

Operating Instructions **Proline Prosonic Flow 93C FOUNDATION Fieldbus**

Ultrasonic flow measuring system







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1 Safety instructions

1.1 Designated use

The measuring device described in these Operating Instructions is to be used only for measuring the flow rate of liquids in closed pipes.

Examples:

- Acids, alkalis, paints, oils
- Liquid gas
- Ultrapure water with low conductivity, water, wastewater

As well as measuring the volume flow, the sound velocity of the fluid is also always measured. Different fluids can be distinguished or the fluid quality can be monitored.

The operational safety of the measuring devices cannot be guaranteed if the system is used incorrectly or used for purposes other than those intended. The manufacturer accepts no liability for damages being produced from this.

1.2 Installation, commissioning and operation

Note the following points:

 Installation, connection to the electricity supply, commissioning and maintenance of the device must be carried out by trained, qualified specialists authorized to perform such work by the facility's owner-operator.

The specialist must have read and understood these Operating Instructions and must follow the instructions they contain.

- The device must be operated by persons authorized and trained by the facility's owner-operator. Strict compliance with the instructions in these Operating Instructions is mandatory.
- Endress+Hauser is willing to assist in clarifying the chemical resistance properties of parts wetted by special fluids, including fluids used for cleaning. However, small changes in temperature, concentration or the degree of contamination in the process can result in changes to the corrosion resistance properties. Therefore, Endress+Hauser cannot guarantee or accept liability for the corrosion resistance properties of wetted materials in a specific application.

The user is responsible for choosing suitable wetted materials in the process.

- If carrying out welding work on the piping, the welding unit may not be grounded by means of the measuring device.
- The installer must ensure that the measuring system is correctly wired in accordance with the wiring diagrams. The transmitter must be grounded, except in cases where special protective measures have been taken (e.g. galvanically isolated power supply SELV or PELV).
- Invariably, local regulations governing the opening and repair of electrical devices apply.

1.3 Operational safety

Note the following points:

- Measuring systems for use in hazardous environments are accompanied by separate "Ex documentation", which is an integral part of these Operating Instructions. Strict compliance with the installation instructions and ratings as stated in this supplementary documentation is mandatory. The symbol on the front of this supplementary Ex documentation indicates the approval and inspection authority (e.g. Europe, USA, @ Canada).
- The measuring system complies with the general safety requirements in accordance with EN 61010-1, the EMC requirements of IEC/EN 61326, and NAMUR Recommendation NE 21 and NE 43.
- The manufacturer reserves the right to modify technical data without prior notice. Your Endress+Hauser distributor will supply you with current information and updates to this Operating Instructions.

1.4 Return

The following procedures must be carried out before a flowmeter requiring repair or calibration, for example, is returned to Endress+Hauser:

• Always enclose a duly completed "Declaration of Contamination" form. Only then can Endress+Hauser transport, examine and repair a returned device.

🗞 Note!

You will find a preprinted "Declaration of Contamination" form at the back of this manual.

- Enclose special handling instructions if necessary, for example a safety data sheet as per Regulation (EC) No 1907/2006 REACH.
- Remove all residues. Pay special attention to the grooves for seals and crevices which could contain residues. This is particularly important if the substance is hazardous to health, e.g. flammable, toxic, caustic, carcinogenic, etc.

Warning!

- Do not return a measuring device if you are not absolutely certain that all traces of hazardous substances have been removed, e.g. substances which have penetrated crevices or diffused through plastic.
- Costs incurred for waste disposal or injury (burns, etc.) due to inadequate cleaning will be charged to the owner-operator.

1.5 Notes on safety conventions and icons

The devices can, however, be a source of danger if used incorrectly or for anything other than the designated use. Consequently, always pay particular attention to the safety instructions indicated in these Operating Instructions by the following icons:

The devices are designed to meet state-of-the-art safety requirements, have been tested, and left the factory in a condition in which they are safe to operate. The devices comply with the applicable standards and regulations in accordance with EN 61010-1 "Safety requirements for electrical equipment for measurement, control and laboratory use".



Warning!

"Warning" indicates an action or procedure which, if not performed correctly, can result in injury or a safety hazard. Comply strictly with the instructions and proceed with care.



Caution!

"Caution" indicates an action or procedure which, if not performed correctly, can result in incorrect operation or destruction of the device. Comply strictly with the instructions.



Note!

"Note" indicates an action or procedure which, if not performed correctly, can have an indirect effect on operation or trigger an unexpected response on the part of the device.

2 Identification

2.1 Device designation

The "Prosonic Flow 93C Inline" flowmeter system consists of the following components:

- Prosonic Flow 93 transmitter
- Prosonic Flow C Inline measuring tube
- Prosonic Flow W sensors

2.1.1 Nameplate of the Prosonic Flow 93 transmitter



Fig. 1: Nameplate specifications for the "Prosonic Flow 93" transmitter (example)

- *1* Order code/serial number: See the specifications on the order confirmation for the meanings of the individual letters and digits.
- 2 Power supply/frequency/power consumption
- FOUNDATION Fieldbus:
 Equipped with FOUNDATION Fieldbus-H1 interface
 ITK 5.01: Certified by the Fieldbus Foundation; Interoperability Test Kit, revision 5.01 DEVICE ID: FOUNDATION
 Fieldbus device identification
 Reserved for information on special products
- 5 Permitted ambient temperature range
- 6 Degree of protection



2.1.2 Nameplate of the Prosonic Flow C Inline measuring tube

Fig. 2: Nameplate specifications for the "Prosonic Flow C Inline" measuring tube (example)

- *1* Order code/serial number: See the specifications on the order confirmation for the meanings of the individual letters and digits.
- 2 K-factor of the measuring tube
- 3 Nominal diameter range
- 4 Lining material of the measuring tube
- 5 Max. medium temperature range
- 6 Reserved for information on special products
- 7 Reserved for certificates, approvals and for additional information on device version
- 8 Please refer to operating instructions / documentation
- 9 Permitted ambient temperature range
- 10 Data on explosion protection. Refer to the specific additional Ex documentation for detailed information. Please do not hesitate to contact your Endress+Hauser sales office if you have any questions.



2.1.3 Nameplate of the Prosonic Flow W sensors

- Fig. 3: Nameplate specifications for the "Prosonic Flow W" sensor (example)
- 1 Order code/serial number: See the specifications on the order confirmation for the meanings of the individual letters and digits.
- 2 Sensor type
- 3 Warning
- 4 Maximum nominal pressure
- 5 Ambient temperature range
- 6 Medium temperature range
- 7 Note indicating that the sensor holder and sensor nozzle are screwed together by a left thread
- 8 Degree of protection

2.1.4 Adhesive label for sensor channel identification on the measuring tube



Fig. 4: Adhesive label for sensor channel identification on the measuring tube (example)

- 1 Channel name CH 1 to CH 4
- 2 Information on the flow direction (upstream or downstream)
- 3 Note indicating that the internal thread of the sensor nozzle has a left thread for safety reasons



2.1.5 Nameplate for the connections

Fig. 5: Nameplate specifications for Proline transmitter (example)

- 1 Serial number
- *2 Possible configuration of current output*
- 3 Possible configuration of the relay contacts
- 4 Terminal assignment, cable for power supply: Terminal **No. 1**: L1 for AC, L+ for DC
 - Terminal **No. 2**: N for AC, L- for DC
- 5 Signals present at the inputs and outputs, possible configuration and terminal assignment $\rightarrow \stackrel{\text{l}}{=} 30$
- *6 Version of device software currently installed (including language group)*
- 7 Installed communication mode
- 8 Information on current communication software
- 9 Date of installation
- 10 Current updates to the information listed in Points 6 to 9

2.2 Certificates and approvals

The devices are designed in accordance with good engineering practice to meet state-of-the-art safety requirements, have been tested, and left the factory in a condition in which they are safe to operate.

The devices comply with the applicable standards and regulations in accordance with EN 61010-1 "Safety requirements for electrical equipment for measurement, control and laboratory use" and with the EMC requirements of IEC/EN 61326.

The measuring system described in these Operating Instructions thus complies with the statutory requirements of the EC Directives. Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.

The measuring system complies with the EMC requirements of the "Australian Communications and Media Authority (ACMA)".

2.3 FOUNDATION Fieldbus device certification

The flowmeter has passed all the test procedures implemented and has been certified and registered by the Fieldbus FOUNDATION. The device thus meets all the requirements of the following specifications:

- Certified to FOUNDATION fieldbus specification
- The flowmeter meets all the specifications of the FOUNDATION Fieldbus-H1.
- Interoperability Test Kit (ITK), revision 5.01: The device can also be operated in conjunction with other-make certified devices.
- Physical Layer Conformance Test by Fieldbus Foundation

2.4 Registered trademarks

FOUNDATIONTM Fieldbus

Registered trademark of the Fieldbus FOUNDATION, Austin, USA

HistoROM[™], T-DAT[™], FieldCare[®], Fieldcheck[®], Applicator[®] Registered or registration-pending trademarks of Endress+Hauser Flowtec AG, Reinach, CH

3 Installation

3.1 Incoming acceptance, transport and storage

3.1.1 Incoming acceptance

On receipt of the goods, check the following points:

- Check the packaging and the contents for damage.
- Check the shipment, make sure nothing is missing and that the scope of supply matches your order.

3.1.2 Transport

The devices must be transported in the container supplied when transporting them to the measuring point.

Caution!

Flanged devices should never be lifted at the sensor nozzle for transportation purposes. To transport, lift or insert the sensor into the pipe, only use the metal holders fitted on the flange.

3.1.3 Storage

Note the following points:

- Pack the measuring device in such a way as to protect it reliably against impact for storage (and transportation). The original packaging provides optimum protection.
- The storage temperature corresponds to the ambient temperature range (Page 82) of the transmitter, the sensors and the corresponding sensor cables.
- The measuring device must be protected against direct sunlight during storage in order to avoid unacceptably high surface temperatures.

3.2 Installation conditions

3.2.1 Dimensions

All the dimensions and lengths of the sensor and transmitter are provided in the separate documentation "Technical Information".

3.2.2 Mounting location

Correct flow measurement is possible only if the pipe is full. It is preferable to install the sensors in a riser.



Note!

Entrained air or gas bubbles in the measuring tube can result in an increase in measuring errors. For this reason, **avoid** the following mounting locations:

- Highest point of a pipeline. Risk of air accumulating.
- Directly upstream of a free pipe outlet in a vertical pipe. Risk of partial pipe filling.



Fig. 6: Mounting location (side view)

Partially filled pipes

Partially filled pipes with a gradient necessitate a drain-type configuration.



Caution! Risk of solids accumulating! Do not install t

Risk of solids accumulating! Do not install the sensor at the lowest point in the drain. It is advisable to install a cleaning valve.



Fig. 7: Installation in partially filled pipe

3.2.3 Down pipes

Notwithstanding the foregoing, the installation suggested below permits installation in an open down pipe. Pipe restrictions or the use of an orifice plate with a smaller cross-section than the nominal diameter prevent the pipe from running empty while measurement is in progress.



Fig. 8: Installation in a down pipe 1 =Supply tank, 2 =Measuring sensors, 3 =Orifice plate, pipe restriction, 4 =Valve, 5 =Filling tank

3.2.4 Orientation

Vertical

Recommended orientation with upward direction of flow (View A). With this orientation, entrained solids will sink and gases will rise away from the sensor when the fluid is stagnant. The piping can be completely drained and protected against solids buildup.

Horizontal

In the recommended installation range in a horizontal installation position (View B), gas and air collections at the pipe cover and problematic deposits at the bottom of the pipe have a smaller influence on measurement.





A Recommended orientation with upward direction of flow

B Recommended installation range with horizontal orientation

3.2.5 Inlet and outlet runs

If possible, install the sensor well clear of assemblies such as valves, T-pieces, elbows, etc. The longest inlet and outlet run must be taken into consideration if two or more flow obstructions are present. The following inlet and outlet runs are recommended to comply with measuring accuracy specifications:



Fig. 10: Inlet and outlet runs (side view)

- 1 Valve (2/3 open)
- 2 Pump
- *3 Two pipe bends in different directions*

3.2.6 Vibrations

Secure the piping and the sensor if vibration is severe. Information on resistance to vibration and shock is provided on Page 82.



Fig. 11: Measures to prevent device vibrations

3.2.7 Foundations, supports

For all nominal diameters, mount the sensor on a foundation of adequate load-bearing strength.



Fig. 12: Correct support for large nominal diameters

3.2.8 Adapters

The sensor can also be installed in a pipe with a larger nominal diameter using appropriate adapters in accordance with (E) DIN EN 545 (double-flange adapters). The resulting increase in flow velocity improves accuracy if the fluid flows very slowly.

The chart below can be used to determine the drop in pressure caused by reducers and expanders:

Caution!

(¹)

The chart only applies to liquids with a viscosity similar to that of water.

- 1. Determine the diameter ratio d/D.
- 2. From the chart, determine the pressure loss as a function of the flow velocity (after the reduction) and the d/D ratio.



Fig. 13: Pressure loss caused by adapters

3.2.9 Nominal diameter and flow rate

The pipe diameter and the flow rate determine the nominal diameter of the sensor. Optimum flow velocity is between 2 and 3 m/s. The flow velocity (v) must also match the physical properties of the fluid:

v < 2 m/s: for abrasive fluids such as potter's clay, lime milk, ore slurry etc.

v > 2 m/s: for fluids that tend to cause buildup, such as wastewater sludge etc.



Note!

If the flow velocity has to be increased, this can be achieved by reducing the nominal diameter of sensor ($\rightarrow \triangleq 17$).

Flow characteristics of Prosonic Flow C (SI units)					
Nominal diameter		Recommended flow rate	Factory setting		
[mm] [inch]		Min./max. full scale value (v ~ 0.3 or 10 m/s)	Creepage (v ~ 0.04 m/s)		
300	12"	802700 m ³ /h	10 m ³ /h		
350	14"	1003300 m ³ /h	15 m ³ /h		
400	16"	1304400 m ³ /h	20 m ³ /h		
450	18"	1605600 m ³ /h	20 m ³ /h		
500	20"	2006900 m ³ /h	30 m ³ /h		
600	24"	3009900 m ³ /h	40 m ³ /h		
700	28"	41013600 m ³ /h	55 m ³ /h		
_	30"	47015900 m ³ /h	65 m ³ /h		
800	32"	54017900 m ³ /h	75 m ³ /h		
900	36"	68022500 m³/h	90 m³/h		
1000	40"	85025000 m ³ /h	115 m ³ /h		
_	42"	95027000 m ³ /h	125 m ³ /h		
1200	48"	125030000 m ³ /h	160 m³/h		
_	54"	155032000 m ³ /h	205 m ³ /h		
1400	-	165035000 m ³ /h	220 m ³ /h		
_	60"	195037000 m ³ /h	255 m ³ /h		
1600	-	220040000 m ³ /h	285 m ³ /h		
-	66"	250040000 m ³ /h	305 m ³ /h		
1800	72"	280045000 m ³ /h	360 m ³ /h		
2000	78"	340050000 m ³ /h	450 m ³ /h		

Flow characteristics of Prosonic Flow C (US units)						
Nominal diameter		Recommend	ed flow rate	Factory	setting	
[inch]	[mm]	Min./max. fu (v ~ 0.3 o	ıll scale value r 10 m∕s)	Cree (v ~ 0.0	page 04 m∕s)	
12"	300	35011900	gal/min	45	gal/min	
14"	350	44014500	gal/min	65	gal/min	
16"	400	57019400	gal/min	90	gal/min	
18"	450	70024700	gal/min	90	gal/min	
20"	500	88030400	gal/min	130	gal/min	
24"	600	132043600	gal/min	175	gal/min	
28"	700	180059900	gal/min	240	gal/min	
30"	-	207070000	gal/min	275	gal/min	
32"	800	238078800	gal/min	325	gal/min	
36"	900	299099000	gal/min	400	gal/min	
40"	1000	3740110000	gal/min	500	gal/min	
42"	-	4180118900	gal/min	550	gal/min	
48"	1200	5500132100	gal/min	700	gal/min	
54"	-	9.8203	Mgal/d	1.3	Mgal/d	
_	14000	10.5222	Mgal/d	1.4	Mgal/d	
60"	-	12.4235	Mgal/d	1.6	Mgal/d	
-	1600	13.9254	Mgal/d	1.8	Mgal/d	
66"	-	14.6254	Mgal/d	1.9	Mgal/d	
72"	1800	17.7285	Mgal/d	2.3	Mgal/d	
78"	2000	21.6317	Mgal/d	2.9	Mgal/d	

3.2.10 Length of connecting cable

Shielded cables are available in the following lengths: 5 m (16.4 ft), 10 m (32.8 ft), 15 m (49.2 ft) and 30 m (98.4 ft)

Caution!

