Operating Instructions **Proline Prowirl D 200 FOUNDATION Fieldbus**

Vortex flowmeter







- Make sure the document is stored in a safe place such that it is always available when working on or with the device.
- To avoid danger to individuals or the facility, read the "Basic safety instructions" section carefully, as well as all other safety instructions in the document that are specific to working procedures.
- The manufacturer reserves the right to modify technical data without prior notice. Your Endress+Hauser Sales Center will supply you with current information and updates to these instructions.

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1 Document information

1.1 Document function

These Operating Instructions contain all the information that is required in various phases of the life cycle of the device: from product identification, incoming acceptance and storage, to mounting, connection, operation and commissioning through to troubleshooting, maintenance and disposal.

1.2 Symbols used

1.2.1 Safety symbols

Symbol	Meaning
A DANGER	DANGER! This symbol alerts you to a dangerous situation. Failure to avoid this situation will result in serious or fatal injury.
WARNING	WARNING! This symbol alerts you to a dangerous situation. Failure to avoid this situation can result in serious or fatal injury.
	CAUTION! This symbol alerts you to a dangerous situation. Failure to avoid this situation can result in minor or medium injury.
NOTICE	NOTE! This symbol contains information on procedures and other facts which do not result in personal injury.

1.2.2 Electrical symbols

Symbol	Meaning	Symbol	Meaning
	Direct current	\sim	Alternating current
∼	Direct current and alternating current	<u> </u>	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.
	Protective ground connection A terminal which must be connected to ground prior to establishing any other connections.	Ą	Equipotential connection A connection that has to be connected to the plant grounding system: This may be a potential equalization line or a star grounding system depending on national or company codes of practice.

1.2.3 Tool symbols

Symbol	Meaning
0	Flat blade screwdriver
$\bigcirc \not \sqsubseteq$	Allen key
Ŕ	Open-ended wrench

Symbol	Meaning
	Permitted Procedures, processes or actions that are permitted.
	Preferred Procedures, processes or actions that are preferred.
\mathbf{X}	Forbidden Procedures, processes or actions that are forbidden.
i	Tip Indicates additional information.
Ĩ	Reference to documentation
	Reference to page
R	Reference to graphic
1. , 2. , 3	Series of steps
_►	Result of a step
?	Help in the event of a problem
	Visual inspection

1.2.4 Symbols for certain types of information

1.2.5 Symbols in graphics

Symbol	Meaning	Symbol	Meaning
1, 2, 3,	Item numbers	1. , 2. , 3	Series of steps
A, B, C,	Views	A-A, B-B, C-C,	Sections
EX	Hazardous area	×	Safe area (non-hazardous area)
≈ →	Flow direction		

1.3 Documentation

For an overview of the scope of the associated Technical Documentation, refer to the following:

- The *W@M Device Viewer* : Enter the serial number from the nameplate (www.endress.com/deviceviewer)
- The *Endress+Hauser Operations App*: Enter the serial number from the nameplate or scan the 2-D matrix code (QR code) on the nameplate.

For a detailed list of the individual documents along with the documentation code

Document type	Purpose and content of the document
Technical Information	Planning aid for your device The document contains all the technical data on the device and provides an overview of the accessories and other products that can be ordered for the device.
Brief Operating Instructions	Guide that takes you quickly to the 1st measured value The Brief Operating Instructions contain all the essential information from incoming acceptance to initial commissioning.

1.3.2 Supplementary device-dependent documentation

Additional documents are supplied depending on the device version ordered: Always comply strictly with the instructions in the supplementary documentation. The supplementary documentation is an integral part of the device documentation.

1.4 Registered trademarks

FOUNDATIONTM Fieldbus

Registration-pending trademark of the Fieldbus Foundation, Austin, Texas, USA

KALREZ[®], VITON[®]

Registered trademarks of DuPont Performance Elastomers L.L.C., Wilmington, DE USA

GYLON[®]

Registered trademark of Garlock Sealing Technologies, Palmyar, NY, USA

Applicator[®], FieldCare[®], DeviceCare[®], Field XpertTM, HistoROM[®], Heartbeat TechnologyTM

Registered or registration-pending trademarks of the Endress+Hauser Group

2 Basic safety instructions

2.1 Requirements for the personnel

The personnel for installation, commissioning, diagnostics and maintenance must fulfill the following requirements:

- Trained, qualified specialists must have a relevant qualification for this specific function and task
- ► Are authorized by the plant owner/operator
- Are familiar with federal/national regulations
- Before beginning work, the specialist staff must have read and understood the instructions in the Operating Instructions and supplementary documentation as well as in the certificates (depending on the application)
- ► Following instructions and basic conditions

The operating personnel must fulfill the following requirements:

- Being instructed and authorized according to the requirements of the task by the facility's owner-operator
- ▶ Following the instructions in these Operating Instructions

2.2 Designated use

Application and media

Depending on the version ordered, the measuring device can also measure potentially explosive, flammable, poisonous and oxidizing media.

Measuring devices for use in hazardous areas, in hygienic applications or in applications where there is an increased risk due to process pressure, are labeled accordingly on the nameplate.

To ensure that the measuring device remains in proper condition for the operation time:

- Only use the measuring device in full compliance with the data on the nameplate and the general conditions listed in the Operating Instructions and supplementary documentation.
- Check the nameplate to verify if the device ordered can be put to its intended use in the approval-related area (e.g. explosion protection, pressure vessel safety).
- Use the measuring device only for media against which the process-wetted materials are adequately resistant.
- Protect the measuring device permanently against corrosion from environmental influences.

Incorrect use

Non-designated use can compromise safety. The manufacturer is not liable for damage caused by improper or non-designated use.

WARNING

Danger of breakage of the sensor due to corrosive or abrasive fluids or from environmental conditions!

- ► Verify the compatibility of the process fluid with the sensor material.
- Ensure the resistance of all fluid-wetted materials in the process.
- Keep within the specified pressure and temperature range.

Verification for borderline cases:

► For special fluids and fluids for cleaning, Endress+Hauser is glad to provide assistance in verifying the corrosion resistance of fluid-wetted materials, but does not accept any

warranty or liability as minute changes in the temperature, concentration or level of contamination in the process can alter the corrosion resistance properties.

Residual risks

Possible burn hazard due to fluid temperatures!

► For elevated fluid temperature, ensure protection against contact to prevent burns.

2.3 Workplace safety

For work on and with the device:

 Wear the required personal protective equipment according to federal/national regulations.

For welding work on the piping:

• Do not ground the welding unit via the measuring device.

If working on and with the device with wet hands:

• It is recommended to wear gloves on account of the higher risk of electric shock.

2.4 Operational safety

Risk of injury.

- Operate the device in proper technical condition and fail-safe condition only.
- The operator is responsible for interference-free operation of the device.

Conversions to the device

Unauthorized modifications to the device are not permitted and can lead to unforeseeable dangers.

► If, despite this, modifications are required, consult with Endress+Hauser.

Repair

To ensure continued operational safety and reliability,

- Carry out repairs on the device only if they are expressly permitted.
- Observe federal/national regulations pertaining to repair of an electrical device.
- Use original spare parts and accessories from Endress+Hauser only.

2.5 Product safety

This measuring device is designed in accordance with good engineering practice to meet state-of-the-art safety requirements, has been tested, and left the factory in a condition in which it is safe to operate.

It meets general safety standards and legal requirements. It also complies with the EC directives listed in the device-specific EC Declaration of Conformity. Endress+Hauser confirms this by affixing the CE mark to the device.

2.6 IT security

We only provide a warranty if the device is installed and used as described in the Operating Instructions. The device is equipped with security mechanisms to protect it against any inadvertent changes to the device settings.

IT security measures in line with operators' security standards and designed to provide additional protection for the device and device data transfer must be implemented by the operators themselves.

3 Product description

The device consists of a transmitter and a sensor.

Two device versions are available:

- Compact version transmitter and sensor form a mechanical unit.
- Remote version transmitter and sensor are mounted in separate locations.

3.1 Product design



- 1 Important components of a measuring device
- 1 Electronics compartment cover
- 2 Display module
- 3 Main electronics module
- 4 Cable glands5 Transmitter H
- 5 Transmitter housing (incl. HistoROM)
- 6 I/O electronics module
- 7 Terminals (pluggable spring terminals)
- 8 Connection compartment cover
- 9 Sensor

4 Incoming acceptance and product identification

4.1 Incoming acceptance



4.2 Product identification

The following options are available for identification of the measuring device:

- Nameplate specifications
- Order code with breakdown of the device features on the delivery note
- Enter serial numbers from nameplates in *W@M Device Viewer* (www.endress.com/deviceviewer): All information about the measuring device is displayed.
- Enter the serial number from the nameplates into the *Endress+Hauser Operations App* or scan the 2-D matrix code (QR code) on the nameplate with the *Endress+Hauser Operations App*: all the information for the measuring device is displayed.

For an overview of the scope of the associated Technical Documentation, refer to the following:

- The chapters "Additional standard documentation on the device" $\rightarrow \cong 8$ and "Supplementary device-dependent documentation" $\rightarrow \cong 8$
- The *W@M Device Viewer*: Enter the serial number from the nameplate (www.endress.com/deviceviewer)
- The *Endress+Hauser Operations App*: Enter the serial number from the nameplate or scan the 2-D matrix code (QR code) on the nameplate.

4.2.1 Transmitter nameplate



Example of a transmitter nameplate

- 1 Manufacturing location
- 2 Name of the transmitter
- 3 Order code
- 4 Serial number (Ser. no.)
- 5 Extended order code (Ext. ord. cd.)
- 6 Electrical connection data, e.g. available inputs and outputs, supply voltage
- 7 Type of cable glands
- 8 Permitted ambient temperature (T_a)
- 9 Firmware version (FW) from the factory
- 10 CE mark, C-Tick
- 11 Additional information on version: certificates, approvals
- 12 Permitted temperature range for cable
- 13 Manufacturing date: year-month
- 14 Degree of protection
- 15 Approval information for explosion protection
- 16 Document number of safety-related supplementary documentation
- 17 2-D matrix code

4.2.2 Sensor nameplate

Order code for "Housing" option B "GT18 two-chamber, 316L" and option K "GT18 two-chamber, remote, 316L"



Example of a sensor nameplate

- 1 Name of the sensor
- 2 Nominal diameter of the sensor
- 3 Flange nominal diameter/nominal pressure
- 4 Serial number (Ser. no.)
- 5 Measuring tube material
- 6 Measuring tube material
- 7 Maximal permitted volume flow (gas/steam)
- 8 Test pressure of the sensor
- 9 Seal material
- 10 Document number of safety-related supplementary documentation \rightarrow \cong 204
- 11 Ambient temperature range
- 12 CE mark
- 13 Medium temperature range
- 14 Degree of protection

Order code for "Housing" option C "GT20 two-chamber, aluminum coated"



E 4 Example of a sensor nameplate

- 1 Nominal diameter of the sensor
- 2 Flange nominal diameter/nominal pressure
- 3 Measuring tube material
- 4 Measuring tube material
- 5 Serial number (Ser. no.)
- 6 Maximal permitted volume flow (gas/steam)
- 7 Test pressure of the sensor
- 8 Degree of protection
- 9 Approval information for explosion protection and Pressure Equipment Directive
- 10 CE mark
- 11 Seal material
- 12 Medium temperature range
- 13 Ambient temperature range

Order code for "Housing" option J "GT20 two-chamber, remote, aluminum coated"



☑ 5 Example of a sensor nameplate

- 1 Name of the sensor
- 2 Nominal diameter of the sensor
- 3 Flange nominal diameter/nominal pressure
- 4 Order code
- 5 Serial number (Ser. no.)
- 6 Extended order code (Ext. ord. cd.)
- 7 Maximal permitted volume flow (gas/steam)
- 8 Degree of protection
- 9 Approval information for explosion protection and Pressure Equipment Directive
- 10 Ambient temperature range
- 11 Document number of safety-related supplementary documentation $\rightarrow \square 204$
- 12 Test pressure of the sensor
- 13 Measuring tube material
- 14 Measuring tube material
- 15 Seal material
- *16 Medium temperature range*

📔 Order code

The measuring device is reordered using the order code.

Extended order code

- The device type (product root) and basic specifications (mandatory features) are always listed.
- Of the optional specifications (optional features), only the safety and approvalrelated specifications are listed (e.g. LA). If other optional specifications are also ordered, these are indicated collectively using the # placeholder symbol (e.g. #LA#).
- If the ordered optional specifications do not include any safety and approval-related specifications, they are indicated by the + placeholder symbol (e.g. XXXXXX-ABCDE +).

4.2.3 Symbols on measuring device

Symbol	Meaning
Δ	WARNING! This symbol alerts you to a dangerous situation. Failure to avoid this situation can result in serious or fatal injury.
Ĩ	Reference to documentation Refers to the corresponding device documentation.
	Protective ground connection A terminal which must be connected to ground prior to establishing any other connections.

5 Storage and transport

5.1 Storage conditions

Observe the following notes for storage:

- Store in the original packaging to ensure protection from shock.
- Do not remove protective covers or protective caps installed on process connections. They prevent mechanical damage to the sealing surfaces and contamination in the measuring tube.
- Protect from direct sunlight to avoid unacceptably high surface temperatures.
- Store in a dry and dust-free place.
- Do not store outdoors.

Storage temperature:

- All components apart from the display modules: -50 to +80 °C (-58 to +176 °F)
- Display modules: -40 to +80 °C (-40 to +176 °F)

5.2 Transporting the product

Transport the measuring device to the measuring point in the original packaging.



Do not remove protective covers or caps installed on process connections. They prevent mechanical damage to the sealing surfaces and contamination in the measuring tube.

5.2.1 Measuring devices without lifting lugs

WARNING

Center of gravity of the measuring device is higher than the suspension points of the webbing slings.

Risk of injury if the measuring device slips.

- Secure the measuring device against slipping or turning.
- Observe the weight specified on the packaging (stick-on label).



5.2.2 Measuring devices with lifting lugs

Special transportation instructions for devices with lifting lugs

- Only use the lifting lugs fitted on the device or flanges to transport the device.
- The device must always be secured at two lifting lugs at least.

5.2.3 Transporting with a fork lift

If transporting in wood crates, the floor structure enables the crates to be lifted lengthwise or at both sides using a forklift.

5.3 Packaging disposal

All packaging materials are environmentally friendly and 100% recyclable:

- Measuring device secondary packaging: polymer stretch film that conforms to EC Directive 2002/95/EC (RoHS).
- Packaging:
 - Wood crate, treated in accordance with ISPM 15 standard, which is confirmed by the affixed IPPC logo.

or

- Carton in accordance with European Packaging Directive 94/62EC; recyclability is confirmed by the affixed RESY symbol.
- Seaworthy packaging (optional): Wood crate, treated in accordance with ISPM 15 standard, which is confirmed by the affixed IPPC logo.
- Carrying and mounting hardware:
 - Disposable plastic pallet
 - Plastic straps
 - Plastic adhesive strips
- Dunnage: Paper cushion

6 Installation

6.1 Installation conditions

6.1.1 Mounting position

Mounting location



Orientation

The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

Vortex meters require a fully developed flow profile as a prerequisite for correct volume flow measurement. Therefore, please note the following:

	Orientation	Compact version	Remote version	
A	Vertical orientation	A0015545	<i>۲۲</i> ¹⁾	~~
В	Horizontal orientation, transmitter head up	A0015589	<i>د</i> ر ^{2) 3)}	VV
C	Horizontal orientation, transmitter head down	A0015590	×۲ ^{4) 5)}	~~
D	Horizontal orientation, transmitter head at side	A0015592	VV 4)	VV

 In the case of liquids, there should be upward flow in vertical pipes to avoid partial pipe filling (Fig. A). Disruption in flow measurement! In the case of vertical orientation and downward flowing liquid, the pipe always needs to be completely filled to ensure correct liquid flow measurement.

2) Danger of electronics overheating! If the fluid temperature is ≥ 200 °C (392 °F) orientation B is not

permitted for the wafer version (Prowirl D) with nominal diameters DN 100 (4") and DN 150 (6"). 3) In the case of hot media (e.g. steam or fluid temperature (TM) ≥ 200 °C (392 °F): orientation C or D

4) In the case of very cold media (e.g. liquid nitrogen): orientation B or D

5) For "wet steam detection/measurement" option: orientation C

Minimum spacing and cable length



- *A Minimum spacing in all directions*
- L Required cable length

The following dimensions must be observed to guarantee problem-free access to the device for service purposes:

- A =100 mm (3.94 in)
- L = L + 150 mm (5.91 in)

Rotating the electronics housing and the display

The electronics housing can be rotated continuously by 360 $^{\circ}$ on the housing support. The display unit can be rotated in 45 $^{\circ}$ stages. This means you can read the display comfortably from all directions.

Inlet and outlet runs

To attain the specified level of accuracy of the measuring device, the inlet and outlet runs mentioned below must be maintained at the very minimum.



- Minimum inlet and outlet runs with various flow obstructions
- *h Difference in expansion*
- 1 Reduction by one nominal diameter size
- 2 Single elbow (90° elbow)
- *3* Double elbow (2 × 90° elbows, opposite)
- 4 Double elbow 3D ($2 \times 90^{\circ}$ elbows, opposite, not on one plane)
- 5 T-piece
- 6 Expansion
- 7 Control valve
- 8 Two measuring devices in a row where $DN \le 25$ (1"): directly flange on flange
- 9 Two measuring devices in a row where $DN \ge 40 (1\frac{1}{2})$: for spacing, see graphic

• If there are several flow disturbances present, the longest specified inlet run must be maintained.

Flow conditioner

If the required inlet runs cannot be observed, it is possible to install a specially designed flow conditioner which can be ordered from Endress+Hauser. The flow conditioner is fitted between two pipe flanges and centered by the mounting bolts. Generally this reduces the inlet run needed to $10 \times DN$ with full accuracy.

Example for H_2O condensate (80 °C)



1 Flow conditioner

The pressure loss for flow conditioners is calculated as follows: $\Delta\,p\,\,[mbar]$ = 0.0085 $\cdot\,\rho\,\,[kg/m^3]\cdot v^2\,\,[m/s]$

Example for steam

p = 10 bar abs. $\rho = 965 \text{ kg/m}^3$ $t = 240 \,^\circ\text{C} \rightarrow \rho = 4.39 \text{ kg/m}^3$ v = 2.5 m/sv = 40 m/s $\Delta p = 0.0085 \cdot 965 \cdot 2.5^2 = 51.3 \text{ mbar}$ $\Delta p = 0.0085 \cdot 4.394.39 \cdot 40^2 = 59.7 \text{ mbar}$

 $\boldsymbol{\rho}$: density of the process medium

v: average flow velocity

abs. = absolute

For the dimensions of the flow conditioner, see the "Technical Information" document, "Mechanical construction" section

Outlet runs when installing external devices

If installing an external device, observe the specified distance.



- PT Pressure transmitter
- TT Temperature transmitter

Installation dimensions

For the dimensions and installation lengths of the device, see the "Technical Information" document, "Mechanical construction" section

6.1.2 Requirements from environment and process

Ambient temperature range

Compact version

Measuring device	Non-Ex:	-40 to +80 °C (-40 to +176 °F) ¹⁾
	Ex i:	-40 to +70 °C (-40 to +158 °F) ¹⁾
	EEx d/XP version:	-40 to +60 °C (-40 to +140 °F) ¹⁾
	ATEX II1/2G Ex d, Ex ia:	-40 to +60 °C (-40 to +140 °F) ¹⁾
Local display		-20 to +70 °C (-4 to +158 °F) ¹⁾

1) Additionally available as order code for "Test, certificate", option JN "Transmitter ambient temperature –50 $^{\circ}$ C (–58 $^{\circ}$ F)".

Remote version

Transmitter	Non-Ex:	-40 to +80 °C (-40 to +176 °F) ¹⁾	
	Ex i:	-40 to +80 °C (-40 to +176 °F) ¹⁾	
	Ex d:	-40 to +60 °C (-40 to +140 °F) ¹⁾	
	ATEX II1/2G Ex d, Ex ia:	-40 to +60 °C (-40 to +140 °F) ¹⁾	
Sensor	Non-Ex:	-40 to +85 °C (-40 to +185 °F) ¹⁾	
	Ex i:	-40 to +85 °C (-40 to +185 °F) ¹⁾	
	Ex d:	-40 to +85 °C (-40 to +185 °F) ¹⁾	
	ATEX II1/2G Ex d, Ex ia:	-40 to +85 °C (-40 to +185 °F) ¹⁾	
Local display		-20 to +70 °C (-4 to +158 °F) ¹⁾	

1) Additionally available as order code for "Test, certificate", option JN "Transmitter ambient temperature –50 $^\circ$ C (–58 °F)".

► If operating outdoors:

Avoid direct sunlight, particularly in warm climatic regions.

Thermal insulation

For optimum temperature measurement and mass calculation, heat transfer at the sensor must be avoided for some fluids. This can be ensured by installing thermal insulation. A wide range of materials can be used for the required insulation.

- This applies for:
- Compact version
- Remote sensor version

The maximum insulation height permitted is illustrated in the diagram:



1 Maximum insulation height

 When insulating, ensure that a sufficiently large area of the housing support remains exposed.

The uncovered part serves as a radiator and protects the electronics from overheating and excessive cooling.

NOTICE

Electronics overheating on account of thermal insulation!

- Observe the maximum permitted insulation height of the transmitter neck so that the transmitter head and/or the connection housing of the remote version is completely free.
- Observe information on the permissible temperature ranges .
- Note that a certain orientation might be required, depending on the fluid temperature
 →
 ⇒ 19.

Vibrations

The correct operation of the measuring system is not affected by plant vibrations up to 1 g, 10 to 500 Hz. Therefore no special measures are needed to secure the sensors.

6.1.3 Special mounting instructions

Installation for delta heat measurements

Order code for "Sensor version", option 3 "Mass flow (integrated temperature measurement)"

The second temperature measurement is taken using a separate temperature sensor. The measuring device reads in this value via a communication interface.

- In the case of saturated steam delta heat measurements, the Prowirl 200 must be installed on the steam side.
- In the case of water delta heat measurements, the Prowirl 200 can be installed on the cold or warm side.



E 7 Layout for delta heat measurement of saturated steam and water

- 1 Prowirl
- 2 Temperature sensor
- 3 Heat exchanger
- Q Heat flow

Weather protection cover

Obs	erve the following minimum head clearance: 222 mm (8.74 in)
F	For information on the weather protection cover, see \rightarrow $$ 173

6.2 Mounting the measuring device

6.2.1 Required tools

For transmitter

- For turning the transmitter housing: Open-ended wrench8 mm
- For opening the securing clamps: Allen key3 mm

For sensor

For flanges and other process connections: Corresponding mounting tools

6.2.2 Preparing the measuring device

- 1. Remove all remaining transport packaging.
- 2. Remove any protective covers or protective caps present from the sensor.
- 3. Remove stick-on label on the electronics compartment cover.

6.2.3 Mounting the sensor

WARNING

Danger due to improper process sealing!

- Ensure that the inside diameters of the gaskets are greater than or equal to that of the process connections and piping.
- Ensure that the gaskets are clean and undamaged.
- ► Install the gaskets correctly.
- 1. Ensure that the direction of the arrow on the sensor matches the flow direction of the medium.
- 2. To ensure compliance with device specifications, install the measuring device between the pipe flanges in a way that it is centered in the measurement section.
- 3. Install the measuring device or turn the transmitter housing so that the cable entries do not point upwards.



Mounting kit

Mounting kit for disc (wafer version)

The centering rings supplied are used to mount and center the wafer-style devices.

A0013964

- A mounting kit comprises:
- Tie rods
- Seals
- Nuts
- Washers



8 Mounting kit for wafer version

- 1 Nut, washer, tie rod
- 2 Seal
- *3 Centering ring (is supplied with the measuring device)*

A mounting kit can be ordered separately (see the "Accessories" section $\rightarrow \cong 174$).

6.2.4 Mounting the transmitter of the remote version

ACAUTION

Ambient temperature too high!

- Danger of electronics overheating and housing deformation.
- ► Do not exceed the permitted maximum ambient temperature .
- ► If operating outdoors: Avoid direct sunlight and exposure to weathering, particularly in warm climatic regions.

Excessive force can damage the housing!

• Avoid excessive mechanical stress.

The transmitter of the remote version can be mounted in the following ways:

- Wall mounting
- Pipe mounting

Wall mounting



■ 9 Engineering unit mm (in)

- 1. Drill the holes.
- 2. Insert wall plugs into the drilled holes.
- 3. Screw in the securing screws slightly at first.
- 4. Fit the transmitter housing over the securing screws and mount in place.
- 5. Tighten the securing screws.

Post mounting



🖻 10 Engineering unit mm (in)

1 Post retainer kit for post mounting

6.2.5 Turning the transmitter housing

To provide easier access to the connection compartment or display module, the transmitter housing can be turned.



- 1. Release the fixing screw.
- 2. Turn the housing to the desired position.
- 3. Firmly tighten the securing screw.

6.2.6 Turning the display module

The display module can be turned to optimize display readability and operability.



- 1. Loosen the securing clamp of the electronics compartment cover using an Allen key.
- 2. Unscrew cover of the electronics compartment from the transmitter housing.
- 3. Optional: pull out the display module with a gentle rotational movement.
- 4. Rotate the display module into the desired position: Max. $8 \times 45^{\circ}$ in each direction.
- 5. Without display module pulled out: Allow display module to engage at desired position.

6. With display module pulled out:Feed the cable into the gap between the housing and main electronics module and plug the display module into the electronics compartment until it engages.

7. Reverse the removal procedure to reassemble the transmitter.

6.3 Post-installation check

Is the device undamaged (visual inspection)?

 Does the measuring device conform to the measuring point specifications? For example: Process temperature Process pressure (refer to the section on "Pressure-temperature ratings" in the "Technical Information" document) Ambient temperature Measuring range → ⁽¹⁾ 180 	
 Has the correct orientation for the sensor been selected → 19? According to sensor type According to medium temperature According to medium properties (outgassing, with entrained solids) 	
Does the arrow on the sensor nameplate match the direction of flow of the fluid through the piping $\rightarrow \square$ 19?	
Are the measuring point identification and labeling correct (visual inspection)?	
Is the device adequately protected from precipitation and direct sunlight?	
Are the securing screw and securing clamp tightened securely?	

7 Electrical connection

The measuring device does not have an internal circuit breaker. For this reason, assign the measuring device a switch or power-circuit breaker so that the power supply line can be easily disconnected from the mains.

7.1 Connection conditions

7.1.1 Required tools

- For cable entries: Use corresponding tools
- For securing clamp: Allen key 3 mm
- Wire stripper
- When using stranded cables: crimping tool for ferrule
- For removing cables from terminal: flat blade screwdriver $\leq 3 \text{ mm} (0.12 \text{ in})$

7.1.2 Connecting cable requirements

The connecting cables provided by the customer must fulfill the following requirements.

Electrical safety

In accordance with applicable federal/national regulations.

Permitted temperature range

- -40 °C (-40 °F) to +80 °C (+176 °F)
- Minimum requirement: cable temperature range \geq ambient temperature +20 K

Signal cable

FOUNDATION Fieldbus

Twisted, shielded two-wire cable.

For further information on planning and installing FOUNDATION Fieldbus networks see:

- Operating Instructions for "FOUNDATION Fieldbus Overview" (BA00013S)
- FOUNDATION Fieldbus Guideline
- IEC 61158-2 (MBP)

Pulse/frequency/switch output

Standard installation cable is sufficient.

Connecting cable for remote version

Connecting cable (standard)

Standard cable	$2\times2\times0.34~mm^2$ (22 AWG) PVC cable with common shield (2 pairs, pairstranded)		
Flame resistance	According to DIN EN 60332-1-2		
Oil-resistance	According to DIN EN 60811-2-1		
Shielding	Galvanized copper-braid, opt. density approx. 85%		
Cable length	5 m (16 ft), 10 m (32 ft), 20 m (65 ft), 30 m (98 ft)		
Operating temperature	When mounted in a fixed position: -50 to $+105$ °C (-58 to $+221$ °F); when cable can move freely: -25 to $+105$ °C (-13 to $+221$ °F)		

Connecting cable (reinforced)

Cable, reinforced	$2\times2\times0.34~mm^2$ (22 AWG) PVC cable with common shield (2 pairs, pair-stranded) and additional steel-wire braided sheath		
Flame resistance	According to DIN EN 60332-1-2		
Oil-resistance	According to DIN EN 60811-2-1		
Shielding	Galvanized copper-braid, opt. density approx. 85%		
Strain relief and reinforcement	Steel-wire braid, galvanized		
Cable length	5 m (16 ft), 10 m (32 ft), 20 m (65 ft), 30 m (98 ft)		
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ$ C (–58 to +221 $^\circ$ F); when cable can move freely: –25 to +105 $^\circ$ C (–13 to +221 $^\circ$ F)		

Cable diameter

Cable glands supplied:

- M20 × 1.5 with cable ϕ 6 to 12 mm (0.24 to 0.47 in)
- Plug-in spring terminals for device version without integrated overvoltage protection: wire cross-sections 0.5 to 2.5 mm² (20 to 14 AWG)
- Screw terminals for device version with integrated overvoltage protection: wire crosssections 0.2 to 2.5 mm² (24 to 14 AWG)

7.1.3 Terminal assignment

Transmitter

Connection version for FOUNDATION Fieldbus, pulse/frequency/switch output

Maximum number of terminals	Maximum number of terminals for order code for "Accessory mounted", option NA "Overvoltage protection"
1Output 1: FOUNDATION Fieldbus2Output 2 (passive: pulse/frequency/switch output3Ground terminal for cable shield	

Order code for "Output"	Terminal numbers			
	Output 1		Output 2	
	1 (+)	2 (-)	3 (+)	4 (-)
Option E ¹⁾²⁾	FOUNDATION Fieldbus		Pulse/frequency/switch output (passive)	

1) Output 1 must always be used; output 2 is optional.

