-related parameters only, e.g. measuring range, upscale or downscale failure direction, etc.

- The adjustment level of the process-related parameters of the device is protected, e.g. by jumper, password (here: numeric code or key combination)

- The function has a "Safety Integrity Level" (SIL) requirement less than 4.

All conditions are true for the Deltabar S.



## Safety function with Deltabar S

# Supplementary device documentation

Depending on the version, the following documentation must be available for the transmitter:

Explosion protection/ Certificate	Devices	Operating Instructions (BA)	Other documentation (XA, ZE or ZD)
none	PMD 230, PMD 235, FMD 230, FMD 630, FMD 633	BA 174P	none
WHG	PMD 235, FMD 630, FMD 633	BA 174P	Certificate (DIBt) ZE 209P
ATEX II 1/2 G EEx ia IIC T4/T6	PMD 230, PMD 235, FMD 230, FMD 630, FMD 633	BA 174P	Safety Instructions XA 002P
ATEX II 3 G EEx nA II T6	PMD 230, PMD 235, FMD 230, FMD 630, FMD 633	BA 174P	Safety Instructions XA 151P
ATEX II 2 G EEx d IIC T5/T6	PMD 235, FMD 630, FMD 633	BA 174P	Safety Instructions XA 005P
CSA IS (non incendive) Class I, II, III; Div. 1, Groups A – G	PMD 230, PMD 235, FMD 230, FMD 630, FMD 633	BA 174P	960358-2020
CSA Explosion proof Class I, II, III; Div. 1; Groups B – G	PMD 235, FMD 630, FMD 633	BA 174P	none
FM IS Class I, II, III; Div. 1, Groups A – G	PMD 230, PMD 235, FMD 230, FMD 630, FMD 633	BA 174P	960358-1020
FM Explosion proof Class I, II, III, Div. 1; Groups A – G	PMD 235, FMD 630, FMD 633	BA 174P	none

#### Caution!

- The installation and setting instructions, and the technical limit values must be observed in accordance with the Operating Instructions (BA 174P).
- For devices which are used in explosion-hazardous areas or which serve as a component of an overspill protection system as per WHG, the supplementary documentation (XA, ZD, ZE) must also be used in accordance with the table.

#### **Deltabar S supplementary documentation**

For further information, see Technical Information TI 256P.

## Behaviour in operation and failure

#### Note!

The behaviour in operation and failure is described in the Operating Instructions BA 174P.

Using the Deltabar S for continuous measurements	The operability of the measuring device must be tested at appropriate time intervals. We recommend carrying out the test at least once a year. It is the responsibility of the user to select the type of check and the intervals in the specified time frame.
Using the Deltabar S as a component of an overspill protection system as per WHG – Wasserhaushalts- gesetz (German water resources act)	The operability of the overspill protection system must be tested at appropriate intervals, at least once a year. The iterative tests must be carried out in accordance with the "National technical approval" documentation ZE 209P, chapter 8.

### Iterative tests

## Settings

# Alarm behaviour and current output

In the event of a fault, the current value is set to the value you have selected. The settings can be made either using the Endress+Hauser Communicating program or with the HART Communicator DXR 275 handheld terminal. Use the "Set output safety" or "Alarm mode" parameters to set the alarm behaviour. Use the "Set max. current" or "Max. alarm current" parameters to set the maximum alarm current.

"Set output safety" or "Alarm behaviour" selection	Current value in the event of a fault	
"Min" or "Min. alarm"	3.6 mA	
"Max" or "Max. alarm"	Can be set via "Set max. current" or "Max. alarm current" parameters: 2122.5 mA. Factory setting: 22 mA	

Software version	Matrix position (only for operation via Commuwin II)	Parameter	Permitted settings	
SW 7.0	V0H8	Set output safety	– Min (–10 %) – Max (110 %)	Continue (this setting is not permitted for the safety function!)
	V9H4	Set max. current	2122.5 mA	
SW 7.1	V0H8	Alarm mode	– Min. alarm – Max. alarm	Value hold (this setting is not permitted for the safety function!)
	V9H4	Max. alarm current	2122.5 mA	

#### Warning!

# When using the device as a component of a safety function, the "Continue" or "Value hold" setting must not be selected!

Checks

#### Caution!

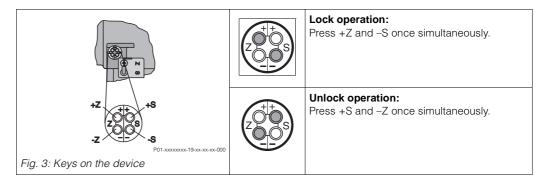
After entering all of the parameters, check the safety function. The Deltabar S offers the option of simulating a signal current via the "Simulation" and "Set simulation current" parameters, independently of the measured pressure. (This parameters are available when using Commuwin II and the HART handheld terminal.)  $\rightarrow$  See also the Operating Instructions BA 174P, chapter 8.4 "Current simulation".

Locking/Unlocking

#### Warning!

Changes to the measuring system and its settings after commissioning can have a negative effect on the safety function. For this reason, you should lock operation of the Deltabar S via the keys on the device after entering all parameters and checking the safety function. This protects your entries against undesired and unauthorised changes.

Security locking via the keys on the device can also only be unlocked again via the keys on the device.



### Caution!

The locking and unlocking function is also available via the Commuwin II operating program and the Hart Communicator DXR 275. To ensure that unlocking via communication is ruled out, you should always lock operation via the keys on the device.

## Safety-related parameters

Specific related-safety parameters for Deltabar S

The table displays the specific safety-related parameters for the Deltabar S.

	PMD 230	FMD 230	PMD 235	FMD 630	FMD 633	
SIL		SIL 2		SIL 2		
HFT		0		0		
SFF	8	82.9 %		81.9 %		
PFD <sub>av</sub>	6.0	6.05 x 10 <sup>-4</sup>		5.89 x 10 <sup>-4</sup>		
TI1	a	annual		annual		

1) Complete function test, e.g. by approaching level

The following diagram presents the dependence of the  $PFD_{av}$  on the maintenance interval. The  $PFD_{av}$  increases as the maintenance interval increases.

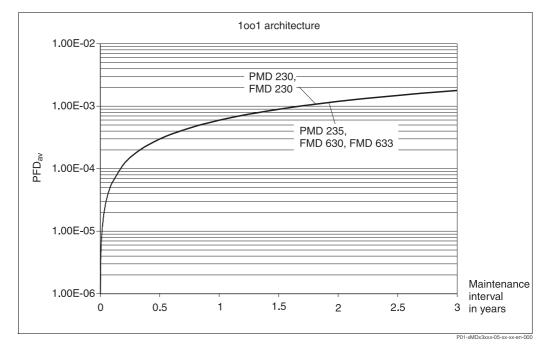


Fig. 4: "Average Probability of Failure on Demand" (PFD<sub>av</sub>) dependent on the selected maintenance interval

Endress+Hauser

PFD<sub>av</sub> dependent on selected maintenance interval



## **TÜV Management Summary**

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