Route the cables well clear of electrical machines and switching elements.

3.3 Installation

3.3.1 Installing the Prosonic Flow C measuring tube



Note!

The screws, nuts, seals etc. do not form part of the scope of supply and must be provided by the customer.

The sensor is mounted between the pipe flanges.

Caution!

Please pay attention to the required torques specified on this page and on the following pages.



Fig. 14: Mounting the measuring tube

Seals

- For EN (DIN) flanges, use only gaskets of the type "Compressed fiber with adhesive" in accordance with EN (DIN) 1514.
- Observe all of the gasket manufacturer's specifications.
- Mounted seals should not project into the pipe cross-section.

Tightening torque

- The specified tightening torques apply:
 - Only for lubricated threads
 - Only for pipes that are free of tensile stress
- The specified tightening torques for flanges in accordance with EN (DIN) 1092 are valid only when using gaskets of the type "Compressed fiber with adhesive" in accordance with EN (DIN) 1514. Observe all of the gasket manufacturer's specifications.
- The screws must be tightened uniformly in a diagonally opposite sequence.
- Overtightening the screws will deform the sealing faces or damage the seals.

Prosonic Flow C DIN pressure rating Nominal diameter Max. tightening torque Screws [mm] [bar] [Nm] [lbf ft] 300 PN 10 $12 \times M 20$ 94 69 PN 16 $12 \times M 24$ 300 134 99 16 × M 20 350 PN 10 112 83 350 PN 16 16 × M 24 152 112 PN 10 16 × M 24 151 400 111 400 PN 16 16 × M 27 193 142 450 PN 10 20 × M 24 113 153 $20 \times M 27$ 450 PN 16 198 146 PN 10 20 × M 24 500 155 114 20 × M 30 500 PN 16 275 203 600 PN 10 $20 \times M 27$ 206 152 20 × M 33 600 PN 16 415 306 700 PN 10 24 × M 27 246 181 700 PN 16 24 × M 33 278 205 PN 10 24 × M 30 800 331 244 800 PN 16 24 × M 36 272 369 900 PN 10 28 × M 30 316 233 28 × M 36 900 PN 16 353 260 1000 PN 10 28 × M 33 402 297 1000 PN 16 28 × M 39 370 502 1200 PN 6 32 × M 30 319 235 1200 PN 10 32 × M 36 564 416 1200 PN 16 32 × M 45 701 517 1400 PN 6 36 × M 33 430 317 1400 36 × M 39 PN 10 654 482 1400 PN 16 36 × M 45 729 538 1600 PN 6 40 × M 33 440 325 40 × M 45 1600 PN 10 946 698 PN 16 40 × M 52 1600 1007 743 1800 PN 6 44 × M 36 547 403 1800 PN 10 44 × M 45 961 709 1800 $44 \times M 52$ 817 PN 16 1108 48 × M 39 2000 PN 6 629 464 2000 PN 10 48 × M 45 1047 772 2000 PN 16 48 × M 56 1324 977

DIN pressure ratings

AWWA pressure ratings

Prosonic Flow C					
Nominal diameter		AWWA pressure rating	Screws	Max. tightening torque	
[mm]	[inch]			[Nm]	[lbf ft]
700	28"	Class D	28 × 1 1/4 "	247	182
-	30"	Class D	28 × 1 1/4 "	287	212
800	32"	Class D	28 × 1 1/4 "	394	291
900	36"	Class D	32 × 1 1/2 "	419	309
1000	40"	Class D	36 × 1 1/2 "	420	310
-	42"	Class D	36 × 1 1/2 "	528	389
1200	48"	Class D	44 × 1 1/2 "	552	407
_	54"	Class D	44 × 1 3/4 "	730	538
-	60"	Class D	52 × 1 3/4 "	758	559
-	66"	Class D	52 × 1 3/4 "	946	698
1800	72"	Class D	60 × 1 3/4 "	975	719
-	78"	Class D	64 × 2"	853	629

ANSI pressure ratings

Prosonic Flow C					
Nominal diameter		ANSI pressure rating	Screws	Max. tightening torque	
[mm]	[inch]	[Ibs]		[Nm]	[lbf ft]
300	12"	Class 150	12 × 7/8 "	133	98
350	14"	Class 150	12 × 1 "	135	100
400	16"	Class 150	16 × 1"	128	94
_	18"	Class 150	16 × 1 1/8 "	204	150
500	20"	Class 150	20 × 1 1/8 "	183	135
600	24"	Class 150	20 × 1 1/4 "	268	198

3.3.2 Installing the wall-mount housing

There are various ways of installing the wall-mount housing:

- Direct wall mounting
- Panel mounting (with separate mounting kit, accessories) $\rightarrow \ge 23$
- \blacksquare Pipe mounting (with separate mounting kit, accessories) \rightarrow \geqq 23
- Caution!
 - Make sure that the permitted operating temperature range
 - $(-20 \text{ to } +60 \text{ °C} (-4 \text{ to } + \text{ °140 F}), \text{ optionally } -40 \text{ to } +60 \text{ °C} (-40 \text{ to } +140 \text{ °F}) \text{ is not exceeded at the mounting location. Install the device in a shady location. Avoid direct sunlight.$
 - Always install the wall-mount housing in such a way that the cable entries are pointing down.

Direct wall mounting

- 1. Drill the holes as shown in the diagram.
- 2. Remove the cover of the connection compartment (a).
- 3. Push the two securing screws (b) through the appropriate bores (c) in the housing.
 - Securing screws (M6): max. Ø 6.5 mm (0.26 in)
 - Screw head: max. Ø 10.5 mm (0.41" in)
- 4. Secure the transmitter housing to the wall as indicated.
- 5. Screw the cover of the connection compartment (a) firmly onto the housing.



Fig. 15: Direct wall mounting

Panel mounting

- 1. Prepare the opening in the panel as shown in the diagram.
- 2. Slide the housing into the panel cutout from the front.
- 3. Screw the retainers onto the wall-mount housing.
- Screw the threaded rods into the retainers and tighten until the housing is solidly seated on the panel wall. Tighten the counter nuts. No further support is necessary.



Fig. 16: Panel mounting (wall-mount housing)

Pipe mounting

The assembly should be performed as specified in the graphic.

Caution!

If the unit is mounted to a warm pipe, make sure that the housing temperature does not exceed the maximum permitted value of +60 °C (+140 °F).



Fig. 17: Pipe mounting (wall-mount housing)

3.4 Post-installation check

Perform the following checks after installing the measuring device in the pipe:

Device condition and specifications	Notes
Is the device damaged (visual inspection)?	-
Does the device correspond to specifications at the measuring point, including process temperature and pressure, ambient temperature, measuring range, etc.?	\rightarrow \bigcirc 5 ff.
Installation	Notes
Are the measuring point number and labeling correct (visual inspection)?	-
Is the orientation chosen for the sensor correct, in other words suitable for sensor type, fluid properties (outgassing, with entrained solids) and fluid temperature?	\rightarrow 14 ff.
Process environment / process conditions	Notes
Have the inlet and outlet runs been observed?	→ 🖹 15
Is the measuring device protected against moisture and direct sunlight?	-
Is the measuring tube properly secured against vibration (fasteners, support)?	→ 🖹 15

4 Warning!

Note!

Wiring

When connecting Ex-certified devices, please refer to the notes and diagrams in the Ex-specific supplement to these Operating Instructions.

Please do not hesitate to contact your Endress+Hauser sales office if you have any questions.



The device does not have an internal power switch. For this reason, assign the device a switch or power-circuit breaker which can be used to disconnect the power supply line from the power grid.

4.1 FOUNDATION Fieldbus cable specification

4.1.1 Cable type

Twin-core cable is recommended for connecting the flowmeter to the FOUNDATION Fieldbus H1. Following IEC 61158-2 (MBP), four different cable types (A, B, C, D) can be used with the FOUNDATION Fieldbus, only two of which (cable types A and B) are shielded.

- Cable types A or B are particularly preferable for new installations. Only these types have cable shielding that guarantees adequate protection from electromagnetic interference and thus the most reliable data transfer. With cable type B more than one fieldbus (with the same degree of protection) may be operated in a cable. No other circuits are permissible in the same cable.
- Practical experience has shown that cable types C and D should not be used due to the lack of shielding, since the freedom from interference generally does not meet the requirements described in the standard.

The electrical data of the fieldbus cable have not been specified but determine important characteristics of the design of the fieldbus, such as distances bridged, number of users, electromagnetic compatibility, etc.

	Туре А	Туре В
Cable structure	twisted pair, shielded	One or more twisted pairs, fully shielded
Wire cross-section	0.8 mm ² (AWG 18)	0.32 mm ² (AWG 22)
Loop-resistance (DC)	44 Ω/km	112 Ω/km
Characteristic impedance at 31.25 kHz	$100 \ \Omega \pm 20\%$	$100 \ \Omega \pm 30\%$
Attenuation constant at 39 kHz	3 dB/km	5 dB/km
Capacitive asymmetry	2 nF/km	2 nF/km
Envelope delay distortion (7.9 to 39 kHz)	1.7 μs/km	*
Shield coverage	90%	*
Max. cable length (incl. spurs >1 m)	1900 m (6233 ft)	1200 m (3937 ft)
* Not specified		

Suitable fieldbus cables (Type A) from various manufacturers for the non-hazardous area are listed below:

- Siemens: 6XV1 830-5BH10
- Belden: 3076F
- Kerpen: CeL-PE/OSCR/PVC/FRLA FB-02YS(ST)YFL

4.1.2 Maximum overall cable length

The maximum network expansion depends on the type of protection and the cable specifications. The overall cable length is made up of the length of the main cable and the length of all spurs >1 m (3.28 ft).

Note the following points:

- The maximum permissible overall cable length depends on the cable type used ($\rightarrow \square 25$).
- If repeaters are used, the maximum permissible cable length is doubled.

A maximum of three repeaters are permitted between user and master.

4.1.3 Maximum spur length

The line between the distribution box and field device is described as a spur. In the case of non-Ex applications, the max. length of a spur depends on the number of spurs >1 m (>3.28 ft):

Number of spurs	112	1314	1518	1924	2532
Max. length per spur	120 m (393 ft)	90 m (295 ft)	60 m (196 ft)	30 m (98 ft)	1 m (3.28 ft)

4.1.4 Number of field devices

According to IEC 61158-2 (MBP) a maximum of 32 field devices may be connected per fieldbus segment. However, this number may be restricted in certain circumstances (type of ignition protection, bus power option, current consumption of field device). A maximum of four field devices can be connected to a spur.

4.1.5 Shielding and grounding

The optimum electromagnetic compatibility of the fieldbus system is guaranteed only when system components and in particular lines are shielded and the shielding provides the most complete coverage possible. Shield coverage of 90% is ideal.

Shielding should be connected as often as possible with the reference ground. The national regulations and guidelines governing the installation of electrical equipment also apply where relevant!

Where there are large differences in potential between the individual grounding points, only one point of the shielding is connected directly with the reference ground. In systems without potential equalization, cable shielding of fieldbus systems should therefore only be grounded on one side, for example at the fieldbus supply unit or at safety barriers.

Caution!

If the cable shielding is grounded at more than one point in systems without potential equalization, network frequency equalization currents can occur that damage the bus cable or the bus shielding and substantially affect signal transmission.

4.1.6 Bus termination

The start and end of each fieldbus segment are always to be terminated with a bus terminator. With various junction boxes (non-Ex), the bus termination can be activated via a switch. If this is not the case, a separate bus terminator must be installed. Note the following points:

- In the case of a branched bus segment, the device furthest from the segment coupler represents the end of the bus.
- If the fieldbus is extended with a repeater then the extension must also be terminated at both ends.

4.1.7 Further information

General information and further notes on connections can be found on the website (www.fieldbus.org) of the Fieldbus Foundation or in the Operating Instructions "FOUNDATION Fieldbus Overview" (acquired at: \rightarrow www.endress.com \rightarrow Download).

4.2 Sensor/transmitter connecting cable

Warning!

- Risk of electric shock. Switch off the power supply before opening the device. Do not install or
 wire the device while it is connected to the power supply. Failure to comply with this precaution
 can result in irreparable damage to the electronics.
- Risk of electric shock. Connect the protective ground to the ground terminal on the housing before the power supply is applied.

Note!

To ensure correct measuring results, route the cable well clear of electrical machines and switching elements.

4.2.1 Connecting the Prosonic Flow W

Procedure \rightarrow **2**9

- 1. Remove the cover (a) of the connection compartment.
- 2. Remove the dummy cover from the cable entry (b).
- 3. Route the two connecting cables (c) of channel 1 through the cable gland (d).
- 4. Route the two connecting cables of channel 1 through the cable entry (b) and into the connection compartment of the transmitter.
- 5. Place the cable retaining sleeves (e) of the two connecting cables at the ground contact terminals (f) (Detail B).
- 6. Twist down the ground contact terminals (f) so that the two cable retaining sleeves (e) are firmly seated.
- 7. Screw the ground contact terminals (f) tight.
- 8. Connect the connecting cable:
 - Channel 1 upstream = 1
 - Channel 1 downstream = 2
 - Channel 2 upstream = 3
 - Channel 2 downstream = 4
- 9. Spread the rubber seal (g) along the side slit with a suitable tool (e.g. a large screwdriver) and fix both connecting cables into place.
- 10. Push the rubber seal (g) up into the cable entry (b).
- 11. Tighten the cable gland (d).
- 12. Fit the cover (a) on the connection compartment and screw it on.

🗞 Note!

The connection compartment does not have to be assembled if the transmitter is wired (power supply and signal cable) directly afterwards.



Fig. 18: Connecting the connecting cable for sensor/transmitter (with cable gland for two connecting cables per cable entry)

- A View A
- B Detail B
- 1 Sensor cable connector, channel 1 upstream
- 2 Sensor cable connector, channel 1 downstream
- 3 Sensor cable connector, channel 2 upstream
- 4 Sensor cable connector, channel 2 downstream
- *a* Connection compartment cover
- b Cable entries
- c Connecting cables
- d Cable gland
- e Cable retaining sleeves
- f Ground contact terminals
- g Rubber seal

4.2.2 Cable specification for connecting cable

Only use the connecting cables supplied by Endress+Hauser. The connecting cables are available in different lengths $\rightarrow \triangleq$ 56 ff.

For the cable specifications, see $\rightarrow \ge 81$.

Operation in areas with strong electrical interference

The measuring system complies with the general safety requirements in accordance with EN 61010, the EMC requirements of IEC/EN 61326 "Emission as per Class A requirements" and NAMUR Recommendation NE 21.

4.3 Connecting the measuring unit

Field instruments can be connected to the FOUNDATION Fieldbus in two ways:

- Connection via conventional cable gland \rightarrow Chap. 4.3.2
- Connection using prefabricated fieldbus connector (option) \rightarrow Chap. 4.3.3

4.3.1 Terminal assignment



Note! The electrical characteristic quantities are listed in the "Technical data" section.

	Terminal No. (inputs/outputs)				
Order version	20 (+) / 21 (-)	22 (+) / 23 (-)	24 (+) / 25 (-)	$26 = FF + {}^{1)}$ 27 = FF - {}^{1)}	
93***_*******G	-	-	-	FOUNDATION Fieldbus Ex i	
93***_******	-	-	-	FOUNDATION Fieldbus	

¹⁾ With integrated reverse polarity protection

4.3.2 Connecting the transmitter

Warning!

- Risk of electric shock. Switch off the power supply before opening the device. Do not install or wire the device while it is connected to the power supply. Failure to comply with this precaution can result in irreparable damage to the electronics.
- Risk of electric shock. Connect the protective ground to the ground terminal on the housing before the power supply is applied (not required for galvanically isolated power supply).
- Compare the specifications on the nameplate with the local supply voltage and frequency. The national regulations governing the installation of electrical equipment also apply.
- 1. Remove the cover of the connection compartment (a) from the transmitter housing.
- 2. Feed the power supply cable (b) and fieldbus cable (d) through the corresponding cable entries.
- 3. Carrying out the wiring:
 - Wiring diagram $\rightarrow \ge 31$
 - Terminal assignment \rightarrow \ge 35
- 4. Screw the connection compartment cover (a) back onto the transmitter housing.