2) FOUNDATION Fieldbus with integrated reverse polarity protection.

Remote version

In the case of the remote version, the sensor and transmitter are mounted separately from one another and connected by a connecting cable. The sensor is connected via the connection housing while the transmitter is connected via the connection compartment of the wall holder unit.



The way the transmitter wall holder is connected depends on the measuring device approval and the version of the connecting cable used.

Connection is only possible via terminals:

- For approvals Ex n, Ex tb and cCSAus Div. 1
- If a reinforced connecting cable is used

The connection is via an M12 connector:

- For all other approvals
- If the standard connecting cable is used

Connection to the connection housing of the sensor is always via the terminals (tightening torque for terminals: 1.2 to 1.7 Nm).



🗷 11 Terminals for connection compartment in the transmitter wall holder and the sensor connection housing

1 Terminals for connecting cable

2 Grounding via the cable strain relief

Terminal number	Assignment	Cable color Connecting cable	
1	Supply voltage	Brown	
2	Grounding	White	
3	RS485 (+)	Yellow	
4	RS485 (–)	Green	

7.1.4 Pin assignment, device plug

FOUNDATION Fieldbus

Device plug for signal transmission (device side)

	Pin		Assignment	Coding	Plug/socket
	1	+	Signal +	А	Plug
	2	-	Signal –		
A0019021	3		Not assigned		
	4		Grounding		

7.1.5 Shielding and grounding

FOUNDATION Fieldbus

Optimum electromagnetic compatibility (EMC) of the fieldbus system can only be guaranteed if the system components and, in particular, the lines are shielded and the shield forms as complete a cover as possible. A shield coverage of 90% is ideal.

- To ensure an optimum EMC protective effect, connect the shield as often as possible to the reference ground.
- For reasons of explosion protection, you should refrain from grounding however.

To comply with both requirements, the fieldbus system allows three different types of shielding:

- Shielding at both ends.
- Shielding at one end on the feed side with capacitance termination at the field device.
- Shielding at one end on the feed side.

Experience shows that the best results with regard to EMC are achieved in most cases in installations with one-sided shielding on the feed side (without capacitance termination at the field device). Appropriate measures with regard to input wiring must be taken to allow unrestricted operation when EMC interference is present. These measures have been

taken into account for this device. Operation in the event of disturbance variables as per NAMUR NE21 is thus guaranteed.

Where applicable, national installation regulations and guidelines must be observed during the installation!

Where there are large differences in potential between the individual grounding points, only one point of the shielding is connected directly with the reference ground. In systems without potential equalization, therefore, cable shielding of fieldbus systems should only be grounded on one side, for example at the fieldbus supply unit or at safety barriers.

NOTICE

In systems without potential matching, the multiple grounding of the cable shield causes mains frequency equalizing currents!

Damage to the bus cable shield.

 Only ground the bus cable shield to either the local ground or the protective ground at one end. Insulate the shield that is not connected.



- 1 Controller (e.g. PLC)
- 2 Power Conditioner (FOUNDATION Fieldbus)
- 3 Cable shield
- 4 T-box
- 5 Measuring device
- 6 Local grounding7 Bus terminator
- 7 Bus terminator
- 8 Potential matching line

7.1.6 Requirements for the supply unit

Supply voltage

Transmitter

An external power supply is required for each output.

The following supply voltage values apply for the outputs available:

Supply voltage for a compact version without a local display ¹⁾

Order code for "Output"	Minimum terminal voltage ²⁾	Maximum terminal voltage
Option E : FOUNDATION Fieldbus, pulse/ frequency/switch output	≥ DC 9 V	DC 32 V

1) In event of external supply voltage of the power conditioner

2) The minimum terminal voltage increases if local operation is used: see the following table

Increase in minimum terminal voltage

Local operation	Increase in minimum terminal voltage
Order code for <i>"Display; Operation"</i> , option C : Local operation SD02	+ DC 1 V
Order code for <i>"Display; Operation"</i> , option E : Local operation SD03 with lighting (backlighting not used)	+ DC 1 V
Order code for <i>"Display; Operation"</i> , option E : Local operation SD03 with lighting (backlighting used)	+ DC 3 V

7.1.7 Preparing the measuring device

1. Remove dummy plug if present.

2. NOTICE

Insufficient sealing of the housing!

Operational reliability of the measuring device could be compromised.

► Use suitable cable glands corresponding to the degree of protection.

If measuring device is delivered without cable glands: Provide suitable cable gland for corresponding connecting cable .

3. If measuring device is delivered with cable glands: Observe cable specification .

7.2 Connecting the measuring device

NOTICE

Limitation of electrical safety due to incorrect connection!

• Have electrical connection work carried out by correspondingly trained specialists only.

- Observe applicable federal/national installation codes and regulations.
- Comply with local workplace safety regulations.
- For use in potentially explosive atmospheres, observe the information in the devicespecific Ex documentation.

7.2.1 Connecting the remote version

WARNING

Risk of damaging the electronic components!

- Ground the remote version and in doing so connect the sensor and transmitter to the same potential equalization.
- Only connect the sensor to a transmitter with the same serial number.

The following procedure (in the action sequence given) is recommended for the remote version:

- 1. Mount the transmitter and sensor.
- 2. Connect the connecting cable.
- 3. Connect the transmitter.
- The way the transmitter wall holder is connected depends on the measuring device approval and the version of the connecting cable used.

Connection is only possible via terminals:

- For approvals Ex n, Ex tb and cCSAus Div. 1
- If a reinforced connecting cable is used
- The connection is via an M12 connector:
- For all other approvals
- If the standard connecting cable is used

Connection to the connection housing of the sensor is always via the terminals (tightening torque for terminals: 1.2 to 1.7 Nm).

Connecting the sensor connection housing





- 1. Loosen the securing clamp.
- 2. Unscrew the housing cover.
- 3. Guide the connecting cable through the cable entry and into the connection housing (if using a connecting cable without an M12 device plug, use the shorter stripped end of the connecting cable).
4. NOTICE

Terminals tightened with an incorrect tightening torque.

Incorrect connection or damaged terminal.

► Tighten the terminals with a tightening torque in the 1.2 to 1.7 Nm range.

Wire the connecting cable:

- Terminal 1 = brown cable Terminal 2 = white cable Terminal 3 = yellow cable Terminal 4 = green cable
- Terminal 4 green cable
- 5. Connect the cable shield via the cable strain relief.
- 6. Reverse the removal procedure to reassemble the transmitter.

Connection to the wall holder of the transmitter

Connecting the transmitter via plug



► Connect the plug.

Connecting the transmitter via terminals











- 1. Loosen the securing clamp of the transmitter housing.
- 2. Loosen the securing clamp of the electronics compartment cover.
- 3. Unscrew the electronics compartment cover.
- 4. Pull out the display module with a gentle rotational movement. To make it easier to access the lock switch, attach the display module to the edge of the electronics compartment.
- 5. Loosen the locking screw of the transmitter housing.
- 6. Turn the transmitter housing to the right until the mark and lift it up. The connection board of the wall housing is connected to the electronics board of the transmitter via a signal cable. Pay attention to the signal cable when lifting the transmitter housing!
- 7. Disconnect the signal cable from the connection board of the wall housing by pressing in the locking clip on the connector.
- 8. Remove the transmitter housing.
- **9**. Guide the connecting cable through the cable entry and into the connection housing (if using a connecting cable without an M12 device plug, use the shorter stripped end of the connecting cable).
- 10. Wire the connecting cable:
 - Terminal 1 = brown cable Terminal 2 = white cable Terminal 3 = yellow cable Terminal 4 = green cable
- 11. Connect the cable shield via the cable strain relief.
- 12. Reverse the removal procedure to reassemble the transmitter.

7.2.2 Connecting the transmitter

Connection via terminals



- 1. Loosen the securing clamp of the connection compartment cover.
- 2. Unscrew the connection compartment cover.
- 3. Push the cable through the cable entry . To ensure tight sealing, do not remove the sealing ring from the cable entry.
- 4. Strip the cable and cable ends. In the case of stranded cables, also fit ferrules.
- 5. **WARNING**

Housing degree of protection may be voided due to insufficient sealing of the housing.

 Screw in the screw without using any lubricant. The threads on the cover are coated with a dry lubricant.

Reverse the removal procedure to reassemble the transmitter.

Removing a cable



► To remove a cable from the terminal, use a flat-blade screwdriver to push the slot between the two terminal holes while simultaneously pulling the cable end out of the terminal.

7.2.3 Ensuring potential equalization

Requirements

Please consider the following to ensure correct measurement:

- Same electrical potential for the fluid and sensor
- Remote version: same electrical potential for the sensor and transmitter
- Company-internal grounding concepts
- Pipe material and grounding

For devices intended for use in hazardous locations, please observe the guidelines in the Ex documentation (XA).

7.3 Special connection instructions

7.3.1 Connection examples

Pulse/frequency output



■ 12 Connection example for pulse/frequency output (passive)

1 Automation system with pulse/frequency input (e.g. PLC)

- 2 Power supply
- 3 Transmitter: observe input values $\rightarrow \implies 182$

FOUNDATION Fieldbus



■ 13 Connection example for FOUNDATION Fieldbus

- 1 Control system (e.g. PLC)
- 2 Power Conditioner (FOUNDATION Fieldbus)
- 3 Cable shield
- 4 T-box
- 5 Measuring device
- 6 Local grounding7 Bus terminator
- 8 Potential matching line

7.4 Ensuring the degree of protection

The measuring device fulfills all the requirements for the IP66/67 degree of protection, Type 4X enclosure.

To guarantee IP66/67 degree of protection, Type 4X enclosure, carry out the following steps after the electrical connection:

- 1. Check that the housing seals are clean and fitted correctly. Dry, clean or replace the seals if necessary.
- 2. Tighten all housing screws and screw covers.
- 3. Firmly tighten the cable glands.
- 4. To ensure that moisture does not enter the cable entry, route the cable so that it loops down before the cable entry ("water trap").



5. Insert dummy plugs into unused cable entries.

7.5 Post-connection check

Are cables or the device undamaged (visual inspection)?	
Do the cables comply with the requirements ?	
Do the cables have adequate strain relief?	
Are all the cable glands installed, firmly tightened and leak-tight? Cable run with "water trap" $\rightarrow \cong 42$?	
Depending on the device version: are all the device plugs firmly tightened ?	
Does the supply voltage match the specifications on the transmitter nameplate ?	
Is the terminal assignment correct ?	
If supply voltage is present, do values appear on the display module?	
Are all housing covers installed and firmly tightened?	
Is the securing clamp tightened correctly?	

8 Operation options

8.1 Overview of operating options

1 Local operation via display module

2 Computer with operating tool (e.g. FieldCare, AMS Device Manager)

3 Field Xpert SFX350 or SFX370

4 Field Communicator 475

5 Automation system (e.g. PLC)

8.2 Structure and function of the operating menu

8.2.1 Structure of the operating menu

For an overview of the operating menu with menus and parameters



■ 14 Schematic structure of the operating menu

8.2.2 Operating philosophy

The individual parts of the operating menu are assigned to certain user roles (operator, maintenance etc.). Each user role contains typical tasks within the device lifecycle.

8.3 Access to the operating menu via the local display

8.3.1 Operational display



Status area

The following symbols appear in the status area of the operational display at the top right: • Status signals $\rightarrow \cong 132$

- **F**: Failure
- **C**: Function check
- **S**: Out of specification
- **M**: Maintenance required
- - 🐼: Alarm
 - 🕂: Warning
- fi: Locking (the device is locked via the hardware)
- +: Communication (communication via remote operation is active)

Display area

In the display area, each measured value is prefaced by certain symbol types for further description:

Measured variables

Symbol	Meaning
Ú	Volume flow
Σ	Totalizer The measurement channel number indicates which of the three totalizers is displayed.

Measurement channel numbers

Symbol	Meaning
14	Measurement channel 1 to 4

The measurement channel number is displayed only if more than one channel is present for the same measured variable type (e.g. totalizer 1-3).

Diagnostic behavior

The diagnostic behavior pertains to a diagnostic event that is relevant to the displayed measured variable. For information on the symbols $\rightarrow \square$ 133

The number and display format of the measured values can be configured via the "Format display" parameter → B 74. "Operation" menu → Display → Format display

8.3.2 Navigation view



Navigation path

The navigation path - displayed at the top left in the navigation view - consists of the following elements:





Status area

The following appears in the status area of the navigation view in the top right corner:

- Of the submenu
 - The direct access code for the parameter you are navigating to (e.g. 0022-1)
 - If a diagnostic event is present, the diagnostic behavior and status signal
- In the wizard

If a diagnostic event is present, the diagnostic behavior and status signal

- 😭 For information on the diagnostic behavior and status signal ightarrow 🖺 132
 - For information on the function and entry of the direct access code $\rightarrow \cong 53$

Display area

Menus

Symbol	Meaning
R	 Operation Appears: In the menu next to the "Operation" selection At the left in the navigation path in the "Operation" menu
¥	SetupAppears:In the menu next to the "Setup" selectionAt the left in the navigation path in the "Setup" menu
પ્	 Diagnostics Appears: In the menu next to the "Diagnostics" selection At the left in the navigation path in the "Diagnostics" menu
-} *	Expert Appears: • In the menu next to the "Expert" selection • At the left in the navigation path in the "Expert" menu

Submenus, wizards, parameters

Symbol	Meaning
•	Submenu
<u>5-</u>	Wizard
Ø	Parameters within a wizard Image: No display symbol exists for parameters in submenus.

Locking

Symbol	Meaning
â	Parameter lockedWhen displayed in front of a parameter name, indicates that the parameter is locked.By a user-specific access codeBy the hardware write protection switch

Wizard operation

Symbol	Meaning
	Switches to the previous parameter.
\checkmark	Confirms the parameter value and switches to the next parameter.
E	Opens the editing view of the parameter.

8.3.3 Editing view



Input mask

The following input symbols are available in the input mask of the numeric and text editor:

Numeric editor

Symbol	Meaning
0 9	Selection of numbers from 0 to 9.
·	Inserts decimal separator at the input position.
_	Inserts minus sign at the input position.
	Confirms selection.
+	Moves the input position one position to the left.
X	Exits the input without applying the changes.
C	Clears all entered characters.

Text editor

Symbol	Meaning
Aa1@	Toggle • Between upper-case and lower-case letters • For entering numbers • For entering special characters
ABC_ XYZ	Selection of letters from A to Z.

abc _ xyz	Selection of letters from a to z.
···· ···· ~& _)	Selection of special characters.
\checkmark	Confirms selection.
ŧ×C↔→	Switches to the selection of the correction tools.
X	Exits the input without applying the changes.
С	Clears all entered characters.

Correction symbols under **∞***c* + **→**

Symbol	Meaning
C	Clears all entered characters.
Ð	Moves the input position one position to the right.
Ð	Moves the input position one position to the left.
×.	Deletes one character immediately to the left of the input position.

8.3.4 Operating elements

Кеу	Meaning
0	Minus key
	In a menu, submenu Moves the selection bar upwards in a choose list.
	With a Wizard Confirms the parameter value and goes to the previous parameter.
	With a text and numeric editor In the input mask, moves the selection bar to the left (backwards).
Ŧ	Plus key
	<i>In a menu, submenu</i> Moves the selection bar downwards in a choose list.
	With a Wizard Confirms the parameter value and goes to the next parameter.
	With a text and numeric editor Moves the selection bar to the right (forwards) in an input screen.

Кеу	Meaning			
	Enter key			
	For operational displayPressing the key briefly opens the operating menu.Pressing the key for 2 s opens the context menu.			
E	 In a menu, submenu Pressing the key briefly: Opens the selected menu, submenu or parameter. Starts the wizard. If help text is open, closes the help text of the parameter. Pressing the key for 2 s for parameter: If present, opens the help text for the function of the parameter. With a Wizard 			
	Opens the editing view of the parameter.			
	 With a text and numeric editor Pressing the key briefly: Opens the selected group. Carries out the selected action. Pressing the key for 2 s confirms the edited parameter value. 			
	Escape key combination (press keys simultaneously)			
- ++	 In a menu, submenu Pressing the key briefly: Exits the current menu level and takes you to the next higher level. If help text is open, closes the help text of the parameter. Pressing the key for 2 s returns you to the operational display ("home position"). 			
	With a Wizard Exits the wizard and takes you to the next higher level.			
	<i>With a text and numeric editor</i> Closes the text or numeric editor without applying changes.			
	Minus/Enter key combination (press the keys simultaneously)			
	Reduces the contrast (brighter setting).			
<u>A</u> +	Plus/Enter key combination (press and hold down the keys simultaneously)			
	Increases the contrast (darker setting).			
	Minus/Plus/Enter key combination (press the keys simultaneously)			
-+++E	For operational display Enables or disables the keypad lock (only SD02 display module).			

8.3.5 Opening the context menu

Using the context menu, the user can call up the following menus quickly and directly from the operational display:

- Setup
- Conf. backup disp.
- Simulation

Calling up and closing the context menu

The user is in the operational display.

- 1. Press E for 2 s.
 - └ The context menu opens.



- 2. Press \Box + \pm simultaneously.
 - └ The context menu is closed and the operational display appears.

Calling up the menu via the context menu

- 1. Open the context menu.
- 2. Press \pm to navigate to the desired menu.
- 3. Press 🗉 to confirm the selection.
 - └ The selected menu opens.

8.3.6 Navigating and selecting from list

Different operating elements are used to navigate through the operating menu. The navigation path is displayed on the left in the header. Icons are displayed in front of the individual menus. These icons are also shown in the header during navigation.

For an explanation of the navigation view with symbols and operating elements $\rightarrow \cong 47$

Example: Setting the number of displayed measured values to "2 values"



8.3.7 Calling the parameter directly

A parameter number is assigned to every parameter to be able to access a parameter directly via the onsite display. Entering this access code in the **Direct access** parameter calls up the desired parameter directly.

Navigation path

"Expert" menu → Direct access

The direct access code consists of a 4-digit number and the channel number, which identifies the channel of a process variable: e.g. 0914-1. In the navigation view, this appears on the right-hand side in the header of the selected parameter.



1 Direct access code

Note the following when entering the direct access code:

- The leading zeros in the direct access code do not have to be entered. Example: Input of "914" instead of "0914"
- If no channel number is entered, channel 1 is jumped to automatically.
 Example: Input of "0914" → Parameter Totalizer 1
- If a different channel is jumped to: Enter the direct access code with the corresponding channel number.

Example: Input of "0914-2" → Parameter **Totalizer 2**

For the direct access codes of the individual parameters

8.3.8 Calling up help text

For some parameters, help texts exist, which the user can call up from the navigation view. These briefly describe the function of the parameter and thus support fast and reliable commissioning.

Calling up and closing the help text

The user is in the navigation view and the selection bar is on a parameter.

1. Press E for 2 s.

└ The help text for the selected parameter opens.



- 15 Example: Help text for parameter "Enter access code"
- 2. Press + + simultaneously.
 - └ The help text is closed.

8.3.9 Changing the parameters

For a description of the editing display - consisting of text editor and numeric editor - with symbols $\rightarrow \cong 49$, for a description of the operating elements $\rightarrow \cong 50$

Example: Changing the tag name in the "Tag description" parameter from 001-FT-101 to 001-FT-102



8.3.10 User roles and related access authorization

The two user roles "Operator" and "Maintenance" have different write access to the parameters if the customer defines a user-specific access code. This protects the device configuration via the local display from unauthorized access.

Access authorization to parameters

User role	Read	access	Write access		
	Without access code (from the factory)	With access code	Without access code (from the factory)	With access code	
Operator	V	V	V	1)	
Maintenance	~	V	V	V	

 Despite the defined access code, certain parameters can always be modified and thus are excepted from the write protection, as they do not affect the measurement. Refer to the "Write protection via access code" section

If an incorrect access code is entered, the user obtains the access rights of the "Operator" role.

The user role with which the user is currently logged on is indicated by the **Access** status display parameter. Navigation path: Operation \rightarrow Access status display

8.3.11 Disabling write protection via access code

If the \bigcirc -symbol appears on the local display in front of a parameter, the parameter is write-protected by a user-specific access code and its value cannot be changed at the moment using the local display .

The locking of the write access via local operation can be disabled by entering the customer-defined access code via the respective access option.

- 1. After you press 🗉, the input prompt for the access code appears.
- 2. Enter the access code.
 - └ The [∩]_B-symbol in front of the parameters disappears; all previously writeprotected parameters are now re-enabled.

8.3.12 Enabling and disabling the keypad lock

The keypad lock makes it possible to block access to the entire operating menu via local operation. As a result, it is no longer possible to navigate through the operating menu or change the values of individual parameters. Users can only read the measured values on the operational display.

Local operation with mechanical push buttons (display module SD02)

P Display module SD02: order characteristic "Display; Operation", option C

The keypad lock is switched on and off in the same way:

Switching on the keypad lock

- The device is in the measured value display.
 - Press the \Box + \pm + \blacksquare keys simultaneously.
 - └ The message **Keylock on** appears on the display: The keypad lock is switched on.

If the user attempts to access the operating menu while the keypad lock is active, the message **Keylock on** appears.

Switching off the keypad lock

▶ The keypad lock is switched on.

Press the \Box + \pm + \blacksquare keys simultaneously.

- The message **Keylock off** appears on the display: The keypad lock is switched off.

Local operation with touch control (display module SD03)



P Display module SD03: Order characteristic "Display; Operation", option E

The keypad lock is switched on and off via the context menu.

Switching on the keypad lock

The keypad lock is switched on automatically:

- Each time the device is restarted.
- If the device has not been operated for longer than one minute in the measured value display.

1. The device is in the measured value display.

Press the E key for longer than 2 seconds.

- └ A context menu appears.
- 2. In the context menu, select the **Keylock on** option.
 - └ The keypad lock is switched on.

If the user attempts to access the operating menu while the keypad lock is active, the message Keylock on appears.

Switching off the keypad lock

- 1. The keypad lock is switched on. Press the E key for longer than 2 seconds. └ A context menu appears.
- 2. In the context menu, select the **Keylock off** option. └ The keypad lock is switched off.

8.4 Access to the operating menu via the operating tool

The structure of the operating menu in the operating tools is the same as for operation via the local display.

8.4.1 Connecting the operating tool

Via FOUNDATION Fieldbus network

This communication interface is available in device versions with FOUNDATION Fieldbus.



■ 16 Options for remote operation via FOUNDATION Fieldbus network

- *1* Automation system
- 2 Computer with FOUNDATION Fieldbus network card
- 3 Industry network
- 4 High Speed Ethernet FF-HSE network
- 5 Segment coupler FF-HSE/FF-H1
- 6 FOUNDATION Fieldbus FF-H1 network
- 7 Power supply FF-H1 network
- 8 T-box
- 9 Measuring device

Via service interface (CDI)



1 Service interface (CDI = Endress+Hauser Common Data Interface) of the measuring device

- 2 Commubox FXA291
- 3 Computer with "FieldCare" operating tool with COM DTM "CDI Communication FXA291"

8.4.2 Field Xpert SFX350, SFX370

Function scope

Field Xpert SFX350 and Field Xpert SFX370 are mobile computers for commissioning and maintenance. They enable efficient device configuration and diagnostics for HART and FOUNDATION fieldbus devices in the **non-Ex area** (SFX350, SFX370) and the **Ex area** (SFX370).

For details, see Operating Instructions BA01202S

Source for device description files

See data $\rightarrow \blacksquare 61$

8.4.3 FieldCare

Function scope

FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field devices in a system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.

Access is via:

Typical functions:

- Configuring parameters of transmitters
- Loading and saving device data (upload/download)
- Documentation of the measuring point
- Visualization of the measured value memory (line recorder) and event logbook

For additional information about FieldCare, see Operating Instructions BA00027S and BA00059S

Source for device description files

See information $\rightarrow \triangleq 61$

Establishing a connection

For additional information, see Operating Instructions BA00027S and BA00059S

User interface



1 Header

- 2 Picture of device
- 3 Device name
- 4 Tag name
- 5 Status area with status signal
- 6 Display area for current measured values
- 7 Edit toolbar with additional functions such as save/restore, event list and create documentation
- 8 Navigation area with operating menu structure
- 9 Working area
- 10 Range of action
- 11 Status area

8.4.4 AMS Device Manager

Function scope

Program from Emerson Process Management for operating and configuring measuring devices via FOUNDATION Fieldbus H1 protocol.

Source for device description files

See data $\rightarrow \square 61$

8.4.5 Field Communicator 475

Function scope

Industrial handheld terminal from Emerson Process Management for remote configuration and measured value display via FOUNDATION Fieldbus H1 protocol.

Source for device description files

See data $\rightarrow \blacksquare 61$

9 System integration

9.1 Overview of device description files

9.1.1 Current version data for the device

Firmware version	01.00.zz	 On the title page of the Operating instructions On transmitter nameplate Firmware version parameter "Diagnostics" menu → Device information → Firmware version
Release date of firmware version	06.2015	
Manufacturer ID	452B48 hex	Manufacturer ID parameter "Diagnostics" menu → Device information → Manufacturer ID
Device type code	0x1038	Device type parameter "Diagnostics" menu → Device information → Device type
Device revision	1	 On transmitter nameplate → 13 Device revision parameter "Diagnostics" menu → Device information → Device revision
DD revision	Information and f	iles at:
CFF revision	www.endress.cwww.fieldbus.c	om rg

For an overview of the different firmware versions for the device \rightarrow \square 168

9.1.2 Operating tools

The suitable device description file for the individual operating tools is listed in the table below, along with information on where the file can be acquired.

Operating tool via FOUNDATION Fieldbus	Sources for obtaining device descriptions
Field Xpert SFX350Field Xpert SFX370	Use update function of handheld terminal
FieldCare	 www.endress.com → Download Area CD-ROM (contact Endress+Hauser) DVD (contact Endress+Hauser)
AMS Device Manager (Emerson Process Management)	www.endress.com \rightarrow Download Area
Field Communicator 475 (Emerson Process Management)	Use update function of handheld terminal

9.2 Integration into a FOUNDATION Fieldbus network

9.2.1 Block model

- Resource Block
- Transducer Blocks
 - Setup Transducer Block
 - Advanced Setup Transducer Block
 - Display Transducer Block
 - HistoROM Transducer Block
 - Diagnostic Transducer Block
 - Expert Configuration Transducer Block
 - Expert Information Transducer Block
 - Total Inventory Counter Transducer Block
 - Service Sensor Transducer Block
 - Service Info Transducer Block
 - Heartbeat Technology Transducer Block
 - Heartbeat Results 1 Transducer Block
 - Heartbeat Results 2 Transducer Block
 - Heartbeat Results 3 Transducer Block
 - Heartbeat Results 4 Transducer Block
- Function blocks
 - Analog Input Block
 - Discrete Input Block
 - PID Block
 - Multiple Analog Output Block
 - Multiple Digital Output Block
 - Integrator Block

Technical values for the individual blocks (Verweisziel existiert nicht, aber @y.link.required='true')

9.2.2 Assignment of the measured values in the function blocks

The input value of a function block is defined via the CHANNEL parameter.

Analog Input (AI)

Channel	Measured variable	
7	Temperature	
9	Volume flow	
11	Mass flow	
13	Corrected volume flow	
16	Totalizer 1	
17	Totalizer 2	
18	Totalizer 3	
37	Flow velocity	
38	Energy flow	
45	Calculated saturated steam pressure	
46	Total mass flow	
47	Condensate mass flow	
48	Steam quality	

Channel	Measured variable	
49	Heat flow difference	
50	Reynolds number	

Digital Input (DI)

Channel	Signal
101	Status switch output
103	Low flow cut off
105	Status verification

Multiple Analog Output Block (MAO)

Structure

Channel_0							
Value 1	Value 2	Value 3	Value 4	Value 5	Value 6	Value 7	Value 8

Channel	Measured variable	Measured variable		
121	Channel_0			
	Value 1:	External compensation variables: pressure, gage pressure, density, temperature or second temperature ¹⁾		
	Value 2:	Not assigned		
	Value 3:			
	Value 4:			
	Value 5:			
	Value 6:			
	Value 7:			
	Value 8:			

1) The compensation variables must be transmitted to the device in the SI basic unit.

The measured variable is accessed via "Setup" menu \rightarrow Advanced setup \rightarrow External compensation.

Multiple Digital Output Block (MDO)

Structure

Channel_DO	I						
Value 1	Value 2	Value 3	Value 4	Value 5	Value 6	Value 7	Value 8

Channel	Measured variable			
122	Channel_DO	Channel_DO		
	Value 1:	Reset totalizer 1		
	Value 2:	Reset totalizer 2		
	Value 3:	Reset totalizer 3		
	Value 4:	Flow override		

Channel	Measured variable		
	Value 5:	Start heartbeat verification	
	Value 6:	Status switch output	
	Value 7:	Not assigned	
	Value 8:	Not assigned	

9.2.3 Index tables of Endress+Hauser parameters

9.2.4 Methods

Method	Block / accessibility via menu	Description	
Set to "AUTO" mode	Block: – Accessibility via menu: Configure/Setup → Expert → Block Mode → Resource & Transducer Blocks	This method sets the Resource Block and all the Transducer Blocks to the AUTO (Automatic) mode.	
Set to "OOS" mode	Block: – Accessibility via menu: Configure/Setup → Expert → Block Mode → Resource & Transducer Blocks	This method sets the Resource Block and all the Transducer Blocks to the OOS (Out of service) mode.	
Restart	Block: Resource Block Accessibility via menu: Actions → Methods → Calibrate → Restart	This method is used for selecting the setting for the restart parameter in the Resource Block. This resets device parameters to a specific value. The following options are supported: Uninitialized Run Resource Defaults Processor To factory defaults To delivery settings ENP restart To transducer defaults Factory default blocks	
ENP parameter	Block: Resource Block Accessibility via menu: Actions → Methods → Calibrate → ENP parameter	This method is used to display and configure the parameters of the electronic nameplate (ENP).	
Overview diagnostics - Remedy information	Block: Diagnostic Transducer Block Accessibility via link: Namur symbol	This method is used to display the diagnostic event with the highest priority that is currently active and the corresponding remedial measures.	
Actual diagnostics – Remedy information	Block: Diagnostic Transducer Block Accessibility via menu: Configure/Setup → Diagnostics → Actual diagnostics Alternatively accessible via menu: Device/ Diagnostics → Diagnostics	This method is used to display remedial measures for the diagnostic event with the highest priority that is currently active. This method is only available if an appropriate diagnostic event has occurred.	
Previous diagnostics – Remedy information	Block: Diagnostic Transducer Block Accessibility via menu: Configure/Setup → Diagnostics → Previous diagnostics Alternatively accessible via menu: Device/ Diagnostics → Diagnostics	This method is used to display remedial measures for the previous diagnostic event. This method is only available if an appropriate diagnostic event has occurred.	
Diagnostics 1 – Remedy information	 Block: Diagnostic Transducer Block Accessibility via menu: Configure/Setup → Diagnostics → Diagnostic list → Diagnostics 1 Alternatively accessible via menu: Device/Diagnostics → Diagnostics list Instrument health status → Diagnostic list 	This method is used to display remedial measures for the diagnostic event with the highest priority that is currently active. This method is only available if an appropriate diagnostic event has occurred.	

Method	Block / accessibility via menu	Description
Diagnostics 2 – Remedy information	 Block: Diagnostic Transducer Block Accessibility via menu: Configure/Setup → Diagnostics → Diagnostic list → Diagnostics 2 Alternatively accessible via menu: Device/Diagnostics → Diagnostics list Instrument health status → Diagnostic list 	This method is used to display remedial measures for an additional active diagnostic event. This method is only available if an appropriate diagnostic event has occurred.
Diagnostics 3 – Remedy information	 Block: Diagnostic Transducer Block Accessibility via menu: Configure/Setup → Diagnostics → Diagnostic list → Diagnostics 3 Alternatively accessible via menu: Device/Diagnostics → Diagnostics list Instrument health status → Diagnostic list 	This method is used to display remedial measures for an additional active diagnostic event. This method is only available if an appropriate diagnostic event is present.
Diagnostics 4 – Remedy information	 Block: Diagnostic Transducer Block Accessibility via menu: Configure/Setup → Diagnostics → Diagnostic list → Diagnostics 4 Alternatively accessible via menu: Device/Diagnostics → Diagnostics list Instrument health status → Diagnostic list 	This method is used to display remedial measures for an additional active diagnostic event. This method is only available if an appropriate diagnostic event has occurred.
Diagnostics 5 – Remedy information	 Block: Diagnostic Transducer Block Accessibility via menu: Configure/Setup → Diagnostics → Diagnostic list → Diagnostics 5 Alternatively accessible via menu: Device/Diagnostics → Diagnostics list Instrument health status → Diagnostic list 	This method is used to display remedial measures for an additional active diagnostic event. This method is only available if an appropriate diagnostic event has occurred.
Diagnostic list	 Block: Diagnostic Transducer Block Accessibility via menu: Configure/Setup → Diagnostics → Alarm indication (polling) Alternatively accessible via menu: Device/Diagnostics → Alarm indication (Polling) Instrument health status → Diagnostic list 	This method is used to display up to five pending diagnostic events and the related remedial measures.

10 Commissioning

10.1 Function check

Before commissioning the measuring device:

- Make sure that the post-installation and post-connection checks have been performed.
- "Post-installation check" checklist \rightarrow \cong 28
- "Post-connection check" checklist $\rightarrow \cong 43$

10.2 Switching on the measuring device

- ► After a successful function check, switch on the measuring device.
 - ← After a successful startup, the local display switches automatically from the startup display to the operational display.

If nothing appears on the local display or a diagnostic message is displayed, refer to the section on "Diagnostics and troubleshooting" $\rightarrow \cong 130$.

10.3 Setting the operating language

Factory setting: English or ordered local language



■ 17 Taking the example of the local display

10.4 Configuring the measuring device

- The **Setup** menuwith its guided wizards contains all the parameters needed for standard operation.
- Navigation to the Setup menu



I8 Taking the example of the local display



🖌 Setup	
Device tag	→ 🗎 68
► System units	→ 🗎 68
► Medium selection	→ 🗎 72
► Analog inputs	→ 🗎 74
► Display	→ 🗎 74
► Low flow cut off	→ 🗎 76
► Advanced setup	→ 🗎 78

10.4.1 Defining the tag name

To enable fast identification of the measuring point within the system, you can enter a unique designation using the **Device tag** parameter and thus change the factory setting.



■ 19 Header of the operational display with tag name

1 Device tag

The number of characters displayed depends on the characters used.
 Enter the tag name in the "FieldCare" operating tool →
 60

Navigation

"Setup" menu \rightarrow Device tag

Parameter overview with brief description

Parameter	Description	User entry	Factory setting
Device tag	Enter the name for the measuring point.	Max. 32 characters such as letters, numbers or special characters (e.g. @, %, /)	Prowirl 200

10.4.2 Setting the system units

In the **System units** submenu the units of all the measured values can be set.

Navigation

"Setup" menu → System units

► System units
Volume flow unit
Volume unit
Mass flow unit
Mass unit
Corrected volume flow unit
Corrected volume unit
Pressure unit
Temperature unit
Energy flow unit
Energy unit

Calorific value unit	
Calorific value unit	
Velocity unit	
Density unit	
Dynamic viscosity unit	
Length unit	

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection	Factory setting
Volume flow unit	-	Select volume flow unit. <i>Effect</i> The selected unit applies for: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • m ³ /h • ft ³ /min
Volume unit	-	Select volume unit.	Unit choose list	Country-specific: • m ³ • ft ³
Mass flow unit	-	Select mass flow unit. <i>Effect</i> The selected unit applies for: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • kg/h • lb/min
Mass unit	-	Select mass unit.	Unit choose list	Country-specific: • kg • lb
Corrected volume flow unit	-	Select corrected volume flow unit. <i>Effect</i> The selected unit applies for: Corrected volume flow	Unit choose list	Country-specific: • Nm ³ /h • Sft ³ /h
Corrected volume unit	-	Select corrected volume unit.	Unit choose list	Country-specific: • Nm ³ • Sft ³
Pressure unit	For the following order code: "Sensor version", option "Mass flow"	Select process pressure unit. <i>Effect</i> The unit is taken from the: • Calculated saturated steam pressure • Atmospheric pressure • Maximum value • Fixed process pressure • Pressure • Reference pressure	Unit choose list	Country-specific: • bar • psi

Parameter	Prerequisite	Description	Selection	Factory setting
Temperature unit	-	Select temperature unit. <i>Effect</i> The selected unit applies for: • Temperature • Maximum value • Minimum value • Average value • Maximum value • Minimum value • Minimum value • Minimum value • Minimum value • Atemperature delta heat • Fixed temperature • Reference combustion temperature • Reference temperature • Saturation temperature	Unit choose list	Country-specific: • °C • °F
Energy flow unit	For the following order code: "Sensor version", option "Mass flow"	Select energy flow unit. <i>Result</i> The selected unit applies for: • Outputs • Low flow cut off	Unit choose list	Country-specific: • kW • Btu/h
Energy unit	For the following order code: "Sensor version", option "Mass flow"	Select energy unit.	Unit choose list	Country-specific: • kWh • Btu
Calorific value unit	 The following conditions are met: Order code for "Sensor version", option "Mass flow" The Gross calorific value volume option or the Net calorific value volume option is selected in the Calorific value type parameter. 	Select calorific value unit. <i>Result</i> The selected unit applies for: Reference gross calorific value	Unit choose list	Country-specific: • kJ/Nm ³ • Btu/Sft ³
Calorific value unit (Mass)	 The following conditions are met: Order code for "Sensor version", option "Mass flow" The Gross calorific value mass option or the Net calorific value mass option is selected in the Calorific value type parameter. 	Select calorific value unit.	Unit choose list	Country-specific: • kJ/kg • Btu/lb
Velocity unit	-	Select velocity unit. <i>Result</i> The selected unit applies for: • Flow velocity • Maximum value	Unit choose list	Country-specific: m/s ft/s
Density unit	-	Select density unit. <i>Effect</i> The selected unit applies for: • Output • Simulation process variable	Unit choose list	Country-specific: • kg/m ³ • lb/ft ³

Parameter	Prerequisite	Description	Selection	Factory setting
Dynamic viscosity unit	-	Select dynamic viscosity unit. <i>Result</i> The selected unit applies for: • Dynamic viscosity parameter (gases) • Dynamic viscosity parameter (liquids)	Unit choose list	Pas
Length unit	-	Select length unit for nominal diameter. <i>Effect</i> The selected unit applies for: • Inlet run • Mating pipe diameter	Unit choose list	Country-specific: • mm • in

10.4.3 Selecting and setting the medium

The **Medium selection** wizard guides you systematically through all the parameters that have to be configured for selecting and setting the medium.

Navigation

 $"Setup" menu \rightarrow Medium \ selection$

Structure of the wizard



🖻 20 "Medium selection" wizard in the "Setup" menu

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection	Factory setting
Select medium	-	Select medium type.	GasLiquidSteam	Steam
Select gas type	The following conditions are met: • Order code - "Sensor version", option "Mass flow" - "Application package", option "Air + Industrial gases" or option "Natural gas" • The Gas option is selected in the Select medium parameter.	Select measured gas type.	 Single gas Gas mixture Air Natural gas User-specific gas 	User-specific gas
Parameter	Prerequisite	Description	Selection	Factory setting
----------------------	--	---	--	-----------------
Select liquid type	 The following conditions are met: Order code for "Sensor version", option "Mass flow" The Liquid option is selected in the Select medium parameter. 	Select measured liquid type.	 Water LPG ((liquefied petroleum gas)) User-specific liquid 	Water
Select steam type	 The following conditions are met: Order code for "Sensor version", option "Mass flow (integrated temperature measurement)" In the Select medium parameter, the Steam option is selected. 	Select measured steam type.	 Wet steam Superheated steam Saturated steam 	Saturated steam
Enthalpy calculation	 The following conditions are met: Order code "Sensor version", option "Mass flow (integrated temperature measurement)" "Application package", option "Natural gas" In the Select medium parameter, the Gas option is selected and in the Select gas type parameter, the Natural gas option is selected. 	Select the norm the enthalpy calculation is based on.	• AGA5 • ISO 6976	AGA5
Density calculation	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. 	Select the norm the density calculation is based on.	 AGA Nx19 ISO 12213- 2 ISO 12213- 3 	AGA Nx19
Enthalpy type	 The following conditions are met: In the Select gas type parameter, the User-specific gas option is selected. Or In the Select liquid type parameter, the User-specific liquid option is selected. 	Define which kind of enthalpy is used.	HeatCalorific value	Heat

10.4.4 Configuring the analog inputs

The **Analog inputs** submenu guides you systematically to the individual **Analog input 1 to 4** submenu. From here you get to the parameters of the individual analog input.

Navigation

"Setup" menu → Analog inputs

► Analog inputs			
	► Analog input 1 to 4		
	Block ta	g	
	Channel		
	Process	Value Filter Time	

Parameter overview with brief description

Parameter	Description	User entry / Selection	Factory setting
Block tag	Unique name of the measuring device.	Max. 32 characters such as letters, numbers or special characters (e.g. @, %, /).	-
Channel	Select the process variable.	 Uninitialized Mass flow Flow velocity Volume flow Corrected volume flow Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Condensate mass flow* Energy flow* Heat flow difference* Reynolds number* Totalizer 1 Totalizer 2 Totalizer 3 	Uninitialized
Process Value Filter Time	Enter the filter time specification for the filtering of the unconverted input value (PV).	Positive floating-point number	0 s

* Visibility depends on order options or device settings

10.4.5 Configuring the local display

The **Display** wizard guides you systematically through all the parameters that can configured for configuring the local display.

Navigation

"Setup" menu \rightarrow Display

Structure of the wizard



🖻 21 "Display" wizard in the "Setup" menu

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Format display	A local display is provided.	Select how measured values are shown on the display.	 1 value, max. size 1 bargraph + 1 value 2 values 1 value large + 2 values 4 values 	1 value, max. size
Value 1 display	A local display is provided.	Select the measured value that is shown on the local display.	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Condensate mass flow* Energy flow* Heat flow difference* Reynolds number* Density* Totalizer 1 Totalizer 2 Totalizer 3 	Volume flow
0% bargraph value 1	A local display is provided.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 1	A local display is provided.	Enter 100% value for bar graph display.	Signed floating-point number	Depends on country and nominal diameter
Value 2 display	A local display is provided.	Select the measured value that is shown on the local display.	Picklist, see Value 1 display parameter	None
Value 3 display	A local display is provided.	Select the measured value that is shown on the local display.	Picklist, see Value 1 display parameter	None
0% bargraph value 3	A selection has been made in the Value 3 display parameter.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 3	An option has been selected in the Value 3 display parameter.	Enter 100% value for bar graph display.	Signed floating-point number	0
Value 4 display	A local display is provided.	Select the measured value that is shown on the local display.	Picklist, see Value 1 display parameter	None

* Visibility depends on order options or device settings

10.4.6 Configuring the low flow cut off

The **Low flow cut off** wizard guides you systematically through all the parameters that have to be set for configuring the low flow cut off.

Navigation

"Setup" menu \rightarrow Low flow cut off

Structure of the wizard



■ 22 "Low flow cut off" wizard in the "Setup" menu

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign process variable	_	Select process variable for low flow cut off.	 Off Volume flow Corrected volume flow Mass flow Reynolds number * 	Off
On value low flow cutoff	One of the following options is selected in the Assign process variable parameter (→ 🗎 77): • Volume flow • Corrected volume flow • Mass flow • Reynolds number *	Enter on value for low flow cut off.	Positive floating- point number	0
Off value low flow cutoff	One of the following options is selected in the Assign process variable parameter (→ 🗎 77): • Volume flow • Corrected volume flow • Mass flow • Reynolds number *	Enter off value for low flow cut off.	0 to 100.0 %	50 %

* Visibility depends on order options or device settings

10.5 Advanced settings

The **Advanced setup** submenu together with its submenus contains parameters for specific settings.

Navigation to the "Advanced setup" submenu



23 Taking the example of the local display

The number of submenus can vary depending on the device version. Some submenus are not dealt with in the Operating Instructions. These submenus and the parameters they contain are explained in the Special Documentation for the device.

Navigation

"Setup" menu → Advanced setup

► Advanced setup	
Enter access code]
► Medium properties] → 🗎 79
► External compensation] → 🗎 93
► Sensor adjustment) → 🗎 95

► Pulse/frequency/switch output	→ 🗎 100
► Totalizer 1 to 3	→ ➡ 108
► Display	→
► Heartbeat setup	
► Configuration backup display	→ 🗎 112
► Administration	→ 🗎 165

10.5.1 Setting the medium properties

In the **Medium properties** submenu the reference values for the measuring application can be set.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Medium properties

► Medium properties	
Enthalpy type	
Calorific value type]
Reference combustion temperature]
Reference density]
Reference gross calorific value]
Reference pressure]
Reference temperature]
Reference Z-factor]
Linear expansion coefficient]
Relative density]
Specific heat capacity]
Calorific value	
Z-factor]
Dynamic viscosity]

Dynamic viscosity

► Gas composition

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Enthalpy type	The following conditions are met: In the Select gas type parameter, the User- specific gas option is selected. Or In the Select liquid type parameter, the User- specific liquid option is selected.	Define which kind of enthalpy is used.	HeatCalorific value	Heat
Calorific value type	The Calorific value type parameter is visible.	Select calculation based on gross calorific value or net calorific value.	 Gross calorific value volume Net calorific value volume Gross calorific value mass Net calorific value mass 	Gross calorific value mass
Reference combustion temperature	The Reference combustion temperature parameter is visible.	Enter reference combustion temperature to calculate the natural gas energy value. <i>Dependency</i> The unit is taken from the Temperature unit parameter	-200 to 450 °C	20 °C
Reference density	The following conditions are met: In the Select gas type parameter, the User- specific gas option is selected. Or In the Select liquid type parameter, the Water option or User-specific liquid option is selected.	Enter fixed value for reference density. <i>Dependency</i> The unit is taken from the Density unit parameter	0.01 to 15 000 kg/m ³	1 000 kg/m³
Reference gross calorific value	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-3 option is selected. 	Enter reference gross calorific value of the natural gas. <i>Dependency</i> The unit is taken from the Calorific value unit parameter	Positive floating- point number	50 000 kJ/Nm ³

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Reference pressure	 The following conditions are met: Order code for "Sensor version", option "Mass flow (integrated temperature measurement)" The Gas option is selected in the Select medium parameter. 	Enter reference pressure for the calulation of the reference density. <i>Dependency</i> The unit is taken from the Pressure unit parameter	0 to 250 bar	1.01325 bar
Reference temperature	 The following conditions are met: The Gas option is selected in the Select medium parameter. Or The Liquid option is selected in the Select medium parameter. 	Enter reference temperature for calculating the reference density. <i>Dependency</i> The unit is taken from the Temperature unit parameter	−200 to 450 °C	20 °C
Reference Z-factor	In the Select gas type parameter, the User-specific gas option is selected.	Enter real gas constant Z for gas under reference conditions.	0.1 to 2	1
Linear expansion coefficient	 The following conditions are met: The Liquid option is selected in the Select medium parameter. The User-specific liquid option is selected in the Select liquid type parameter. 	Enter linear, medium-specific expansion coefficient for calculating the reference density.	1.0 ⁻⁶ to 2.0 ⁻³	2.06-4
Relative density	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-3 option is selected. 	Enter a relative density of the natural gas.	0.55 to 0.9	0.664
Specific heat capacity	 The following conditions are met: Selected medium: In the Select gas type parameter, the User-specific gas option is selected. Or In the Select liquid type parameter, the User-specific liquid option is selected. In the Enthalpy type parameter, the Heat option is selected. 	Enter the specific heat capacity of the medium. <i>Dependency</i> The unit is taken from the Specific heat capacity unit parameter	0 to 50 kJ/(kgK)	4.187 kJ/(kgK)

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Calorific value	 The following conditions are met: Selected medium: In the Select gas type parameter, the Userspecific gas option is selected. Or In the Select liquid type parameter, the Userspecific liquid option is selected. In the Enthalpy type parameter, the Calorific value option is selected. In the Calorific value type parameter, the Gross calorific value volume option or Gross calorific value mass option is selected. 	Enter gross calorific value to calculate the energy flow.	Positive floating- point number	50 000 kJ/kg
Z-factor	In the Select gas type parameter, the User-specific gas option is selected.	Enter real gas constant Z for gas under operation conditions.	0.1 to 2.0	1
Dynamic viscosity (Gases)	 The following conditions are met: Order code for "Sensor version", option "Volume flow" The Gas option or the Steam option is selected in the Select medium parameter. Or The User-specific gas option is selected in the Select gas type parameter. 	Enter fixed value for dynamic viscosity for a gas/steam. <i>Dependency</i> The unit is taken from the Dynamic viscosity unit parameter.	Positive floating- point number	0.015 cP
Dynamic viscosity (Liquids)	 The following conditions are met: Order code for "Sensor version", option "Volume flow" The Liquid option is selected in the Select medium parameter parameter. Or The User-specific liquid option is selected in the Select in the Select in the Select medium parameter. 	Enter fixed value for dynamic viscosity for a liquid. <i>Dependency</i> The unit is taken from the Dynamic viscosity unit parameter.	Positive floating- point number	1 cP

Configuring the gas composition

In the **Gas composition** submenu the gas composition for the measuring application can be set.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Medium properties \rightarrow Gas composition

► Gas composit	ion		
	Gas type]	
	Gas mixture	_ _	
	Mol% Ar		
	Mol% C2H3Cl]	
	Mol% C2H4]	
	Mol% C2H6]	
	Me10/ C2110]	
	M01% C5H8		
	Mol% CH4		
	Mol% Cl2]	
	Mol% CO]	
	Mol% CO2	7	
	Mo19/ H2	 _ 7	
	1/101% HZ		
	Mol% H2O		
	Mol% H2S]	
	Mol% HCl]	
	Mol% He]	
	Mol% i-C4H10]	
	Mol% i-C5H12		
	Mol% Kr	L L	
	Mol% N2		
	Mol% n-C10H22]	
	Mol% n-C4H10]	

Mol% n-C5H12	
Mol% n-C6H14	
Mol% n-C7H16	
Mol% n-C8H18	
Mol% n-C9H20	
Mol% No	
Mol% NH3	
Mol% O2	
Mol% SO2	
Mol% Xe	
Mol% other gas	
Relative humidity	

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Gas type	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Single gas option is selected. 	Select measured gas type.	 Hydrogen H2 Helium He Neon Ne Argon Ar Krypton Kr Xenon Xe Nitrogen N2 Oxygen O2 Chlorine Cl2 Ammonia NH3 Carbon monoxide CO Carbon dioxide CO2 Sulfur dioxide SO2 Hydrogen sulfide H2S Hydrogen chloride HCI Methane CH4 Ethane C2H6 Propane C3H8 Butane C4H10 Ethylene C2H4 Vinyl Chloride C2H3Cl 	Methane CH4
Gas mixture	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. 	Select measured gas mixture.	 Hydrogen H2 Helium He Neon Ne Argon Ar Krypton Kr Xenon Xe Nitrogen N2 Oxygen O2 Chlorine Cl2 Ammonia NH3 Carbon monoxide CO Carbon dioxide CO2 Sulfur dioxide SO2 Hydrogen sulfide H2S Hydrogen chloride HCI Methane CH4 Ethane C2H6 Propane C3H8 Butane C4H10 Ethylene C2H4 Vinyl Chloride C2H3CI Others 	Methane CH4

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% Ar	The following conditions are met: In the Select medium parameter, the Gas option is selected. - In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Argon Ar option is selected. Or - In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% C2H3Cl	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Vinyl Chloride C2H3Cl option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% C2H4	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Ethylene C2H4 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mo1% C2H6	The following conditions are met: In the Select medium parameter, the Gas option is selected. - In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Ethane C2H6 option is selected. Or - In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% C3H8	The following conditions are met: In the Select medium parameter, the Gas option is selected. - In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Propane C3H8 option is selected. Or - In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% CH4	The following conditions are met: In the Select medium parameter, the Gas option is selected. - In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Methane CH4 option is selected. Or - In the Select gas type parameter, the Natural gas option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	100 %
Mol% Cl2	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Chlorine Cl2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% CO	The following conditions are met: In the Select medium parameter, the Gas option is selected. - In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Carbon monoxide CO option is selected. Or - In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% CO2	The following conditions are met: In the Select medium parameter, the Gas option is selected. - In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Carbon dioxide CO2 option is selected. Or - In the Select gas type parameter, the Natural gas option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mo1% H2	The following conditions are met: In the Select medium parameter, the Gas option is selected. - In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Hydrogen H2 option is selected. Or - In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the AGA Nx19 option is not selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mo1% H2O	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% H2S	The following conditions are met: In the Select medium parameter, the Gas option is selected. - In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Hydrogen sulfide H2S option is selected. Or - In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% HCl	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Hydrogen chloride HCl option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% He	The following conditions are met: In the Select medium parameter, the Gas option is selected. - In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Helium He option is selected. Or - In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% i-C4H10	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% i-C5H12	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% Kr	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Krypton Kr option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% N2	The following conditions are met: In the Select medium parameter, the Gas option is selected. - In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Nitrogen N2 option is selected. Or - In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the AGA Nx19 option or the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C10H22	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C4H10	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Butane C4H10 option is selected. Or In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected. Or In the Select medium parameter, the Liquid option is selected and in the Select liquid type parameter, the LPG option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% n-C5H12	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C6H14	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C7H16	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C8H18	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% n-C9H2O	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Natural gas option is selected. In the Density calculation parameter, the ISO 12213-2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% Ne	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Neon Ne option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% NH3	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Ammonia NH3 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% O2	The following conditions are met: In the Select medium parameter, the Gas option is selected. - In the Select gas type parameter, the Gas mixture option is selected and in the Gas mixture parameter, the Oxygen O2 option is selected. Or - In the Select gas type parameter, the Natural gas option is selected and in the Density calculation parameter, the ISO 12213- 2 option is selected.	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% SO2	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Sulfur dioxide SO2 option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Mol% Xe	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Xenon Xe option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Mol% other gas	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Gas mixture option is selected. In the Gas mixture parameter, the Others option is selected. 	Enter amount of substance for the gas mixture.	0 to 100 %	0 %
Relative humidity	 The following conditions are met: In the Select medium parameter, the Gas option is selected. In the Select gas type parameter, the Air option is selected. 	Enter humidity content of air in %.	0 to 100 %	0 %

10.5.2 Performing external compensation

The **External compensation** submenu contains parameters which can be used to enter external or fixed values. These values are used for internal calculations.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow External compensation

► External compensation	
External value	
Atmospheric pressure	
Delta heat calculation	
Fixed density	
Fixed temperature	
2nd temperature delta heat	
Fixed process pressure	
Steam quality	
Steam quality value	

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
External value	For the following order code: "Sensor version", option "Mass flow"	 Assign variable from external device to process variable. For detailed information on the calculation of the measured variables with steam: For detailed information on setting the parameter in steam applications, see the Special Documentation for the Wet Steam Detection and Wet Steam Measurement → ■ 204 application package. 	 Off Pressure Relative pressure Density Temperature 2nd temperature delta heat 	Off
Atmospheric pressure	In the External value parameter, the Relative pressure option is selected.	Enter atmospheric pressure value to be used for pressure correction. <i>Dependency</i> The unit is taken from the Pressure unit parameter	0 to 250 bar	1.01325 bar
Delta heat calculation	The Delta heat calculation parameter is visible.	Calculates the transferred heat of a heat exchanger (= delta heat).	 Off Device on cold side Device on warm side 	Device on warm side
Fixed density	For the following order code: "Sensor version", option "Volume flow"	Enter fixed value for medium density. <i>Dependency</i> The unit is taken from the Density unit parameter.	0.01 to 15 000 kg/m ³	1000 kg/m³
Fixed temperature	-	Enter a fixed value for process temperature. <i>Dependency</i> The unit is taken from the Temperature unit parameter	-200 to 450 °C	20 °C
2nd temperature delta heat	The 2nd temperature delta heat parameter is visible.	Enter 2nd temperature value to calculate the delta heat. <i>Dependency</i> The unit is taken from the Temperature unit parameter	−200 to 450 °C	20 °C

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Fixed process pressure	 The following conditions are met: Order code for "Sensor version", option "Mass flow (integrated temperature measurement)" In the External value parameter (→ 94), the Pressure option is not selected. 	 Enter fixed value for process pressure. Dependency The unit is taken from the Pressure unit parameter For detailed information on the calculation of the measured variables with steam: For detailed information on setting the parameter in steam applications, see the Special Documentation for the Wet Steam Detection and Wet Steam Measurement → 🗎 204 application package. 	0 to 250 bar abs.	0 bar abs.
Steam quality	 The following conditions are met: Order code for "Application package": Option ES "Wet steam detection" Option EU "Wet steam measurement" In the Select medium parameter, the Steam option is selected. The software options currently enabled are displayed in the Software option overview parameter. 	 Select compensation mode for steam quality. For detailed information on setting the parameter in steam applications, see the Special Documentation for the Wet Steam Detection and Wet Steam Measurement ⇒ ≅ 204 application package. 	 Fixed value Calculated value 	Fixed value
Steam quality value	 The following conditions are met: In the Select medium parameter, the Steam option is selected. In the Steam quality parameter, the Fixed value option is selected. 	 Enter fixed value for steam quality. For detailed information on setting the parameter in steam applications, see the Special Documentation for the Wet Steam Detection and Wet Steam Measurement → 🖹 204 application package. 	0 to 100 %	100 %

10.5.3 Carrying out a sensor adjustment

The **Sensor adjustment** submenu contains parameters that pertain to the functionality of the sensor.