Fig. 19: Connecting the transmitter, cable cross-section: max. 2.5 mm² (14 AWG)

а Connection compartment cover

f

- Cable for power supply: 85 to 260 VAC, 20 to 55 VAC, 16 to 62 VDC b Terminal No. 1: L1 for AC, L+ for DC Terminal No. 2: N for AC, L- for DC
- Ground terminal for protective ground
- С d Fieldbus cable: *Terminal No. 26: FF* + (with reverse polarity protection) Terminal No. 27: FF – (with reverse polarity protection)
- Ground terminal for signal cable shield е Observe the following:
 - the shielding and grounding of the fieldbus cable \rightarrow $\stackrel{>}{=}$ 26
 - that the stripped and twisted lengths of cable shield to the ground terminal are as short as possible
 - Service adapter for connecting service interface FXA193 (Fieldcheck, FieldCare)

4.3.3 Fieldbus connector

The connection technology of FOUNDATION Fieldbus allows measuring devices to be connected to the fieldbus via uniform mechanical connections such as T-boxes, junction boxes, etc.

This connection technology using prefabricated distribution modules and plug-in connectors offers substantial advantages over conventional wiring:

- Field devices can be removed, replaced or added at any time during normal operation. Communication is not interrupted.
- Installation and maintenance are significantly easier.
- Existing cable infrastructures can be used and expanded instantly, e.g. when constructing new star distributors using 4-channel or 8-channel distribution modules.

The device can therefore be supplied with the option of a ready-mounted fieldbus connector. Fieldbus connectors for retrofitting can be ordered from Endress+Hauser as a spare part $\rightarrow \ge 56$.



Fig. 20: Connector for connecting to the FOUNDATION Fieldbus

- A Wall-mount housing
- B Protection cap for connector
- C Fieldbus connector
- *1 Fieldbus connector (pin assignment/color codes)*
- 1.1 Brown wire: FF + (terminal 26)
- 1.2 Blue wire: FF– (terminal 27)
- 1.3 Not assigned
- 1.4 Green/yellow: ground (notes on connection $\rightarrow \ge 26, 30$)

Technical data, connector:

- Degree of protection IP 67
- Ambient temperature range: -40 to +150 °C (-40 to +302 °F)

M

4.4 Degree of protection

Transmitter (wall-mount housing)

The transmitter fulfills all the requirements for IP 67.

Caution!

The screws on the sensor housing should not be opened as to do so would invalidate the degree of protection guaranteed by Endress+Hauser.

Compliance with the following points is mandatory following installation in the field or servicing, in order to ensure that IP 67 protection is maintained:

- The housing seals must be clean and undamaged when inserted into their grooves. The seals must be dried, cleaned or replaced if necessary.
- All the threaded fasteners and screw covers must be firmly tightened.
- The cables used for connection must be of the specified outside diameter $\rightarrow \ge 29$.
- Securely tighten the cable entries $\rightarrow \ge 33$.
- Remove all unused cable entries and insert plugs instead.
- Do not remove the grommet from the cable entry.



Fig. 21: Installation instructions for cable entries on the transmitter housing

Flowrate measuring sensors Prosonic Flow W

The flowrate measuring sensors W meet all the requirements of IP 68. Compliance with the following points is mandatory following installation in the field or servicing, in order to ensure that IP 68 protection is maintained:

- Only use cables supplied by Endress+Hauser with the corresponding sensor connectors.
- The sensor connector seals (1), (2) must be clean, dry and undamaged when inserted in the seal groove. Replace the seals if necessary.
- Insert the cable connectors in such a way that they do not jam. Then tighten them as far as they can be tightened.



Fig. 22: Mounting instructions for sensor connectors with IP 68 protection

- *1 Sensor connector seal; degree of protection IP 68 relevant*
- 2 Seal of sensor holder; prevents medium leaking out of the measuring tube

4.5 Post-connection check

Perform the following checks after completing electrical installation of the measuring device:

Device condition and specifications	Notes
Are cables or the device damaged (visual inspection)?	-
Electrical connection	Notes
Does the supply voltage match the specifications on the nameplate?	85 to 260 V AC (45 to 65 Hz) 20 to 55 V AC (45 to 65 Hz) 16 to 62 V DC
Do the cables comply with the specifications?	\rightarrow \ge 25
Do the cables have adequate strain relief?	-
Is the cable type route completely isolated? Without loops and crossovers?	-
Are the power supply and signal cables correctly connected?	See the wiring diagram inside the cover of the terminal compartment
Are all screw terminals firmly tightened?	-
Are all cable entries installed, firmly tightened and correctly sealed? Cables looped as "water traps"?	→ 🖹 33
Are all the housing covers installed and tightened?	-
Electrical connection of FOUNDATION Fieldbus	Notes
Are all the connecting components (T-boxes, junction boxes, connectors, etc.) connected with each other correctly?	-
Has each fieldbus segment been terminated at both ends with a bus terminator?	-
Has the max. length of the fieldbus cable been observed in accordance with the FOUNDATION Fieldbus specifications?	→ ¹ 26
Has the max. length of the spurs been observed in accordance with the FOUNDATION Fieldbus specifications?	→ <a>È 26
Is the fieldbus cable fully shielded (90%) and correctly grounded?	\rightarrow 26

5 Operation

5.1 Quick operation guide

You have a number of options for configuring and commissioning the device:

```
1. Local display (option) \rightarrow \stackrel{\circ}{=} 37
```

The local display enables you to read all important variables directly at the measuring point, configure device-specific parameters in the field and perform commissioning.

2. **Operating programs** $\rightarrow \stackrel{\frown}{=} 43$

FOUNDATION Fieldbus functions and device-specific parameters are configured primarily via the fieldbus interface. You can obtain special configuration and operating programs from various manufacturers for these purposes.

3. Jumpers for diverse hardware settings $\rightarrow \triangleq 45$

Jumpers on the $\rm I/O$ board provide the means of setting the following hardware parameters for the FOUNDATION Fieldbus:

- Enabling/disabling the simulation mode in the Function Blocks (e.g. AI, DO Function Block)
- Switching hardware write protection on and off



Fig. 23: FOUNDATION Fieldbus operating options

- *1* Local display for device operation in the field (option)
- 2A Configuration/operating programs for operating via the FOUNDATION Fieldbus (FF functions, device parameters)
- 2B Configuration/operating program for operation via the FXA193 service interface (e.g. FieldCare)
- *3 Jumper/miniature switches for hardware settings (write protection, simulation mode)*
5.2 Local display

5.2.1 Display and operating elements

The local display enables you to read all important parameters directly at the measuring point and configure the device using the "Quick Setup" or the function matrix.

The display consists of four lines; this is where measured values and/or status variables (direction of flow, empty pipe, bar graph, etc.) are displayed. You can change the assignment of display lines to different variables to suit your needs and preferences (\rightarrow see the "Description of Device Functions" manual).



Fig. 24: Display and operating elements

1 Liquid crystal display

The backlit, four-line liquid-crystal display shows measured values, dialog texts, error messages and notice messages. The display as it appears when normal measuring is in progress is known as the HOME position (operating mode).

- Display Optical sensors for "Touch Control"
- 2 Optical sen 3 ↔/ → keys
 - HOME position \rightarrow Direct access to totalizer values and actual values of inputs/outputs
 - Enter numerical values, select parameters
 - Select different blocks, groups and function groups within the function matrix
 - Press the 🗈 keys simultaneously to trigger the following functions:
 - Exit the function matrix step by step \rightarrow HOME position
 - Press and hold down the i keys for longer than 3 seconds \rightarrow Return directly to HOME position
 - Cancel data entry
- 4 🗉 key
 - HOME position \rightarrow Entry into the function matrix
 - Save the numerical values you input or settings you change

5.2.2 Display (operating mode)

The display area consists of three lines in all; this is where measured values are displayed, and/or status variables (direction of flow, bar graph, etc.). You can change the assignment of display lines to different variables to suit your needs and preferences (\rightarrow see the "Description of Device Functions" manual).

Multiplex mode:

A maximum of two different display variables can be assigned to each line. Variables multiplexed in this way alternate every 10 seconds on the display.

Error messages:

Display and presentation of system/process errors \rightarrow $\stackrel{>}{=}$ 42



Fig. 25: Typical display for standard operating mode (HOME position)

- *1 Main line: shows the main measured values*
- 2 Additional line: shows additional measured variables and status variables
- 3 Information line: shows additional information on the measured variables and status variables, e.g. bar graph display
- 4 "Info icons" field: icons representing additional information on the measured values are shown in this field $\rightarrow \stackrel{\text{\cong}}{\Rightarrow} 39$
- 5 "Measured values" field: the current measured values appear in this field
- 6 "Unit of measure" field: the units of measure and time defined for the current measured values appear in this field

5.2.3 Additional display functions

In the HOME position, you can use the $\pm/-$ keys to call up a list containing the following information:

- Totalizers (including overflow)
- Tag name (DEVICE PD-TAG)

 $\ensuremath{^+\!\!-}\xspace \to$ Scan of individual values within the Info Menu

 $\exists \exists \bullet$ (Esc key) \rightarrow Return to HOME position

5.2.4 Icons

The icons which appear in the field on the left make it easier to read and recognize measured variables, device status, and error messages.

Icon	Meaning	Icon	Meaning
S	System error	Р	Process error
4	Fault message (measuring is interrupted)	!	Notice message (measuring continues despite the message)
Σ 1 to n	Totalizer 1 to n	AI 1 (to n)	Analog Input Function Block 1 (to n), output value OUT
PID	PID Function Block: A PID Function Block value as listed below is output, depending on the assignment of the lines in the local display: - OUT value (= manipulated variable) - IN value (= control variable) - CAS_IN value (= external set point)		

The messages listed below describe the status of the OUT value of the Analog Input Function Block and the value assigned to the PID Function Block.

OK	Status = GOOD (valid)	UNC	Status = UNCERTAIN (valid to a certain extent)
BAD	Status = BAD (not valid)	Example:	
			.000255
a 0001182	Measuring mode: SYMMETRY (bidirectional)	a0001183	Measuring mode: STANDARD
a0001184	Counting mode, totalizer: BALANCE (forward and reverse flow)	a0001185	Counting mode, totalizer: forward
a0001186	Counting mode, totalizer: reverse	۵001188	Volume flow

5.3 Brief guide to the function matrix



Note!

- See the general notes $\rightarrow \square 41$
- \blacksquare Function descriptions \rightarrow see the "Description of Device Functions" manual"
- 1. HOME position $\rightarrow \mathbb{E} \rightarrow$ Entry into the function matrix
- 2. Select a block (e.g. MEASURED VARIABLES)
- 3. Select a group (e.g. SYSTEM UNITS)
- 4. Select a function group (e.g. CONFIGURATION)
- 5. Select a function (e.g. UNIT VOLUME FLOW)
 - Change parameter / enter numerical values:
 - $\stackrel{\scriptscriptstyle \oplus}{\to}$ \rightarrow Select or enter enable code, parameters, numerical values
 - $\mathbb{E} \rightarrow \text{Save your entries}$
- 6. Exit the function matrix:
 - Press and hold down Esc key ((i)) for longer than 3 seconds \rightarrow HOME position
 - Repeatedly press Esc key $(\underline{x}) \rightarrow \text{Return step by step to HOME position}$



Fig. 26: Selecting functions and configuring parameters (function matrix)

5.3.1 General notes

The Quick Setup menu contains the default settings that are adequate for commissioning. Complex measuring operations on the other hand necessitate additional functions that you can configure as necessary and customize to suit your process parameters.

The function matrix, therefore, comprises a multiplicity of additional functions which, for the sake of clarity, are arranged on a number of menu levels (blocks, groups, and function groups).

Comply with the following instructions when configuring functions:

- You select functions as described $\rightarrow \ge 40$.
- Each cell in the function matrix is identified by a numerical or letter code on the display.
- You can switch off certain functions (OFF). If you do so, related functions in other function groups will no longer be displayed.
- Return to the HOME position is automatic if no key is pressed for 5 minutes.
- Programming mode is disabled automatically if you do not press a key within 60 seconds following automatic return to the HOME position.

Caution!

All functions are described in detail, as is the function matrix itself, in the "Description of Device Functions" manual which is a separate part of these Operating Instructions.



Note!

- The transmitter continues to measure while data entry is in progress, i.e. the current measured values are output via the signal outputs or the fieldbus communication in the normal way.
- If the supply voltage fails all preset and parameterized values remain safely stored in the EEPROM.

5.3.2 Enabling the programming mode

The function matrix can be disabled. Disabling the function matrix rules out the possibility of inadvertent changes to device functions, numerical values or factory settings. A numerical code (factory setting = 93) has to be entered before settings can be changed.

If you use a code number of your choice, you exclude the possibility of unauthorized persons accessing data (\rightarrow See the "Description of Device Functions" manual).

Comply with the following instructions when entering codes:

- If programming is disabled and the +- operating elements are pressed in any function, a prompt for the code automatically appears on the display.
- If "0" is entered as the private code, programming is always enabled.
- The Endress+Hauser service organization can be of assistance if you mislay your personal code.



- Changing certain parameters such as all sensor characteristics, for example, influences numerous functions of the entire measuring system, particularly measuring accuracy. There is no need to change these parameters under normal circumstances and consequently, they are protected by a special code known only to the Endress+Hauser service organization. Please contact Endress+Hauser if you have any questions.
- With FOUNDATION Fieldbus, programming is enabled separately in the Transducer Block.

5.3.3 Disabling the programming mode

Programming mode is disabled if you do not press an operating element within 60 seconds following automatic return to the HOME position.

You can also disable programming in the "ACCESS CODE" function by entering any number (other than the customer's code).

5.4 Error messages

5.4.1 Type of error

Errors that occur during commissioning or measuring are displayed immediately. If two or more system or process errors occur, the error with the highest priority is the one shown on the display.

The measuring system distinguishes between two types of error:

- System errors:
- Includes all device errors, for example communication errors, hardware errors, etc. $\rightarrow \ge 63$ • *Process errors:*

Includes all application errors, for example inhomogenous fluid, etc. $\rightarrow \ge 69$



Fig. 27: Error messages on the display (example)

- *Error type: P = process error, S = system error*
- 2 Error message type: $\frac{1}{2}$ = fault message, $\frac{1}{2}$ = notice message
- 3 Error designation
- 4 Error number
- 5 Duration of most recent error occurrence (hours:minutes:seconds)

5.4.2 Error message types

The measuring device always assigns system and process errors which occur to two types of error messages (**fault** or **notice messages**), resulting in different weightings $\rightarrow \triangleq 62$.

Serious system errors, e.g. module defects, are always identified and classed as "fault messages" by the measuring device.

Notice message (!)

- The error in question has no effect on the current measuring operation.
- Displayed as \rightarrow Exclamation mark (!), type of error (S: system error, P: process error)
- Presentation on the FOUNDATION Fieldbus → Notice messages are transmitted to subsequent Function Blocks or higher-level process control systems by means of the status "UNCERTAIN" of the output value OUT (AI Block).

Fault message (\$)

- The error in question interrupts or stops the current measuring operation.
- Displayed as \rightarrow Lightning flash ($\frac{1}{2}$), type of error (S: system error, P: process error)
- Presentation on the FOUNDATION Fieldbus → Fault messages are transmitted to subsequent Function Blocks or higher-level process control systems by means of the status "BAD" of the output value OUT (AI Block).

5.5 Operating options

5.5.1 Operating program "FieldCare"

FieldCare is Endress+Hauser's FDT-based plant asset management tool and allows the configuration and diagnosis of intelligent field devices. By using status information, you also have a simple but effective tool for monitoring devices. The Proline flowmeters are accessed via a service interface or via the service interface FXA193.

5.5.2 Operating via FOUNDATION Fieldbus configuration programs

The user can obtain special configuration and operating programs offered by the different manufacturers for use in configuration. These can be used for configuring both the FOUNDATION Fieldbus functions and all the device-specific parameters. The predefined Function Blocks allow uniform access to all the network and fieldbus device data.

A step-by-step description of the procedure for commissioning the FF functions is given on $\rightarrow \ge 47$, along with the configuration of device-specific parameters.

General information on FOUNDATION Fieldbus is provided in the Operating Instructions "FOUNDATION Fieldbus Overview" (BA013S) acquired at: \rightarrow www.endress.com \rightarrow Download.