Navigation

 $\texttt{"Setup"} \texttt{ menu} \rightarrow \texttt{Advanced setup} \rightarrow \texttt{Sensor adjustment}$

► Sensor adjustme	at
	Inlet configuration

Inlet run	
Mating pipe diameter	
Installation factor	

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Inlet configuration	 The inlet run correction feature: Is a standard feature and can only be used in Prowirl F 200. Can be used for the following pressure ratings and nominal diameters: DN 15 to 150 (1 to 6") EN (DIN) ASME B16.5, Sch. 40/80 	Select inlet configuration.	 Off Single elbow Double elbow Double elbow 3D Reduction 	Off
Inlet run	 The inlet run correction feature: Is a standard feature and can only be used in Prowirl F 200. Can be used for the following pressure ratings and nominal diameters: DN 15 to 150 (1 to 6") EN (DIN) ASME B16.5, Sch. 40/80 	Define length of the straight inlet run. <i>Dependency</i> The unit is taken from the Length unit parameter	0 to 20 m	0 m
Mating pipe diameter	-	Enter diameter of mating pipe to enable diameter mismatch correction. Detailed information on diameter mismatch correction: $\rightarrow \cong 191$ <i>Dependency</i> The unit is taken from the Length unit parameter.	0 to 1 m (0 to 3 ft) Input value = 0: Diameter mismatch correction is disabled.	Country-specific: • 0 m • 0 ft
Installation factor	-	Enter factor to adjust for installation conditions.	Positive floating- point number	1.0

10.5.4 Configuring the pulse/frequency/switch output

The **Pulse/frequency/switch output** wizard guides you systematically through all the parameters that can be set for configuring the selected output type.

Configuring the pulse output

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Pulse/frequency/switch output

Structure of the wizard for the pulse output



24 "Pulse/frequency/switch output" wizard in the "Advanced setup" submenu: "Operating mode" parameter"Pulse" option

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Operating mode	-	Define the output as a pulse, frequency or switch output.	PulseFrequencySwitch	Pulse
Assign pulse output	The Pulse option is selected in the Operating mode parameter.	Select process variable for pulse output.	 Off Volume flow Corrected volume flow Mass flow Total mass flow* Energy flow* Heat flow difference* 	Volume flow
Mass unit	-	Select mass unit.	Unit choose list	Country-specific: • kg • lb
Volume unit	-	Select volume unit.	Unit choose list	Country-specific: • m ³ • ft ³
Corrected volume unit	-	Select corrected volume unit.	Unit choose list	Country-specific: • Nm ³ • Sft ³
Energy unit	For the following order code: "Sensor version", option "Mass flow"	Select energy unit.	Unit choose list	Country-specific: kWh Btu
Value per pulse	The Pulse option is selected in the Operating mode parameter, and one of the following options is selected in the Assign pulse output parameter ($\rightarrow \bigcirc$ 98): • Volume flow • Corrected volume flow • Mass flow • Total mass flow * • Energy flow * • Heat flow difference *	Enter measured value at which a pulse is output.	Positive floating- point number	Depends on country and nominal diameter
Pulse width	In the Operating mode parameter, the Pulse option is selected and one of the following options is selected in the Assign pulse output parameter (→	Define time width of the output pulse.	5 to 2 000 ms	100 ms

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Failure mode	In the Operating mode parameter, the Pulse option is selected and one of the following options is selected in the Assign pulse output parameter ($\rightarrow \bigcirc 98$): • Volume flow • Corrected volume flow • Mass flow • Total mass flow • Energy flow • Heat flow difference	Define output behavior in alarm condition.	Actual valueNo pulses	No pulses
Invert output signal	-	Invert the output signal.	NoYes	No

* Visibility depends on order options or device settings

Configuring the frequency output

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Pulse/frequency/switch output

Structure of the wizard for the frequency output



■ 25 "Pulse/frequency/switch output" wizard in the "Advanced setup" submenu: "Operating mode" parameter"Frequency" option

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Operating mode	-	Define the output as a pulse, frequency or switch output.	PulseFrequencySwitch	Pulse
Assign frequency output	The Frequency option is selected in the Operating mode parameter (→ ■ 98).	Select process variable for frequency output.	 Off Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Energy flow* Heat flow difference* 	Off
Mass flow unit	-	Select mass flow unit. <i>Effect</i> The selected unit applies for: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • kg/h • lb/min
Volume flow unit	-	Select volume flow unit. <i>Effect</i> The selected unit applies for: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • m ³ /h • ft ³ /min
Corrected volume flow unit	-	Select corrected volume flow unit. <i>Effect</i> The selected unit applies for: Corrected volume flow	Unit choose list	Country-specific: • Nm ³ /h • Sft ³ /h
Energy flow unit	For the following order code: "Sensor version", option "Mass flow"	Select energy flow unit. Result The selected unit applies for: • Outputs • Low flow cut off	Unit choose list	Country-specific: • kW • Btu/h
Pressure unit	For the following order code: "Sensor version", option "Mass flow"	Select process pressure unit. <i>Effect</i> The unit is taken from the: • Calculated saturated steam pressure • Atmospheric pressure • Maximum value • Fixed process pressure • Pressure • Reference pressure	Unit choose list	Country-specific: • bar • psi
Velocity unit	-	Select velocity unit. <i>Result</i> The selected unit applies for: • Flow velocity • Maximum value	Unit choose list	Country-specific: • m/s • ft/s

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Temperature unit	-	Select temperature unit. <i>Effect</i> The selected unit applies for: • Temperature • Maximum value • Minimum value • Average value • Maximum value • Minimum value • Minimum value • Minimum value • Atemperature delta heat • Fixed temperature • Reference combustion temperature • Reference temperature • Saturation temperature	Unit choose list	Country-specific: • °C • °F
Minimum frequency value	The Frequency option is selected in the Operating mode parameter, and one of the following options is selected in the Assign frequency output parameter (→ 101): Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Energy flow* Heat flow difference*	Enter minimum frequency.	0 to 1 000 Hz	0 Hz
Maximum frequency value	The Frequency option is selected in the Operating mode parameter, and one of the following options is selected in the Assign frequency output parameter (→ □ 101): Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Energy flow* Heat flow difference *	Enter maximum frequency.	0 to 1 000 Hz	1000 Hz

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Measuring value at minimum frequency	The Frequency option is selected in the Operating mode parameter, and one of the following options is selected in the Assign frequency output parameter (→ 101): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature • Calculated saturated steam pressure* • Steam quality* • Total mass flow • Energy flow* • Heat flow difference	Enter measured value for minmum frequency.	Signed floating-point number	Depends on country and nominal diameter
Measuring value at maximum frequency	The Frequency option is selected in the Operating mode parameter, and one of the following options is selected in the Assign frequency output parameter (→ 🖹 101): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature • Calculated saturated steam pressure* • Steam quality* • Total mass flow • Energy flow* • Heat flow difference	Enter measured value for maximum frequency.	Signed floating-point number	Depends on country and nominal diameter
Failure mode	The Frequency option is selected in the Operating mode parameter (→	Define output behavior in alarm condition.	 Actual value Defined value 0 Hz 	0 Hz

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Failure frequency	The Frequency option is selected in the Operating mode parameter ($\rightarrow \square 98$), and one of the following options is selected in the Assign frequency output parameter ($\rightarrow \square 101$): • Volume flow • Corrected volume flow • Mass flow • Flow velocity • Temperature • Calculated saturated steam pressure [*] • Steam quality [*] • Total mass flow • Energy flow [*] • Heat flow difference [*]	Enter frequency output value in alarm condition.	0.0 to 1250.0 Hz	0.0 Hz
Invert output signal	-	Invert the output signal.	NoYes	No

* Visibility depends on order options or device settings

Configuring the switch output

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Pulse/frequency/switch output

Structure of the wizard for the switch output



E 26 "Pulse/frequency/switch output" wizard in the "Advanced setup" submenu: "Operating mode" parameter"Switch" option (part 1)



27 "Pulse/frequency/switch output" wizard in the "Advanced setup" submenu: "Operating mode" parameter"Switch" option (part 2)

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Operating mode	-	Define the output as a pulse, frequency or switch output.	PulseFrequencySwitch	Pulse
Switch output function	The Switch option is selected in the Operating mode parameter.	Select function for switch output.	 Off On Diagnostic behavior Limit Status 	Off

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign diagnostic behavior	 The Switch option is selected in the Operating mode parameter. The Diagnostic behavior option is selected in the Switch output function parameter. 	Select diagnostic behavior for switch output.	 Alarm Alarm or warning Warning 	Alarm
Assign limit	 The Switch option is selected in the Operating mode parameter. The Limit option is selected in the Switch output function parameter. 	Select process variable for limit function.	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Energy flow* Heat flow difference* Reynolds number* Totalizer 1 Totalizer 2 Totalizer 3 	Volume flow
Assign flow direction check	 The Switch option is selected in the Operating mode parameter. The Flow direction check option is selected in the Switch output function parameter. 	Select process variable for flow direction monitoring.	 Off Volume flow Mass flow Corrected volume flow 	Volume flow
Assign status	 The Switch option is selected in the Operating mode parameter. The Status option is selected in the Switch output function parameter. 	Select device status for switch output.	Low flow cut offDigital output 6	Low flow cut off
Mass flow unit	-	Select mass flow unit. <i>Effect</i> The selected unit applies for: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • kg/h • lb/min
Volume flow unit	-	Select volume flow unit. <i>Effect</i> The selected unit applies for: • Output • Low flow cut off • Simulation process variable	Unit choose list	Country-specific: • m ³ /h • ft ³ /min
Corrected volume flow unit	-	Select corrected volume flow unit. <i>Effect</i> The selected unit applies for: Corrected volume flow	Unit choose list	Country-specific: • Nm ³ /h • Sft ³ /h
Energy flow unit	For the following order code: "Sensor version", option "Mass flow"	Select energy flow unit. <i>Result</i> The selected unit applies for: • Outputs • Low flow cut off	Unit choose list	Country-specific: • kW • Btu/h

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Pressure unit	For the following order code: "Sensor version", option "Mass flow"	Select process pressure unit. <i>Effect</i> The unit is taken from the: • Calculated saturated steam pressure • Atmospheric pressure • Maximum value • Fixed process pressure • Pressure • Reference pressure	Unit choose list	Country-specific: • bar • psi
Velocity unit	-	Select velocity unit. <i>Result</i> The selected unit applies for: • Flow velocity • Maximum value	Unit choose list	Country-specific: • m/s • ft/s
Unit totalizer	One of the following options is selected in the Assign process variable parameter (→ 🗎 108) of the Totalizer 1 to 3 submenu: • Volume flow • Corrected volume flow • Mass flow • Total mass flow • Total mass flow • Energy flow • Heat flow difference	Select process variable totalizer unit.	Unit choose list	Country-specific: • m ³ • ft ³
Temperature unit	_	Select temperature unit. <i>Effect</i> The selected unit applies for: • Temperature • Maximum value • Minimum value • Average value • Maximum value • Minimum value • Minimum value • Minimum value • Saturation temperature • Reference temperature • Saturation temperature	Unit choose list	Country-specific: • °C • °F
Switch-on value	 The Switch option is selected in the Operating mode parameter. The Limit option is selected in the Switch output function parameter. 	Enter measured value for the switch-on point.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
Switch-off value	 The Switch option is selected in the Operating mode parameter. The Limit option is selected in the Switch output function parameter. 	Enter measured value for the switch-off point.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
Switch-on delay	 The Switch option is selected in the Operating mode parameter. The Limit option is selected in the Switch output function parameter. 	Define delay for the switch-on of status output.	0.0 to 100.0 s	0.0 s

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Switch-off delay	 The Switch option is selected in the Operating mode parameter. The Limit option is selected in the Switch output function parameter. 	Define delay for the switch-off of status output.	0.0 to 100.0 s	0.0 s
Failure mode	-	Define output behavior in alarm condition.	Actual statusOpenClosed	Open
Invert output signal	-	Invert the output signal.	NoYes	No

* Visibility depends on order options or device settings

10.5.5 Configuring the totalizer

In the **"Totalizer 1 to 3" submenu** the individual totalizer can be configured.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Totalizer 1 to 3

► Totalizer 1 to 3	
	Assign process variable
	Unit totalizer
	Failure mode

Parameter	Prerequisite	Description	Selection	Factory setting
Assign process variable	_	Select process variable for totalizer.	 Off Volume flow Corrected volume flow Mass flow Mass flow * Total mass flow * Condensate mass flow * Energy flow * Heat flow difference * 	Volume flow
Unit totalizer	One of the following options is selected in the Assign process variable parameter (→ □ 108) of the Totalizer 1 to 3 submenu: • Volume flow • Corrected volume flow • Mass flow • Total mass flow • Total mass flow • Energy flow • Heat flow difference	Select process variable totalizer unit.	Unit choose list	Country-specific: • m ³ • ft ³
Parameter	Prerequisite	Description	Selection	Factory setting
--------------------------	---	--	--	-----------------
Totalizer operation mode	-	Select totalizer calculation mode.	Net flow totalForward flow totalReverse flow total	Net flow total
Failure mode	One of the following options is selected in the Assign process variable parameter (→ 108) of the Totalizer 1 to 3 submenu: Volume flow Corrected volume flow Mass flow Total mass flow Condensate mass flow Energy flow Heat flow difference	Define totalizer behavior in alarm condition.	 Stop Actual value Last valid value 	Stop

* Visibility depends on order options or device settings

10.5.6 Carrying out additional display configurations

In the **Display** submenu you can set all the parameters associated with the configuration of the local display.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Display

► Display	
	Format display
	Value 1 display
	0% bargraph value 1
	100% bargraph value 1
	Decimal places 1
	Value 2 display
	Decimal places 2
	Value 3 display
	0% bargraph value 3
	100% bargraph value 3
	Decimal places 3
	Value 4 display
	Decimal places 4
	Language
	Display interval
	Display damping
	Header
	Header text
	Separator
	Backlight

Parameter	Prerequisite	Description	Selection / User	Factory setting
Format display	A local display is provided.	Select how measured values are shown on the display.	 1 value, max. size 1 bargraph + 1 value 2 values 1 value large + 2 values 4 values 	1 value, max. size
Value 1 display	A local display is provided.	Select the measured value that is shown on the local display.	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure* Steam quality* Total mass flow* Condensate mass flow* Energy flow* Heat flow difference* Reynolds number* Density* Totalizer 1 Totalizer 2 Totalizer 3 	Volume flow
0% bargraph value 1	A local display is provided.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 1	A local display is provided.	Enter 100% value for bar graph display.	Signed floating-point number	Depends on country and nominal diameter
Decimal places 1	A measured value is specified in the Value 1 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	X.XX
Value 2 display	A local display is provided.	Select the measured value that is shown on the local display.	Picklist, see Value 1 display parameter	None
Decimal places 2	A measured value is specified in the Value 2 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	x.xx
Value 3 display	A local display is provided.	Select the measured value that is shown on the local display.	Picklist, see Value 1 display parameter	None
0% bargraph value 3	A selection has been made in the Value 3 display parameter.	Enter 0% value for bar graph display.	Signed floating-point number	Country-specific: • 0 m ³ /h • 0 ft ³ /h
100% bargraph value 3	An option has been selected in the Value 3 display parameter.	Enter 100% value for bar graph display.	Signed floating-point number	0
Decimal places 3	A measured value is specified in the Value 3 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	x.xx

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Value 4 display	A local display is provided.	Select the measured value that is shown on the local display.	Picklist, see Value 1 display parameter	None
Decimal places 4	A measured value is specified in the Value 4 display parameter.	Select the number of decimal places for the display value.	 x x.x x.xx x.xxx x.xxx x.xxxx 	X.XX
Language	A local display is provided.	Set display language.	 English Deutsch* Français* Español* Italiano* Nederlands* Portuguesa* Polski* pyccKИЙ ЯЗЫК (Russian)* Svenska* Türkçe* 中文 (Chinese)* 日本語 (Japanese)* 한국어 (Korean)* Bahasa Indonesia* tiếng Việt (Vietnamese)* čeština (Czech)* 	English (alternatively, the ordered language is preset in the device)
Display interval	A local display is provided.	Set time measured values are shown on display if display alternates between values.	1 to 10 s	5 s
Display damping	A local display is provided.	Set display reaction time to fluctuations in the measured value.	0.0 to 999.9 s	5.0 s
Header	A local display is provided.	Select header contents on local display.	Device tagFree text	Device tag
Header text	The Free text option is selected in the Header parameter.	Enter display header text.	Max. 12 characters such as letters, numbers or special characters (e.g. @, %, /)	
Separator	A local display is provided.	Select decimal separator for displaying numerical values.	. (point), (comma)	. (point)
Backlight	-	Switch the local display backlight on and off. Only for device version with local display SD03 (touch control)	DisableEnable	Disable

* Visibility depends on order options or device settings

10.6 Configuration management

After commissioning, you can save the current device configuration, copy it to another measuring point or restore the previous device configuration.

You can do so using the **Configuration management** parameter and the related options found in the **Configuration backup display** submenu.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Configuration backup display

► Configuration backup display	
Operating time	
Last backup	
Configuration management	
Comparison result	

Parameter overview with brief description

Parameter	Prerequisite	Description	User interface / Selection	Factory setting
Operating time	-	Indicates how long the device has been in operation.	Days (d), hours (h), minutes (m) and seconds (s)	-
Last backup	A local display is provided.	Indicates when the last data backup was saved to the display module.	Days (d), hours (h), minutes (m) and seconds (s)	-
Configuration management	A local display is provided.	Select action for managing the device data in the display module.	 Cancel Execute backup Restore Duplicate Compare Clear backup data Display incompatible 	Cancel
Comparison result	A local display is provided.	Comparison between present device data and display backup.	 Settings identical Settings not identical No backup available Backup settings corrupt Check not done Dataset incompatible 	Check not done

10.6.1 Function scope of the "Configuration management" parameter

Options	Description
Execute backup	The current device configuration is backed up from the integrated HistoROM to the device's display module. The backup copy includes the transmitter data of the device.
Restore	The last backup copy of the device configuration is restored from the display module to the device's integrated HistoROM. The backup copy includes the transmitter data of the device.
Duplicate	The transmitter configuration from another device is duplicated to the device using the display module.

Options	Description
Compare	The device configuration saved in the display module is compared with the current device configuration of the integrated HistoROM.
Clear backup data	The backup copy of the device configuration is deleted from the display module of the device.

1 Integrated HistoROM

A HistoROM is a "non-volatile" device memory in the form of an EEPROM.

While this action is in progress, the configuration cannot be edited via the local display and a message on the processing status appears on the display.

10.7 Simulation

The **Simulation** submenu enables you to simulate, without a real flow situation, various process variables in the process and the device alarm mode and to verify downstream signal chains (switching valves or closed-control loops).

Navigation

"Diagnostics" menu \rightarrow Simulation

► Simulation	
	Assign simulation process variable
	Value process variable
	Frequency simulation
	Frequency value
	Pulse simulation
	Pulse value
	Switch output simulation
	Switch status
	Simulation device alarm
	Diagnostic event category
	Simulation diagnostic event

Parameter Prerequisite Description Selection / User Factory setting entry Assign simulation process variable Select a process variable for Off Off Volume flow the simulation process that is Corrected volume activated. flow Mass flow Flow velocity Temperature Calculated saturated steam pressure Steam quality^{*} Total mass flow * Condensate mass flow Energy flow Heat flow difference * Reynolds number Enter the simulation value for Depends on the 0 Value process variable One of the following options is selected in the Assign the selected process variable. process variable simulation process variable selected parameter ($\rightarrow \square 115$): Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure Steam guality^{*} Total mass flow * Condensate mass flow * Energy flow Heat flow difference * Reynolds number Frequency simulation The Frequency option is Switch the simulation of the Off Off selected in the Operating frequency output on and off. • On mode parameter. Frequency value The **On** option is selected in Enter the frequency value for 0.0 to 1250.0 Hz 0.0 Hz the Frequency simulation the simulation. parameter. • Off Pulse simulation The **Pulse** option is selected in Set and switch off the pulse Off the **Operating mode** output simulation. Fixed value For **Fixed value** option: parameter. Down-counting value Pulse width parameter $(\rightarrow \textcircled{98})$ defines the pulse width of the pulses output. Pulse value In the **Pulse simulation** Enter the number of pulses for 0 to 65 535 0 parameter ($\rightarrow \square 115$), the simulation. Down-counting value option is selected. Switch output simulation The Switch option is selected Switch the simulation of the Off Off in the **Operating mode** switch output on and off. • On parameter. The **On** option is selected in Switch status Select the status of the status Open Open the Switch output simulation output for the simulation. Closed parameter ($\rightarrow \square 115$).

Switch the device alarm on and

off.

• Off

On

Parameter overview with brief description

Simulation device alarm

_

Off

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Diagnostic event category	-	Select a diagnostic event category.	SensorElectronicsConfigurationProcess	Sensor
Simulation diagnostic event	-		 Off Diagnostic event picklist (depends on the category selected) 	Off

* Visibility depends on order options or device settings

10.8 Protecting settings from unauthorized access

The following options exist for protecting the configuration of the measuring device from unintentional modification after commissioning:

- Write protection via access code
- Write protection via write protection switch
- Write protection via keypad lock $\rightarrow \triangleq 56$
- FOUNDATION Fieldbus: write protection via block operation \rightarrow 🗎 118

10.8.1 Write protection via access code

With the customer-specific access code, the parameters for the measuring device configuration are write-protected and their values can no longer be changed via local operation.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Administration \rightarrow Define access code

► Define access code			
Define access code			
Confirm access code	2		

Defining the access code via local display

- 1. Navigate to the **Enter access code** parameter.
- 2. Define a max. 4-digit numeric code as an access code.
- 3. Enter the access code again to confirm the code.
 - └ The ⓓ-symbol appears in front of all write-protected parameters.

The device automatically locks the write-protected parameters again if a key is not pressed for 10 minutes in the navigation and editing view. The device locks the write-protected parameters automatically after 60 s if the user skips back to the operational display mode from the navigation and editing view.

• If write access is activated via access code, it can be also be deactivated only via the access code $\rightarrow \cong 56$.

The user role with which the user is currently logged on via the local display
 → ➡ 56 is indicated by the Access status display parameter. Navigation path:
 "Operation" menu → Access status display

Parameters which can always be modified via the local display

Certain parameters that do not affect the measurement are excepted from write protection via the local display. Despite the defined access code, these parameters can always be modified even if the other parameters are locked.

10.8.2 Write protection via write protection switch

Unlike write protection via a user-specific access code, this allows write access to the entire operating menu - other than the **"Contrast display" parameter** - to be locked.

The parameter values are now read only and cannot be edited any more (exception **"Contrast display" parameter**):

- Via local display
- Via FOUNDATION Fieldbus



- 1. Loosen the securing clamp.
- 2. Unscrew the electronics compartment cover.
- 3. Pull out the display module with a gentle rotational movement. To make it easier to access the write protection switch, attach the display module to the edge of the electronics compartment.
 - └ Display module is attached to the edge of the electronics compartment.



- 4. Setting the write protection switch (WP) on the main electronics module to the **ON** position enables hardware write protection. Setting the write protection switch (WP) on the main electronics module to the **OFF** position (factory setting) disables hardware write protection.
 - If hardware write protection is enabled, the Locking status parameter displays the Hardware locked option . In addition, on the local display the @-symbol appears in front of the parameters in the header of the operational display and in the navigation view.



If hardware write protection is disabled, no option is displayed in the **Locking status** parameter . On the local display, the 🖻 -symbol disappears from in front of the parameters in the header of the operational display and in the navigation view.

- 5. Feed the cable into the gap between the housing and main electronics module and plug the display module into the electronics compartment in the desired direction until it engages.
- 6. Reverse the removal procedure to reassemble the transmitter.

10.8.3 Write protection via block operation

Locking via block operation:

- Block: DISPLAY (TRDDISP); parameter: Define access code
- Block: EXPERT_CONFIG (TRDEXP); parameter: Enter access code

10.9 Configuring the measuring device via FOUNDATION Fieldbus

10.9.1 Block configuration

Preparation

The correct Cff and device description files are needed for preparatory purposes.

- 1. Switch on the device.
- 2. Make a note of the **DEVICE_ID**.
- 3. Open the configuration program.
- 4. Load Cff and device description files into the host system or the configuration program.
- 5. Identify the device using the **DEVICE_ID**.
- 6. Assign the desired tag name to the device via the Pd-tag/FF_PD_TAG parameter.

Configuring the Resource Block

- 1. Open the Resource Block.
- 2. Disable the lock for device operation.
- 3. Change the block name (optional). Factory setting: RS-xxxxxxxx (RB2)
- 4. Assign a description to the block via the **Description of the identification tag/ TAG_DESC** parameter.
- 5. Change other parameters as required.

Configuring the Transducer Blocks

The measurement and the display module are configured via the Transducer Blocks.

The basic procedure is the same for all Transducer Blocks.

- 1. Open the specific Transducer Block.
- 2. Change the block name (optional).
- 3. Set the block mode to **OOS** via the **Block mode/MODE_BLK** parameter, **TARGET** element.
- 4. Configure the device in accordance with the measuring task
- 5. Set the block mode to **Auto** via the **Block mode/MODE_BLK** parameter, **TARGET** element.
- The block mode must be set to **Auto** to ensure the smooth operation of the device.

Configuring the Analog Input Blocks

- 1. Open the Analog Input Block.
- 2. Change the block name (optional).
- 3. Set the block mode to **OOS** via the **Block mode/MODE_BLK** parameter, **TARGET** element.
- 4. Via the **Channel/CHANNEL** parameter, select the process variable which should be used as the input value for the Analog Input Block.

- 5. Via the **Transducer scale/XD_SCALE** parameter, select the desired unit and the block input range for the process variable. The selected unit must suit the selected process variable. If the process variable does not suit the unit, the **Block error/ BLOCK_ERR** parameter reports *Block Configuration Error* and the block mode cannot be set to **Auto**.
- 6. Via the Linearization type/L_TYPE parameter, select the type of linearization for the input variable (factory setting: Direct). In the Direct linearization mode, the settings for the Transducer scale/XD_SCALE and Output scale/OUT_SCALE parameters must be identical. If the values do not suit the units, the Block error/BLOCK_ERR parameter reports *Block Configuration Error* and the block mode cannot be set to Auto.
- 7. Enter the alarms and critical alarm messages via the **High alarm limit/ HI_HI_LIM**, **High early warning limit/HI_LIM**, **Low alarm limit/ LO_LO_LIM** and **Low early warning limit/LO_LIM** parameters. The limit values entered must be within the value range specified for the **Output scale/OUT_SCALE** parameter.
- 8. Specify the alarm priorities via the **Priority for high limit value alarm/HI_HI_PRI**, **Priority for high early warning/HI_PRI**, **Priority for low limit value alarm/ LO_LO_PRI** and **Priority for low limit value early warning/LO_PRI** parameters. Reporting to the field host system only takes place with alarms with a priority greater than 2.
- 9. Set the block mode to **Auto** via the **Block mode/MODE_BLK** parameter, **TARGET** element. For this purpose, the Resource Block must also be set to the **Auto** block mode.

Additional configuration

- 1. Link the function blocks and output blocks.
- 2. After specifying the active LAS, download all the data and parameters to the field device.

10.9.2 Scaling the measured value in the Analog Input Block

The measured value can be scaled if the **L_TYPE = Indirect** linearization type has been selected in the Analog Input Block. **XD_SCALE** defines the input range with the **EU_0** and **EU_100** elements. This is mapped linearly to the output range, defined by **OUT_SCALE** also with the elements **EU_0** and **EU_100**.



Scaling the measured value in the Analog Input Block

- If you have selected the **Direct** mode in the **L_TYPE** parameter, you cannot change the values and units for **XD_SCALE** and **OUT_SCALE**.
 - The L_TYPE, XD_SCALE and OUT_SCALE parameters can only be changed in the OOS block mode.

11 Operation

11.1 Reading the device locking status

Device active write protection: Locking status parameter

Navigation

"Operation" menu \rightarrow Locking status

Function scope of the "Locking status" parameter

Options	Description
None	The access status displayed in "Access status display" parameter applies $\rightarrow \square$ 56. Only appears on local display.
Hardware locked	The DIP switch for hardware locking is activated on the main electronics module. This prevents write access to the parameters .
Temporarily locked	Write access to the parameters is temporarily lock due to device-internal processing (e.g. data upload/download, reset). Once the internal processing has been completed, the parameters can be changed once again.

11.2 Adjusting the operating language

Information $\rightarrow \blacksquare 66$

For information on the operating languages supported by the measuring device $\rightarrow \cong 202$

11.3 Configuring the display

- Basic settings for the local display $\rightarrow \square 74$
- Advanced settings for the local display $\rightarrow \implies 110$

11.4 Reading measured values

With the **Measured values** submenu, it is possible to read all the measured values.