System files

You will need the following files for commissioning and network configuration:

- Commissioning → Device description (Device Description: *.sym, *.ffo)
- Network configuration \rightarrow CFF file (Common File Format: *.cff)

You can obtain these files as follows:

- Free of charge via the Internet \rightarrow www.endress.com
- From Endress+Hauser stating the order number (No. 56003896)
- Via the Fieldbus Foundation Organization \rightarrow www.fieldbus.org



Ensure you use the correct system files for linking the field devices into the host system. Appropriate version information can be called up via the following functions/parameters:

Local display:

- HOME \rightarrow BASIC FUNCTIONS \rightarrow FOUND. FIELDBUS \rightarrow INFORMATION \rightarrow DEVICE REVISION (6243)
- HOME → BASIC FUNCTIONS → FOUND. FIELDBUS → INFORMATION → DD REVISION (6244)

FOUNDATION Fieldbus interface

- Resource Block \rightarrow Parameter DEV_REV
- Resource Block \rightarrow Parameter DD_REV

Example (with local display): Display in the DEVICE REVISION (6243) function $\rightarrow 03$ Display in the DD REVISION (6244) function $\rightarrow 01$ Device description file (DD) required $\rightarrow 0301$.sym / 0301.ffo

5.5.3 Device description files for operating programs

The following table illustrates the suitable device description file for the operating program in question and then indicates where these can be obtained.

Operation via FOUNDATION	Fieldbus:
--------------------------	-----------

Valid for device software	3.00.XX	\rightarrow Function "Device software" (8100)	
Device data FOUNDATION Fieldbus Manufacturer ID: Device ID:	11 _{hex} (ENDRESS+HAUSER) 1059 _{hex}	→ Function "Manufacturer ID" (6040) → Function "Device ID" (6041)	
FOUNDATION Fieldbus version data	Device Revision 3/DD Revision 1		
Software release	06.2009		
Operating program	How to acquire:		
Device Description (DD) and Capability File (CFF)	 www.endress.com → Download www.fieldbus.org CD–ROM (Endress+Hauser order num 	nber: 56003896)	
Device driver for FF host systems:	How to acquire:		
ABB (FieldController 800)	www.abb.com		
Allen Bradley (Control Logix)	see FF standard device driver		
Emerson (Delta V)	www.easydeltav.com		
Endress+Hauser (ControlCare)	see FF standard device driver		
Honeywell (Experion PKS)	www.honeywell.com		
SMAR (System 302)	see FF standard device driver		
Yokogawa (CENTUM CS 3000)	www.yokogawa.com		
Device drivers for additional FF operating programs:	Sources for obtaining updates:		
Handheld terminal 375	www.fieldcommunicator.com		
	Note! The device drivers can be added and upo terminal 375.	dated via the update function of the handheld	

Tester/simulator:	Sources for obtaining device descriptions:	
Fieldcheck	 Update by means of FieldCare with the Flow Device FXA193/291 DTM in the Fieldflash Module 	



Note!

The Fieldcheck tester/simulator is used for testing flowmeters in the field. When used in conjunction with the "FieldCare" software package, test results can be imported into a database, printed and used for official certification. Contact your Endress+Hauser representative for more information.

5.6 FOUNDATION Fieldbus hardware settings

5.6.1 Switching hardware write protection on and off

A jumper on the I/O board provides the means of switching hardware write protection on or off.

$\hat{\mathbb{N}}$

Warning!

Risk of electric shock. Exposed components carry dangerous voltages. Make sure that the power supply is switched off before you remove the cover of the electronics compartment.

- 1. Switch off power supply.
- 2. Remove the I/O board $\rightarrow \ge 72$.
- 3. Configure hardware write protection and simulation mode appropriately using the jumpers (see graphic).
- 4. Installation of the I/O board is the reverse of the removal procedure.



Fig. 28: Hardware configuration (I/O board)

- *1 Jumper for enabling/disabling write protection:*
- 1.1 Write protection enabled = it is **not** possible to write-access device functions via the FF interface
- 1.2 Write protection disabled (factory setting) = it is possible to write-access the device functions via the FF interface
- *2 Jumper for simulation mode:*
- 2.1 Simulation mode enabled (factory setting) = simulation in the Analog Input Function Block and in the Discrete Output Function Block is possible
- 2.2 Simulation mode disabled = simulation in the Analog Input Function Block and in the Discrete Output Function Block is **not** possible
- LED (light emitting diode):
 - Continuously lit \rightarrow Ready (no communication via FF active)
 - Not lit \rightarrow Not ready for operation
 - Flashes slowly \rightarrow Ready (communication via FF active)
 - Flashes quickly \rightarrow Device error present (error message type "fault message") $\rightarrow \stackrel{>}{=} 58$

6 Commissioning

6.1 Function check

Make sure that the following function checks have been performed successfully before switching on the supply voltage for the measuring device:

- Checklist for "Post-installation check" \rightarrow \supseteq 24
- Checklist for "Post-connection check" \rightarrow \cong 35

Note!

- The FOUNDATION FIELDBUS interface's technical data must be maintained in accordance with IEC 61158-2 (MBP).
- A normal multimeter can be used to check the bus voltage of 9 to 32 V and the current consumption of 11 mA at the device (FF interface).

6.2 Switching on the measuring device

Once the function check has been performed successfully, the device is operational and can be switched on via the supply voltage. The device then performs internal test functions and the following messages are shown on the local display:



Normal measuring mode commences as soon as startup completes.

Various measured value and/or status variables appear on the display (HOME position).



Note!

If startup fails, an appropriate error message is displayed, depending on the cause.

6.3 Commissioning via FOUNDATION Fieldbus

Note the following points:

- The files required for commissioning and network configuration can be obtained as described on
 →
 ¹ 43.
- The device is identified by the FOUNDATION Fieldbus in the host or configuration system via the device ID (DEVICE_ID). The DEVICE_ID is a combination of the manufacturer ID, device type and device serial number. It is unique and can never be duplicated.

The DEVICE_ID of the Prosonic Flow 93C is composed as follows:

452B48	1059-	XXXXXXXXXXX	
		Device serial number (11-digit)	
	Device	type (Prosonic Flow 93C)	
Fndress+Hauser			

Commissioning

The following description allows step-by-step commissioning of the measuring device and all the necessary configuration for the FOUNDATION Fieldbus:

- 1. Switch on the measuring device.
- 2. Note the DEVICE_ID on the device nameplate ($\rightarrow \ge 7$).
- 3. Open the configuration program.
- 4. Load the device description file or CFF file into the host system or into the configuration program. Ensure you use the correct system files. Refer to the example on $\rightarrow a$ 43. The first time it is connected the measuring device reports as follows:
 - EH_PROSONIC_FLOW_93_ XXXXXXXXX (Tag name PD-TAG)
 - 452B481059- xxxxxxxx (Device_ID)
 - Block structure:

Display text (xxx = serial number)	Base index	Description
RESOURCE_ xxxxxxxxx	400	Resource Block
TRANSDUCER_FLOW_xxxxxxxxxx	2600	"Flow" Transducer Block
TRANSDUCER_DIAG_xxxxxxxxxx	1600	"Diagnosis" Transducer Block
TRANSDUCER_SERV_xxxxxxxxxx	1700	Transducer Block "Service"
TRANSDUCER_DISP_xxxxxxxxxx	1800	"Display" Transducer Block
TRANSDUCER_TOT_xxxxxxxxx	1900	"Totalizer" Transducer Block
ANALOG_INPUT_1_ xxxxxxxxxx	500	Analog Input function block 1
ANALOG_INPUT_2_ xxxxxxxxxx	550	Analog Input function block 2
ANALOG_INPUT_3_ xxxxxxxxx	600	Analog Input function block 3
ANALOG_INPUT_4_ xxxxxxxxxx	650	Analog Input function block 4
ANALOG_INPUT_5_ xxxxxxxxxx	700	Analog Input function block 5
ANALOG_INPUT_6_ xxxxxxxxxx	750	Analog Input function block 6
ANALOG_INPUT_7_ xxxxxxxxx	800	Analog Input function block 7
ANALOG_INPUT_8_ xxxxxxxxxx	850	Analog Input function block 8
DISCRETE_OUTPUT_ xxxxxxxxxx	900	Discrete Output Function Block (DO)
PID_ xxxxxxxxx	1000	PID Function Block (PID)
ARITHMETIC_xxxxxxxxx	1100	Arithmetic Function Block (ARTH)

Display text (xxx = serial number)	Base index	Description
INPUT_SELECTOR_xxxxxxxxxx	1150	Input Selector Function Block (ISEL)
SIGNAL_CHARACT_xxxxxxxxxx	1200	Signal Characterizer Function Block (CHAR)
INTEGRATOR_XXXXXXXXXX	1250	Integrator Function Block (INTG)



Note!

This measuring device is supplied with the bus address "250" and is thus in the address range reserved for readdressing field devices, between 248 and 251. This means that the LAS (Link Active Scheduler) automatically assigns the device a free bus address in the initialization phase.

 Identify the field device using the DEVICE_ID that you noted down and assign the desired field device tag name (PD_TAG) to the fieldbus device in question. Factory setting: EH_PROSONIC_FLOW_93_xxxxxxxxx

Configuration of the "Resource Block" (base index 400)

- 6. Open the Resource Block.
- On delivery, hardware write protection is disabled so that you can access all the write parameters via FOUNDATION Fieldbus. Check this status via the parameter WRITE_LOCK:
 Write protection activated = LOCKED
 - Write protection deactivated = NOT LOCKED

Deactivate the write protection if necessary $\rightarrow \ge 45$.

- 8. Enter the desired block name (optional). Factory setting: RESOURCE_ xxxxxxxxx
- 9. Set the operating mode in the parameter group MODE_BLK (parameter TARGET) to AUTO.

Configuration of the "Transducer Blocks"

The individual Transducer Blocks comprise various parameter groups ordered by device-specific functions:

Transducer Block	Base index	Description
"Flow" Transducer Block	2600	Flow measurement
"Diagnosis" Transducer Block	1600	Diagnostic functions
Transducer Block "Service"	1700	Service functions
"Display" Transducer Block	1800	Local display functions
"Totalizer" Transducer Block	1900	Totalizer 1 to 3

The following description provides an example for the "Flow" Transducer Block (base index: 2600).

- 10. Enter the desired block name (optional). Factory setting: TRANSDUCER_FLOW_xxxxxxxxx
- 11. Open the "Flow" Transducer Block.
- 12. Now configure the device-specific parameters relevant for your application:
 - 🗞 Note!
 - Note that changes to the device parameters can only be made after entering a valid access code in the parameter "Access – Code".
 - The selection of the system units in the "Flow" Transducer Block has no effect on the output value OUT (AI Block). Units of the process variables which are transmitted via the FOUNDATION Fieldbus interface must be specified separately in the Analog Input Function Block via the XD_SCALE and OUT_SCALE parameter group.

13. Set the "Flow" and "Totalizer" Transducer Blocks to AUTO in the MODE_BLK parameter group (TARGET parameter). Only then is it ensured that the process variables can be processed correctly by the downstream AI Function Block.

Configuration of the "Analog Input Function Blocks"

The measuring device has seven Analog Input Function Blocks that can be assigned to the various process variables. The following description provides an example for the Analog Input Function Block 1 (base index: 500).

- 14. Enter the desired name for the Analog Input Function Block (optional). Factory setting: ANALOG_INPUT_1xxxxxxxxx
- 15. Open the Analog Input Function Block 1.
- 16. Set the operating mode in the parameter group MODE_BLK (parameter TARGET) to OOS, i.e. block Out Of Service.
- 17. Using the parameter CHANNEL select the process variable that is to be used as the input value for the Function Block algorithm (scaling and limit value monitoring functions). The following settings are possible:

Process variable	Channel parameter
totalizers1	7
totalizers2	8
Totalizer 3	9
Average volume flow	25
Average sound velocity	28
Average flow velocity	29
Signal strength channel 1	30
Signal strength channel 2	31

- 18. In the parameter group XD_SCALE, select the desired engineering unit and the block input range (measurement range of the flow application) for the process variable in question (see following example).
 - 🖒 Caution!

Make sure that the selected unit is suitable for the measurement variable of the selected process variable. Otherwise the parameter BLOCK_ERROR will display the error message "Block Configuration Error" and the block operating mode cannot be set to AUTO.

- 19. In the L_TYPE parameter, select the mode of linearization for the input variable (Direct, Indirect, Indirect Sq Root) \rightarrow See the "Description of Device Functions" manual.
 - Caution!

Note that with the type of linearization "Direct" the configuration of the parameter group OUT_SCALE must agree with the configuration of the parameter group XD_SCALE. Otherwise the block operating mode cannot be set to AUTO. Such incorrect configuration is indicated via the parameter BLOCK_ERROR with the "Block Configuration Error" message.

Example:

- The measurement range of the sensor is 0 to 30 m^3/h .
- The output range to the process control system should be 0 to 30 $\ensuremath{\text{m}^3/\text{h}}$ as well.
- The following settings should be made:
- Analog Input Function Block \slash parameter CHANNEL (selection of input value),
 - selection: $1 \rightarrow \text{Volume flow}$
- Parameter L_TYPE \rightarrow Direct
- Parameter group XD_SCALE
 XD_SCALE 0% = 0
 XD_SCALE 100% = 30
 XD_SCALE UNIT = m³/h
- Parameter group OUT_SCALE
 OUT_SCALE 0% = 0
 OUT_SCALE 100% = 30
 - $OUT_SCALE UNIT = m^3/h$
- 20. Use the following parameters to define the limit values for alarm and warning messages:
 - HI_HI_LIM $\,\rightarrow\,$ Limit value for the upper alarm
 - HI_LIM $\,\rightarrow\,$ Limit value for the upper warning
 - LO_LIM \rightarrow Limit value for the lower warning
 - LO_LO_LIM \rightarrow Limit value for the lower alarm

The limit values entered must be within the value range specified in the parameter group OUT_SCALE.

- 21. In addition to the actual limit values you must also specify the action taken if a limit value is exceeded using so-called "alarm priorities" (parameters HI_HI_PRI, HI_PRI, LO_PR, LO_LO_PRI) → See the "Description of Device Functions" manual. Reporting to the fieldbus host system only takes place if the alarm priority is higher than 2.
- 22. System configuration/connection of Function Blocks: A concluding "overall system configuration" is essential so that the operating mode of the Analog Input Function Block can be set to AUTO and so that the field device is integrated into the system application. To do this, configuration software is used to connect the Function Blocks to the desired control strategy – generally graphically – and then the sequence of the individual process control functions is specified.
- 23. After specifying the active LAS, download all the data and parameters into the field device.
- 24. Set the operating mode in the parameter group MODE_BLK (parameter TARGET) to AUTO. This is only possible under two conditions, however:
 - The Function Blocks are correctly connected with each other.
 - The Resource Block is in operating mode AUTO.

6.4 Quick Setup

In the case of measuring devices without a local display, the individual parameters and functions must be configured via the operating program, e.g. FieldCare.

If the measuring device is equipped with a local display, all the important device parameters for standard operation, as well as additional functions, can be configured quickly and easily by means of the following Quick Setup menus.

6.4.1 Quick Setup "Commissioning"



Fig. 29: Quick Setup "Commissioning"



Note!

YES

- The display returns to the function SETUP COMMISSIONING (1002) if you press the ESC key combination during parameter interrogation.
- The "Commissioning" Quick Setup must be carried out before one of the Quick Setups explained below is run.
- ① The "DELIVERY SETTINGS" option sets every selected unit to the factory setting. The "ACTUAL SETTINGS" accepts the units you configured beforehand.
- ② Only units not yet configured in the current Quick Setup are offered for selection in each cycle. The volume unit is derived from the volume flow unit.
- ③ The "YES" option remains visible until all the units have been configured. "NO" is the only option displayed when no further units are available.
- ④ The "automatic parameterization of the display" option contains the following basic settings/factory settings
 - Main line = volume flow
 - Additional line = totalizer 1
 - Information line = operating/system condition
 - NO The existing (selected) settings remain.
- (5) The execution of other Quick Setups is described in the following sections.

6.4.2 Data backup/transmission

Using the T-DAT SAVE/LOAD function, you can transfer data (device parameters and settings) between the T-DAT (exchangeable memory) and the EEPROM (device storage unit).

This is required in the following instances:

- Creating a backup: current data are transferred from an EEPROM to the T-DAT.
- Replacing a transmitter: current data are copied from an EEPROM to the T-DAT and then transferred to the EEPROM of the new transmitter.
- Duplicating data: current data are copied from an EEPROM to the T-DAT and then transferred to EEPROMs of identical measuring points.



Note!

For information on installing and removing the T-DAT $\rightarrow \square$ 71 ff.



Fig. 30: Data backup/transmission with T-DAT SAVE/LOAD function

Information on the LOAD and SAVE options available:

LOAD:

Data are transferred from the T-DAT to the EEPROM.