11.4.1 Process variables

The **Process variables** submenu contains all the parameters needed to display the current measured values for every process variable.

Navigation

"Diagnostics" menu \rightarrow Measured values \rightarrow Process variables

► Process variables			
Volume flow]		
Corrected volume flow]		
Mass flow]		

Flow velocity
Temperature
Calculated saturated steam pressure
Steam quality
Total mass flow
Condensate mass flow
Energy flow
Heat flow difference
Deve alde wurden
Reynolds number
Density
Drocquiro
11055010
Compressibility factor

Parameter overview with brief description

Parameter	Prerequisite	Description	User interface
Volume flow	-	Displays the volume flow currently measured.	Signed floating-point number
		Dependency The unit is taken from the Volume flow unit parameter	
Corrected volume flow	-	Displays the corrected volume flow currently calculated.	Signed floating-point number
		Dependency The unit is taken from: Corrected volume flow unit parameter	
Mass flow	-	Displays the mass flow currently calculated.	Signed floating-point number
		Dependency The unit is taken from the Mass flow unit parameter	
Flow velocity	-	Displays the flow velocity currently calculated.	Signed floating-point number
		Dependency The unit is taken from the Velocity unit parameter	
Temperature	-	Displays the temperature currently measured.	Signed floating-point number
		Dependency The unit is taken from the Temperature unit parameter	

Parameter	Prerequisite	Description	User interface
Calculated saturated steam pressure	 The following conditions are met: Order code for "Sensor version", option "Mass flow" The Steam option is selected in the Select medium parameter. 	Displays the saturated steam pressure currently calculated. <i>Dependency</i> The unit is taken from the Pressure unit parameter	Signed floating-point number
Steam quality	 The following conditions are met: Order code for "Sensor version", option "Mass flow" The Steam option is selected in the Select medium parameter. 	Displays the current steam quality. Depends on the compensation mode of the steam quality (Steam quality parameter (7605)).	Signed floating-point number
Total mass flow	 The following conditions are met: Order code for "Application package", option EU "Wet steam measurement" The Steam option is selected in the Select medium parameter. 	Displays the total mass flow currently calculated (steam and condensate). <i>Dependency</i> The unit is taken from the Mass flow unit parameter	Signed floating-point number
Condensate mass flow	 The following conditions are met: Order code for "Application package", option EU "Wet steam measurement" The Steam option is selected in the Select medium parameter. 	Displays the condensate mass flow currently calculated. <i>Dependency</i> The unit is taken from the Mass flow unit parameter	Signed floating-point number
Energy flow	For the following order code: "Sensor version", option "Mass flow"	Displays the energy flow currently calculated. <i>Dependency</i> The unit is taken from the Energy flow unit parameter	Signed floating-point number
Heat flow difference	The following conditions are met: Order code for "Sensor version", option "Mass flow" In the Select gas type parameter, one of the following options is selected: • Single gas • Gas mixture • Natural gas • User-specific gas	Displays the heat flow difference currently calculated. <i>Dependency</i> The unit is taken from the Energy flow unit parameter	Signed floating-point number
Reynolds number	For the following order code: "Sensor version", option "Mass flow"	Displays the Reynolds number currently calculated.	Signed floating-point number
Density	For the following order code: "Sensor version", option "Mass flow"	Displays the density currently measured. <i>Dependency</i> The unit is taken from the Density unit parameter	Positive floating-point number
Pressure	 For the following order code: "Sensor version", option "Mass flow" In the External value parameter, the Pressure option is selected. 	Displays the current process pressure. Dependency The unit is taken from the Pressure unit parameter	0 to 250 bar
Compressibility factor	The following conditions are met: Order code for "Sensor version", option "Mass flow" In the Select medium parameter, the Gas option or Steam option is selected.	Displays the compressibility factor currently calculated.	0 to 2

11.4.2 Totalizer

The **Totalizer** submenu contains all the parameters needed to display the current measured values for every totalizer.

Navigation

"Diagnostics" menu \rightarrow Measured values \rightarrow Totalizer

► Totalizer		
	Totalizer value 1 to 3	
[Totalizer overflow 1 to 3	

Parameter overview with brief description

Parameter	Prerequisite	Description	User interface
Totalizer value 1 to 3	One of the following options is selected in the Assign process variable parameter (→ 🗎 108) of the Totalizer 1 to 3 submenu: • Volume flow • Corrected volume flow • Mass flow • Total mass flow [*] • Condensate mass flow [*] • Energy flow [*] • Heat flow difference [*]	Displays the current totalizer counter value.	Signed floating-point number
Totalizer overflow 1 to 3	One of the following options is selected in the Assign process variable parameter (→	Displays the current totalizer overflow.	Integer with sign

* Visibility depends on order options or device settings

11.4.3 Output values

The **Output values** submenu contains all the parameters needed to display the current measured values for every output.

Navigation

"Diagnostics" menu \rightarrow Measured values \rightarrow Output values

► Output values	
Те	erminal voltage 1
Pu	ulse output
Οι	utput frequency
Sw	witch status

Parameter overview with brief description

Parameter	Prerequisite	Description	User interface
Terminal voltage 1	-	Displays the current terminal voltage that is applied at the current output.	
Pulse output	The Pulse option is selected in the Operating mode parameter.	Displays the pulse frequency currently output.	Positive floating-point number
Output frequency	In the Operating mode parameter, the Frequency option is selected.	Displays the value currently measured for the frequency output.	0 to 1250 Hz
Switch status	In the Operating mode parameter, the Switch option is selected.	Displays the current switch output status.	 Open Closed

11.5 Adapting the measuring device to the process conditions

The following are available for this purpose:

- Basic settings using the **Setup** menu→ 🖺 67
- Advanced settings using the **Advanced setup** submenu → 🗎 78

11.6 Performing a totalizer reset

The totalizers are reset in the **Operation** submenu:

- Control Totalizer
- Reset all totalizers

Function scope of the "Control Totalizer" parameter

Options	Description
Totalize	The totalizer is started.
Reset + hold	The totaling process is stopped and the totalizer is reset to 0.
Preset + hold	The totaling process is stopped and the totalizer is set to its defined start value from the Preset value parameter.
Reset + totalize	The totalizer is reset to 0 and the totaling process is restarted.
Preset + totalize	The totalizer is set to the defined start value from the Preset value parameter and the totaling process is restarted.
Hold	Totalizing is stopped.

Function scope of the "Reset all totalizers" parameter

Options	Description
Reset + totalize	Resets all totalizers to 0 and restarts the totaling process. This deletes all the flow values previously totalized.

Navigation

"Operation" menu \rightarrow Totalizer handling

► Totalizer handling		
Control Totalizer 1 to 3		

Preset value 1 to 3

Reset all totalizers

Parameter overview with brief description

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Control Totalizer	One of the following options is selected in the Assign process variable parameter $(\rightarrow \cong 108)$ of the Totalizer 1 to 3 submenu: • Volume flow • Corrected volume flow • Mass flow • Total mass flow [*] • Condensate mass flow [*] • Energy flow [*] • Heat flow difference [*]	Control totalizer value.	 Totalize Reset + hold Preset + hold Reset + totalize Preset + totalize 	Totalize
Preset value	One of the following options is selected in the Assign process variable parameter (→ 108) of the Totalizer 1 to 3 submenu: • Volume flow • Corrected volume flow • Mass flow • Total mass flow • Total mass flow • Energy flow • Heat flow difference	 Specify start value for totalizer. Dependency The unit of the selected process variable is specified for the totalizer in the Unit totalizer parameter (→ [□] 107). 	Signed floating-point number	Country-specific: • 0 m ³ • 0 ft ³
Reset all totalizers	-	Reset all totalizers to 0 and start.	CancelReset + totalize	Cancel

* Visibility depends on order options or device settings

11.7 Showing data logging

The **Extended HistoROM** application package must be enabled in the device (order option) for the **Data logging** submenu to appear. This contains all the parameters for the measured value history.

The measured value history is also available via the FieldCare plant asset management tool $\rightarrow \cong 59$.

Function scope

- A total of 1000 measured values can be stored
- 4 logging channels
- Adjustable logging interval for data logging
- Display of the measured value trend for each logging channel in the form of a chart



29 Chart of a measured value trend

- x-axis: depending on the number of channels selected displays 250 to 1000 measured values of a process variable.
- y-axis: displays the approximate measured value span and constantly adapts this to the ongoing measurement.

If the length of the logging interval or the assignment of the process variables to the channels is changed, the content of the data logging is deleted.

Navigation

"Diagnostics" menu → Data logging

"Data logging" submenu

► Data logging]	
	Assign channel 1	
	Assign channel 2	
	Assign channel 3	
	Assign channel 4	
	Logging interval	
	Clear logging data	
	► Display channel 1	
	► Display channel 2	
	► Display channel 3	
	► Display channel 4	

Parameter	Prerequisite	Description	Selection / User entry	Factory setting
Assign channel 1 to 4	The Extended HistoROM application package is available. The software options currently enabled are displayed in the Software option overview parameter.	Assign process variable to logging channel.	 Off Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure Steam quality Total mass flow Condensate mass flow Energy flow Heat flow difference Reynolds number Density Vortex frequency Electronic temperature 	Off
Logging interval	The Extended HistoROM application package is available. The software options currently enabled are displayed in the Software option overview parameter.	Define the logging interval for data logging. This value defines the time interval between the individual data points in the memory.	1.0 to 3 600.0 s	10.0 s
Clear logging data	The Extended HistoROM application package is available. The software options currently enabled are displayed in the Software option overview parameter.	Clear the entire logging data.	CancelClear data	Cancel

Parameter overview with brief description

12 Diagnostics and troubleshooting

12.1 General troubleshooting

For local display

Problem	Possible causes	Remedy	
Local display dark and no output signals	Supply voltage does not match the value indicated on the nameplate.	Apply the correct supply voltage .	
Local display dark and no output signals	The polarity of the supply voltage is wrong.	Correct the polarity.	
Local display dark and no output signals	No contact between connecting cables and terminals.	Check the connection of the cables and correct if necessary.	
Local display dark and no output signals	Terminals are not plugged into the I/O electronics module correctly.	Check terminals.	
Local display dark and no output signals	I/O electronics module is defective.	Order spare part → 🗎 170.	
Local display is dark, but signal output is within the valid range	Display is set too bright or too dark.	 Set the display brighter by simultaneously pressing ± + E. Set the display darker by simultaneously pressing □ + E. 	
Local display is dark, but signal output is within the valid range	The cable of the display module is not plugged in correctly.	Insert the plug correctly into the main electronics module and display module.	
Local display is dark, but signal output is within the valid range	Display module is defective.	Order spare part → 🗎 170.	
Backlighting of local display is red	Diagnostic event with "Alarm" diagnostic behavior has occurred.	Take remedial measures $\rightarrow \square 139$	
Text on local display appears in a foreign language and cannot be understood.	Incorrect operating language is configured.	 Press □ + ± for 2 s ("home position"). Press □. Set the desired language in the Language parameter. 	
Message on local display: "Communication Error" "Check Electronics"	Communication between the display module and the electronics is interrupted.	 Check the cable and the connector between the main electronics module and display module. Order spare part → [™] 170. 	

For output signals

Problem	Possible causes	Remedy
Signal output outside the valid range	Main electronics module is defective.	Order spare part $\rightarrow \square$ 170.
Device shows correct value on local display, but signal output is incorrect, though in the valid range.	Configuration error	Check and correct the parameter configuration.
Device measures incorrectly.	Configuration error or device is operated outside the application.	 Check and correct parameter configuration. Observe limit values specified in the "Technical Data".

For access

Problem	Possible causes	Remedy
No write access to parameters	Hardware write protection enabled	Set the write protection switch on the main electronics module to the OFF position .
No write access to parameters	Current user role has limited access authorization	1. Check user role $\rightarrow \square$ 56. 2. Enter correct customer-specific access code $\rightarrow \square$ 56.
No connection via service interface	Incorrect configuration of USB interface on PC or driver not installed correctly.	Observe the documentation for the Commubox. FXA291: Document "Technical Information" TI00405C

Diagnostic information on local display 12.2

12.2.1 **Diagnostic message**

Faults detected by the self-monitoring system of the measuring device are displayed as a diagnostic message in alternation with the operational display.



If two or more diagnostic events are pending simultaneously, only the message of the diagnostic event with the highest priority is shown.

Other diagnostic events that have occurred can be called up in the **Diagnostics** menu:

- Via parameters $\rightarrow \square 163$
- Via submenus $\rightarrow \triangleq 164$

Status signals

•

The status signals provide information on the state and reliability of the device by categorizing the cause of the diagnostic information (diagnostic event).



Recommendation NE 107: F = Failure, C = Function Check, S = Out of Specification, M = Maintenance Required

Symbol	Meaning
A0013956	Failure A device error has occurred. The measured value is no longer valid.
C	Function check The device is in service mode (e.g. during a simulation).
S A0013958	Out of specification The device is operated: Outside its technical specification limits (e.g. outside the process temperature range)
M 40013957	Maintenance required Maintenance is required. The measured value remains valid.

Diagnostic behavior

Symbol	Meaning
A0013961	 Alarm Measurement is interrupted. Signal outputs and totalizers assume the defined alarm condition. A diagnostic message is generated. For local display with touch control: the background lighting changes to red.
A0013962	Warning Measurement is resumed. The signal outputs and totalizers are not affected. A diagnostic message is generated.

Diagnostic information

The fault can be identified using the diagnostic information. The short text helps you by providing information about the fault. In addition, the corresponding symbol for the diagnostic behavior is displayed in front of the diagnostic information on the local display.

Operating elements

Key	Meaning
	Plus key
A0013970	In a menu, submenu Opens the message about remedy information.
	Enter key
A0013952	<i>In a menu, submenu</i> Opens the operating menu.

12.2.2 Calling up remedial measures



■ 30 Message for remedial measures

- 1 Diagnostic information
- 2 Short text
- 3 Service ID
- 4 Diagnostic behavior with diagnostic code
- 5 Operation time of occurrence
- 6 Remedial measures

The user is in the diagnostic message.

└ The **Diagnostic list** submenu opens.

- 2. Select the desired diagnostic event with \pm or \Box and press E.
 - └ The message for the remedial measures for the selected diagnostic event opens.
- 3. Press \Box + \pm simultaneously.

└ The message for the remedial measures closes.

The user is in the **Diagnostics** menu at an entry for a diagnostics event, e.g. in the **Diagnostic list** submenu or the **Previous diagnostics** parameter.

1. Press E.

- └ The message for the remedial measures for the selected diagnostic event opens.
- 2. Press \Box + \pm simultaneously.
 - └ The message for the remedial measures closes.

12.3 Diagnostic information in FieldCare

12.3.1 Diagnostic options

Any faults detected by the measuring device are displayed on the home page of the operating tool once the connection has been established.



- 1 Status area with status signal $\rightarrow \implies 132$
- 2 Diagnostic information $\rightarrow \square 133$
- 3 Remedy information with Service ID

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Furthermore, diagnostic events that have occurred can be viewed in the **Diagnostics** menu:

- Via parameter $\rightarrow \square 163$
- Via submenu → 🗎 164

Diagnostic information

The fault can be identified using the diagnostic information. The short text helps you by providing information about the fault. In addition, the corresponding symbol for the diagnostic behavior is displayed in front of the diagnostic information on the local display.

12.3.2 Calling up remedy information

Remedy information is provided for every diagnostic event to ensure that problems can be rectified quickly:

- On the home page
- Remedy information is displayed in a separate field below the diagnostics information. In the **Diagnostics** menu

Remedy information can be called up in the working area of the user interface.

The user is in the **Diagnostics** menu.

1. Call up the desired parameter.

- 2. On the right in the working area, mouse over the parameter.
 - ► A tool tip with remedy information for the diagnostic event appears.

12.4 Adapting the diagnostic information

12.4.1 Adapting the diagnostic behavior

Each item of diagnostic information is assigned a specific diagnostic behavior at the factory. The user can change this assignment for certain diagnostic information in the **Diagnostic behavior** submenu.

"Expert" menu → System → Diagnostic handling → Diagnostic behavior

12.4.2 Adapting the status signal

Each item of diagnostic information is assigned a specific status signal at the factory. The user can change this assignment for certain diagnostic information in the **Diagnostic** event category submenu.

"Expert" menu \rightarrow Communication \rightarrow Diagnostic event category

Available status signals

Configuration as per FOUNDATION Fieldbus Specification (FF912), in accordance with NAMUR NE107.

Symbol	Meaning
A0013956	Failure A device error has occurred. The measured value is no longer valid.
C 40013959	Function check The device is in service mode (e.g. during a simulation).
S A0013958	 Out of specification The device is operated: Outside its technical specification limits (e.g. outside the process temperature range) Outside of the configuration carried out by the user (e.g. maximum flow in parameter 20 mA value)
A0013957	Maintenance required Maintenance is required. The measured value remains valid.

Enabling the configuration of the diagnostic information according to FF912

For compatibility reasons, the configuration of the diagnostic information according to FOUNDATION Fieldbus Specification FF912 is not enabled when the device is delivered from the factory.

Enabling the configuration of the diagnostic information according to FOUNDATION Fieldbus Specification FF912

1. Open the Resource Block.

- 2. In the **FEATURE_SEL** parameter select the **Multi-bit Alarm Support** option.
 - ← The diagnostic information can be configured according to FOUNDATION Fieldbus Specification FF912.

Grouping the diagnostic information

Diagnostic information is assigned to different groups. The groups differ depending on the weighting (severity) of the diagnostic event:

- Highest weighting
- High weighting
- Low weighting

Assignment of the diagnostic information (default value)

The assignment of the diagnostic information ex-works is indicated in the following tables.

The individual ranges of the diagnostic information can be assigned to another status signal $\rightarrow \cong 137$.

Some diagnostic information can be assigned individually, irrespective of their range $\rightarrow \cong 138$

P Overview and description of all diagnostic information $\rightarrow \square$ 139

Weighting	Status signal (factory setting)	Allocation	Diagnostic information range
Highest weighting	eighting Failure (F)	Sensor	F000 to 199
		Electronics	F200 to 399
	Configuration	F400 to 700	
		Process	F800 to 999

Weighting	Status signal (factory setting)	Allocation	Diagnostic information range
High weighting	ghting Function check (C)	Sensor	C000 to 199
	Electronics	C200 to 399	
		Configuration	C400 to 700
		Process	C800 to 999

Weighting	Status signal (factory setting)	Allocation	Diagnostic information range
Low weighting	Out of specification (S)	Sensor	S000 to 199
		Electronics	S200 to 399
		Configuration	S400 to 700
		Process	S800 to 999

Weighting	Status signal (factory setting)	Allocation	Diagnostic information range
Low weighting	Maintenance required (M)	Sensor	M000 to 199
		Electronics	M200 to 399
		Configuration	M400 to 700
		Process	M800 to 999

Changing the assignment of the diagnostic information

The individual ranges of the diagnostic information can be assigned to another status signal. This is done by changing the bit in the associated parameter. The bit change always applies for the entire range of the diagnostic information.

Some diagnostic information can be assigned individually, irrespective of their range $\rightarrow \cong 138$

Each status signal has a parameter in the Resource Block in which it is possible to define the diagnostic event for which the status signal is transmitted:

- Failure (F): FD_FAIL_MAP parameter
- Function check (C): FD_CHECK_MAP parameter
- Out of specification (S): FD OFFSPEC MAP parameter
- Maintenance required (M): FD_MAINT_MAP parameter

Structure and assignment of the parameters for the status signals (factory setting)

Weighting	Allocation	Bit	FD_ FAIL_ MAP	FD_ CHECK_ MAP	FD_ OFFSPEC_ MAP	FD_ MAINT_ MAP
Highest weighting	Sensor	31	1	0	0	0
	Electronics	30	1	0	0	0
	Configuration	29	1	0	0	0
	Process	28	1	0	0	0
High weighting	Sensor	27	0	1	0	0
	Electronics	26	0	1	0	0
	Configuration	25	0	1	0	0
	Process	24	0	1	0	0
Low weighting	Sensor	23	0	0	1	0
	Electronics	22	0	0	1	0
	Configuration	21	0	0	1	0
	Process	20	0	0	1	0
Low weighting	Sensor	19	0	0	0	1
	Electronics	18	0	0	0	1
	Configuration	17	0	0	0	1
	Process	16	0	0	0	1
Configurable range $\rightarrow \square 138$		15 to 1	0	0	0	0
Reserved (Fieldbus Foundat	ion)	0	0	0	0	0

Changing the status signal for a range of diagnostic information

Example: The status signal for the diagnostic information for electronics with the "Highest weighting" is to be changed from failure (F) to function check (C).

- 1. Set the Resource Block to the **OOS** block mode.
- 2. Open the **FD_FAIL_MAP** parameter in the Resource Block.
- 3. Change **Bit 30** to **0** in the parameter.
- 4. Open the **FD_CHECK_MAP** parameter in the Resource Block.
- 5. Change **Bit 26** to **1** in the parameter.
 - └→ If a diagnostic event occurs for electronics with the "Highest weighting", the diagnostic information to this effect is displayed with the function check (C) status signal.
- 6. Set the Resource Block to the **AUTO** block mode.

NOTICE

No status signal is assigned to an area of diagnostic information.

If a diagnostic event occurs in this area, no status signal is transmitted to the control system.

 If you are changing the parameters, make sure that a status signal is assigned to all areas.

If FieldCare is used, the status signal is enabled/disabled using the check box of the particular parameter.

Assigning diagnostic information individually to a status signal

Some diagnostic information can be individually assigned to a status signal, irrespective of their original range.

Assigning diagnostic information individually to a status signal via FieldCare

- 1. In the FieldCare navigation window: **Expert** → **Communication** → **Field diagnostics** → **Alarm detection enable**
- 2. Select the desired diagnostic information from one of the fields **Configurable Area Bits 1** to **Configurable Area Bits 15**.
- 3. Press Enter to confirm.
- 4. When selecting the desired status signal (e.g. Offspec Map), also select the **Configurable Area Bit 1** to **Configurable Area Bit 15** that was assigned previously to the diagnostic information (step 2).
- 5. Press Enter to confirm.
 - └ The diagnostic event of the selected diagnostic information is recorded.
- 6. In the FieldCare navigation window: **Expert** → **Communication** → **Field diagnostics** → **Alarm broadcast enable**
- 7. Select the desired diagnostic information from one of the fields **Configurable Area Bits 1** to **Configurable Area Bits 15**.
- 8. Press Enter to confirm.
- 9. When selecting the desired status signal (e.g. Offspec Map), also select the **Configurable Area Bit 1** to **Configurable Area Bit 15** that was assigned previously to the diagnostic information (step 7).
- 10. Press Enter to confirm.
 - └ The selected diagnostic information is transmitted over the bus when a diagnostic event to this effect occurs.
- A status signal change does not affect diagnostic information that already exists. The new status signal is only assigned if this error occurs again after the change has been made.

Transmitting the diagnostic information over the bus

Prioritizing diagnostic information for transmission over the bus

Diagnostic information is only transmitted over the bus if its priority is between 2 and 15. Priority 1-events are displayed but are not transmitted over the bus. Diagnostic information with priority 0 (default value) is ignored.

It is possible to change the priority individually for the different status signals. The following parameters of the Resource Block are used for this purpose:

- FD_FAIL_PRI
- FD_CHECK_PRI
- FD_OFFSPEC_PRI
- FD_MAINT_PRI

Suppressing certain diagnostic information

It is possible to suppress certain events during transmission over the bus using a mask. While these events are displayed they are not transmitted over the bus. This mask is in FieldCare **Expert** \rightarrow **Communication** \rightarrow **Field diagnostics** \rightarrow **Alarm broadcast enable**. The mask is a negative selection mask, i.e. if a field is selected the associated diagnostic information is not transmitted over the bus.

12.5 Overview of diagnostic information

The amount of diagnostic information and the number of measured variables affected increase if the measuring device has one or more application packages.

P Operating conditions for displaying the following diagnostics information:

- Diagnostics information 871: The process temperature is less than 2K from the saturated steam line.
- Diagnostics information 872: The measured steam quality has dropped below the configured limit value for the steam quality (limit value: "Expert" menu → System → Diagnostic handling → Diagnostic limits → Steam quality limit).
- Diagnostics information 873: The process temperature is ≤ 0 °C.

12.5.1 Diagnostic of sensor

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	hort text		variables
004	Sensor defective		1. Check plug connections	 Calculated saturated
	Measured variable status		 Change pre-amplifier Change DSC sensor 	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Host flow difference
	Quality substatus	Sensor failure		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
	Diagnostic behavior	Alarm		 Total mass flow Switch output status Reynolds number Corrected volume flow Steam quality Volume flow

1) Status signal can be changed.

Diagnostic information			Remedy instructions	Influenced measured
No.	SI	nort text		variables
022	Temperature sensor defective		1. Check plug connections	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾	2. Change pre-amplifier 3. Change DSC sensor	steam pressureEnergy flow
	Quality	Bad		 Heat flow difference Mass flow
	Quality substatus	Sensor failure		 Mass flow Condensate mass flow
				 Total mass flow
	Status signal [from the factory] ²⁾	F		 Reynolds number
	Diagnostic behavior [from the factory] ³⁾	Alarm		Corrected volume flowSteam qualityTemperature

Quality can be changed. This causes the overall status of the measured variable to change. Status signal can be changed. Diagnostic behavior can be changed. 1)

2) 3)

	Diagnostic i	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
046	Sensor limit exceeded		1. Check plug connections	 Calculated saturated
	Measured variable status		 Change pre-amplifier Change DSC sensor 	steam pressureEnergy flow
	Quality	Good	-	 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow Condensate mass flow
	Status signal [from the factory] "	5		 Condensate mass now Total mass flow
	Diagnostic behavior	Warning		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Volume flow

1) Status signal can be changed.

Diagnostic information		Remedy instructions	Influenced measured	
No.	SI	hort text		variables
062	Sensor connection defective		1. Check plug connections	 Calculated saturated
	Measured variable status	-	 Change pre-amplifier Change DSC sensor 	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Host flow difference
	Quality substatus	Sensor failure		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
		A.1		 Total mass flow
	Diagnostic benavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

Status signal can be changed. 1)

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
082	Data storage		1. Change main electronic module	 Calculated saturated
	Measured variable status	-	2. Change sensor	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Host flow difference
	Quality substatus	Sensor failure		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
				 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
083	Memory content		1. Restart device	 Calculated saturated
	Measured variable status	-	 Restore S-Dat data Change sensor 	steam pressure • Energy flow
	Quality	Bad		 Flow velocity
	Quality substatus	Sensor failure		Heat now differenceLow flow cut off
		1		 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
	Diagnostic behavior	Alarm	-	Total mass flowSwitch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

	Diagnostic i	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
114	Sensor leaky		Change DSC sensor	 Calculated saturated
	Measured variable status			steam pressureEnergy flow
	Quality	Bad		Flow velocityHeat flow differenceLow flow cut off
	Quality substatus	Sensor failure		
	Status signal [from the factory] ¹⁾	F		 Mass flow Condensate mass flow
	Diagnostic behavior	Alarm		 Fotal mass flow Switch output status Reynolds number Corrected volume flow Steam quality Volume flow

1) Status signal can be changed.

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
122	Temperature sensor defective		1. Check plug connections	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾	 Change pre-amplifier Change DSC sensor 	Energy flow
	Quality	Good		 Heat flow difference Mass flow
	Quality substatus	Non specific		 Condensate mass flow
				 Total mass flow
	Status signal [from the factory] ²	M	-	 Corrected volume flow
	Diagnostic behavior [from the factory] ³⁾	Warning		Steam qualityTemperature

1) Quality can be changed. This causes the overall status of the measured variable to change.

2) 3) Status signal can be changed.

Diagnostic behavior can be changed.

Diagnostic of electronic 12.5.2

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
242	Software incompatible		1. Check software	 Calculated saturated
	Measured variable status		2. Flash or change main electronics module	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure	•	Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
			-	 Total mass flow
	Diagnostic benavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

Diagnostic information			Remedy instructions	Influenced measured
No.	SI	nort text		variables
252	Modules incompatible		1. Check electronic modules	 Calculated saturated
	Measured variable status		2. Change I/O or main electronic module	steam pressure Energy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
	D:	A 1		 Total mass flow
	Diagnostic benavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

Diagnostic information		Remedy instructions	Influenced measured	
No.	SI	hort text		variables
261	Electronic modules		 Restart device Check electronic modules Change I/O Modul or main 	 Calculated saturated
	Measured variable status			steam pressureEnergy flow
	Quality	Bad	electronics	 Flow velocity Heat flow difference
	Quality substatus	Device failure		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
				 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

Diagnostic information			Remedy instructions	Influenced measured
No.	SI	hort text		variables
262	Module connection		 Check module connections Change electronic modules 	 Calculated saturated steam pressure Energy flow
	Measured variable status			
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
	Dia ana ati a haharai an	A.1	-	 Total mass flow
	Diagnostic benavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

Diagnostic information			Remedy instructions	Influenced measured
No.	SI	nort text		variables
270	Main electronic failure		Change main electronic module	 Calculated saturated steam pressure Energy flow
	Measured variable status	asured variable status		
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure		 Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
	Dia ana arti a la alegacia a	A.1	-	 Total mass flow
	Diagnostic benavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

Diagnostic information		Remedy instructions	Influenced measured	
No.	SI	nort text		variables
271	Main electronic failure		 Restart device Change main electronic module 	 Calculated saturated steam pressure Energy flow
	Measured variable status			
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure		Low flow cut off
				 Mass flow
	Status signal [from the factory] $^{1)}$	F		 Condensate mass flow
		A 1		 Total mass flow
	Diagnostic benavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

Diagnostic information			Remedy instructions	Influenced measured
No.	SI	nort text		variables
272	Main electronic failure		1. Restart device	 Calculated saturated
	Measured variable status		2. Contact service	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
	Diagnostic behavior	Alarm		 I otal mass flow Switch output status Reynolds number Corrected volume flow Steam quality
				TemperatureVolume flow

1) Status signal can be changed.