Note!

- Any settings already saved on the EEPROM are deleted.
- This option is only available if the T-DAT contains valid data.
- This option can only be executed if the software version of the T-DAT is the same or newer than that of the EEPROM. Otherwise, the error message "TRANSM. SW-DAT" appears after restarting and the LOAD function is then no longer available.

SAVE:

Data are transferred from the EEPROM to the T-DAT

6.5 Adjustment

All measuring devices are calibrated with state-of-the-art technology. The zero point obtained in this way is printed on the nameplate.

Calibration takes place under reference operating conditions $\rightarrow B 81$ ff. Consequently, the zero point adjustment is generally **not** necessary!

Experience shows that the zero point adjustment is advisable only in special cases:

- To achieve highest measuring accuracy also with very small flow rates.
- Under extreme process or operating conditions (e.g. very high process temperatures or very high viscosity fluids).

Preconditions for a zero point adjustment

Note the following before you perform a zero point adjustment:

- A zero point adjustment can be performed only with fluids that have no gas or solid contents.
 - Zero point adjustment is performed with the measuring tubes completely filled and at zero flow (v = 0 m/s). This can be achieved, for example, with shutoff valves upstream and/or downstream of the sensor or by using existing valves and gates.
 - Standard operation \rightarrow Valves 1 and 2 open
 - Zero point adjustment with pump pressure \rightarrow Valve 1 open / valve 2 closed
 - Zero point adjustment *without* pump pressure \rightarrow Valve 1 closed / valve 2 open



Fig. 31: Zero point adjustment and shutoff valves

- 1 Shutoff valve upstream of Prosonic Flow C
- 2 Shutoff valve downstream of Prosonic Flow C
- a Sensor cable for channel 1
- b Sensor cable for channel 2

Caution!

- If the fluid is very difficult to measure (e.g. containing entrained solids or gas) it may prove impossible to obtain a stable zero point despite repeated zero point adjustments. In instances of this nature, please contact your Endress+Hauser service center.
- You can view the currently valid zero point value using the ZERO POINT function (see the "Description of Device Functions" manual).

Performing a zero point adjustment

Note the following before you perform a zero point adjustment:

- A zero point adjustment can be performed only with fluids that have no gas or solid contents.
- Zero point adjustment is performed with the measuring tubes completely filled and at zero flow (v = 0 m/s). This can be achieved, for example, with shutoff valves upstream and/or downstream of the sensor or by using existing valves and gates.
 - Standard operation \rightarrow Valves 1 and 2 open
 - Zero point adjustment with pump pressure \rightarrow Valve 1 open / valve 2 closed
 - Zero point adjustment *without* pump pressure \rightarrow Valve 1 closed / valve 2 open
- 1. Operate the system until normal operating conditions resume.
- 2. Stop the flow (v = 0 m/s).
- 3. Check the shutoff valves for leaks.
- 4. Check that operating pressure is correct.
- Using the local display or an operating program, select the ZEROPOINT ADJUSTMENT function in the function matrix: BASIC FUNCTION (G) → PROCESS PARAMETER (GIA) → ADJUSTMENT (648) → ZERO POINT ADJUST (6480).
- 6. When you press \pm or \equiv you are automatically prompted to enter the access code if the function matrix is still disabled. Enter the code (factory setting = 93).
- 7. Now use \pm or \equiv to select START and confirm with \mathbb{E} . Acknowledge the security prompt with YES and confirm again with \mathbb{E} . Zero point adjustment is now started.
 - The message "ZEROPOINT ADJUST RUNNING" appears on the display for 30 to 60 seconds while adjustment is in progress.
 - If the flow in the pipe exceeds 0.1 m/s (0.3 ft/s), the following error message appears on the display: ZERO ADJUST NOT POSSIBLE.
 - When the zero point adjustment is completed, the "ZERO ADJUST" function reappears on the display.
- 8. Back to the HOME position:
 - Press and hold down the Esc keys (□→) for longer than three seconds or
 - Repeatedly press and release the Esc keys (\square).

6.6 Memory (HistoROM)

At Endress+Hauser, the term HistoROM refers to various types of data storage modules on which process and measuring device data are stored. By plugging and unplugging such modules, device configurations can be duplicated onto other measuring devices to cite just one example.

6.6.1 HistoROM/T-DAT (transmitter-DAT)

The T-DAT is an exchangeable data storage device in which all transmitter parameters and settings are stored.

Storing of specific parameter settings from the EEPROM to the T-DAT and vice versa has to be carried out by the user (= manual save function). Please refer to Seite 52 for a description of the related function (T-DAT SAVE/LOAD) and the exact procedure for managing data.

7 Maintenance

No special maintenance work is required.

7.1 Exterior cleaning

When cleaning the exterior of measuring devices, always use cleaning agents that do not attack the surface of the housing and the seals.

8 Accessories

Various accessories, which can be ordered separately from Endress+Hauser, are available for the transmitter and the sensor. Your Endress+Hauser representative can provide detailed information on the order codes in question.

Device-specific accessories

Accessory	Description	Order code
Wall-mount housing, transmitter Prosonic Flow 93	Transmitter for replacement or for stock. Use the order code to define the following specifications: • Approvals • Degree of protection/version • Cable entry • Display / power supply / operation • Software • Outputs / inputs	Two-channel version: 93XXX - XX2XX******
Conversion kit, inputs/outputs	Conversion kit with appropriate plug-in point modules for converting the current input/output configuration to a new version.	DK9UI - **

Measuring principle-specific accessories

Accessory	Description	Order code
Mounting kit for aluminum field housing	Mounting kit for wall-mount housing. Suitable for: • Wall mounting • Pipe mounting • Panel mounting	DK9WM - A
93C Flow Sensor set	Type C Sensor DN 300 to 2000 (12 to 80") -10 to 60 °C (14 to 140 °F) NEMA IP 68	DK9WS - L*
Conduit adapter for connecting cable	Prosonic Flow 93C (DN 50 to 4000 / 2 to 160") Conduit adapter incl. cable entry M20 × 1.5 Conduit adapter incl. cable entry ¹ / ₂ " NPT Conduit adapter incl. cable entry G ¹ / ₂ "	DK9CB - BD1 DK9CB - BD1 DK9CB - BD1
Connecting cable	5 m (15 ft) sensor cable, PVC, -20 to +70 °C (-4 to +158 °F) 10 m (30 ft) sensor cable, PVC, -20 to +70 °C (-4 to +158 °F) 15 m (45 ft) sensor cable, PVC, -20 to +70 °C (-4 to +158 °F) 30 m (90 ft) sensor cable, PVC, -20 to +70 °C (-4 to +158 °F)	DK9SS - BDA DK9SS - BDB DK9SS - BDC DK9SS - BDD

Service-specific accessories

Accessory	Description	Order code
Applicator	Software for selecting and planning flowmeters. The Applicator can be downloaded from the Internet or ordered on CD-ROM for installation on a local PC. Contact your Endress+Hauser representative for more information.	DXA80 – *
Fieldcheck	Tester/simulator for testing flowmeters in the field. When used in conjunction with the "FieldCare" software package, test results can be imported into a database, printed and used for official certification. Contact your Endress+Hauser representative for more information.	50098801
FieldCare	FieldCare is Endress+Hauser's FDT-based plant asset management tool. It can configure all intelligent field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.	See the product page on the Endress+Hauser website: www.endress.com
FXA193	The FXA193 service interface connects the device to the PC for operation via FieldCare.	FXA193 – *
Communication cable	Communication cable for connecting the Prosonic Flow 93 transmitter to the FXA193 service interface.	DK9ZT – A

9 Troubleshooting

9.1 Troubleshooting instructions

Always start troubleshooting with the following checklist if faults occur after commissioning or during operation. The routine takes you directly to the cause of the problem and the appropriate remedial measures.

Caution!

In the event of a serious fault, a flowmeter might have to be returned to the manufacturer for repair. Important procedures must be carried out before you return a flowmeter to Endress+Hauser $\rightarrow \triangleq 6$.

Always enclose a duly completed "Declaration of Contamination" form. A copy of the form can be found at the end of these Operating Instructions!

Check the display		
No display visible. No	1. Check the supply voltage \rightarrow Terminals 1, 2	
connection to the FF host system	 Check device fuse → 75 85 to 260 V AC: 0.8 A slow-blow / 250 V 20 to 55 V AC and 16 to 62 V DC: 2 A slow-blow / 250 V 	
	3. Meter electronics defective \rightarrow Order spare part $\rightarrow \square 71$	
No display visible. Connection to the FF host	1. Check whether the ribbon-cable connector of the display module is correctly plugged into the amplifier board $\rightarrow \textcircled{1}71$	
system established	2. Display module defective \rightarrow Order spare part $\rightarrow \triangleq 71$	
nowever.	3. Meter electronics defective \rightarrow Order spare part $\rightarrow \square 71$	
Display texts are in a foreign language.	Switch off power supply. Press and hold down both the \cdot / $=$ keys and switch on the measuring device. The display text will appear in English (default) and is displayed at maximum contrast.	
No connection can be established with the FF host system, even though measured value reading is visible.	Measuring electronics defective \rightarrow order spare parts $\rightarrow \triangleq 71$	

Error messages on display

Errors that occur during commissioning or measuring are displayed immediately. Error messages consist of a variety of icons. The meanings of these icons are as follows:

- Type of error: S = system error, P = process error
- Error message type: ^t = fault message, ! = notice message
- $\quad \textbf{MEDIUM INHOM.} = error \ designation \ (e.g. \ fluid \ is \ not \ homogeneous)$
- 03:00:05 = duration of error occurrence (in hours, minutes and seconds)
- **#702** = Error number

Caution!

Also refer to the information on \rightarrow $\stackrel{\frown}{=}$ 42

System error (device error) has occurred $\rightarrow \ge 63$

Process error (application error) has occurred $\rightarrow \ge 69$

Faulty connection to the fieldbus host system			
No connection can be made between the fieldbus host system and the measuring device. Check the following points:			
Supply voltage Transmitter	Check the supply voltage \rightarrow Terminals 1/2		
	(Continued on next page)		

Device fuse (continued)	Check device fuse $\rightarrow \square 75$ 85 to 260 V AC: 0.8 A slow-blow / 250 V 20 to 55 V AC and 16 to 62 V DC: 2 A slow-blow / 250 V		
Fieldbus connection	Check the data cable: Terminal 26 = FF + Terminal 27 = FF -		
Fieldbus connector (Option)	 Check pin assignment/wiring → ¹ 32 Check connection between connector/fieldbus port. Is the coupling ring tightened correctly? 		
Fieldbus voltage	Check that a min. bus voltage of 9 V DC is present at terminals 26/27. Permissible range: 9 to 32 V DC		
Network structure	Check permissible fieldbus length and number of spurs \rightarrow $\textcircled{1}{2}$		
Basic current	Is there a basic current of min. 11 mA?		
Bus address	Check bus address: make sure there are no double assignments		
Bus termination (Termination)	Is the FOUNDATION Fieldbus-H1 network correctly terminated? Each bus segment must always be terminated with a bus terminator at both ends (start and finish). Otherwise there may be interference in data transmission.		
Current consumption, permissible feed current	Check the current consumption of the bus segment: The current consumption of the bus segment in question (= total of basic currents of all bus users) must not exceed the max. permissible feed current of the bus power supply.		
Device Description (DD)	 Install the DD if you cannot access the manufacturer-specific parameters. Note! Ensure you use the correct system files for linking the field devices into the host system. Appropriate version information can be called up via the following functions/parameters: Local display: HOME → BASIC FUNCTIONS → FOUND. FIELDBUS → INFORMATION → DEVICE REVISION (6243) HOME → BASIC FUNCTIONS → FOUND. FIELDBUS → INFORMATION → DD REVISION (6244) FF configuration program: Resource Block → Parameter DEV_REV Resource Block → Parameter DD_REV Example (with local display): Display in the DEVICE REVISION (6244) function → 03 Display in the DD REVISION (6244) function → 01 Device description file (DD) required → 0301.sym / 0301.ffo 		
	\checkmark		

Problems with configuration of Function Blocks

· · · · · · · · · · · · · · · · · · ·	
Transducer Blocks: The operating mode cannot be set to AUTO.	Check whether the operating mode of the Resource Block is in AUTO mode \rightarrow Parameter group MODE_BLK / parameter TARGET.
	(Continued on next page)

Analog Input fct. block: The	There may be several reasons for this. Check the following in sequence:	
operating mode cannot be set to AUTO.	. Check whether the operating mode of the Analog Input Function Block is in AUTO mode \rightarrow Parameter group MODE_BLK / parameter TARGET. If not and the mode cannot be set to AUTO, first check the following.	
(continued)	 Make sure that the CHANNEL parameter (selection process variable) is configured in the Analog Input Function Block → ¹ ² 71. The selection CHANNEL = 0 (Uninitialized) is invalid. 	
	 Make sure that the XD_SCALE parameter group (input range, unit) is configured in the Analog Input Function Block → ¹ ² 71 (incl. configuration example) ² ³ 	
	Caution! Make sure that the selected unit is suitable for the process variable selected in the CHANNEL parameter. Otherwise the parameter BLOCK_ERROR will display the error message "Block Configuration Error". In this status the block operating mode cannot be set to AUTO.	
Analog Input fct. block: The operating mode cannot be	 Make sure that the L_TYPE parameter (type of linearization) is already configured in the Analog Input Function Block → [□] 71. 	
set to AUTO.	Caution! Make sure that with the type of linearization "Direct" the scaling of the parameter group OUT_SCALE is identical to that of the parameter group XD_SCALE. If set incorrectly the parameter BLOCK_ERROR will display the error message "Block Configuration Error". In this status the block operating mode cannot be set to AUTO. Configuration example $\rightarrow \cong 71$	
	 Check whether the operating mode of the Resource Block is in AUTO mode → Parameter group MODE_BLK/parameter TARGET 	
	 Make sure that the Function Blocks are correctly interconnected and that this system configuration has been sent to the fieldbus station → ¹ 71. 	
Analog Input Function Block: The operating mode is set to AUTO but the status of the AI output	 Check whether the operating mode of the Transducer Blocks is set to AUTO → MODE_BLK parameter group / TARGET parameter. Using the various CHANNEL parameters (→ ¹→ 77) set the Transducer Blocks to the AUTO operating mode. 	
value OUT is BAD or UNCERTAIN.	 Check whether an error is pending in the "Diagnosis" Transducer Block (base index: 1600) → "Diagnosis" Transducer Block (base index: 1600) → "Diag Act.Sys.Condition" parameter. 	
	Error messages→ 🖹 62	
Parameters cannot be	1. Parameters that only display values or settings cannot be modified!	
to parameters.	2. Hardware write protection is enabled \rightarrow Deactivate the write protection $\rightarrow \cong 71$	
	Note! You can use the parameter WRITE_LOCK in the Resource Block to check whether hardware write protection is activated or deactivated: LOCKED = write protection enabled (activated) UNLOCKED = no write protection (deactivated)	
	 The block operating mode is wrong. Certain parameters can only be changed in the OOS (out of service) or MAN (manual) mode → Set the operating mode of the block to the necessary mode → MODE_BLK parameter group. 	
	 4. The value entered is outside the specified input range for the parameter in question: → Enter suitable value → Increase input range if necessary 	
	 Transducer Blocks: The programming level is not enabled → Enable by entering the code in the "Access – Code" parameter or by means of the service code in the service parameters. 	
	(Continued on next page)	

Transducer Block: The manufacturer-specific parameters are not visible.	The device description file (Device Description, DD) has not been loaded into the host system or the configuration program \rightarrow Load the file into the configuration system.		
1	Reference sources of the DD \rightarrow \square 71		
(continued)	Note! Ensure you use the correct system files for linking the field devices into the host system. Appropriate version information can be called up in the measuring device via the following functions/parameters:		
	 Local display: HOME → BASIC FUNCTIONS → FOUND. FIELDBUS → INFORMATION → DEVICE REVISION (6243) HOME → BASIC FUNCTIONS → FOUND. FIELDBUS → INFORMATION → DD REVISION (6244) 		
	 FF configuration program: Resource Block → Parameter DEV_REV Resource Block → Parameter DD_REV 		
	Example (local display): Display in the DEVICE REVISION (6243) function $\rightarrow 03$ Display in the DD REVISION (6244) function $\rightarrow 01$ Required device description file (DD) $\rightarrow 0301.$ sym / 0301.ffo		
Analog Input Function Block: The output value OUT is not updated despite having a GOOD status.	Simulation is active \rightarrow Deactivate simulation via parameter group SIMULATE.		
Error messages			
Error messages in the FF configuration program $\rightarrow \textcircled{1}{62}$ Error messages on the local display $\rightarrow \textcircled{1}{62}$			
	▼		

Other error (without error message)		
Some other error has occurred.	Diagnosis and rectification $\rightarrow \square 70$	

9.2 System/process error messages

General notes

The flowmeter assigns current system and process errors to two error message types in accordance with a predefined algorithm and classifies them accordingly:

Error message type "Fault message":

- A message of this type immediately interrupts or stops measurement.
- Presentation on the FOUNDATION Fieldbus \rightarrow Fault messages are transmitted to subsequent Function Blocks or higher-level process control systems by means of the status "BAD" of the AI output parameter OUT (AI Block).
- Local display \rightarrow A flashing lightning symbol (\sharp) is displayed

Error message type "Notice message":

- Measurement continues despite this message.
- Presentation on the FOUNDATION Fieldbus → Notice messages are transmitted to subsequent Function Blocks or higher-level process control systems by means of the status "UNCERTAIN" of the AI output parameter OUT (AI Block).
- Local display \rightarrow A flashing exclamation mark (!) is displayed.

Serious system errors, e.g. module defects, are always classed and displayed as "fault messages" by the measuring device. Simulations in the "Flow" Transducer Block and positive zero return, on the other hand, are identified as "notice messages" only.

Error messages in the FF configuration programs \rightarrow \geqq 63

System and process errors are recognized and reported in the Transducer Blocks. Such errors are displayed via the following parameters specified in the FOUNDATION Fieldbus specification:

- BLOCK_ERR
- Transducer Error

In the "Diagnosis" Transducer Block (base index: 1600), detailed reasons for errors and device status messages are displayed by means of the "Diag. – Act.Sys.Condition" parameter (manufacturer-specific) \rightarrow Table.

Error messages on the local display \rightarrow 1 63

You will find more details on how error messages are presented on $\rightarrow \ge 42$.

No.	Error messages: FOUNDATION Fieldbus (FF)* (local display)	Transducer Block error messages "Diagnosis" Transducer Block	Analog Input Function Block error messages	Reason for error/rectification (spare parts $\rightarrow \blacksquare 71$)		
* Wit "Diag.	* With FOUNDATION Fieldbus, error messages are displayed in the "Diagnosis" Transducer Block (base index: 1600) by means of the "Diag. – Act.Sys.Condition" parameter (manufacturer-specific).					
S = Sy # = Fa ! = No	rstem error ult message (with an effect on op ptice message (without any effect	eration) on operation)				
No. #	$\textbf{0xx} \rightarrow \textbf{Hardware error}$					
001	Device status message (FF): ROM/RAM Failure –	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	Cause: ROM/RAM error. Error when accessing the		
	Err. No. 001 <i>Local display:</i> S: CRITICAL FAILURE	Transducer_Error = Electronics failure	OUT. SUBSTATUS = Device Failure	memory (ROM) of random access memory (RAM) of the processor.		
	<i>t</i> : # 001		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	Replace the amplifier board.		
011	Device status message (FF): Amplifier EEPROM failure –	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	<i>Cause:</i> Amplifier with faulty EEPROM		
	Err. No. 011 Local display:	Transducer_Error = Data integrity error	OUT. SUBSTATUS = Device Failure	<i>Remedy:</i> Replace the amplifier board.		
	7: # 011		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)			
012	Device status message (FF): Amplifier EEPROM data inconsistent – Err. No. 012	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	Cause: Error when accessing data of the measuring amplifier EEPROM Remedy:		
		Transducer_Error = Data integrity error	OUT. SUBSTATUS = Device Failure			
	S: AMP SW EEPROM 4: # 012		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	 Perform a 'warm start' (= start the measuring system without disconnecting main power). FF: "Diagnosis" Transducer Block (base index: 1600) → "Sys. – Reset" parameter RESTART SYSTEM Local display: SUPERVISION → SYSTEM → OPERATION → SYSTEM RESET (→ RESTART SYSTEM) 		
041	Device status message (FF): T-DAT failure – Err. No. 041 Local display: S: TRANSM. HW-DAT tau : # 041	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	Cause: 1. T-DAT is not plugged into the amplifier board		
		Transducer_Error = Electronics failure	OUT. SUBSTATUS = Device Failure	correctly (or is missing). 2. T-DAT is defective.		
			BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	<i>Remedy:</i>1. Check whether the T-DAT is correctly plugged into the amplifier board.		
042	Device status message (FF): T-DAT data inconsistent –	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	2. Replace the T-DAT if it is defective. Check that the new, replacement DAT is		
	Err. No. 042 <i>Local display:</i> S: TRANSM. SW-DAT 7: # 042	Transducer_Error = Data integrity error	OUT. SUBSTATUS = Device Failure	 compatible with the measuring electronics. Check the: Spare part set number 		
			BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	 Hardware revision code Replace measuring electronic boards if necessary. Plug the T-DAT into the amplifier board. 		

9.2.1 List of system error messages

No.	Error messages: FOUNDATION Fieldbus (FF)* (local display)	Transducer Block error messages "Diagnosis" Transducer Block	Analog Input Function Block error messages	Reason for error/rectification (spare parts $\rightarrow \blacksquare 71$)
043	043 <i>Device status message (FF):</i> T-DAT data inconsistent –	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	<i>Cause:</i> Error in calibration data
	Err. No. 043 Local display: S: C-DATA T-DAT 7: # 043	Transducer_Error = Electronics failure	OUT. SUBSTATUS = Device Failure BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	 Remedy: Check whether the T-DAT is correctly plugged into the amplifier board. Replace the T-DAT if it is defective. Check that the new, replacement DAT is compatible with the measuring electronics. Check the: Spare part set number Hardware revision code Replace measuring electronic boards if necessary.
082	Device status message (FF): Interruption between sensor	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	Cause: Connection between sensor channel 1/2 and
	Err. No. 082	Transducer_Error = Mechanical failure	OUT. SUBSTATUS = Device Failure	Remedy:
	S: SENS. DOWN CH1 7: # 082		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	 Check the cable connection between the sensor and the transmitter. Check that the sensor connector is fully
083	<i>Device status message (FF):</i> Interruption between sensor	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	screwed in. 3. Check that the correct sensor has been
	and transmitter CH2 - Err. No. 083 <i>Local display:</i> S: SENS. DOWN CH2 <i>t</i> : # 083	Transducer_Error = Mechanical failure	OUT. SUBSTATUS = Device Failure BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	 Connected. Local display: In the SENSOR TYPE function (6881), check that the correct sensor has been selected for Channel 1 or Channel 2. FOUNDATION Fieldbus: In the "Sensor Param Sensor Type" parameter, check whether the correct sensor has been selected for error number 82 or 83. The sensor may be defective.
085	085 <i>Device status message (FF):</i> Interruption between sensor and transmitter CH1 - Err. No. 085 <i>Local display:</i> S: SENS. UP CH1	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	Cause: Connection between sensor channel 1/2 and
		Transducer_Error = Mechanical failure	OUT. SUBSTATUS = Device Failure BLOCK_ERR = Input Failure (faulty input value from	 <i>Remedy:</i> 1. Check the cable connection between the sensor and the transmitter.
086	Device status message (FF):	BLOCK_ERR = Device needs	Transducer Blocks) OUT. QUALITY = BAD	 Check that the sensor connector is fully screwed in. Check that the correct sensor has been
and to Err. N	and transmitter CH2 – Err. No. 086	Transducer_Error = Mechanical failure	OUT. SUBSTATUS = Device Failure	connected.4. Check that the correct sensor has been calculated
	Local display: S: SENS. DOWN CH2 4: # 086		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	 FF: Transducer Block "Transducer_CH1" (base index: 1400) or Transducer Block "Transducer_CH2" (base index: 1500) → Parameter "Sensor Param Sensor Type" Onsite display: BASIC FUNCTION → SENSOR DATA CH1 or CH2 → SENSOR PARAMETERS → SENSOR TYPE The sensor may be defective.

No.	Error messages: FOUNDATION Fieldbus (FF)* (local display)	Transducer Block error messages "Diagnosis" Transducer Block	Analog Input Function Block error messages	Reason for error/rectification (spare parts $\rightarrow \textcircled{1}{2}71$)
No. #	$1xx \rightarrow Software error$			
111	Device status message (FF): Totalizer could not be restored	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	<i>Cause:</i> Checksum error of the totalizer.
	at startup – Err. No. 111 Local display:	Transducer_Error = Electronics failure	OUT. SUBSTATUS = Device Failure	Remedy: 1. Restart the measuring device.
	S: CHECKSUM TOTAL. 7: # 111		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	2. Replace the amplifier board.
101				
121	Device status message (FF): Software compatibility	BLOCK_ERR = Device needs maintenance now	OUI. QUALITY = BAD	<i>Cause:</i> Due to different software versions, I/O board and amplifier board are only partially compatible.
	I/O module – Err. No. 121	Transducer_Error = I/O failure (input/output error)	OUT. SUBSTATUS = Device Failure	(possibly restricted functionality).
	<i>Local display:</i> S: A / C COMPATIB. !: # 121		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	 Note! This is indicated on the display as a warning message for only 30 seconds (with entry in error history). This situation in which the software versions differ can occur if only one electronics board has been exchanged; the extended software functionality is not available. The previously existing software functionality is still available and measurement operation is possible.
No. #	$2xx \rightarrow \text{Error in DAT / no cor}$	nmunication		
205	Device status message (FF): Save to T-DAT failed –	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	Cause: Data backup (download) to T-DAT failed, or error
	Local display: S: LOAD T-DAT	Transducer_Error = Electronics failure	OUT. SUBSTATUS = Device Failure	stored in the T-DAT.
	1: # 205		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	 Check whether the T-DAT is correctly plugged into the amplifier board. Replace T-DAT if faulty.
206	<i>Device status message (FF):</i> Restore from T-DAT failed –	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	Before replacing the DAT, check that the new, replacement DAT is compatible with the
	Local display: S: SAVE T-DAT	Transducer_Error = Electronics failure	OUT. SUBSTATUS = Device Failure	 Spare part set number Hardware revision code
	S: SAVE I-DAT !: # 206		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	3. Replace measuring electronics boards if necessary.

No.	Error messages: FOUNDATION Fieldbus (FF)* (local display)	Transducer Block error messages "Diagnosis" Transducer Block	Analog Input Function Block error messages	Reason for error/rectification (spare parts $\rightarrow \blacksquare 71$)
261	51 <i>Device status message (FF):</i> Communication failure	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	<i>Cause:</i> Communication error. No data reception between
	amplifier – Err. No. 261	Transducer_Error = Electronics failure	OUT. SUBSTATUS = Device Failure	amplifier and I/O board or faulty internal data transfer.
	S: COMMUNICAT. I/O 4: # 261		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	Check whether the electronics boards are correctly inserted in their holders
No. #	$3xx \rightarrow System limits exceeded$	d		
392	<i>Device status message (FF):</i> Attenuation of acoustic	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	<i>Cause:</i> Attenuation of acoustic measurement section too
	measurement section too high CH1 – Err. No. 392	Transducer_Error = Mechanical failure	OUT. SUBSTATUS = Device Failure	high. <i>Remedy:</i>
	<i>Local display:</i> S: SIGN. LOW CH1		BLOCK_ERR = Input Failure (faulty input value from	 Check to see if the coupling fluid must be renewed.
	f: # 392		Transducer Blocks)	2. It is possible that the fluid indicates too much attenuation.
393	Device status message (FF): Attenuation of acoustic	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	 It is possible that the pipe indicates too much attenuation. Check the expression of the pipe indicates too much attenuation.
	CH2 – Err. No. 393	Transducer_Error = Mechanical failure	OUT. SUBSTATUS = Device Failure	 Check the sensor spacing (installation dimensions). Deduce the number of traverse if possible.
	<i>Local display:</i> S: SIGN. LOW CH2 4: # 393		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	5. Reduce the number of traverses it possible.
No. #	$5xx \rightarrow Application \ error$			
501	<i>Device status message (FF):</i> Download device software	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	<i>Cause:</i> New amplifier or communication software version
	Err. No. 501	Transducer_Error = General Error	OUT. SUBSTATUS = Device Failure	rrently no other functions are possible.
	S: SWUPDATE ACT. !: # 501		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	Wait until process is finished. The device will restart automatically.
502	<i>Device status message (FF):</i> Up-/Download device software	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	<i>Cause:</i> Uploading or downloading the device data via
	active – Err. No. 502	Transducer_Error = General Error	OUT. SUBSTATUS = Device Failure	operating program. Currently no other functions are possible.
<i>Loca</i> S: UF !: # 5	Local display: S: UP-/DOWNLO. ACT. !: # 502		BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	<i>Remedy:</i> Wait until process is finished.

No.	Error messages: FOUNDATION Fieldbus (FF)* (local display)	Transducer Block error messages "Diagnosis" Transducer Block	Analog Input Function Block error messages	Reason for error/rectification (spare parts $\rightarrow \blacksquare 71$)
592	 Device status message (FF): Channel initialization run CH1 Err. No. 592 Local display: S: INIT. RUN CH1 # 592 	BLOCK_ERR = No Error	OUT. QUALITY = UNCERTAIN	<i>Cause:</i> Initialization running. <i>Remedy:</i> Wait until process is finished.
			OUT. SUBSTATUS = Non specific	
593	Device status message (FF): Channel initialization run CH2 – Err. No. 593 Local display:	BLOCK_ERR = No Error	OUT. QUALITY = UNCERTAIN	
			OUT. SUBSTATUS = Non specific	
	S: INIT. RUN CH2 7: # 593			
No. #	$6xx \rightarrow Simulation mode activ$	e		
602	<i>Device status message (FF):</i> Positive zero return active CH1	BLOCK_ERR = No Error	OUT. QUALITY = UNCERTAIN	Cause:
	– Err. No. 602		OUT. SUBSTATUS = Non specific	Remedy:
	<i>Local display:</i> S: POS. 0-RET. CH1 !: # 602			 Peactivate positive zero return: FF: Transducer Block "Transducer_CH1" (base index: 1400) or Transducer Block "Transducer_CH2" (base index: 1500) →
603	Device status message (FF):	BLOCK_ERR = No Error	OUT. QUALITY = UNCERTAIN	Parameter "Sys Positive Zero Return" \rightarrow OFF • Local display: BASIC FUNCTIONS \rightarrow
	Positive zero return active CH2 – Err. No. 603		OUT. SUBSTATUS = Non specific	SYSTEM PARAMETERS \rightarrow CONFIGURATION \rightarrow POS. ZERO RETURN (\rightarrow OFF)
	<i>Local display:</i> S: POS. 0-RET. CH2 !: # 603			
604	Device status message (FF): Positive zero return active CH1&2 – Err. No. 604 Local display: S: POS. 0-RET. CH1&2 !: # 604	BLOCK_ERR = No Error	OUT. QUALITY = UNCERTAIN	
			OUT. SUBSTATUS = Non specific	
691	Device status message (FF): Simulation failsafe active – Err. No. 691 <i>Local display:</i> S: SIM. FAILSAFE. !: # 691	BLOCK_ERR = Simulation active	OUT. QUALITY = UNCERTAIN	<i>Cause:</i> Simulation of response to error (outputs) is active
		Transducer_Error = No Error	OUT. SUBSTATUS = Non specific	 Remedy: Switch off simulation: FF: "Diagnosis" Transducer Block (base index: 1600) → "Sys. – Sim.Failsafe Mode" parameter → OFF Local display: SUPERVISION → SYSTEM → OPERATION → SIM. FAILSAFE MODE (→ OFF)
692	Device status message (FF): Simulation Volume flow active - Err. No. 692 <i>Local display:</i> S: SIM. MEASURAND !: # 692	BLOCK_ERR = Simulation active	OUT. QUALITY = UNCERTAIN	<i>Cause:</i> Simulation of measured variable is active.
		Transducer_Error = No Error	OUT. SUBSTATUS = Non specific	 <i>Remedy:</i> Switch off simulation: FF: "Flow" Transducer Block (base index: 1400) → "Simulation - Measurand" parameter → OFF Local display: SUPERVISION → SYSTEM → OPERATION → SIM. MEASURAND (→ OFF)