Diagnostic information		Remedy instructions	Influenced measured	
No.	SI	hort text		variables
273	Main electronic failure	n electronic failure	1. Emergency operation via display	 Calculated saturated
	Measured variable status		2. Change main electronics	steam pressureEnergy flow
	Quality	Bad		 Flow velocity
	Quality substatus	Device failure		 Heat flow difference Low flow cut off Mass flow
	Status signal [from the factory] ¹⁾	F		 Mass now Condensate mass flow Total wave flow
	Diagnostic behavior	Alarm		 For the second second

1) Status signal can be changed.
| | Diagnostic | information | Remedy instructions | Influenced measured |
|-----|--|----------------|---------------------|---|
| No. | SI | hort text | | variables |
| 275 | I/O module failure | | Change I/O module | Calculated saturated |
| | Measured variable status | - | | steam pressureEnergy flow |
| | Quality | Bad | | Flow velocity Host flow difference |
| | Quality substatus | Device failure | | Low flow cut off |
| | | | | Mass flow |
| | Status signal [from the factory] ¹⁾ | F | | Condensate mass flow |
| | | A.1 | | Total mass flow |
| | Diagnostic benavior | Alarm | | Switch output status |
| | | | | Reynolds number |
| | | | | Corrected volume flow |
| | | | | Steam quality |
| | | | | Temperature |
| | | | | Volume flow |

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
276	I/O module failure		1. Restart device	 Calculated saturated
	Measured variable status	_	2. Change I/O module	steam pressure • Energy flow
	Quality	Bad		 Flow velocity Host flow difference
	Quality substatus	Device failure		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
	Dia ana artia hala ania n	A.1	-	 Total mass flow
	Diagnostic benavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

	Diagnostic i	nformation	Remedy instructions	Influenced measured
No.	SI	nort text		variables
277	Electronics defective		1. Change pre-amplifier	 Calculated saturated
	Measured variable status		2. Change main electronic module	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
		A 1		 Total mass flow
	Diagnostic benavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

	Diagnostic i	nformation	Remedy instructions	Influenced measured
No.	SI	nort text		variables
282	Data storage		1. Restart device	 Calculated saturated
1	Measured variable status		2. Contact service	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
				 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam guality
				 Temperature
				 Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	nort text		variables
283	Memory content		1. Transfer data or reset device	 Calculated saturated
	Measured variable status	-	2. Contact service	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] $^{1)}$	F		 Condensate mass flow
	Diagnostic behavior	Alarm		 Total mass flow Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

	Diagnostic i	information	Remedy instructions	Influenced measured
No.	SI	nort text		variables
302	Device verification active		Device verification active, please	 Calculated saturated
	Measured variable status		wait.	steam pressureEnergy flow
	Quality	Good		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	С		 Condensate mass flow
	Diagnostia behavior	Morning		 Total mass flow
	Diagnostic Denavior	warning		 Switch output status
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

	Diagnostic i	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
311	Electronic failure		1. Transfer data or reset device	 Calculated saturated
	Measured variable status		2. Contact service	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
	Dia any active hash and an	A1		 Total mass flow
	Diagnostic benavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
311	Electronic failure		Maintenance required!	 Calculated saturated
	Measured variable status	-	 Do not perform reset Contact service 	steam pressure Energy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	M		 Condensate mass flow
	Diagnostic behavior	Warning		 Iotal mass flow Switch output status Reynolds number Corrected volume flow Steam quality Temperature Volume flow

1) Status signal can be changed.

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
350	Pre-amplifier defective		Change pre-amplifier	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾		steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Device failure		Low flow cut off
				 Mass flow
	Status signal [from the factory] ²⁾	F		 Condensate mass flow
	Dis an estis heberier (from the	Alarma		 Total mass flow
	Diagnostic benavior (from the	Alarin		 Switch output status
	factory] ⁵			 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Quality can be changed. This causes the overall status of the measured variable to change.

2) Status signal can be changed.

3) Diagnostic behavior can be changed.

Diagnostic information		Remedy instructions	Influenced measured
Sh	nort text		variables
Pre-amplifier defective		Change pre-amplifier	 Calculated saturated
Measured variable status			steam pressureEnergy flow
Quality	Bad		 Flow velocity Heat flow difference
Quality substatus	Device failure		Low flow cut off
Status signal [from the factory] ¹⁾	F		Mass flowCondensate mass flow
Diagnostic behavior	Alarm		 Total mass flow Switch output status Reynolds number Corrected volume flow Steam quality Volume flow
	Diagnostic i Sł Pre-amplifier defective Measured variable status Quality Quality substatus Status signal [from the factory] ¹⁾ Diagnostic behavior	Diagnostic information Bhort text Pre-amplifier defective Measured variable status Bad Quality Bad Quality substatus Device failure Status signal [from the factory] ¹⁾ F Diagnostic behavior Alarm	Diagnostic information Remedy instructions Pre-amplifier defective Anage pre-amplifier Measured variable status Bad Quality Bad Quality substatus Device failure Status signal [from the factory] ¹⁾ F Diagnostic behavior Alarm

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
370	Pre-amplifier defective		1. Check plug connections	 Calculated saturated
	Measured variable status	_	2. Check cabel connection of remote version	steam pressureEnergy flow
	Quality	Bad	3. Change pre-amplifier or main	 Flow velocity Heat flow difference
	Quality substatus	Device failure	electronic module	Heat flow differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
		A.1		 Total mass flow
	Diagnostic benavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

No.	Diagnostic	information hort text	Remedy instructions	Influenced measured variables
371	371 Temperature sensor defective 1	 Check plug connections Change pre-amplifier 	 Calculated saturated steam pressure 	
	Quality Quality substatus	Bad Device failure	3. Change DSC sensor	Energy flowFlow velocityHeat flow differenceLow flow cut off
	Status signal [from the factory] ²)	M		 Mass flow Condensate mass flow Total mass flow
	factory] ³⁾	warning		 Switch output status Reynolds number Corrected volume flow Steam quality Temperature Volume flow

1) Quality can be changed. This causes the overall status of the measured variable to change.

2) 3) Status signal can be changed.

Diagnostic behavior can be changed.

12.5.3 Diagnostic of configuration

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	hort text		variables
410	Data transfer		1. Check connection	 Calculated saturated
	Measured variable status	-	2. Retry data transfer	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Configuration error		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
				 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

	Diagnostic	information	Remedy instructions	Influenced measured
No.	Short text			variables
412	Processing Download		Download active, please wait	-
	Measured variable status			
	Quality	Good		
	Quality substatus	Non specific		
			1	
	Status signal [from the factory] ¹⁾	С		
	Diagnostic behavior	Warning		

1) Status signal can be changed.

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
437	Configuration incompatible		1. Restart device	 Calculated saturated
	Measured variable status		2. Contact service	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Configuration error		 Low flow cut off
			 Mass flow 	
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
	Diagnostic behavior	Alarm	-	 Total mass flow
	Diagnostic Denavior	AldIII		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	hort text		variables
438	Dataset		1. Check data set file	 Calculated saturated
	Measured variable status	red variable status 2. Check device configuration 3. Up- and download new	 Check device configuration Up- and download new 	steam pressureEnergy flow
	Quality	Uncertain	configuration	 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	М		 Condensate mass flow
	Dia grantia habarrian	Manning	-	 Total mass flow
	Diagnostic benavior	vvarning		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

	Diagnostic i	nformation	Remedy instructions	Influenced measured
No.	SI	nort text		variables
442	2 Frequency output		1. Check process	-
	Measured variable status		2. Check frequency output settings	
	Quality	Good		
	Quality substatus	Non specific		
	Status signal [from the factory] $^{1)}$	S		
	Diagnostic behavior [from the factory] $^{2)}$	Warning		

Status signal can be changed. 1)

2) Diagnostic behavior can be changed.

	Diagnostic i	information	Remedy instructions	Influenced measured
No.	SI	nort text		variables
443	3 Pulse output		1. Check process	-
	Measured variable status		2. Check pulse output settings	
	Quality	Good		
	Quality substatus	Non specific		
	Status signal [from the factory] $^{\rm 1)}$	S		
	Diagnostic behavior [from the factory] $^{2)}$	Warning		

1)

Status signal can be changed. Diagnostic behavior can be changed. 2)

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	hort text		variables
453	Flow override		Deactivate flow override	 Calculated saturated
	Measured variable status	-		steam pressureEnergy flow
	Quality	Good		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	С		 Condensate mass flow
				 Total mass flow
	Diagnostic behavior	Warning		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	nort text		variables
482	Block in OOS		Set Block in AUTO mode	-
	Measured variable status			
	Quality	Good		
	Quality substatus	Non specific		
	Status signal [from the factory] ¹⁾	F		
	Diagnostic behavior	Alarm		

1) Status signal can be changed.

No.	Diagnostic information No. Short text		Remedy instructions	Influenced measured variables
484	Simulation failure mode		Deactivate simulation	 Calculated saturated
	Measured variable status	-		steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Configuration error		 Heat now unreferice Low flow cut off Mass flow
	Status signal [from the factory] ¹⁾	С		 Condensate mass flow
	Diagnostic behavior	Alarm		 Total mass flow Switch output status Corrected volume flow Steam quality Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	hort text		variables
485	Simulation measured variable		Deactivate simulation	 Calculated saturated
	Measured variable status			steam pressureEnergy flow
	Quality	Good		 Flow velocity Host flow difference
	Quality substatus	Non specific		 Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	С		 Condensate mass flow
	Diagnostic behavior	Warning		 Total mass flow
	Diagnostic benavior	vv ar ming		 Switch output status
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	nort text		variables
492	Simulation frequency output		Deactivate simulation frequency	 Calculated saturated
	Measured variable status		output	steam pressureEnergy flow
	Quality	Good		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow Condensate mass flow
	Status signal [from the factory] "			 Condensate mass now Total mass flow
	Diagnostic behavior	Warning		 Switch output status
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	hort text		variables
493	Simulation pulse output		Deactivate simulation pulse output	 Calculated saturated
	Measured variable status			steam pressureEnergy flow
	Quality	Good		 Flow velocity
	Quality substatus	Non specific		Heat flow differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	C		 Condensate mass flow
	Diagnostic behavior	Warning		 Fotal mass flow Switch output status Corrected volume flow Steam quality Temperature Volume flow

	Diagnostic i	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
494	Switch output simulation		Deactivate simulation switch output	 Calculated saturated
	Measured variable status			steam pressureEnergy flow
	Quality	Good		 Flow velocity Host flow difference
	Quality substatus	Non specific		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	С		 Condensate mass flow
	Dia grantia habarrian	Manning	-	 Total mass flow
	Diagnostic benavior	vvarning		 Switch output status
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
495	Simulation diagnostic event		Deactivate simulation	-
	Measured variable status			
	Quality	Good		
	Quality substatus	Non specific		
]	
	Status signal [from the factory] ¹⁾	С		
	Diagnostic behavior	Warning		

1) Status signal can be changed.

	Diagnostic	information	Remedy instructions	Influenced measured
No.	Short text			variables
497	Simulation block output		Deactivate simulation	-
	Measured variable status			
	Quality	Good		
	Quality substatus	Non specific		
	Status signal [from the factory] ¹⁾	С		
	Diagnostic behavior	Warning		

	Diagnostic i	nformation	Remedy instructions	Influenced measured
No.	SI	nort text		variables
538	Flow computer configuration incom	rrect	Check input value (pressure,	 Calculated saturated
	Measured variable status		temperature)	steam pressureEnergy flow
	Quality	Good		 Heat flow difference Low flow out off
	Quality substatus	Non specific		 How flow cut offMass flow
				 Condensate mass flow
	Status signal [from the factory] $^{1)}$	S		 Total mass flow
	Diagnostic behavior	Warning		Switch output statusCorrected volume flowSteam quality

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	nort text		variables
539	Flow computer configuration inco	rrect	1. Check input value (pressure,	 Calculated saturated
	Measured variable status		temperature) 2. Check allowed values of the	steam pressureEnergy flow
	Quality	Bad	medium properties	 Flow velocity Heat flow difference
	Quality substatus	Configuration error		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	S		 Condensate mass flow
	Die erste stie bestere	A 1	-	 Total mass flow
	Diagnostic benavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Volume flow

1) Status signal can be changed.

	Diagnostic i	information	Remedy instructions	Influenced measured
No.	SI	nort text		variables
540	Flow computer configuration incom	rrect	Check entered reference value using	 Calculated saturated
	Measured variable status		the document Operating Instructions	steam pressureEnergy flow
	Quality	Good		Heat flow difference
	Quality substatus	Non specific		Low flow cut offMass flow
				 Condensate mass flow
	Status signal [from the factory] ¹⁾	S		 Total mass flow
	Diagnostic behavior	Warning		Switch output statusCorrected volume flowSteam quality

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
570	Inverted delta heat		Check configuration of mounting	Heat flow difference
	Measured variable status		location (parameter Installation direction)	
	Quality	Bad		
	Quality substatus	Configuration error		
	Status signal [from the factory] $^{1)}$	F		
	Diagnostic behavior	Alarm		

12.5.4 Diagnostic of process

	Diagnostic	information	Remedy instructions	Influenced measured
No.	S	hort text		variables
801	Supply voltage too low		Increase supply voltage	 Calculated saturated
	Measured variable status	-		steam pressureEnergy flow
	Quality	Uncertain		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	S		 Condensate mass flow
	Die europtie hehendien	XAZ		 Total mass flow
	Diagnostic benavior	vvarning		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Status signal can be changed.

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
825	Operating temperature		1. Check ambient temperature	 Calculated saturated
	Measured variable status	-	2. Check process temperature	steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
	Diagnostic behavior	Alarm		 Total mass flow Switch output status Reynolds number Corrected volume flow Steam quality Temperature Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	Sł	hort text		variables
828	Ambient temperature too low		Increase ambient temperature of	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾	pre-amplifier	steam pressureEnergy flow
	Quality	Uncertain		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow
	Status signal [from the factory] ²⁾	S		 Condensate mass flow
				 Total mass flow
	Diagnostic behavior [from the	Warning		 Switch output status
	factory] ³			 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

Quality can be changed. This causes the overall status of the measured variable to change. 1)

2) 3)

Status signal can be changed. Diagnostic behavior can be changed.

Diagnostic information		Remedy instructions	Influenced measured	
No.	SI	hort text		variables
829	Ambient temperature too high		Reduce ambient temperature of pre-	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾	amplifier	steam pressureEnergy flow
	Quality	Uncertain		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow
	Status signal [from the factory] ²⁾	S		 Condensate mass flow
			-	 Total mass flow
	Diagnostic behavior [from the	Warning		 Switch output status
	factory] ³			 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

Quality can be changed. This causes the overall status of the measured variable to change. 1)

Status signal can be changed.

2) 3) Diagnostic behavior can be changed.

Diagnostic information			Remedy instructions	Influenced measured
No.	SI	hort text		variables
832	Electronic temperature too high		Reduce ambient temperature	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾		steam pressureEnergy flow
	Quality	Uncertain		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow
	Status signal [from the factory] ²⁾	S		 Condensate mass flow
				 Total mass flow
	Diagnostic behavior [from the	Warning		 Switch output status
	factory] 37			 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

1) Quality can be changed. This causes the overall status of the measured variable to change.

2)

Status signal can be changed. Diagnostic behavior can be changed. 3)

	Diagnostic information		Remedy instructions	Influenced measured
No.	S	hort text		variables
833	Electronic temperature too low		Increase ambient temperature	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾		steam pressureEnergy flow
	Quality	Uncertain		 Flow velocity Host flow difference
	Quality substatus	Non specific		Low flow cut off
		1		 Mass flow
	Status signal [from the factory] ²⁾	S		 Condensate mass flow
		x.x	-	 Total mass flow
	Diagnostic behavior [from the	Warning		 Switch output status
	factory] ³⁷			 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

Quality can be changed. This causes the overall status of the measured variable to change. 1)

Status signal can be changed. 2)

3) Diagnostic behavior can be changed.

	Diagnostic i	nformation	Remedy instructions	Influenced measured
No.	SI	nort text		variables
834	Process temperature too high		Reduce process temperature	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾		steam pressureEnergy flow
	Quality	Uncertain		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow
	Status signal [from the factory] ²⁾	S		 Condensate mass flow
	Diagnostic behavior [from the factory] ³⁾	Warning		 I otal mass flow Switch output status Reynolds number Corrected volume flow Steam quality Volume flow

Quality can be changed. This causes the overall status of the measured variable to change. 1)

Status signal can be changed. 2)

3) Diagnostic behavior can be changed.

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	hort text		variables
835	Process temperature too low		Increase process temperature	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾		 Energy flow
	Quality	Uncertain		 Flow velocity Host flow difference
	Quality substatus	Non specific		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ²⁾	S		 Condensate mass flow
	Diagnostic behavior (from the	Warning	-	 Total mass flow Switch sutput status
	factory ³⁾			 Switch output status Bornolds number
				 Corrected volume flow
				 Steam quality
				Volume flow

Quality can be changed. This causes the overall status of the measured variable to change. 1)

2) 3) Status signal can be changed.

Diagnostic behavior can be changed.

	Diagnostic i	information	Remedy instructions	Influenced measured
No.	Sł	nort text		variables
841	Flow velocity too high	the foctory 1)	Reduce flow velocity	 Calculated saturated steam pressure
	Quality Ouality substatus	Uncertain Non specific		 Energy flow Flow velocity Heat flow difference Low flow cut off
	Status signal [from the factory] ²⁾	S		 Mass flow Condensate mass flow
	Diagnostic behavior [from the factory] ³⁾	Warning		 For a mass flow Switch output status Reynolds number Corrected volume flow Steam quality Volume flow

Quality can be changed. This causes the overall status of the measured variable to change. 1)

Status signal can be changed. 2)

3) Diagnostic behavior can be changed.

	Diagnostic i	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
842	Process limit		Low flow cut off active!	 Calculated saturated
	Measured variable status		1. Check low flow cut off configuration	steam pressureEnergy flow
	Quality	Good		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	S		 Condensate mass flow
		147 ·		 Total mass flow
	Diagnostic benavior	warning		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	hort text		variables
844	Sensor range exceeded		Reduce flow velocity	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾		steam pressureEnergy flow
	Quality	Uncertain		 Flow velocity Host flow difference
	Quality substatus	Non specific		 Heat now difference Low flow cut off
				 Mass flow
	Status signal [from the factory] ²⁾	S		 Condensate mass flow
				 Total mass flow
	Diagnostic behavior [from the	Warning		 Switch output status
	factory			 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Volume flow

1) Quality can be changed. This causes the overall status of the measured variable to change.

2) Status signal can be changed.

3) Diagnostic behavior can be changed.

	Diagnostic	nformation	Remedy instructions	Influenced measured
No.	SI	nort text		variables
862	Partly filled pipe		1. Check for gas in process	 Calculated saturated
	Measured variable status		2. Adjust detection limits	steam pressureEnergy flow
	Quality	Good	-	 Flow velocity Heat flow difference
	Quality substatus	Non specific		Heat now differenceLow flow cut off
		-		 Mass flow
	Status signal [from the factory] ¹	S		 Condensate mass flow Total mass flow
	Diagnostic behavior	Warning		 Switch output status
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	hort text		variables
870	Measuring inaccuracy increased		1. Check process	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾	2. Increase flow volume	steam pressureEnergy flow
	Quality	Uncertain		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Low flow cut off
				 Mass flow
	Status signal [from the factory] ²⁾	S		 Condensate mass flow
				 Total mass flow
	Diagnostic behavior [from the	Warning		 Switch output status
	factory] 3			 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Volume flow

Quality can be changed. This causes the overall status of the measured variable to change. 1)

2) Status signal can be changed.

3) Diagnostic behavior can be changed.

	Diagnostic	information	Remedy instructions	Influenced measured
No.	S	hort text		Variables
871	Near steam saturation limit		Check process conditions	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾		steam pressureEnergy flow
	Quality	Uncertain		 Heat flow difference Low flow cut off
	Quality substatus	Non specific		 Mass flow
		_		 Condensate mass flow
	Status signal [from the factory] ²	S		 Total mass flow Societals contract status
	Diagnostic behavior [from the factory] ³⁾	Warning		Switch output statusCorrected volume flowSteam quality

1) Quality can be changed. This causes the overall status of the measured variable to change.

Status signal can be changed.

2) 3) Diagnostic behavior can be changed.

	Diagnostic i	information	Remedy instructions	Influenced measured
No.	Sł	nort text		variables
872	Wet steam detected		1. Check process	 Energy flow
	Measured variable status [from	the factory] ¹⁾	2. Check plant	Heat flow differenceLow flow cut off
	Quality	Uncertain		 Condensate mass flow Total mass flow
	Quality substatus	Non specific		 Switch output status
				 Corrected volume flow
	Status signal [from the factory] $^{\rm 2)}$	S		 Steam quality
	Diagnostic behavior [from the factory] ³⁾	Warning		

1) Quality can be changed. This causes the overall status of the measured variable to change.

Status signal can be changed.

2) 3) Diagnostic behavior can be changed.

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	nort text		variables
873	No steam detected		Check process (water in piping)	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾		steam pressureEnergy flow
	Quality	Uncertain		 Heat flow difference
	Quality substatus	Non specific		Low now cut onMass flow
				 Condensate mass flow
	Status signal [from the factory] ²⁾	S		 Total mass flow
	Diagnostic behavior [from the factory] ³⁾	Warning		Switch output statusCorrected volume flowSteam quality

1) Quality can be changed. This causes the overall status of the measured variable to change.

2)

Status signal can be changed. Diagnostic behavior can be changed. 3)

	Diagnostic information		Remedy instructions	Influenced measured
No.	SI	hort text		variables
874	Wet steam detection uncertain		1. Check pressure, temperature	 Calculated saturated
	Measured variable status		 Check flow velocity Check for flow fluctuation 	steam pressureEnergy flow
	Quality	Uncertain		Heat flow difference
	Quality substatus	Non specific		Low now cut onMass flow
				 Condensate mass flow
	Status signal [from the factory] ¹⁾	S		 Total mass flow
	Diagnostic behavior	Warning		Switch output statusCorrected volume flowSteam quality

Status signal can be changed. 1)

No	Diagnostic	information	Remedy instructions	Influenced measured variables
INO.	51	nort text		
882	Input signal		1. Check input configuration	 Calculated saturated
	Measured variable status		2. Check external device or process conditions	steam pressureEnergy flow
	Quality	Bad		 Flow velocity
	Quality substatus	Non specific		Heat flow differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	F		 Condensate mass flow
		A 1		 Total mass flow
	Diagnostic behavior	Alarm		 Switch output status
				 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Temperature
				 Volume flow

Diagnostic information			Remedy instructions	Influenced measured
No.	SI	nort text		variables
945	Sensor range exceeded		Check immediately process	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾	conditions (pressure-temperature rating)	steam pressureEnergy flow
	Quality	Uncertain		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ²⁾	S		 Condensate mass flow
		TAT .		 Total mass flow
	Diagnostic behavior [from the	Warning		 Switch output status
	factory] 3			 Reynolds number
				 Corrected volume flow
				 Steam quality
				 Volume flow

1) Quality can be changed. This causes the overall status of the measured variable to change.

2) Status signal can be changed.

3) Diagnostic behavior can be changed.

	Diagnostic	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
946	Vibration detected		Check installation	Calculated saturated
	Measured variable status			Energy flow
	Quality	Uncertain		 Flow velocity Host flow difference
	Quality substatus	Non specific		Heat now differenceLow flow cut off
				 Mass flow
	Status signal [from the factory] ¹⁾	S		 Condensate mass flow
	Diagnostic behavior	Warning		 Total mass flow Switch output status Reynolds number Corrected volume flow Steam quality Volume flow

1) Status signal can be changed.

	Diagnostic i	information	Remedy instructions	Influenced measured
No.	SI	hort text		variables
947	Vibration exceeded		Check installation	 Calculated saturated
	Measured variable status [from	the factory] ¹⁾		steam pressureEnergy flow
	Quality	Bad		 Flow velocity Heat flow difference
	Quality substatus	Non specific		Heat now differenceLow flow cut off
	Status signal (from the factory) ²⁾	ς		 Mass flow Condensate mass flow
	Diagnostic behavior (from the	Alarm		 Total mass flow
	factory] ³⁾	Aldini		Switch output statusReynolds number
				 Corrected volume flow Steam quality
				Volume flow

1) Quality can be changed. This causes the overall status of the measured variable to change.

2) Status signal can be changed.

3) Diagnostic behavior can be changed.

12.6 Pending diagnostic events

The **Diagnostics** menu allows the user to view the current diagnostic event and the previous diagnostic event separately.

To call up the measures to rectify a diagnostic event:

- Via local display $\rightarrow \square 133$



Other pending diagnostic events can be displayed in the **Diagnostic list** submenu → 🗎 164

Navigation

"Diagnostics" menu

Structure of the submenu

Diagnostics	\rightarrow	Actual diagnostics
		Previous diagnostics
		Operating time from restart
		Operating time

Parameter overview with brief description

Parameter	Prerequisite	Description	User interface
Actual diagnostics	A diagnostic event has occurred.	Shows the current occured diagnostic event along with its diagnostic information.	Symbol for diagnostic behavior, diagnostic code and short message.
		If two or more messages occur simultaneously, the message with the highest priority is shown on the display.	
Previous diagnostics	Two diagnostic events have already occurred.	Shows the diagnostic event that occurred prior to the current diagnostic event along with its diagnostic information.	Symbol for diagnostic behavior, diagnostic code and short message.
Operating time from restart	-	Shows the time the device has been in operation since the last device restart.	Days (d), hours (h), minutes (m) and seconds (s)
Operating time	-	Indicates how long the device has been in operation.	Days (d), hours (h), minutes (m) and seconds (s)

12.7 Diagnostic messages in the DIAGNOSTIC Transducer Block

- The Actual Diagnostics parameter shows the message with the highest priority.
- You can view a list of the active alarms via the **Diagnostics 1** to **Diagnostics 5** parameters. If more than 5 messages are pending, the messages with the highest priority are shown on the display.
- You can view the last alarm that is no longer active via the **Previous Diagnostics** parameter.

12.8 Diagnostic list

In the **Diagnostic list** submenu, up to 5 currently pending diagnostic events can be displayed along with the related diagnostic information. If more than 5 diagnostic events are pending, the events with the highest priority are shown on the display.

Navigation path

Diagnostics menu → **Diagnostic list** submenu



☑ 31 Taking the example of the local display

To call up the measures to rectify a diagnostic event:

- Via local display $\rightarrow \triangleq 133$
- Via "FieldCare" operating tool $\rightarrow \square$ 135

12.9 Event logbook

12.9.1 Event history



32 Taking the example of the local display

To call up the measures to rectify a diagnostic event:

- Via local display $\rightarrow \implies 133$
- Via "FieldCare" operating tool $\rightarrow \cong 135$

For filtering the displayed event messages $\rightarrow \square 164$

12.9.2 Filtering the event logbook

Using the **Filter options** parameter, you can define which category of event messages is displayed in the **Events list** submenu.

Navigation path

"Diagnostics" menu \rightarrow Event logbook \rightarrow Filter options

Filter categories

- All
- Failure (F)
- Function check (C)
- Out of specification (S)
- Maintenance required (M)
- Information (I)

12.9.3 Overview of information events

Unlike a diagnostic event, an information event is displayed in the event logbook only and not in the diagnostic list.

Info number	Info name
I1000	(Device ok)
I1079	Sensor changed
I1089	Power on
I1090	Configuration reset
I1091	Configuration changed
I1092	Trend data deleted
I1110	Write protection switch changed
I1137	Electronic changed
I1151	History reset
I1154	Reset terminal voltage min/max
I1155	Reset electronic temperature
I1156	Memory error trend
I1157	Memory error event list
I1185	Display backup done
I1186	Restore via display done
I1187	Settings downloaded with display
I1188	Display data cleared
I1189	Backup compared
I1227	Sensor emergency mode activated
I1228	Sensor emergency mode failed
I1256	Display: access status changed
I1264	Safety sequence aborted
I1335	Firmware changed
I1397	Fieldbus: access status changed
I1398	CDI: access status changed
I1512	Download started
I1513	Download finished
I1514	Upload started
I1515	Upload finished

12.10 Resetting the measuring device

Using the **Restart** parameter it is possible to reset the entire device configuration or some of the configuration to a defined state.

Navigation

"Setup" menu \rightarrow Advanced setup \rightarrow Administration \rightarrow Restart

► Administration	► Define access co	de	
		Define access code	
		Confirm access code	
	Restart		

Parameter overview with brief description

Parameter	Description	Selection	Factory setting
Restart	Restart or reset device manually.	 Uninitialized Run Resource Defaults Processor To factory defaults To delivery settings ENP restart To transducer defaults Factory Default Blocks 	Uninitialized

12.10.1 Function scope of the "Restart" parameter

Options	Description
Uninitialized	Has no effect on the device.
Run	Has no effect on the device.
Resource	Has no effect on the device.
Defaults	All FOUNDATION Fieldbus blocks are reset to their default values. Example: AI channel to the value "Uninitialized".
Processor	The device is restarted.
To factory defaults	The extended FOUNDATION Fieldbus parameters (FOUNDATION Fieldbus blocks, schedule information) and the device parameters are reset to the factory settings.
To delivery settings	The extended FOUNDATION Fieldbus parameters (FOUNDATION Fieldbus blocks, schedule information) and the device parameters are reset to the as-delivered settings.
ENP restart	The parameters of the electronic name plate are reset. The device is restarted.
To transducer defaults	Certain device parameters are reset. The parameters of the FOUNDATION Fieldbus blocks remain unchanged.
Factory Default Blocks	The extended FOUNDATION Fieldbus parameters (FOUNDATION Fieldbus blocks, schedule information) are reset to the default settings.

12.11 Device information

The **Device information** submenu contains all the parameters that display different information for identifying the device.

Navigation

"Diagnostics" menu \rightarrow Device information

► Device infor	mation	
	Device tag	
	Serial number	
	Firmware version	
	Extended order code	
	Extended order code 1	
	Extended order code 2	
	Device type	
	Device Revision	

Parameter overview with brief description

Parameter	Description	User interface	Factory setting
Serial number		A maximum of 11-digit character string comprising letters and numbers.	-
Firmware version		Character string in the format xx.yy	01.00
Device name		Prowirl	-
Order code		Character string composed of letters, numbers and certain punctuation marks (e.g. /).	-
Extended order code 1		Character string	-
Extended order code 2		Character string	-
Extended order code 3		Character string	-
ENP version		Character string	2.02.00

12.12 Firmware history

Release date	Firmwar e version	Order code for "Firmware version"	Firmware changes	Documentation type	Documentation
07.2014	01.00.zz	Option 74	Original firmware	Operating Instructions	BA01216D/06/EN/ 01.14

Flashing the firmware to the current version or to the previous version is possible via the service interface (CDI) .

For the compatibility of the firmware version with the previous version, the installed device description files and operating tools, observe the information about the device in the "Manufacturer's information" document.

- The manufacturer's information is available:
 - In the Downloads area of the Endress+Hauser web site: www.endress.com → Downloads
 - Specify the following details:
 - Text search: Manufacturer's information
 - Media type: Documentation Technical Documentation

13 Maintenance

13.1 Maintenance tasks

No special maintenance work is required.

13.1.1 Exterior cleaning

When cleaning the exterior of measuring devices, always use cleaning agents that do not attack the surface of the housing or the seals.

13.1.2 Interior cleaning

NOTICE

The use of unsuitable equipment or cleaning liquids can damage the transducer.

Do not use pigs to clean the pipe.

13.1.3 **Replacing seals**

Replacing sensor seals

NOTICE

Under normal circumstances, wetted seals must not be replaced.

Replacement is necessary only in special circumstances, for example if aggressive or corrosive fluids are incompatible with the seal material.

- ▶ The time span between the individual replacement procedures depends on the fluid properties.
- Only Endress+Hauser sensor seals may be used: replacement seals ►

Replacing housing seals

The housing seals must be clean and undamaged when inserted into their grooves. Dry, clean or replace the seals if necessary.

NOTICE

When the measuring device is used in a dusty atmosphere:

only use the associated Endress+Hauser housing seals.

13.2Measuring and test equipment

Endress+Hauser offers a wide variety of measuring and test equipment, such as W@M or device tests.



Your Endress+Hauser Sales Center can provide detailed information on the services.



For a list of some of the measuring and test equipment, refer to the "Accessories" chapter of the "Technical Information" document for the device.

13.3 **Endress+Hauser services**

Endress+Hauser offers a wide variety of services for maintenance such as recalibration, maintenance service or device tests.



14 Repair

14.1 General notes

Repair and conversion concept

The Endress+Hauser repair and conversion concept provides for the following:

- The measuring devices have a modular design.
- Spare parts are grouped into logical kits with the associated Installation Instructions.
- Repairs are carried out by Endress+Hauser Service or by correspondingly trained customers.
- Certified devices can be converted into other certified devices by Endress+Hauser Service or at the factory only.

Notes for repair and conversion

- For repair and modification of a measuring device, observe the following notes:
- Use only original Endress+Hauser spare parts.
- Carry out the repair according to the Installation Instructions.
- Observe the applicable standards, federal/national regulations, Ex documentation (XA) and certificates.
- Document every repair and each conversion and enter them into the *W*@*M* life cycle management database.

14.2 Spare parts

Some interchangeable measuring device components are listed on an overview sign in the connection compartment cover.

The spare part overview sign contains the following information:

- A list of the most important spare parts for the measuring device, including their ordering information.
- The URL for the *W@M Device Viewer* (www.endress.com/deviceviewer): All the spare parts for the measuring device, along with the order code, are listed here and can be ordered. If available, users can also download the associated Installation Instructions.



33 Example for "Spare part overview sign" in connection compartment cover

- 1 Measuring device name
- 2 Measuring device serial number



- Is located on the device nameplate and the spare part overview sign.
- Can be read out via the **Serial number** parameter in the **Device information** submenu .

14.3 Endress+Hauser services

Endress+Hauser offers a wide range of services.

Your Endress+Hauser Sales Center can provide detailed information on the services.

14.4 Return

The measuring device must be returned if it is need of repair or a factory calibration, or if the wrong measuring device has been delivered or ordered. Legal specifications require Endress+Hauser, as an ISO-certified company, to follow certain procedures when handling products that are in contact with the medium.

To ensure safe, swift and professional device returns, please refer to the procedure and conditions for returning devices provided on the Endress+Hauser website at http://www.endress.com/support/return-material

14.5 Disposal

14.5.1 Removing the measuring device

1. Switch off the device.

2. **A WARNING**

Danger to persons from process conditions.

 Beware of hazardous process conditions such as pressure in the measuring device, high temperatures or aggressive fluids.

Carry out the mounting and connection steps from the chapters "Mounting the measuring device" and "Connecting the measuring device" in the logically reverse sequence. Observe the safety instructions.

14.5.2 Disposing of the measuring device

WARNING

Danger to personnel and environment from fluids that are hazardous to health.

Ensure that the measuring device and all cavities are free of fluid residues that are hazardous to health or the environment, e.g. substances that have permeated into crevices or diffused through plastic.

Observe the following notes during disposal:

- Observe valid federal/national regulations.
- Ensure proper separation and reuse of the device components.

15 Accessories

Various accessories, which can be ordered with the device or subsequently from Endress +Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

15.1 Device-specific accessories

15.1.1 For the transmitter

Accessories	Description	
Prowirl 200 transmitter	Transmitter for replacement or storage. Use the order code to define the following specifications: • Approvals • Output • Display / operation • Housing • Software For details, see Installation Instructions EA01056D	
Remote display FHX50	 FHX50 housing for accommodating a display module → 200. FHX50 housing suitable for: SD02 display module (push buttons) SD03 display module (touch control) Housing material: Plastic PBT Stainless steel CF-3M (316L, 1.4404) Length of connecting cable: up to max. 60 m (196 ft) (cable lengths available for order: 5 m (16 ft), 10 m (32 ft), 20 m (65 ft), 30 m (98 ft)) The measuring device can be ordered with the FHX50 housing and a display module. The following options must be selected in the separate order codes: Order code for measuring device, feature 030: Option L or M "Prepared for FHX50 display" Order code for FHX50 housing, feature 050 (device version): Option A "Prepared for FHX50 display" Order code for FHX50 housing, depends on the desired display module in feature 020 (display, operation): Option C: for an SD02 display module (push buttons) 	
	 Option E: for an SD03 display module (touch control) The FHX50 housing can also be ordered as a retrofit kit. The measuring device display module is used in the FHX50 housing. The following options must be selected in the order code for the FHX50 housing: Feature 050 (measuring device version): option B "Not prepared for FHX50 display" Feature 020 (display, operation): option A "None, existing displayed used" For details, see Special Documentation SD01007F (Order number: FHX50) 	
Overvoltage protection for 2-wire devices	 Ideally, the overvoltage protection module should be ordered directly with the device. See product structure, characteristic 610 "Accessory mounted", option NA "Overvoltage protection". Separate order necessary only if retrofitting. OVP10: For 1-channel devices (characteristic 020, option A): OVP20: For 2-channel devices (characteristic 020, options B, C, E or G) For details, see Special Documentation SD01090F. 	

Weather protection cover	Is used to protect the measuring device from the effects of the weather: e.g. rainwater, excess heating from direct sunlight or extreme cold in winter.	
	For details, see Special Documentation SD00333F	
Connecting cable for remote version	 Connecting cable available in various lengths: 5 m (16 ft) 10 m (32 ft) 20 m (65 ft) 30 m (98 ft) Reinforced cables available on request. 	
	Standard length: 5 m (16 ft) Is always supplied if no other cable length has been ordered.	
Post mounting kit	Post mounting kit for transmitter. The post mounting kit can only be ordered together with a transmitter.	
	(Order number: DK8WM-B)	

15.1.2 For the sensor

Accessories	Description
Mounting kit	Mounting set for disc (wafer version) comprising: • Tie rods • Seals • Nuts • Washers For details, see Installation Instructions EA00075D (Order numbers: see EA00075D)
Flow conditioner	Is used to shorten the necessary inlet run. (Order number: DK7ST)

15.2 Communication-specific accessories

Accessories	Description
Commubox FXA291	Connects Endress+Hauser field devices with a CDI interface (= Endress+Hauser Common Data Interface) and the USB port of a computer or laptop.
	For details, see the "Technical Information" document TI405C/07
Field Xpert SFX350	Field Xpert SFX350 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices in the non-Ex area . For details, see Operating Instructions BA01202S
Field Xpert SFX370	Field Xpert SFX370 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices in the non-Ex area and the Ex area . For details, see Operating Instructions BA01202S

15.3 Service-specific accessories

Accessories	Description	
Applicator	 Software for selecting and sizing Endress+Hauser measuring devices: Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, accuracy or process connections. Graphic illustration of the calculation results 	
	Administration, documentation and access to all project-related data and parameters throughout the entire life cycle of a project.	
	Applicator is available:Via the Internet: https://wapps.endress.com/applicatorOn CD-ROM for local PC installation.	
W@M	Life cycle management for your plant W@M supports you with a wide range of software applications over the entire process: from planning and procurement, to the installation, commissioning and operation of the measuring devices. All the relevant device information, such as the device status, spare parts and device-specific documentation, is available for every device over the entire life cycle. The application already contains the data of your Endress+Hauser device. Endress +Hauser also takes care of maintaining and updating the data records. W@M is available: • Via the Internet: www.endress.com/lifecyclemanagement	
	On CD-ROM for local PC installation.	
FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.	
	For details, see Operating Instructions BA00027S and BA00059S	
DeviceCare	Tool for connecting and configuring Endress+Hauser field devices.	
	For details, see Innovation brochure IN01047S	

15.4 System components

Accessories	Description		
Memograph M graphic display recorder	The Memograph M graphic display recorder provides information on all relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.		
	For details, see "Technical Information" TI00133R and Operating Instructions BA00247R		
Cerabar M	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value.		
	For details, see "Technical Information" TI00426P, TI00436P and Operating Instructions BA00200P, BA00382P		
Cerabar S	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value.		
	For details, see "Technical Information" TI00383P and Operating Instructions BA00271P		

16 Technical data

16.1 Application

Depending on the version ordered, the measuring device can also measure potentially explosive, flammable, poisonous and oxidizing media.

To ensure that the device remains in proper operating condition for its service life, use the measuring device only for media against which the process-wetted materials are adequately resistant.

16.2 Function and system design

Measuring principle	Vortex meters work on the principle of the Karman vortex street.		
Measuring system	The device consists of a transmitter and a sensor.		
j - j	 Two device versions are available: Compact version – transmitter and sensor form a mechanical unit. Remote version - transmitter and sensor are mounted in separate locations. 		
	For information on the structure of the device $\rightarrow \ \ 11$		

16.3 Input

Measured variable	Direct measured variables			
	 Order code for "Sensor version": Option 1 "Volume flow, basis" and Option 2 "Volume flow, high-temperature/low temperature": Volume flow 			
	Order code for "Sensor version": Option 3 "Mass flow (integrated temperature measurement)": – Volume flow – Temperature			
	Calculated measured variables			
	 Order code for "Sensor version": Option 1 "Volume flow, basis" and Option 2 "Volume flow, high-temperature/low temperature": In the case of constant process conditions: Mass flow ¹⁾ or Corrected volume flow The totalized values for Volume flow, Mass flow ¹⁾, or Corrected volume flow 			
	Order code for "Sensor version": Option 3 "Mass flow (integrated temperature measurement)": - Corrected volume flow - Mass flow - Calculated saturated steam pressure - Energy flow - Heat flow difference			

¹⁾ A fixed density must be entered for calculating the mass flow (Setup menu \rightarrow Advanced setup submenu \rightarrow External compensation submenu \rightarrow Fixed density parameter).

Calculation of the measured variables

The meter electronics system of the Prowirl 200 unit with the order code "Sensor version", option 3 "Mass flow (integrated temperature measurement)" has a flow computer. This computer can calculate the following secondary measured variables directly from the primary measured variables recorded using the pressure value (entered or external) and/or temperature value (measured or entered).

Mass flow and corrected volume flow

Medium	Fluid	Standards	Explanation	
Steam 1)	Superheated steam ²⁾	IAPWS-IF97/	If integrated temperature measurement is provided and the pressure is constant, or if the pressure is read in via FOUNDATION Fieldbus	
bicum	Saturated steam	ASME	Possible with integrated temperature measurement	
	Wet steam ³⁾		Steam with a steam quality of < 100 %	
	Single gas	NEL40	If the pressure is constant or if the pressure is read in via	
	Gas mixture	NEL40	FOUNDATION Fieldbus	
	Air	NEL40		
Gas	Natural gas	ISO 12213-2 Contains AGA8-DC92 If the pressure is constant or if the pressure is read in FOUNDATION Fieldbus		
		AGA NX-19	If the pressure is constant or if the pressure is read in via FOUNDATION Fieldbus	
		ISO 12213-3	Contains SGERG-88, AGA8 Gross Method 1 If the pressure is constant or if the pressure is read in via FOUNDATION Fieldbus	
	Other gases Linear equation		Ideal gases If the pressure is constant or if the pressure is read in via FOUNDATION Fieldbus	
	Water IAPWS-IF97/ ASME			
Liquids	Liquefied gas	Tables	Propane and butane mixture	
	Other liquid	Linear equation	Ideal liquids	

1) The calculated values (mass flow, corrected volume flow) refer to the specific steam states for which the measuring device has been programmed (superheated steam, saturated steam or wet steam).

2) If the steam state approaches the saturation curve, a warning is displayed (2K; diagnostic number 871).

3) If the quality of the steam drops below 80%, a warning is displayed (diagnostic number 872).

Mass flow calculation

Volume flow × operating density

- Operating density for saturated steam, water and other liquids: depends on the temperature
- Operating density for superheated steam and all other gases: depends on the temperature and pressure

Corrected volume flow calculation

(Volume flow × operating density)/reference density

- Operating density for water and other liquids: depends on the temperature
- Operating density for all other gases: depends on the temperature and pressure

Energy flow

Medium	Fluid	Standards	Explanation	Heat/energy option	
Steam ¹⁾	Superheated steam ²⁾	IAPWS-	If the pressure is constant or if the pressure is read in via FOUNDATION Fieldbus		
	Saturated steam	IF97/ASME			
	Wet steam 5)			-	
	Single gas	ISO 6976	Contains GPA 2172 If the pressure is constant or if the pressure is read in via FOUNDATION Fieldbus		
Gas	Gas mixture	ISO 6976	Contains GPA 2172 If the pressure is constant or if the pressure is read in via FOUNDATION Fieldbus	Heat Gross calorific value ³⁾ in relation to mass Net calorific value ⁴⁾ in relation to mass Gross calorific value ³⁾ in relation to	
	Air	NEL40	If the pressure is constant or if the pressure is read in via FOUNDATION Fieldbus	corrected volume Net calorific value ⁴⁾ in relation to corrected volume	
	Natural gas	ISO 6976	Contains GPA 2172 If the pressure is constant or if the pressure is read in via FOUNDATION Fieldbus		
		AGA 5			
	Water	IAPWS- IF97/ASME			
Liquids	Liquefied gas	ISO 6976	Contains GPA 2172		
	Other liquid	Linear equation			

1) The calculated values (mass flow, corrected volume flow) refer to the specific steam states for which the measuring device has been programmed (superheated steam, saturated steam or wet steam).

If the steam state approaches the saturation curve, a warning is displayed (2K; diagnostic number 871).
 Gross calorific value: combustion energy + condensation energy of the flue gas (gross calorific value > net

- Gross calorific value: combustion energy + condensation energy of the flue gas (gross calorific value > net calorific value)
- 4) Net calorific value: only combustion energy
- 5) If the quality of the steam drops below 80%, a warning is displayed (diagnostic number 872).

Mass flow and energy flow calculation

NOTICE

The process pressure (p) in the process pipe is required to calculate the process variables and the limit values of the measuring range.

The calculation is performed based on the following factors:

- Assuming superheated steam conditions the measuring device calculates until the saturation point is reached. The diagnostic message \triangle **S871 Near steam saturation limit** is triggered at 2K above saturation $\rightarrow \square$ 139. This warning can be redefined as an alarm or switched off $\rightarrow \square$ 135.

For detailed information about external compensation: → 🗎 93

Calculated value

The unit calculates the mass flow, heat flow, energy flow, density and specific enthalpy from the measured volume flow and the measured temperature and/or the pressure based on international standard IAPWS-IF97 (ASME steam data).

Formulae for calculation:

- Mass flow: $m = q \cdot \rho$ (T, p)
- Heat quantity: $E = q \cdot \rho (T, p) \cdot h_D (T, p)$
- m = Mass flow
- E = Heat quantity
- q = Volume flow (measured)
- h_D = Specific enthalpy
- T = Operating temperature (measured)
- p = Process pressure
- $\rho = \text{Density}^{2}$

Pre-programmed gases

The following gases are pre-programmed in the flow computer:

Hydrogen ¹⁾	Helium 4	Neon	Argon
Krypton	Xenon	Nitrogen	Oxygen
Chlorine	Ammonia	Carbon monoxide ¹⁾	Carbon dioxide
Sulfur dioxide	Hydrogen sulfide ¹⁾	Hydrogen chloride	Methane ¹⁾
Ethane ¹⁾	Propane ¹⁾	Butane ¹⁾	Ethylene (ethene) ¹⁾
Vinyl chloride	Mixtures of up to 8 component		

1) The energy flow is calculated as per ISO 6976 (contains GPA 2172) or AGA5 - in relation to the net calorific value or gross calorific value .

Energy flow calculation

Volume flow \times operating density \times specific enthalpy

- Operating density for saturated steam and water: depends on the temperature
- Operating density for superheated steam, natural gas ISO 6976 (contains GPA 2172), natural gas AGA5: depends on the temperature and pressure

²⁾ From steam data as per IAPWS-IF97 (ASME), for the measured temperature and the specified pressure

Heat flow difference

- Between warm and cold water (second temperature read in via FOUNDATION Fieldbus) in accordance with IAPWS-IF97/ASME.

Vapor pressure and steam temperature

The measuring device can perform the following in saturated steam measurements between the feed line and return line of any heating liquid (second temperature read in via FOUNDATION Fieldbus and Cp value entered):

- Calculate the saturation pressure of the steam from the measured temperature and output the value in accordance with IAPWS-IF97/ASME.
- Calculate the saturation temperature of the steam from the specified pressure and output the value in accordance with IAPWS-IF97/ASME.

Saturated steam alarm

In applications involving the measurement of superheated steam, the measuring device can trigger a saturated steam alarm when the value approaches the saturation curve.

Total mass flow and condensate mass flow

- Using the steam quality entered, the measuring device can calculate the total mass flow and output it in the form of the proportion of gas and liquid.
- Using the steam quality entered, the measuring device can calculate the condensate mass flow and output it in the form of the proportion of liquid.

Measuring range The me

The measuring range depends on the fluid and nominal diameter.

Flow velocity



- E DN diameter
- *v_E* Velocity in process pipe
- v Bluff body approaching flow velocity (Re is based on this)
- v2 Maximum velocity (applies only to oxygen) $v_2 = v_{max}$
- v_3 Velocity when leaving the measuring device
- D_i Internal diameter $D_i = D_3$
- D3 Internal diameter $D_3 = D_i$
- d Width of bluff body

f

Vortex shedding frequency

The Applicator can be used for calculation purposes. $\rightarrow \square$ 175
A0003794

Maximum volume flow	Strouhal number	Reynolds number
$Q_{\max(G)} = v_{\max} \cdot \frac{\pi}{4} D_i^2$	$Sr = \frac{f \cdot d}{v}$	$Re = \frac{\rho \cdot v \cdot D_i}{\mu}$
	AU027505	A0027506

Lower range value

Depends on the density of the medium and the Reynolds number ($Re_{min} = 5000$, $Re_{linear} = 20000$). The Reynolds number is dimensionless and indicates the ratio of the inertia force of a fluid to its viscous force. It is used to characterize the flow. The Reynolds number is calculated as follows:

$$\operatorname{Re} = \frac{4 \cdot Q \, [\mathrm{m}^3/\mathrm{s}] \cdot \rho \, [\mathrm{kg}/\mathrm{m}^3]}{\pi \cdot \mathrm{di} \, [\mathrm{m}] \cdot \mu \, [\mathrm{Pa} \cdot \mathrm{s}]} \qquad \operatorname{Re} = \frac{4 \cdot Q \, [\mathrm{ft}^3/\mathrm{s}] \cdot \rho \, [\mathrm{lb}/\mathrm{ft}^3]}{\pi \cdot \mathrm{di} \, [\mathrm{ft}] \cdot \mu \, [0.001 \, \mathrm{cP}]}$$

Re = *Reynolds number*; *Q* = *flow*; *di* = *internal diameter*; μ = *dynamic viscosity*, ρ = *density*

$$DN 15...150 \rightarrow v_{min.} = \frac{6}{\sqrt{\rho [kg/m^3]}} [m/s]$$
$$DN \frac{1}{2}...6" \rightarrow v_{min.} = \frac{4.92}{\sqrt{\rho [lb/ft^3]}} [ft/s]$$

Upper range value

Liquids:

The upper range value must be calculated as follows: v_{max} = 9 m/s (30 ft/s) and v_{max} = 350/ $\sqrt{\rho}$ m/s (130/ $\sqrt{\rho}$ ft/s)

► Use the lower value.

Gas/steam:

Nominal diameter	v _{max}
Standard device: DN 15 (½")	46 m/s (151 ft/s) and 350/ $\sqrt{\rho}$ m/s (130/ $\sqrt{\rho}$ ft/s) (Use the lower value.)
Standard device: DN 25 (1"), DN 40 (1½")	75 m/s (246 ft/s) and 350/ $\sqrt{\rho}$ m/s (130/ $\sqrt{\rho}$ ft/s) (Use the lower value.)
Standard device: DN 50 to 150 (2 to 8")	120 m/s (394 ft/s) and 350/ $\sqrt{\rho}$ m/s (130/ $\sqrt{\rho}$ ft/s) (Use the lower value.) Calibrated range: up to 75 m/s (246 ft/s)



Operable flow range

Up to 45:1 (ratio between lower and upper range value)

Input signal	External measured values
	 To increase the accuracy of certain measured variables or to calculate the corrected volume flow, the automation system can continuously write different measured values to the measuring device: Operating pressure to increase accuracy (Endress+Hauser recommends the use of a pressure measuring device for absolute pressure, e.g. Cerabar M or Cerabar S) Medium temperature to increase accuracy (e.g. iTEMP) Reference density for calculating the corrected volume flow
	 Various pressure transmitters can be ordered from Endress+Hauser: see "Accessories" section →
	It is recommended to read in external measured values to calculate the following measured variables: • Energy flow • Mass flow • Corrected volume flow

Fieldbuses

The measured values are written from the automation system to the measuring device via FOUNDATION Fieldbus.

16.4 Output

Output signal

Pulse/frequency/switch output

	Γ
Function	Can be set to pulse, frequency or switch output
Version	Passive, open collector
Maximum input values	 DC 35 V 50 mA
Voltage drop	 For ≤ 2 mA: 2 V For 10 mA: 8 V
Residual current	≤ 0.05 mA
Pulse output	
Pulse width	Adjustable: 5 to 2 000 ms
Maximum pulse rate	100 Impulse/s
Pulse value	Adjustable
Assignable measured variables	 Total volume flow Total corrected volume flow Total mass flow Total energy flow Total heat flow difference
Frequency output	
Output frequency	Adjustable: 0 to 1 000 Hz
Damping	Adjustable: 0 to 999 s
Pulse/pause ratio	1:1

Assignable measured variables	 Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure Steam quality Total mass flow
	Energy flowHeat flow difference
Switch output	
Switching behavior	Binary, conductive or non-conductive
Switching delay	Adjustable: 0 to 100 s
Number of switching cycles	Unlimited
Assignable functions	 Off On Diagnostic behavior Limit value Volume flow Corrected volume flow Mass flow Flow velocity Temperature Calculated saturated steam pressure Steam quality Total mass flow Energy flow Heat flow difference Reynolds number Totalizer 1-3 Status Status of low flow cut off

FOUNDATION Fieldbus

Signal encoding	Manchester Bus Powered (MBP)
Data transfer	31.25 KBit/s, Voltage mode

Signal on alarm

Depending on the interface, failure information is displayed as follows:

Pulse/frequency/switch output

Pulse output		
Failure mode	No pulses	
Frequency output		
Failure mode	Choose from: • Actual value • 0 Hz • Defined value: 0 to 1250 Hz	
Switch output		
Failure mode	Choose from: • Current status • Open • Closed	

FOUNDATION Fieldbus

Status and alarm messages	Diagnostics in accordance with FF-891
Error current FDE (Fault Disconnection Electronic)	0 mA

Local display

Plain text display	With information on cause and remedial measures	
Backlight	Additionally for device version with SD03 local display: red lighting indicates a device error.	



Status signal as per NAMUR recommendation NE 107

Operating tool

- Via digital communication: FOUNDATION Fieldbus
- Via service interface

Plain text display

With information on cause and remedial measures

Low flow cut off The switch points for low flow cut off are user-selectable.

Galvanic isolation

All outputs are galvanically isolated from one another.