No.	Error messages: FOUNDATION Fieldbus (FF)* (local display)	Transducer Block error messages "Diagnosis" Transducer Block	Analog Input Function Block error messages	Reason for error/rectification (spare parts $\rightarrow \blacksquare 71$)
694	Device status message (FF): Simulation of measuring CH1 active – Err. No. 694 <i>Local display:</i> S: SIM. MEASUR. CH1 4: # 694	BLOCK_ERR = Simulation active	OUT. QUALITY = UNCERTAIN	<i>Cause:</i> Simulation is active.
		Transducer_Error = No Error	OUT. SUBSTATUS = Non specific	 Remedy: Switch off simulation: FF: Transducer Block "Transducer_CH1" (base index: 1400) or Transducer Block "Transducer_CH2" (base index: 1500) → Parameter "Simulation - Measurand" → OFF Local display: SUPERVISION → SYSTEM → OPERATION → SIM. MEASURAND (→ OFF)
695	Device status message (FF): Simulation of measuring CH2 active - Err. No. 695 Local display: S: SIM. MEASUR. CH2 t: # 695	BLOCK_ERR = Simulation active	OUT. QUALITY = UNCERTAIN	
		Transducer_Error = No Error	OUT. SUBSTATUS = Non specific	
No. #	$7xx \rightarrow Application error$		1	
743	 Device status message (FF): Zero point adjustment CH1 is not possible – Err. No. 743 Local display: S: 0-ADJ. FAIL CH1 # 743 	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = UNCERTAIN	<i>Cause:</i> The medium velocity has exceeded a value of
		Transducer_Error = No Error	OUT. SUBSTATUS = Non specific	0.1 m/s. <i>Remedy:</i> Check whether all prerequisites for carrying out a zero point adjustment have been met.
744	Device status message (FF): Zero point adjustment CH2 is not possible – Err. No. 744 Local display: S: 0-ADJ. FAIL CH2 t: # 744	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = UNCERTAIN	
		Transducer_Error = No Error	OUT. SUBSTATUS = Non specific	
-	No communication to amplifier	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD	 Cause: Communication error. No communication with measuring amplifier. <i>Remedy:</i> 1. Switch power supply off and on again. 2. Check whether the electronics boards are correctly inserted in their holders
		Transducer_Error = General Error	OUT. SUBSTATUS = Device Failure	
			BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)	

No.	Error messages: FOUNDATION Fieldbus (FF)* (local display)	Transducer Block error messages	Analog Input Function Block error messages	Cause/remedy (Spare parts $\rightarrow \blacksquare 71$)		
 * With FOUNDATION Fieldbus, error messages are displayed in the "Diagnosis" Transducer Block (base index: 1600) by means of the "Diag. – Act.Sys.Condition" parameter (manufacturer-specific). P = Process error \$\nothermal{F}\$ = Fault message (with an effect on operation) ! = Notice message (without any effect on operation) 						
No. #	$4xx \rightarrow \text{Application error}$	PLOCK EDD Dovice poods	OUT OUALITY PAD	Causas		
492	Sound velocity CH1 outside the	maintenance now	OUI. QUALITI = DAD	 Cause: The sonic velocity is outside the measuring range. <i>Remedy:</i> 1. Check the installation dimensions. 2. If possible, check the sound velocity of the fluid or consult the specialist literature. 3. If the current sound velocity is outside the sound velocity range (min./max.), change the range. - FF: Transducer Block "Transducer_CH1" (base index: 1400) or Transducer Block "Transducer_CH2" (base index: 1500) → Parameter "Liquid Data - Min. Sound Velocity Liquid" - Onsite display: BASIC FUNCTIONS → PROCESS PARAMETER CH1 or CH2 → LIQUID DATA → MIN. FLUID SOUND VELOCITY and MAX. FLUID SOUND VELOCITY 		
	range – Err. No. 492 <i>Local display:</i> P: S. V. RANGE CH1 7: # 492	Transducer_Error = Mechanical failure	OUT. SUBSTATUS = Device Failure			
			BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)			
493	Device status message (FF): Sound velocity CH2 outside the range – Err. No. 493 Local display: P: S. V. RANGE CH2 tau : # 493	BLOCK_ERR = Device needs maintenance now	OUT. QUALITY = BAD			
		Transducer_Error = Mechanical failure	OUT. SUBSTATUS = Device Failure			
			BLOCK_ERR = Input Failure (faulty input value from Transducer Blocks)			

9.2.2 List of process error messages

9.3 Process errors without messages

Symptoms	Rectification				
Note! For troubleshooting, it may be necessary to modify or adapt settings in certain functions of the function matrix. The functions outlined below are described in detail in the "Description of Device Functions" manual.					
Unstable measured value display despite continuous flow.	 Check the fluid for presence of gas bubbles. Increase the following values: Analog Input function block → RISING TIME BASIC FUNCTIONS → SYSTEM PARAMETER → CONFIGURATION → FLOW DAMPING Increase the value for display damping: HOME → USER INTERFACE → CONTROL → BASIC CONFIG. → DISPLAY DAMPING 				
Measured value reading shown on display, even though the fluid is at a standstill and the measuring tube is full.	 Check the fluid for presence of gas bubbles. Enter a value for the low flow cutoff or increase this value: BASIC FUNCTION → PROCESS PARAMETER → CONFIGURATION → ON-VALUE LF CUTOFF 				
The fault cannot be rectified or some other fault not described above has occurred. In instances of this nature, contact your E+H service organization.	 The following options are available for tackling problems of this nature: Request the services of an E+H service technician If you contact our service organization to have a service technician sent out, please be ready with the following information: Brief description of the fault Nameplate specifications: order code and serial number → 7 Return devices to E+H You can return a measuring device to Endress+Hauser for repair or calibration. Always enclose the duly completed "Declaration of Contamination" form with the flowmeter. You will find a preprinted blank of this form at the back of this manual. Replace transmitter electronics Components in the measuring electronics defective→ Order spare part → 71				

9.4 Spare parts

The previous sections contain a detailed troubleshooting guide \rightarrow 58

The measuring device, more over, provides additional support in the form of continuous selfdiagnosis and error messages.

Troubleshooting can entail replacing defective components with tested spare parts. The illustration below shows the available scope of spare parts.



Note!

You can order spare parts directly from your Endress+Hauser service organization by providing the serial number printed on the transmitter's nameplate $\rightarrow \ge 7$.

Spare parts are shipped as sets comprising the following parts:

- Spare part
- Additional parts, small items (screws, etc.)
- Mounting instructions
- Packaging



Fig. 32: Spare parts for transmitter (field and wall-mount housings)

- Power unit board (85 to 260 V AC, 20 to 55 V AC, 16 to 62 V DC)
- 2 Amplifier board

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- 3I/O board FOUNDATION Fieldbus (COM module)
- 4 T-DAT (transmitter data storage device)
- 5 Display module
- 6 Fieldbus connector consisting of: protection cap and connector

9.5 Installing and removing electronics boards



Warning! ■ Risk of electric shock.

Exposed components carry dangerous voltages. Make sure that the power supply is switched off before you remove the cover of the electronics compartment.

- Risk of damaging electronic components (ESD protection).
 Static electricity can damage electronic components or impair their operability. Use a workplace with a grounded working surface, purposely built for electrostatically sensitive devices.
- If you cannot guarantee that the dielectric strength of the device is maintained in the following steps, then an appropriate inspection must be carried out in accordance with the manufacturer's specifications.

Caution!

Use only original Endress+Hauser parts.

- 1. Loosen the screws and open the housing cover (1).
- 2. Loosen the screws securing the electronics module (2). Then push up electronics module and pull it as far as possible out of the wall-mount housing.
- 3. Disconnect the following cable connectors from amplifier board (7):
 - Signal cable connector (7.1)
 - Plug of exciting current cable (7.2):
 - Gently disconnect the plug, i.e. without moving it back and forward.
 - Ribbon cable plug (3) of the display module
- 4. Remove the cover (4) from the electronics compartment by loosening the screws.
- 5. Remove the boards (6, 7, 8): Insert a thin pin into the hole provided (5) for the purpose and pull the board clear of its holder.
- 6. Installation is the reverse of the removal procedure.


Fig. 33: Wall-mount housing: removing and installing electronics boards

- 1 Housing cover
- Electronics module 2
- 3 4 5 6 Ribbon cable (display module)
- Screws of electronics compartment cover
- Aperture for installing/removing boards
- Power unit board
- 7 Amplifier board
- . 7.1 Signal cable (sensor)
- 7.2 7.3 Excitation current cable (sensor)
- *T-DAT (transmitter data storage device)*
- 8 I/O board (FOUNDATION Fieldbus type)

9.6 Installing and removing the Flow W sensors

The active part of the flowrate measuring sensor W can be replaced without interrupting the process.

- 1. Unscrew the sensor connector (1) from the sensor neck (2) and pull it out.
- 2. Unscrew the sensor neck (2) from the sensor holder (5). Note that you must reckon with a certain amount of resistance.

Note!

When performing these assembly and disassembly tasks, hold the sensor holder (5) in place with a wrench (AF 36)! For safety reasons, the sensor holder (5) and the sensor nozzle (6) are screwed together by a left thread.

- 1. Pull out the sensor neck.
- 2. Pull the sensor element (4) out of the sensor holder (5) and replace it with a new one.
- 3. Check whether the O-ring (3) is intact and replace it with a new one if necessary.
- 4. Installation is the reverse of the removal procedure.



Warning!

Risk of accidents! During operation, do not unscrew the sensor holder (5) from the sensor nozzle (6) of the Prosonic Flow C measuring tube as to do so may cause medium to leak!



Fig. 34: Flow measuring sensor W: installation/removal

- 1 Sensor connector
- 2 Sensor neck
- 3 O-ring
- 4 Sensor element
- 5 Sensor holder
- 6 Sensor support in measuring pipe Prosonic Flow C

9.7 Replacing the device fuse

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Warning! Risk of electric shock. Exposed components carry dangerous voltages. Make sure that the power supply is switched off before you remove the cover of the electronics compartment.

The main fuse is on the power unit board \rightarrow \bigcirc 35. The procedure for replacing the fuse is as follows:

- 1. Switch off power supply.
- 2. Remove power unit board $\rightarrow \square 72$
- 3. Remove cap (1) and replace the device fuse (2). Only use the following fuse type:
 - Power supply 20 to 55 V AC / 16 to 62 V DC \rightarrow 2.0 A slow-blow / 250 V; 5.2 x 20 mm
 - Power supply 85 to 260 V AC \rightarrow 0.8 A slow-blow / 250 V; 5.2 x 20 mm
 - Ex-rated devices \rightarrow see the Ex documentation
- 4. Installation is the reverse of the removal procedure.
- Caution!

Use only original Endress+Hauser parts.



Fig. 35: Replacing the device fuse on the power unit board

- 1 Protective cap
- 2 Device fuse

9.8 Return

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9.9 Disposal

Observe the regulations applicable in your country!

ory

Date	Software version	Changes to software	Operating Instructions
06.2009	3.00.XX	Introduction of new FOUNDATION Fieldbus I/O board	BA00145D/06/EN/13.10 71121226
		 Shorter execution times: Analog Input Function Blocks 1 to 8 (each 18 ms) PID Function Block (25 ms) Discrete Output Function Block (18 ms) 	
		New function blocks: – Arithmetic Function Block (20 ms) – Input Selector Function Block (20 ms) – Signal Characterizer Function Block (20 ms) – Integrator Function Block (18 ms)	
		Software adaptations: – ITK Version: 5.01 – CFF version: 1.8	
01.2007	2.00.XX	 Shorter execution times: Analog Input Function Blocks 1 to 8 (20 ms) Discrete Output Function Block (20 ms) PID Function Block (50 ms) 	_
		Software adaptations: – ITK Version: 5.0 – CFF version: 1.7	
05.2002	Communication module: 1.01.00	Original software: - Device Revision 1, DD Revision 1 - Certification No. IT 005700 - ITK 4.0 - 1 Resource Block - 6 Transducer Blocks - 8 Analog Input Blocks - 1 Discrete Output Block - 1 PID Block - Output data - Input data - CFF Version: 1.5	-
05.2002	Amplifier: 1.01.XX	Software adaptations: Software supports the following fieldbuses: – PROFIBUS – FOUNDATION Fieldbus	_
06.2001	Amplifier: 1.01.XX	Original software (without fieldbus support)	

10 Technical data

10.1 Quick technical data guide

10.1.1 Applications

- Measuring the flow rate of liquids in closed piping systems.
- Applications in measuring, control and regulation technology for monitoring processes.

10.1.2 Function and system design

Measuring principle	Prosonic Flow operates on the principle of transit time difference.		
Measuring system	The measuring system consists of a transmitter and sensors.		
	Transmitter:		
	 Prosonic Flow 93C Inline 		
	Measuring tube Prosonic Flow C with measuring sensors Prosonic Flow W:		
	 Prosonic Flow C (for water and wastewater applications) for nominal diameters DN 300 to 2000 (12" to 78") 		
	10.1.3 Input		
Measured variable	Flow velocity (transit time difference proportional to flow velocity)		
Measuring range	Typically $v = 0$ to 10 m/s (0 to 33 ft/s)		
Operable flow range	Over 150 : 1		
Input signal	Status input (auxiliary input):		
	U = 3 to 30 V DC, $R_i = 5 \text{ k}\Omega$, galvanically isolated. Switch level: ±3 to ±30 VDC, independent of polarity		
	10.1.4 Output		
Output signal	Physical data transmission (Physical Layer Type):		
	 Fieldbus interface in accordance with IEC 61158-2 Corresponds to device version type 512 of the FOUNDATION Fieldbus specification: type 512 – standard data transfer (±9 mA, symmetrical), separate supply to field device (4-wire), intrinsically safe version of the FF interface, FISCO With integrated reverse polarity protection 		
Signal on alarm	Status messages as per FOUNDATION Fieldbus specification		

Link Master (LM) support	Yes
Link Master	Factory setting
Basic Device	Selectable
Device basic current	11 mA
Device starting current	<11 mA
Device error current (FDE)	0 mA
Device (lift off) min. voltage	9 V (H1-segment)
Permissible fieldbus supply voltage	9 to 32 V
Integrated reverse polarity protection	Yes
ITK Version	5.01
Number of VCRs (total)	48
Number of link objects in VFD	40
Device capacitance	In accordance with IEC 60079-27, FISCO/FNICO
Galvanic isolation	All circuits for inputs, outputs and power supply are galvanically isolated from each other.
Data transmission speed	31.25 kbit/s, voltage mode
Signal coding	Manchester II
Bus times	Min. idle time between two telegrams: MIN_INTER_PDU_DELAY = 6 octet time (transfer time per octet)

Block information, execution time

Block	Base index	Execution time [ms]	Functionality
Resource Block	400	-	Enhanced
"Flow" Transducer Block	2600	-	Vendor specific
"Diagnosis" Transducer Block	1600	-	Vendor specific
Transducer Block "Service"	1700	-	Vendor specific
"Display" Transducer Block	1800	-	Vendor specific
"Totalizer" Transducer Block	1900	-	Vendor specific
Analog Input function block 1	500	18	Standard
Analog Input function block 2	550	18	Standard
Analog Input function block 3	600	18	Standard
Analog Input function block 4	650	18	Standard
Analog Input function block 5	700	18	Standard
Analog Input function block 6	750	18	Standard
Analog Input function block 7	800	18	Standard
Analog Input function block 8	850	18	Standard
Discrete Output Function Block (DO)	900	18	Standard
PID Function Block (PID)	1000	25	Standard
Arithmetic Function Block (ARTH)	1100	20	Standard
Input Selector Function Block (ISEL)	1150	20	Standard
Signal Characterizer Function Block (CHAR)	1200	20	Standard
Integrator Function Block (INTG)	1250	18	Standard

VCRs

VCRs (total 48)	Quantity
Permanent Entries	1
Client VCRs	0
Server VCRs	24
Source VCRs	23
Sink VCRs	0
Subscriber VCRs	23
Publisher VCRs	23

Output data

Transducer Blocks / Analog Input Function Blocks

Block	Process variable	Channel parameter (AI Block)
"Flow" Transducer Block	Average volume flow	25
	Average sound velocity	28
	Average flow velocity	29
	Signal strength channel 1	30
	Signal strength channel 2	31
"Totalizer" Transducer Block	totalizers1	7
	totalizers2	8
	Totalizer 3	9

Input data

Discrete Output Function Block (channel 16)

Status change	Action	
Discrete state $0 \rightarrow$ Discrete state 1	reserved	
Discrete state $0 \rightarrow$ Discrete state 2	Positive zero return channel 1: On	
Discrete state $0 \rightarrow$ Discrete state 3	Positive zero return channel 1: Off	
Discrete state $0 \rightarrow$ Discrete state 4	Zero point adjustment channel 1	
Discrete state $0 \rightarrow$ Discrete state 5	reserved	
Discrete state $0 \rightarrow$ Discrete state 6	reserved	
Discrete state $0 \rightarrow$ Discrete state 7	Reset Totalizer 1, 2, 3	
Discrete state $0 \rightarrow$ Discrete state 8	Reset Totalizer 1	
Discrete state $0 \rightarrow$ Discrete state 9	Reset Totalizer 2	
Discrete state $0 \rightarrow$ Discrete state 10	Reset Totalizer 3	
Discrete state $0 \rightarrow$ Discrete state 11	reserved	
Discrete state $0 \rightarrow$ Discrete state 12	reserved	
Discrete state $0 \rightarrow$ Discrete state 13	reserved	
Discrete state $0 \rightarrow$ Discrete state 14	reserved	
Discrete state $0 \rightarrow$ Discrete state 15	reserved	
Discrete state $0 \rightarrow$ Discrete state 16	Positive zero return channel 2: On	
Discrete state $0 \rightarrow$ Discrete state 17	Positive zero return channel 2: Off	
Discrete state $0 \rightarrow$ Discrete state 18	Zero point adjustment channel 2	
Discrete state $0 \rightarrow$ Discrete state 27	Permanent storage: Off	
Discrete state $0 \rightarrow$ Discrete state 28	Permanent storage: On	

10.1.5 Power supply

Electrical connections	$\rightarrow \ge 25 \text{ ff.}$
Supply voltage	Transmitter
	Current output / HART = 85 to 260 V AC, 45 to 65 Hz = 20 to 55 V AC, 45 to 65 Hz = 16 to 62 V DC
	Sensor
	Powered by the transmitter
Cable entries	 Power supply and signal cables (inputs/outputs): Cable entry M20 × 1.5 (8 to 12 mm, 0.31 to 0.47 in) Cable gland for cables with Ø 6 to 12 mm (Ø 0.24 to 0.47 in) Thread for cable entries, ¹/₂" NPT, G ¹/₂"
	 Sensor cable connection (→ □ 18 on → 129): A special cable gland makes it possible to guide both sensor cables (per channel) into the connection compartment at the same time Threaded adapter 1/2" NPT, G 1/2" Thread for cable entries, ½" NPT, G ½"

<u> </u>			
Cable specifications	Only use the connecting cables supplied by Endress+Hauser.		
	Different versions of the con	necting cables are available \rightarrow \equiv 56 f	t.
	Prosonic Flow W		
	Cable material made of PVCable length: 5 to 60 m (1	C (standard) or PTFE (for higher temp 6.4 to 196.8 ft)	peratures)
	Note! To ensure correct measuring and switching elements.	results, route the connecting cable w	ell clear of electrical machines
Power consumption	AC: < 18 VA (incl. sensor) DC: < 10 W (incl. sensor)		
	<i>Switch-on current</i> : ■ max_13 5 A (< 50 ms) at	24 V DC	
	■ max. 3 A (< 5 ms) at 260	V AC	
Power supply failure	Lasting min. 1 power cycle: EEPROM and T-DAT save measuring system data if the power supply fails		
Potential equalization	For potential equalization, no special measures are necessary. With regard to devices suitable for potentially explosive atmospheres, please refer to the information in the Ex-specific supplementary documentation.		
	10.1.6 Performance	e characteristics	
Reference operating conditions	 Fluid temperature: +20 to Ambient temperature: +22 Warm-up period: 30 minu Sensors and transmitter are The measuring sensors are 	+30 °C 2 °C \pm 2 K tes e grounded. correctly installed.	
Maximum measured error	At a flow velocity of > 0.3m/ of the measuring device are a	's (1 ft/s) and a Reynolds number > 1 guaranteed:	0000, the following error limits
	Nominal diameter	Guaranteed error limits of the device	Report
	DN 300 to 2000 (12 to 80")	±0.5 % o.r. ± 3 mm/s	Factory measurement report
	o.r. = of reading		
Note! The Prosonic Flow 93C Inline sensor is also available without factory flow calibration limits without calibration are ± 1.5 % o.r. ± 3 mm/s		ory flow calibration. The error	

Repeatability

 ± 0.3 % for flow velocity > 0.3 m/s (1 ft/s)

Installation instructions	Any orientation (vertical, horizontal) Restrictions and other installation instructions $\rightarrow \equiv 13$ ff.
Inlet and outlet runs	Version $\rightarrow \equiv 15$
Length of connecting cable	Shielded cables are available in the following lengths: 5 m (16.4 ft), 10 m (32.8 ft), 15 m (49.2 ft) and 30 m (98.4 ft) Route the cables well clear of electrical machines and switching elements.
	10.1.8 Operating conditions: environment
Ambient temperature range	 Prosonic Flow 93 transmitter: -20 to +60 °C (-4 to +140 °F)
	 Measuring tube Prosonic Flow C with measuring sensors Prosonic Flow W: -10 to +80 °C (+14 to +176 °F)
	PVC sensor cable: -20 to +70 °C (-4 to +158 °F)
	 Note! Install the transmitter in a shady location. Avoid direct sunlight, particularly in warm climatic regions. At ambient temperatures below -20 °C (-4 °F) the readability of the display may be impaired. In the case of heated pipes, or pipes with cold fluids, it is permitted to completely insulate the measuring tube with the mounted ultrasonic sensors.
Storage temperature	The storage temperature corresponds to the ambient temperature range of the transmitter, the measuring tube, the sensors and the corresponding sensor cable $\rightarrow \exists 82$.
Degree of protection	 Prosonic Flow 93C transmitter: IP 67 (NEMA 4X) Prosonic Flow W sensors: IP 68 (NEMA 6P)
Shock resistance	Following IEC 68–2–6
Electromagnetic compatibility (EMC)	In accordance with IEC/EN 61326 and NAMUR Recommendation NE 21
	10.1.9 Operating conditions: process
Medium temperature range	Measuring tube Prosonic Flow C with measuring sensors Prosonic Flow W: -10 to $+80$ °C ($+14$ to $+176$ °F)
	Note! Drinking Water Approval: 0 to $+60$ °C ($+32$ to $+140$ °F)
Limiting medium pressure range (nominal pressure)	Perfect measurement requires that the static fluid pressure is higher than vapor pressure. The maximum nominal pressure is PN 16 (16 bar $/$ 232 psi).
Pressure loss	There is no pressure loss.
	Pressure loss occurs if adapters are used upstream and downstream of the device. The corresponding values can be taken from the chart $\rightarrow \equiv 16$.

10.1.7 Operating conditions: installation

10.1.10 Mechanical construction

Design / dimensions

The dimensions and lengths of the sensor and transmitter are provided in the separate "Technical Information" document on the device in question. This can be downloaded as a PDF file from www.endress.com. A list of the "Technical Information" documents available is provided on \rightarrow **1**77.

Materials

Housing of transmitter 93 (wall-mount housing):

Powder-coated die-cast aluminum

Standard names of materials:	DIN 17660	UNS
Prosonic Flow C measuring tube	ST 37.2 (carbon steel)	
Standard sensor cable – Cable connector (nickel-plated brass) – Cable sheath	2.0401 PVC	C38500 PVC
	DIN 17440	AISI
Sensor housing W	1.4404	316L
Weld-in parts for W sensors	1.4404	316L

Weight (SI units)

Transmitter wall-mount housing: 6.0 kg

Nominal	diameter	Measuring pipe incl. sensors				
[mm}	[inch]	DIN PN 6	DIN PN 10	DIN PN 16	ANSI Class 150	AWWA Class D
300	12"	-	41.8	59.6	77.2	-
350	14"	-	54.7	70.1	111.2	-
400	16"	-	66.4	90.3	139.6	-
_	18"	-	_	-	162.7	-
500	20"	-	96.8	145.9	197.8	-
600	24"	-	120.4	196.6	287.9	-
700	28"	-	183.6	251.3	_	229.9
-	30"	-	_	-	-	265.1
800	32"	-	245.0	327.0	-	323.9
900	36"	-	313.7	456.3	_	455.6
1000	40"	-	379.0	587.3	-	552.6
-	42"	-	_	-	-	626.1
1200	48"	434.6	678.6	941.7	_	894.7
-	54"	-	_	-	-	1280.2
1400	_	569.2	907.6	1267.6	-	-
_	60"	-	_	-	_	1584.5
1600	-	818.7	1381.4	2012.0	_	-
-	66"	-	_	-	-	2268.0
1800	72"	993.5	1726.7	2608.2	_	2707.0
2000	78"	1508.2	2393.6	3601.3	_	3073.9
Weight informat	ion valid for stand	lard pressure ratin	as and without n	ackaging material	All weight inform	nation in [kg]

Weight information valid for standard pressure ratings and without packaging material. All weight information in [kg]

Weight (US units)

Transmitter wall-mount housing: 13.2 lbs

Nominal diameter		Measuring pipe incl. sensors				
[mm}	[inch]	DIN PN 6	DIN PN 10	DIN PN 16	ANSI Class 150	AWWA Class D
300	12"	-	92	131	170	_
350	14"	-	121	155	245	-
400	16"	_	146	199	308	-
-	18"	_	_	-	359	-
500	20"	-	213	322	436	-
600	24"	_	265	434	635	_
700	28"	_	405	554	-	507
_	30"	-	-	-	_	585
800	32"	_	540	721	_	714
900	36"	_	692	1006	-	1005
1000	40"	-	836	1295	_	1218
_	42"	_	_	-	-	1381
1200	48"	958	1496	2076	-	1973
-	54"	_	_	-	-	2823
1400	-	1255	2001	2795	-	_
-	60"	_	_	-	-	3494
1600	-	1805	3046	4436	-	_
_	66"	_	_	-	-	5001
1800	72"	2191	3807	5751	-	5969
2000	78"	3326	5278	7941	-	6778
Weight information valid for standard pressure ratings and without packaging material. All weight information in [lbs]						

10.1.11 Human interface

Display elements	 Liquid crystal display: illuminated, four lines each with 16 characters Custom configuration for presenting different measured values and status variables 3 totalizers At ambient temperatures below -20 °C (-4 °F) the readability of the display may be impaired.
Operating elements	 Local operation with three optical sensor keys (-/+/E) Application-specific Quick Setup menus for straightforward commissioning
Language groups	Language groups available for operation in different countries:
	 Western Europe and America (WEA): English, German, Spanish, Italian, French, Dutch and Portuguese
	 Eastern Europe/Scandinavia (EES): English, Russian, Polish, Norwegian, Finnish, Swedish and Czech.
	 South and Eastern Asia (SEA): English, Japanese, Indonesian
	 China (CN): English, Chinese
R.	Note! You can change the language group via the operating program "FieldCare".
Remote operation	Operation via FOUNDATION Fieldbus using a suitable configuration or operating software program for this purpose

CE mark	The measuring system is in conformity with the statutory requirements of the EC Directives. Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.
C-Tick mark	The measuring system complies with the EMC requirements of the "Australian Communications and Media Authority (ACMA)".
Ex approval	Information on the currently available Ex-rated versions (ATEX, FM, CSA, etc.) can be supplied by your Endress+Hauser Sales Center on request. All information relevant to explosion protection is available in separate documents that you can order as necessary.
Certification FOUNDATION Fieldbus	The flowmeter has passed all the test procedures implemented and has been certified and registered by the Fieldbus Foundation. The device thus meets all the requirements of the following specifications:
	 Certified to FOUNDATION Fieldbus specification The flowmeter meets all the specifications of the FOUNDATION Fieldbus-H1. Interoperability Test Kit (ITK), revision 5.01: The device can also be operated with certified devices of other manufacturers. Physical Layer Conformance Test by Fieldbus Foundation
Other standards and guidelines	 EN 60529 Degrees of protection provided by enclosures (IP code).
	• EN 61010-1 Safety requirements for electrical equipment for measurement, control and laboratory use.
	 IEC/EN 61326 "Emission in accordance with Class A requirements". Electromagnetic compatibility (EMC requirements).
	 ANSI/ISA-S82.01 Safety Standard for Electrical and Electronic Test, Measuring, Controlling and Related Equipment – General Requirements. Pollution Degree 2, Installation Category II.
	 CAN/CSA-C22.2 No. 1010.1-92 Safety Requirements for Electrical Equipment for Measurement and Control and Laboratory Use. Pollution Degree 2, Installation Category II.
	 NAMUR NE 21 Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment.
	 NAMUR NE 43 Standardization of the signal level for the breakdown information of digital transmitters with analog output signal.
	 NAMUR NE 53 Software of field devices and signal-processing devices with digital electronics.
	10.1.13 Ordering information
	The Endress+Hauser service organization can provide detailed ordering information and information on the order codes on request.
	10.1.14 Accessories

10.1.12 Certificates and approvals

Various accessories, which can be ordered separately from Endress+Hauser, are available for the transmitter and the sensor $\rightarrow \triangleq 56$.

10.1.15 Documentation

- Flow measurement (FA005)
- Technical Information for Prosonic Flow 93C (TI108D)
- Description of Device Functions for Prosonic Flow 93C FOUNDATION Fieldbus (BA00146D)
- Ex supplementary documentation (Control–Drawing) for FM, CSA

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T T-DAT



People for Process Automation

Declaration of Hazardous Material and De-Contamination Erklärung zur Kontamination und Reinigung

RA No.

Please reference the Return Authorization Number (RA#), obtained from Endress+Hauser, on all paperwork and mark the RA# clearly on the outside of the box. If this procedure is not followed, it may result in the refusal of the package at our facility. Bitte geben Sie die von E+H mitgeteilte Rücklieferungsnummer (RA#) auf allen Lieferpapieren an und vermerken Sie diese auch außen auf der Verpackung. Nichtbeachtung dieser Anweisung führt zur Ablehnung ihrer Lieferung.

Δ

Because of legal regulations and for the safety of our employees and operating equipment, we need the "Declaration of Hazardous Material and De-Contamination", with your signature, before your order can be handled. Please make absolutely sure to attach it to the outside of the packaging.

Aufgrund der gesetzlichen Vorschriften und zum Schutz unserer Mitarbeiter und Betriebseinrichtungen, benötigen wir die unterschriebene "Erklärung zur Kontamination und Reinigung", bevor Ihr Auftrag bearbeitet werden kann. Bringen Sie diese unbedingt außen an der Verpackung an.

Type of instrument / sensor

Geräte-/Sensortyp

Serial number Seriennummer

Used as SIL device in a Safety Instrumented System / Einsatz als SIL Gerät in Schutzeinrichtungen

Process data/Prozessdaten

Temperature / Temperatur____ [°F] ___ __ [°C] Conductivity / Leitfähigkeit _ [µS/cm]

Pressure / Druck	 [psi]	[Pa]
Viscosity / Viskosität	 [cp]	$_{mm^{2}/s}$

Medium and warnings

Warnhinweise zum Medium

Warninin Cloc Zan	i Weatam		0				$\overline{\langle i \rangle}$	
	Medium /concentration <i>Medium /Konzentration</i>	Identification CAS No.	flammable entzündlich	toxic <i>giftig</i>	corrosive <i>ätzend</i>	harmful/ irritant gesundheits- schädlich/ reizend	other * sonstiges*	harmless unbedenklich
Process medium Medium im Prozess								
Medium for process cleaning Medium zur Prozessreinigung								
Returned part cleaned with Medium zur Endreinigung								

* explosive; oxidising; dangerous for the environment; biological risk; radioactive

* explosiv; brandfördernd; umweltgefährlich; biogefährlich; radioaktiv

Please tick should one of the above be applicable, include safety data sheet and, if necessary, special handling instructions. Zutreffendes ankreuzen; trifft einer der Warnhinweise zu, Sicherheitsdatenblatt und ggf. spezielle Handhabungsvorschriften beilegen.

Description of failure / Fehlerbeschreibung

Company data / Angaben zum Absender

Company / Firma_

Phone number of contact person / Telefon-Nr. Ansprechpartner:

Address / Adresse

Your order No. / Ihre Auftragsnr. _

"We hereby certify that this declaration is filled out truthfully and completely to the best of our knowledge. We further certify that the returned parts have been carefully cleaned. To the best of our knowledge they are free of any residues in dangerous quantities."

Fax / E-Mail

"Wir bestätigen, die vorliegende Erklärung nach unserem besten Wissen wahrheitsgetreu und vollständig ausgefüllt zu haben. Wir bestätigen weiter, dass die zurückgesandten Teile sorgfältig gereinigt wurden und nach unserem besten Wissen frei von Rückständen in gefahrbringender Menge sind."

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