Protocol-specific data

FOUNDATION Fieldbus

Manufacturer ID	0x452B48
Ident number	0x1038
Device revision	1
DD revision	Information and files under:
CFF revision	www.endress.comwww.fieldbus.org
Device Tester Version (ITK version)	6.1.1
ITK Test Campaign Number	IT094200
Link Master capability (LAS)	Yes
Choice of "Link Master" and "Basic Device"	Yes Factory setting: Basic Device
Node address	Factory setting: 247 (0xF7)
Supported functions	The following methods are supported: • Restart • ENP Restart • Diagnostic
Virtual Communication Relationships (VCRs)	
Number of VCRs	44
Number of link objects in VFD	50
Permanent entries	1

Client VCRs	0	
Server VCRs	10	
Source VCRs	43	
Sink VCRs	0	
Subscriber VCRs	43	
Publisher VCRs	43	
Device Link Capabilities		
Slot time	4	
Min. delay between PDU	8	
Max. response delay	Min. 5	

Transducer Blocks

Block	Contents	Output values
Setup Transducer Block (TRDSUP)	All parameters for standard commissioning.	No output values
Advanced Setup Transducer Block (TRDASUP)	All parameters for more accurate measurement configuration.	No output values
Display Transducer Block (TRDDISP)	Parameters for configuring the local display.	No output values
HistoROM Transducer Block (TRDHROM)	Parameters for using the HistoROM function.	No output values
Diagnostic Transducer Block (TRDDIAG)	Diagnostics information.	Process variables (AI Channel) Temperature (7) Volume flow (9) Mass flow (11) Corrected volume flow (13) Flow velocity (37) Energy flow (38) Calculated saturated steam pressure (45) Total mass flow (46) Condensate mass flow (47) Steam quality (48) Heat flow difference (49) Reynolds number (50)
Expert Configuration Transducer Block (TRDEXP)	Parameters that require the user to have in- depth knowledge of the operation of the device in order to configure the parameters appropriately.	No output values
Expert Information Transducer Block (TRDEXPIN)	Parameters that provide information about the state of the device.	No output values
Service Sensor Transducer Block (TRDSRVS)	Parameters that can only be accessed by Endress +Hauser Service.	No output values
Service Information Transducer Block (TRDSRVIF)	Parameters that provide Endress+Hauser Service with information about the state of the device.	No output values
Total Inventory Counter Transducer Block (TRDTIC)	Parameters for configuring all the totalizers and the inventory counter.	Process variables (AI Channel) • Totalizer 1 (16) • Totalizer 2 (17) • Totalizer 3 (18)

Block	Contents	Output values
Heartbeat Technology Transducer Block (TRDHBT)	Parameters for the configuration and comprehensive information about the results of the verification.	No output values
Heartbeat Results 1 Transducer Block (TRDHBTR1)	Information about the results of the verification.	No output values
Heartbeat Results 2 Transducer Block (TRDHBTR2)	Information about the results of the verification.	No output values
Heartbeat Results 3 Transducer Block (TRDHBTR3)	Information about the results of the verification.	No output values
Heartbeat Results 4 Transducer Block (TRDHBTR4)	Information about the results of the verification.	No output values

Function blocks

Block	Number of blocks	Contents	Process variables (Channel)
Resource Block (RB)	1	This Block (extended functionality) contains all the data that uniquely identify the device; it is the equivalent of an electronic nameplate for the device.	_
Analog Input Block (AI)	4	This Block (extended functionality) receives the measurement data provided by the Sensor Block (can be selected via a channel number) and makes the data available for other blocks at the output. Execution time: 13 ms	 Temperature (7) Mass flow (11) Volume flow (9) Corrected volume flow (13) Flow velocity (37) Energy flow (38) Calculated saturated steam pressure (45) Total mass flow (46) Condensate mass flow (47) Steam quality (48) Heat flow difference (49) Reynolds number (50)
Discrete Input Block (DI)	2	This Block (standard functionality) receives a discrete value (e.g. indicator that measuring range has been exceeded) and makes the value available for other blocks at the output. Execution time: 12 ms	 Switch output state (101) Low flow cut off (103) Status verification (105)
PID Block (PID)	1	This Block (standard functionality) acts as a proportional-integral-differential controller and can be used universally for control in the field. It enables cascading and feedforward control. Execution time: 13 ms	-

Block	Number of blocks	Contents	Process variables (Channel)
Multiple Analog Output Block (MAO)	1	This Block (standard functionality) receives several analog values and makes them available for other blocks at the output. Execution time: 11 ms	 Channel_0 (121) Value 1: External compensation variable, pressure Value 2: External compensation variable, relative pressure Value 3: External compensation variable, density Value 3: External compensation variable, temperature Value 4: External compensation variable, temperature Value 5: External compensation variable, second temperature heat difference Value 6 to 8: Not assigned The compensation variables must be transmitted to the device in the SI basic unit.
Multiple Digital Output Block (MDO)	1	This Block (standard functionality) receives several discrete values and makes them available for other blocks at the output. Execution time: 14 ms	Channel_DO (122) Value 1: Reset totalizer 1 Value 2: Reset totalizer 2 Value 3: Reset totalizer 3 Value 4: Flow override Value 5: Start heartbeat verification Value 6: Status switch output Value 7: Not assigned Value 8: Not assigned
Integrator Block (IT)	1	This Block (standard functionality) integrates a measured variable over time or totalizes the pulses from a Pulse Input Block. The Block can be used as a totalizer that totalizes until a reset, or as a batch totalizer whereby the integrated value is compared against a target value generated before or during the control routine and generates a binary signal when the target value is reached. Execution time: 16 ms	_

16.5 Power supply

Terminal assignment	→ 🗎 32
Pin assignment, device plug	→ 🗎 33
Supply voltage	Transmitter
	The following supply voltage values apply for the outputs available:

Power consumption

Supply voltage for a compact version without a local display¹⁾

Order code for "Output"	Minimum terminal voltage ²⁾	Maximum terminal voltage
Option E : FOUNDATION Fieldbus, pulse/ frequency/switch output	≥ DC 9 V	DC 32 V

1) In event of external supply voltage of the power conditioner

2) The minimum terminal voltage increases if local operation is used: see the following table

Increase in minimum terminal voltage

Transmitter

Local operation	Increase in minimum terminal voltage
Order code for <i>"Display; Operation"</i> , option C : Local operation SDO2	+ DC 1 V
Order code for <i>"Display; Operation"</i> , option E : Local operation SDO3 with lighting (backlighting not used)	+ DC 1 V
Order code for <i>"Display; Operation",</i> option E : Local operation SDO3 with lighting (backlighting used)	+ DC 3 V

Order code for "Output" Maximum power consumption Option E: FOUNDATION Fieldbus, pulse/ • Operation with output 1: 512 mW frequency/switch output Operation with output 1 and 2: 2512 mW Current consumption **FOUNDATION Fieldbus** 15 mA Power supply failure • Totalizers stop at the last value measured. • Configuration is retained in the device memory (HistoROM). • Error messages (incl. total operated hours) are stored. Electrical connection → 🗎 35 Terminals • For device version without integrated overvoltage protection: plug-in spring terminals for wire cross-sections 0.5 to 2.5 mm² (20 to 14 AWG) • For device version with integrated overvoltage protection: screw terminals for wire crosssections 0.2 to 2.5 mm^2 (24 to 14 AWG) Cable entries • Cable gland: M20 \times 1.5 with cable ϕ 6 to 12 mm (0.24 to 0.47 in) • Thread for cable entry: - NPT 1/2" - G ½" Cable specification → 🗎 30

Overvoltage protection

The device can be ordered with integrated overvoltage protection for diverse approvals: *Order code for "Accessory mounted", option NA "Overvoltage protection"*

Input voltage range	Values correspond to supply voltage specifications $^{1)}$
Resistance per channel	2 · 0.5 Ω max
DC sparkover voltage	400 to 700 V
Trip surge voltage	< 800 V
Capacitance at 1 MHz	< 1.5 pF
Nominal discharge current (8/20 µs)	10 kA
Temperature range	-40 to +85 °C (-40 to +185 °F)

1) The voltage is reduced by the amount of the internal resistance $I_{min} \cdot R_i$

Depending on the temperature class, restrictions apply to the ambient temperature for device versions with overvoltage protection .



For detailed information on the temperature tables, see the separate document entitled "Safety Instructions" (XA) for the device.

16.6 Performance characteristics

Reference operating conditions	 Error limits following ISO/DIN 11631 +20 to +30 °C (+68 to +86 °F) 2 to 4 bar (29 to 58 psi) Calibration system traceable to national standards Calibration with the process connection corresponding to the particular standard
Manimum management annon	To obtain measured errors, use the <i>Applicator</i> sizing tool $\rightarrow \square 175 \rightarrow \square 203$
Maximum measured error	Base accuracy

o.r. = of reading, Re = Reynolds number

Volume flow

The measured error for the volume flow is as follows depending on the Reynolds number and the compressibility of the medium under measurement:



Deviation of volume flow value (absolute) from the reading			
Medium type Incompressible			Compressible ¹⁾
Re range	Measured value deviation	Standard	Standard
R1 to R2	A2	< 10 %	< 10 %
R2 to Re _{max}	A1	< 0.75 %	< 1.0 %

1) Accuracy specifications valid up to 75 m/s (246 ft/s)

Pormolde numbers	Incompressible	Compressible
Reynolds humbers	Standard	Standard
R1	500	0
R2	2000	00

Temperature

- Saturated steam and liquids at room temperature if T > 100 °C (212 °F) applies: < 1 °C (1.8 °F)
- Gas: < 1 % o.r. [K]
- Volume flow: > 70 m/s (230 ft/s): 2% o.r.

Rise time 50 % (stirred under water, following IEC 60751): 8 s

Mass flow (saturated steam)

- Flow velocities 20 to 50 m/s (66 to 164 ft/s), T > 150 $^{\circ}$ C (302 $^{\circ}$ F) or (423 K)
 - Re > 20000: < 1.7 % o.r.
 - Re between 5 000 to 20 000: < 10 % o.r.
- Flow velocities 10 to 70 m/s (33 to 210 ft/s), T > 140 °C (284 °F) or (413 K)
 - Re > 20000: < 2 % o.r.
 - Re between 5000 to 20000: < 10 % o.r.
- Flow velocities < 10 m/s (33 ft/s): Re > 5000: 5%

The use of a Cerabar S is required for the measured errors listed in the following section. The measured error used to calculate the error in the measured pressure is 0.15%.

Mass flow of superheated steam and gas (single gas, gas mixture, air: NEL40; natural gas: ISO 12213-2 contains AGA8-DC92, AGA NX-19, ISO 12213-3 contains SGERG-88 and AGA8 Gross Method 1)

- Re > 20000 and process pressure < 40 bar abs. (580 psi abs.): 1.7 % o.r.
- Re between 5000 to 20000 and process pressure < 40 bar abs. (580 psi abs.): 10 % o.r.
- Re > 20000 and process pressure < 120 bar abs. (1740 psi abs.): 2.6 % o.r.
- Re between 5000 to 20000 and process pressure < 120 bar abs. (1740 psi abs.): 10 % o.r.</p>

abs. = absolute

Mass flow (water)

- Re 20000: < 0.85 % o.r.
- Re between 5000 to 20000: < 10 % o.r.

Mass flow (user-defined liquids)

To specify the system accuracy, Endress+Hauser requires information about the type of liquid and its operating temperature or information in table form about the dependency between the liquid density and the temperature.

Example

- Acetone is to be measured at fluid temperatures from +70 to +90 °C (+158 to +194 °F).
- For this purpose, the **Reference temperature** parameter (7703) (here 80 °C (176 °F)), **Reference density** parameter (7700) (here 720.00 kg/m³) and **Linear expansion coefficient** parameter (7621) (here 18.0298 × 10⁻⁴ 1/°C) must be entered in the transmitter.
- The overall system uncertainty, which is less than 0.9 % for the example above, is comprised of the following measurement uncertainties: uncertainty of volume flow measurement, uncertainty of temperature measurement, uncertainty of the density-temperature correlation used (incl. the resulting uncertainty of density).

Mass flow (other media)

Depends on the selected fluid and the pressure value, which is specified in the parameters. Individual error analysis must be performed.

Diameter mismatch correction

Prowirl 200 can correct shifts in the calibration factor which are caused, for example, by diameter mismatch between the device flange (e.g. ASME B16.5/Sch. 80, DN 50 (2")) and the mating pipe (e.g. ASME B16.5/Sch. 40, DN 50 (2")). Only apply diameter mismatch correction within the following limit values (listed below) for which test measurements have also been performed.

Disc (wafer flange):

- DN 15 ($\frac{1}{2}$): ±15 % of the internal diameter
- DN 25 (1"): ±12 % of the internal diameter
- DN 40 $(1\frac{1}{2})$: ±9 % of the internal diameter
- $DN \ge 50$ (2"): ± 8 % of the internal diameter

If the standard internal diameter of the ordered process connection differs from the internal diameter of the mating pipe, an additional measuring uncertainty of approx. 2 % o.r. must be expected.

Example

Influence of the diameter mismatch without using the correction function:

- Mating pipe DN 100 (4"), schedule 80
- Device flange DN 100 (4"), schedule 40
- This installation position results in a diameter mismatch of 5 mm (0.2 in). If the correction function is not used, an additional measuring uncertainty of approx. 2 % o.r. must be expected.

Accuracy of outputs

The outputs have the following base accuracy specifications.

	Pulse/frequency output	Pulse/frequency output		
	o.r. = of reading			
	Accuracy	Max. ±100 ppm o.r.		
Repeatability	o.r. = of reading ±0.2 % o.r.			
Response time	If all the configurable functions for filter times (flow damping, display damping, current output time constant, frequency output time constant, status output time constant) are set to 0, in the event of vortex frequencies of 10 Hz and higher a response time of max(T_v , 100 ms) can be expected.			
	In the event of measuring frequencies < 10 Hz, the response time is > 100 ms and can be up to 10 s. T_v is the average vortex period duration of the flowing fluid.			
Influence of ambient temperature	Pulse/frequency outpu o.r. = of reading	ut		
	Temperature coefficient	Max. ±100 ppm o.r.		

16.7 Installation

"Mounting requirements" \rightarrow 🗎 19

16.8 Environment

Ambient temperature	
range	Temperature tables
	Observe the interdependencies between the permitted ambient and fluid temperatures when operating the device in hazardous areas.
	For detailed information on the temperature tables, see the separate document entitled "Safety Instructions" (XA) for the device.
Storage temperature	All components apart from the display modules: −50 to +80 °C (−58 to +176 °F)
	Remote display and operating module DKX001
	–50 to +80 °C (–58 to +176 °F)
Climate class	DIN EN 60068-2-38 (test Z/AD)
Degree of protection	 Transmitter As standard: IP66/67, type 4X enclosure When housing is open: IP20, type 1 enclosure Display module: IP20, type 1 enclosure
	Sensor IP66/67, type 4X enclosure

Vibration resistance	 For compact/remote version made of coated aluminum and remote version made of stainless steel: Acceleration up to 2 g (if gain set to factory setting), 10 to 500 Hz, following IEC 60068-2-6 For the compact version made of stainless steel: Acceleration up to 1 g (if gain set to factory setting), 10 to 500 Hz, following IEC 60068-2-6
Electromagnetic	As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21)
compatibility (EMC)	For details, refer to the Declaration of Conformity.

16.9 Process

Medium temperature range	DSC sensor ³⁾		
	 Order code for "Sensor version": Option 1 "Volume flow, basis": -40 to +260 °C (-40 to +500 °F), stainless steel Option 2 "Volume flow, high-temperature/low-temperature": -200 to +400 °C (-328 to +752 °F), stainless steel Option 3 "Mass flow (integrated temperature measurement)": -200 to +400 °C (-328 to +752 °F), stainless steel 		
	Order code for "Sensor option": Option CD "Harsh environment ⁴⁾ , DSC sensor components Alloy C22": $-200 \text{ to } +400 \degree \text{C} (-328 \text{ to } +752 \degree \text{F})$, DSC sensor Alloy C22 Seals • $-200 \text{ to } +400 \degree \text{C} (-328 \text{ to } +752 \degree \text{F})$ for graphite (standard) • $-15 \text{ to } +175 \degree \text{C} (+5 \text{ to } +347 \degree \text{F})$ for Viton • $-20 \text{ to } +275 \degree \text{C} (-4 \text{ to } +527 \degree \text{F})$ for Kalrez • $-200 \text{ to } +260 \degree \text{C} (-328 \text{ to } +500 \degree \text{F})$ for Gylon		
Pressure-temperature ratings	An overview of the pressure-temperature ratings for the process connections is provided in the "Technical Information" document		
Secondary containment pressure rating	The following overpressure resistance values apply to the sensor shaft in the event of a membrane rupture:		
	Sensor version	Overpressure, sensor shaft in [bar a]	
	Volume flow, basis	200	
	Volume flow, high-temperature/low-temperature	200	
	Mass flow (integrated temperature measurement)	200	
Pressure loss	For a precise calculation, use the Applicator $\rightarrow \cong 175$.		

³⁾

Capacitance sensor Aggressive atmosphere (salts or chloride in the air) 4)

16.10 Mechanical construction

Design, dimensions

For the dimensions and installation lengths of the device, see the "Technical Information" document, "Mechanical construction" section

Weight

Compact version

Weight data:

- Including the transmitter:
 - Order code for *"Housing"*, option C: 1.8 kg (4.0 lb)
 - Order code for "Housing", option B: 4.5 kg (9.9 lb)
- Excluding packaging material

Weight in SI units

DN	Weight [kg]		
[mm]	Order code for "Housing", option C Aluminum, AlSi10Mg, coated ¹⁾	Order code for "Housing", option B Stainless steel, 1.4404 (316L) ¹⁾	
15	3.1	5.8	
25	3.3	6.0	
40	3.9	6.6	
50	4.2	6.9	
80	5.6	8.3	
100	6.6	9.3	
150	9.1	11.8	

1) For high-temperature/low-temperature version: values + 0.2 kg

Weight in US units

DN	Weight [lbs]	
[in]	Order code for "Housing", option C Aluminum, AlSi10Mg, coated ¹⁾	Order code for "Housing", option B Stainless steel, 1.4404 (316L) ¹⁾
1/2	6.9	12.9
1	7.4	13.3
1½	8.7	14.6
2	9.4	15.3
3	12.4	18.4
4	14.6	20.6
6	20.2	26.1

1) For high-temperature/low-temperature version: values +0.4 lbs

Transmitter remote version

Wall-mount housing

Depends on the material of the wall-mount housing:

- Aluminum, AlSi10Mg, coated: 2.4 kg (5.2 lb)
- Stainless steel, 1.4404 (316L): 6.0 kg (13.2 lb)

Sensor remote version

Weight data:

- Including the connection housing:
 - Aluminum, AlSi10Mg, coated: 0.8 kg (1.8 lb)
 - Stainless cast steel, 1.4408 (CF3M): 2.0 kg (4.4 lb)
- Excluding the connecting cable
- Excluding packaging material

Weight in SI units

DN	Weight [kg]	
[mm]	Connection housing Aluminum, AlSi10Mg, coated ¹⁾	Connection housing Stainless cast steel, 1.4408 (CF3M) ¹⁾
15	2.1	3.3
25	2.3	3.5
40	2.9	4.1
50	3.2	4.4
80	4.6	5.8
100	5.6	6.8
150	8.1	9.3

1) For high-temperature/low-temperature version: values + 0.2 kg

Weight in US units

DN	Weight [lbs]	
[ın]	Connection housing Aluminum, AlSi10Mg, coated ¹⁾	Connection housing Stainless cast steel, 1.4408 (CF3M) ¹⁾
1/2	4.5	7.3
1	5.0	7.8
1½	6.3	9.1
2	7.0	9.7
3	10.0	12.8
4	12.3	15.0
6	17.3	20.5

1) For high-temperature/low-temperature version: values +0.4 lbs

Accessories

Flow conditioner

Weight in SI units

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	PN 10 to 40	0.04
25	PN 10 to 40	0.1
40	PN 10 to 40	0.3
50	PN 10 to 40	0.5
80	PN 10 to 40	1.4

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
100	PN 10 to 40	2.4
150	PN 10/16 PN 25/40	6.3 7.8

1) EN (DIN)

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	Class 150 Class 300	0.03 0.04
25	Class 150 Class 300	0.1
40	Class 150 Class 300	0.3
50	Class 150 Class 300	0.5
80	Class 150 Class 300	1.2 1.4
100	Class 150 Class 300	2.7
150	Class 150 Class 300	6.3 7.8

1) ASME

DN ¹⁾ [mm]	Pressure rating	Weight [kg]
15	20K	0.06
25	20К	0.1
40	20К	0.3
50	10K 20K	0.5
80	10K 20K	1.1
100	10K 20K	1.80
150	10K 20K	4.5 5.5

1) JIS

Weight in US units

DN ¹⁾ [in]	Pressure rating	Weight [lbs]
1/2	Class 150 Class 300	0.07 0.09
1	Class 150 Class 300	0.3
11⁄2	Class 150 Class 300	0.7

DN ¹⁾ [in]	Pressure rating	Weight [lbs]
2	Class 150 Class 300	1.1
3	Class 150 Class 300	2.6 3.1
4	Class 150 Class 300	6.0
6	Class 150 Class 300	14.0 16.0

1) ASME

Materials

Transmitter housing

Compact version

- Order code for "Housing", option **B** "Compact, stainless": Stainless steel CF-3M (316L, 1.4404)
- Order code for "Housing", option **C** "Compact, aluminum coated": Aluminum, AlSi10Mg, coated
- Window material: glass

Remote version

- Order code for "Housing", option J "Remote, aluminum coated": Aluminum, AlSi10Mg, coated
- Order code for "Housing", option **K** "Remote, stainless":
- For maximum corrosion resistance: stainless steel 1.4404 (316L)
- Window material: glass

Cable entries/cable glands



- 34 Possible cable entries/cable glands
- 1 Cable entry in transmitter housing, wall-mount housing or connection housing with internal thread M20 x 1.5
- 2 Cable gland M20 x 1.5
- 3 Adapter for cable entry with internal thread $G \frac{1}{2}$ or NPT $\frac{1}{2}$

Cable entry/cable gland	Type of protection	Material
Cable gland M20 × 1.5	 Non-Ex Ex ia Ex ic Ex nA Ex tb 	Stainless steel ,1.4404
Adapter for cable entry with internal thread G ½"	For non-Ex and Ex (except for CSA Ex d/XP)	Stainless steel, 1.4404 (316L)
Adapter for cable entry with internal thread NPT ½"	For non-Ex and Ex	

Order code for "Housing", option B "Compact, stainless", option K "Remote, stainless"

Order code for "Housing": option C "Compact, aluminum coated", option J "Remote, aluminum coated"

Cable entry/cable gland	Type of protection	Material
Cable gland M20 × 1.5	Non-ExEx iaEx ic	Plastic
	Adapter for cable entry with internal thread G ½"	Nickel-plated brass
Adapter for cable entry with internal thread NPT ½"	For non-Ex and Ex (except for CSA Ex d/XP)	Nickel-plated brass
Thread NPT ½" via adapter	For non-Ex and Ex	

Connecting cable for remote version

- Standard cable: PVC cable with copper shield
- Reinforced cable: PVC cable with copper shield and additional steel wire braided jacket

Sensor connection housing

- Coated aluminum AlSi10Mg
- Stainless cast steel, 1.4408 (CF3M), in compliance with NACE MR0175-2003 and MR0103-2003

Measuring tubes

Pressure ratings up to PN 40, Class 150/300, and JIS 10K/20K:

Stainless cast steel, 1.4408 (CF3M), in compliance with AD2000 (for AD2000 the temperature range is limited to -10 to +400 °C (+14 to +752 °F)) and in compliance with NACE MR0175-2003 and MR0103-2003

DSC sensor

Pressure ratings up to PN 40, Class 150/300, and JIS 10K/20K:

Parts in contact with medium (marked as "wet" on the DSC sensor flange): Stainless steel, 1.4435 (316, 316L), in compliance with NACE MR0175-2003 and MR0103-2003 Parts not in contact with medium:

- Stainless steel 1.4301 (304)
- Order code for "Sensor option", option CD "Harsh environment⁵⁾, DSC sensor sensor components Alloy C22":
 Alloy C22 sensor: UNS N06022 similar to Alloy C22/2.4602, in compliance with NACE MR0175-2003 and MR0103-2003

Seals

- Graphite (standard)
 Sigraflex HochdruckTM with smooth sheet metal insert made of stainless steel,
 316/316L (BAM-certified for oxygen applications, "high quality in terms of TA Luft" (German Clean Air Act))
- FPM (Viton)
- Kalrez 6375
- Gylon 3504 (BAM-certified for oxygen applications, "high quality in terms of TA Luft (German Clean Air Act"))

Housing support

Stainless steel, 1.4408 (CF3M)

Accessories

Weather protection cover Stainless steel 1.4404 (316L)

Flow conditioner

Stainless steel, multiple certifications, 1.4404 (316, 316L), in compliance with NACE MR0175-2003 and MR0103-2003

16.11 Operability



Local operation

5) Aggressive atmosphere (salts or chloride in the air)

Display elements

- 4-line display
- With order code for "Display; operation", option E: White background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured
- Permitted ambient temperature for the display: -20 to +60 °C (-4 to +140 °F) The readability of the display may be impaired at temperatures outside the temperature range.

Operating elements

- With order code for "Display; operation", option C: Local operation with 3 push buttons: ⊙, ⊙, ⓒ
- With order code for "Display; operation", option E: External operation via touch control; 3 optical keys: ⊙, ⊙, €
- Operating elements also accessible in various hazardous areas

Additional functionality

- Data backup function
- The device configuration can be saved in the display module.
- Data comparison function
 - The device configuration saved in the display module can be compared to the current device configuration.
- Data transfer function

The transmitter configuration can be transmitted to another device using the display module.

Via remote display and operating module FHX50



■ 35 Operating options via FHX50

- *1 Housing of remote display and operating module FHX50*
- 2 SD02 display and operating module, push buttons: cover must be opened for operation
- 3 SD03 display and operating module, optical buttons: operation possible through cover glass

Remote operation

Via FOUNDATION Fieldbus network

This communication interface is available in device versions with FOUNDATION Fieldbus.



36 Options for remote operation via FOUNDATION Fieldbus network

- 1 Automation system
- 2 Computer with FOUNDATION Fieldbus network card
- 3 Industry network
- 4 High Speed Ethernet FF-HSE network
- 5 Segment coupler FF-HSE/FF-H1
- 6 FOUNDATION Fieldbus FF-H1 network
- 7 Power supply FF-H1 network
- 8 T-box
- 9 Measuring device

Service interface

Via service interface (CDI)



- 1 Service interface (CDI = Endress+Hauser Common Data Interface) of the measuring device
- 2 Commubox FXA291
- 3 Computer with "FieldCare" operating tool with COM DTM "CDI Communication FXA291"

Can be operated in the following languages:
• Via local display:
English, German, French, Spanish, Italian, Dutch, Portuguese, Polish, Russian, Swedish,
Turkish, Chinese, Japanese, Korean, Bahasa (Indonesian), Vietnamese, Czech
Via "FieldCare" operating tool:
English, German, French, Spanish, Italian, Chinese, Japanese

16.12 Certificates and approvals

CE mark	The measuring system is in conformity with the statutory requirements of the applicable EC Directives. These are listed in the corresponding EC Declaration of Conformity along with the standards applied.
	Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.
C-Tick symbol	The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".
Ex approval	The devices are certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.
FOUNDATION Fieldbus	FOUNDATION Fieldbus interface
certification	 The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified in accordance with FOUNDATION Fieldbus H1 Interoperability Test Kit (ITK), revision version 6.1.1 (certificate available on request) Physical Layer Conformance Test The device can also be operated with certified devices of other manufacturers (interoperability)
Pressure Equipment Directive	 With the PED/G1/x (x = category) marking on the sensor nameplate, Endress+Hauser confirms compliance with the "Essential Safety Requirements" specified in Annex I of the Pressure Equipment Directive 97/23/EC. Devices not bearing this marking (PED) are designed and manufactured according to good engineering practice. They meet the requirements of Art.3 Section 3 of the Pressure Equipment Directive 97/23/EC. The range of application is indicated in tables 6 to 9 in Annex II of the Pressure Equipment Directive.
Experience	The Prowirl 200 measuring system is the official successor to Prowirl 72 and Prowirl 73.
Other standards and guidelines	 EN 60529 Degrees of protection provided by enclosures (IP code) DIN ISO 13359 Measurement of conductive liquid flow in closed conduits - Flanged-type electromagnetic flowmeters - Overall length EN 61010-1 Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements IEC/EN 61326 Emission in accordance with Class A requirements. Electromagnetic compatibility (EMC requirements).

NAMUR NE 21

Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment

• NAMUR NE 32

Data retention in the event of a power failure in field and control instruments with microprocessors

 NAMUR NE 43 Standardization of the signal level for the breakdown information of digital transmitters with analog output signal.

- NAMUR NE 53 Software of field devices and signal-processing devices with digital electronics
- NAMUR NE 105
- Specifications for integrating fieldbus devices in engineering tools for field devices • NAMUR NE 107
- Self-monitoring and diagnosis of field devices
- NAMUR NE 131
 Requirements for field devices for standard applications
 ASME BPVC Section VIII, Division 1

Rules for Construction of Pressure Vessels

16.13 Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Detailed information on the application packages:

- Special Documentation for the device $\rightarrow \cong 204$
- Special Documentation for the device

16.14 Accessories

 \fbox Overview of accessories available for order \rightarrow \triangleq 173

16.15 Supplementary documentation

For an overview of the scope of the associated Technical Documentation, refer to the following:

- The *W@M Device Viewer* : Enter the serial number from the nameplate (www.endress.com/deviceviewer)
- The *Endress+Hauser Operations App*: Enter the serial number from the nameplate or scan the 2-D matrix code (QR code) on the nameplate.

Standard documentation

Brief Operating Instructions

Measuring device	Documentation code
Prowirl D 200	KA01135D

Technical Information

Measuring device	Documentation code
Prowirl D 200	TI01083D

Description of device parameters

Measuring device	Documentation code
Prowirl 200	GP01024D

Supplementary devicedependent documentation

Safety Instructions

Contents	Documentation code
ATEX/IECEx Ex d, Ex tb	XA01148D
ATEX/IECEx Ex ia, Ex tb	XA01151D
ATEX/IECEx Ex ic, Ex nA	XA01152D
_C CSA _{US} XP	XA01153D
_C CSA _{US} IS	XA01154D
NEPSI Ex d	XA01238D
NEPSI Ex i	XA01239D
NEPSI Ex ic, Ex nA	XA01240D
INMETRO Ex d	XA01250D
INMETRO Ex i	XA01042D
INMETRO Ex nA	XA01043D

Special Documentation

Contents	Documentation code
Information on the Pressure Equipment Directive	SD01163D
Heartbeat Technology	SD01204D
Natural gas	SD01194D
Air + Industrial Gases (Single Gas + Gas Mixtures)	SD01195D

Installation Instructions

Contents	Documentation code
Installation Instructions for spare part sets	Overview of accessories available for order $\rightarrow \square 173$

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